

STATISTICAL REPORT

FY2020





March 2021

Dear Fellow Alaskan,

Nowhere in Alaska is the high cost of energy felt more than in rural communities. While all Alaskans suffer as energy costs rise, the impact is especially burdensome on our rural neighbors.

For 45 years, the Alaska Energy Authority (AEA) has worked tirelessly to reduce the cost of energy in rural Alaska. AEA is an essential partner with all of rural Alaska. Its policies emphasize community-based project management. Through innovation and collaboration, AEA provides the tools and the guidance necessary for every rural community to aim towards a bright energy future.

This report provides statistical data on the Power Cost Equalization (PCE) program for the Fiscal Year ending June 30, 2020.

The cost of electricity for customers in rural Alaska is predictably higher than for customers in urban areas of the state. PCE assists customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately ensures the viability of the local utility and the availability of reliable, centralized power.

Approximately 81,700 people live in the 192 communities that participated in the PCE program during Fiscal Year 2020.

The Fiscal Year 2020 appropriations allowed for PCE payments at 100 percent during the fiscal year resulting in approximately \$29.0 million in program disbursements to communities.

This report, along with the PCE Program Statistical Data by Community Report, may be found at akenergyauthority.org. Additional copies may be obtained by calling (907) 771-3000.

Sincerely,

Curtis W. Thayer Executive Director

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Statistical Data by Community

Reporting Period: 07/01/19..06/30/20

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HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must: a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between

19.10 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 19.10 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are 1.00/kWh or more, the maximum PCE level is 76.86 cents/kWh. 1.00 - 19.10 cents = 80.90 cents x 95% = 76.86 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR	FISCAL YR	% CHANGE
			See (6)
	2019	2020	2019-2020%
Participation Statistics			
Population Served	81,997	81,694	-0.4%
Communities Served	193	191	-1.0%
Participating Utilities	88	86	-2.3%
Total Residential Customers (7)	28,338	28,158	-0.6%
Total Community Facilities Customers (7)	2,069	1,984	-4.1%
Total Customers (Residential & Community Facilities) (1) (7)	30,407	30,142	-0.9%
Production Statistics			
Total Diesel Generation (kWh)	388,091,981	388,166,214	0.0%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	44,822,777	48,425,017	8.0%
Total Purchased Power (kWh)	52,407,617	53,136,733	1.4%
Total kWh Sold (All Customers) (2) (3)	453,598,343	455,730,358	0.5%
PCE Eligible Residential kWh	95,605,829	96,544,210	1.0%
PCE Eligible Community kWh	34,190,968	34,946,022	2.2%
Total PCE Eligible - Community Facilities & Residential	129,796,797	131,490,232	1.3%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	29%	29%	0.8%
Average Monthly PCE Eligible kWh - Residential Customers (3)	281	286	1.6%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,377	1,468	6.6%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	36	2.6%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.0603	3.0700	0.3%
Total Fuel Oil Consumed (gallons)	28,425,146	28,199,707	-0.8%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	86,989,310	86,638,172	-0.4%
Total Non-Fuel Expenses (\$) (6)	85,813,619	87,853,342	2.4%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	0.1892	0.1928	1.9%
Total Operating Costs per kWh (\$) Sold (4)	0.3810	0.3829	0.5%
PCE Legislative Funding Appropriations for Utility Payments	32,355,000	32,355,000	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	28,357,347	29,006,012	2.3%

- (1) Assumes all customers were eligible to receive PCE credit.
- (2) Value reduced by 1,442,713 in FY19 and 1,838,561 in FY20 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.
- (3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.
- (4) "Operating" costs include both fuel and non-fuel expenses.
- (5) During FY19 and FY20 PCE payments were made at a 100% level for all 12 months.
- (6) Net change between years is partially attributable to incomplete reporting by utilities
- (7) Total Customers represents the number of customers reported by the utility for the last reported month.

POWER COST EQUALIZATION PROGRAM HISTORICAL TRENDS Fiscal Year 2011 - 2020

Purcepatron Histophise 2011 2012 2013 2014 2015 2016 201						•					
This color Thi		2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	PARTICIPATION										,
The color of the	Participating Utilities	83	87	88		86	88	88		80	3 86
26.7734 77.440 16.639 82.427 61.369 82.405 82.805	Communities Served	183	188	190		190	191	194		19	191
1,886 1,131 1,900 1,980 1,88	Population Served	77,341	79,644	81,693		81,969	82,986	83,850		81,99	81,694
1,000 1,00	PCE ELIGIBLE CUSTOMERS										
1,000 1,00	Residential	26,753	27,402			27,893	28,035	27,857			3 28,158
\$58,000,000 \$59,050,000 \$41,000,000	Community Facilities	1,888	1,919			1,850	2,056	2,067		2,06	1,984
\$586,000,000 \$591,100,000 \$41,1006,000 \$41,000,000 \$41,000,000 \$40,000,000 \$20,100,000	Total Customers	28,641	29,321			29,743	30,091	29,924		30,40	30,142
\$596,000,000 \$391,50,000 \$441,000,000 \$441,000,000 \$441,000,000 \$440,000,000 \$325,556,000 \$322,355,000 </td <td>FUNDING</td> <td></td>	FUNDING										
\$31,810,803 \$39,058,864 \$39,715,618 \$39,715,618 \$39,715,618 \$39,715,618 \$39,715,618 \$39,715,618 \$39,717,11 \$1,327 \$100%	Appropriations (\$)	\$36,000,000	\$39,150,000			\$41,000,000	\$41,000,000	\$40,000,000		\$32,355,00	\$32,355
\$1,111 \$1,332 \$1,337 \$1,327 \$1,257 \$1,002 \$802 \$802 \$802 \$802 \$802 \$802 \$802 \$100%	Disbursements (\$)	\$31,810,803	\$39,059,864	\$39,715,618		\$37,379,742	\$31,042,569	\$26,099,807		\$28,357,34	7 \$29,006,012
100% 100%	Disbursements/Customer (\$)	\$1,111	\$1,332			\$1,257	\$1,032	\$872		\$93	3 \$962
126,204 13,417 13,417 13,425 129,406 129,106 129,406 1	Funding Level	100%	100%			100%	100%	100%		1009	, 100%
126,291 126,291 131,417 131,845 145,751 145,852 144,333 146,965 146,933 146,933 146,934 146,936 146,937 146,936 146,937 146,	CONSUMPTION										
93.175 96.666 97,102 96.990 96,453 94,816 97,751 96,590 96,453 94,816 97,751 96,590 96,457 96,606 97,00	Total MWh Sold (MWH)	437,266	459,056			450,852	447,333	462,998		453,59	3 455,730
280 33,116 34,756 34,743 33,409 32,795 34,357 35,747 34,929 34,191 34,756 34,743 33,409 32,795 34,357 35,747 34,929 34,191 34,756 35,747 34,929 34,191 34,756 35,747 34,929 34,191 34,724 35,00 34,743 32,795 34,357 35,747 34,929 34,191 34,929	PCE Eligible MWh Residential	93,175	99,666	97,102		96,453	94,816	97,751		95,60	3 96,544
38.116 34,750 34,750 35,740 35,795 35,795 35,797 35,777 36,292 34,191 32,795 34,391 35,797 35	Avg. PCE Eligible kWh/Month/Residential Cust	290	294	291		288	282	292		28	285
36.0 36.0 36.0 36.0 37.0 34.0 33.3 35.0 36.0 36.0 36.0 37.0 37.0 38.0 37.0 38.0 38.0 36.0 36.0 37.0 38.0 38.0 38.0 38.0 38.0 38.0 38.0 38	PCE Eligible MWh Community Facilities	33,116	34,750			32,795	34,357	35,747		34,19	34,946
\$3.45 \$ \$4.02 \$ \$4.02 \$ \$4.21 \$ \$4.21 \$ \$4.21 \$ \$4.21 \$ \$4.21 \$ \$3.62 \$ 35.8 \$ 372 \$ 360 \$ 356 \$ 35.00 \$ 364 \$ 372 \$ 362 \$ 35.00 \$ 356 \$ 356 \$	Elig. kWh/Month/Capita, Community Facilities	36.0	36.0			33.3	35.0	36.0		34.	35.6
\$3.46 \$ \$4.02 \$ \$4.21 \$ \$4.21 \$ \$4.21 \$ \$3.97 \$ \$3.24 \$ \$2.866 \$ \$2.86 \$ \$3.870 \$ \$3.06 \$ \$3.0	Total PCE Eligible MWh	126,291	131,417	131,845		129,248	129,173			129,79	7 131,490
\$3.45 \$4.02 \$4.02 \$4.21 \$4.21 \$4.21 \$3.97 \$3.97 \$3.24 \$5.66 \$2.88 \$3.74 \$5.66 \$2.88 \$3.74 \$20,204,577 \$28,957,490 \$17,7483,188 \$107,842,372 \$87,102,302 \$76,759,457 \$76,137,419 \$86,989,310 \$86,653 \$87,042,004 \$117,313,926 \$121,707,897 \$117,4483,188 \$107,842,372 \$87,102,302 \$76,056,362 \$88,513,419 \$86,989,310 \$88,574 \$80,012,748 \$	Eligible kWh/Month/Cust, Total Customers	367	374	370		362	358			35	364
rage Price of Fuel Oii (\$)gallon) \$3.45 \$4.27 \$4.27 \$4.27 \$4.22 \$4.27 \$4	COSTS										
Cost of Fuel Oil Consumed 28,159,847 29,204,577 28,957,490 27,919,599 37,191,149 26,865,206 28,838,704 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,425,146 28,638,535 28,435,141 28,639,540 27,141,431,4395 28,141,895 28,141,895 28,639,540 27,141,441 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,441 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540 27,141,4395 28,639,540	Average Price of Fuel Oil (\$/gallon)	\$3.45	\$4.02			\$3.97	\$3.24	\$2.66		\$3.0	\$ \$3.07
INON-Fuel Costs (\$)	Total Gallons of Fuel Oil Consumed	28,159,847	29,204,577	28,957,490		27,191,149	26,865,206	28,838,704		28,425,14	3 28,199,707
JAL RATIOs \$60,012,748 \$69,554,141 \$79,772,882 \$73,336,386 \$76,036,533 \$82,964,017 \$85,141,895 \$89,505,362 \$85,813,619 \$82,813,619 \$82,813,619 \$82,944,017 \$82,964,017	Total Cost of Fuel Oil (\$)	\$97,042,004	\$117,313,926	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457		\$86,989,31	\$86,638,172
JAL RATIOS SAL RATIOS SAL RATIOS ANAL RATIOS		\$60,012,748	\$69,554,141	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895		\$85,813,61	9 \$82,740,877
F-Fuel Costs Per Total kWh Sold \$ 0.1721 \$ 0.1721 \$ 0.1721 \$ 0.1721 \$ 0.1620 \$ 0.1620 \$ 0.1655 \$ 0.1855 \$ 0.1770 \$ 0.1770 \$ 0.1892 \$ 0.1892 \$ 0.1892 \$ 0.1892 \$ 0.1897 \$ 0.1996 \$ 0.1897 \$ 0.1996 \$ 0.1999 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
Operating Costs Per Total kWh Sold	Non-Fuel Costs Per Total kWh Sold								€9		
OF Eper Eligible kWh Res. & Comm Facility (\$/kWh) \$ 0.2519 \$ 0.2972 \$ 0.3012 \$ 0.3058 \$ 0.4915 \$ 0.4270 \$ 0.4276 \$ 0.4618 \$ 0.4973 \$ 0.4915 \$ 0.4915 \$ 0.4915 \$ 0.4270 \$ 0.4276 \$ 0.4618 \$ 0.4078 \$ 0.4918 \$ 0.4915 \$ 0.4270 \$ 0.4276 \$ 0.4618 \$ 0.4618 \$ 0.4915 \$ 0.4919 \$ 0.4919 \$ 0.4270 \$ 0.4918 \$ 0.4079 \$ 0.4078 \$ 0.4018 \$ 0.4079 \$ 0.4079 \$ 0.4078 \$ 0.40	Total Operating Costs Per Total kWh Sold										i
\$ 0.4756 \$ 0.5131 \$ 0.4973 \$ 0.5005 \$ 0.4915 \$ 0.4541 \$ 0.4270 \$ 0.4226 \$ 0.4618 \$ \$ 0.4518 \$ \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2919 \$ 0.2929 \$ 0.2929 \$ 0.2427 \$ \$	RATES Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)										↔
\$ 0.2592 \$ 0.3044 \$ 0.3064 \$ 0.3108 \$ 0.2919 \$ 0.2432 \$ 0.1983 \$ 0.1987 \$ 0.2191 \$ \$ 0.2191 \$ \$ 0.2164 \$ 0.2087 \$ 0.1909 \$ 0.1897 \$ 0.1966 \$ 0.2109 \$ 0.2287 \$ 0.2239 \$ 0.2427 \$	Weighted Avg. Residential Rate (Before PCE Paid)		0.51						8		
\$ 0.2164 \$ 0.2087 \$ 0.1909 \$ 0.1897 \$ 0.1996 \$ 0.2109 \$ 0.2287 \$ 0.2239 \$ 0.2427 \$	Weighted Avg. Residential PCE Rate (Amount PCE pays)								₩		\$ 0.2226
	Weighted Avg. Residential Effective Rate (1)										

⁽¹⁾ Amount customers pay for first 500 kWh/month.

FY20 PCE Program Participating Utilities

Akhiok / Kaguyak Electric Akiachak Native Community Akiak City Council Akutan Electric Utility Alaska Power Company

Allakaket / Alatna Hydaburg
Bettles / Evansville Klawock
Chistochina Mentasta
Coffman Cove Naukati

Craig Northway / Northway Village

Dot Lake / Dot Lake Village Skagway
Eagle / Eagle Village Slana
Gustavus Tetlin

Haines / Covenant Life Thorne Bay / Kassan
Healy Tok / Tanacross
Hollis Whale Pass

Alaska Village Electric Cooperative

Alakanuk Nightmute Amblei Noatak Anvik Noorvik Bethel / Oscarville Nulato Nunapitchuk Brevia Mission Chevak Old Harbor Fek Pilot Station Pitka's Point Fkwok Quinhagak Flim Russian Mission **Emmonak** Gambell Savoonga Goodnews Bay Scammon Bay Grayling Selawik Holy Cross Shageluk Hooper Bay Shaktoolik Huslia Shishmaref Kaltag Shungnak

Kasigluk St. Mary's / Andreafsky

St. Michael Kiana Kivalina Stebbins Kobuk Teller Kotlik Togiak Koyuk Toksook Bay Lower Kalskag Tununak Marshall Upper Kalskag Mekoryuk Wales Minto Yakutat

Mt. Village New Stuyahok Alutiiq Power Company

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities Beaver Joint Utilities Birch Creek Electric Buckland, City of

Chalkyitsik Village Council Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Cordova Eyak

Diomede Joint Utilities Egegik Light and Power Elfin Cove Utility Commission

False Pass, City of Galena, City of G & K Inc. Cold Bay

Gold Country Energy

Central

Golovin Power Utilities Gwitchvaa Zhee Utilities

Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative
Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake
Chilkat Valley Klukwan

Hoonah

Ipnatchiaq Electric Company

Deering

Kipnuk Light Plant Kokhanok Village Council Kotzebue Electric Association

Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

Chuathbaluk Sleetmute
Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative New Koliganek Village Council

Koliganek Nikolai, City of

Nome Joint Utility System North Slope Borough

> Anaktuvuk Pass Point Hope Atqasuk Point Lay Kaktovik Wainwright

Nuigsut

Nunam Iqua Electric Company Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council Perryville, Native Village Of Pilot Point Electrical Port Heiden Utilities Puvurnaq Power Company

Kongiganak

Rampart Village Council Electric

Ruby, City of St. George, City of St. Paul Municipal Electric Takotna Community Assoc. Inc. Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC

Adak

TDX Corporation
Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuntutuliak Community Service Assoc.

Twin Hills Village Council Umnak Power Company

Nikolski

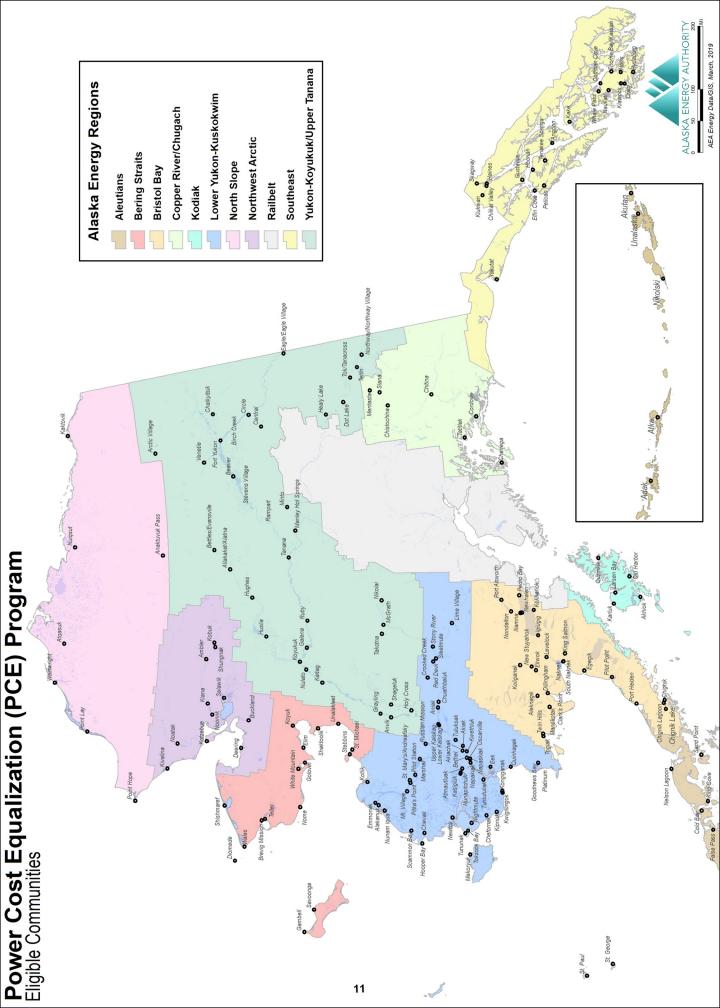
Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok

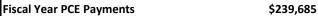
Venetie Village Electric White Mountain, City of



Adak PCE

Utility: TDX ADAK GENERATING LLC Reporting Period: 07/01/19..06/30/20

296
_
June
12
78
7
116





	PCE Statistical Data			
PCE Eligible kWh - Residential Customers	179,188	Average Annual PCE Payment per Eligible	\$2,820	
		Customer		
PCE Eligible kWh - Community Facility	134,997	Average PCE Payment per Eligible kWh	\$0.76	
Customers				
Total PCE Eligible kWh	314,185	Last Reported Residential Rate Charged	\$1.40	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	191	Last Reported PCE Level (per kWh)	\$0.77	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,607	Effective Residential Rate (per kWh)	\$0.63	
Community Facility Customer				
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	26.3%	
Facility kWh per Person				

Add	itional Statistical Dat	a Reported by Community*	
Generated and Purchased k		Generation Costs	
Diesel kWh Generated	2,072,822	Fuel Used (Gallons)	183,988
Non-Diesel kWh Generated	0	Fuel Cost	\$815,346
Purchased kWh	0	Average Price of Fuel	\$4.43
Total Purchased & Generated	2,072,822	Fuel Cost per kWh sold	\$0.68
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	220,189	Consumed vs Generated (kWh Sold vs	57.5%
		Generated-Purchased)	
Community Facility kWh Sold	145,288	Line Loss (%)	25.7%
Other kWh Sold (Non-PCE)	826,933	Fuel Efficiency (kWh per Gallon of Diesel)	11.27
Total kWh Sold	1,192,410	PH Consumption as % of Generation	16.8%
Powerhouse (PH) Consumption kWh	347,781		
Total kWh Sold & PH Consumption	1,540,191		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$34,568	The second secon
Other Customers (Non-PCE)	14	The second second
Community Facility Customers	2	
Residential Customers	27	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	81	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	68,479	Average Annual PCE Payment per Eligible	\$1,192
		Customer	
PCE Eligible kWh - Community Facility	35,329	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	103,808	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	211	Last Reported PCE Level (per kWh)	\$0.37
Residential Customer			
Average Monthly PCE Eligible kWh per	1,472	Effective Residential Rate (per kWh)	\$0.43
Community Facility Customer			
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	46.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	262,359	Fuel Used (Gallons)	25,188	
Non-Diesel kWh Generated	0	Fuel Cost	\$86,863	
Purchased kWh	0	Average Price of Fuel	\$3.45	
Total Purchased & Generated	262,359	Fuel Cost per kWh sold	\$0.39	
		Annual Non-Fuel Expenses	\$13,200	
		Non-Fuel Expense per kWh Sold	\$0.06	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	80,587	Consumed vs Generated (kWh Sold vs	85.1%
		Generated-Purchased)	
Community Facility kWh Sold	35,329	Line Loss (%)	11.3%
Other kWh Sold (Non-PCE)	107,463	Fuel Efficiency (kWh per Gallon of Diesel)	10.42
Total kWh Sold	223,379	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	9,322		
Total kWh Sold & PH Consumption	232,701		

Comments

Non-fuel cost & Powerhouse Consumption = 11 months

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Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY

Reporting Period: 07/01/19..06/30/20

Community Population	713
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	183
Community Facility Customers	10
Other Customers (Non-PCE)	51

Fiscal Year PCE Payments \$206,533



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	604,393	Average Annual PCE Payment per Eligible	\$1,070
		Customer	
PCE Eligible kWh - Community Facility	172,828	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	777,221	Last Reported Residential Rate Charged	\$0.63
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	275	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,440	Effective Residential Rate (per kWh)	\$0.36
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	43.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	1,772,860	Fuel Used (Gallons)	138,125		
Non-Diesel kWh Generated	0	Fuel Cost	\$454,440		
Purchased kWh	0	Average Price of Fuel	\$3.29		
Total Purchased & Generated	1,772,860	Fuel Cost per kWh sold	\$0.26		
		Annual Non-Fuel Expenses	\$486,029		
		Non-Fuel Expense per kWh Sold	\$0.27		
		Total Expense per kWh Sold	\$0.53		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	686,383	Consumed vs Generated (kWh Sold vs	99.8%
		Generated-Purchased)	
Community Facility kWh Sold	173,155	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	910,168	Fuel Efficiency (kWh per Gallon of Diesel)	12.84
Total kWh Sold	1,769,706	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	33,833		
Total kWh Sold & PH Consumption	1,803,539		

Comments

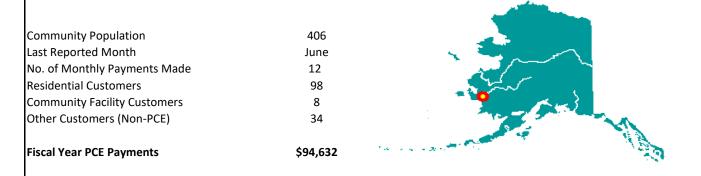
kWh's Generated & Powerhouse Consumption = 11 Months

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Akiak PCE

Utility: AKIAK CITY COUNCIL

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	348,288	Average Annual PCE Payment per Eligible	\$893
		Customer	
PCE Eligible kWh - Community Facility	29,898	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	378,186	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	296	Last Reported PCE Level (per kWh)	\$0.24
Residential Customer			
Average Monthly PCE Eligible kWh per	311	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	33.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	1,228,238	Fuel Used (Gallons)	86,855		
Non-Diesel kWh Generated	0	Fuel Cost	\$301,236		
Purchased kWh	0	Average Price of Fuel	\$3.47		
Total Purchased & Generated	1,228,238	Fuel Cost per kWh sold	\$0.27		
		Annual Non-Fuel Expenses	\$114,169		
		Non-Fuel Expense per kWh Sold	\$0.10		
		Total Expense per kWh Sold	\$0.37		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	387,327	Consumed vs Generated (kWh Sold vs	91.4%
		Generated-Purchased)	
Community Facility kWh Sold	40,156	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	695,499	Fuel Efficiency (kWh per Gallon of Diesel)	14.14
Total kWh Sold	1,122,982	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	31,282		
Total kWh Sold & PH Consumption	1,154,264		

Comments

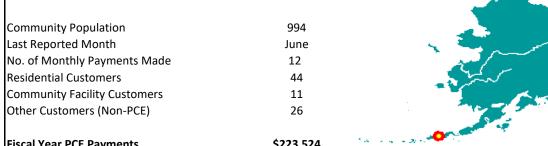
kWh's Generated = 9 Months; Fuel Used & Fuel Costs = 11 Months

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Akutan PCE

Utility: CITY OF AKUTAN

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$223,524

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	161,988	Average Annual PCE Payment per Eligible	\$4,064
		Customer	
PCE Eligible kWh - Community Facility	132,510	Average PCE Payment per Eligible kWh	\$0.76
Customers			
Total PCE Eligible kWh	294,498	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	307	Last Reported PCE Level (per kWh)	\$0.76
Residential Customer			
Average Monthly PCE Eligible kWh per	1,004	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	55.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	447,621	Fuel Used (Gallons)	51,918	
Non-Diesel kWh Generated	2	Fuel Cost	\$151,213	
Purchased kWh	0	Average Price of Fuel	\$2.91	
Total Purchased & Generated	447,623	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$183,676	
		Non-Fuel Expense per kWh Sold	\$0.35	
		Total Expense per kWh Sold	\$0.64	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	184,709	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	132,510	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	209,270	Fuel Efficiency (kWh per Gallon of Diesel)	8.62
Total kWh Sold	526,489	PH Consumption as % of Generation	11.8%
Powerhouse (PH) Consumption kWh	53,017		
Total kWh Sold & PH Consumption	579,506		

Comments

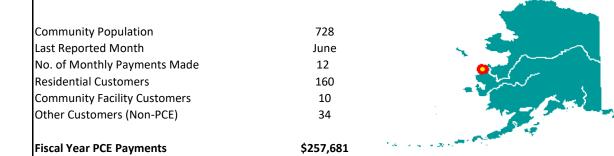
kWh Generated = 8 Months

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Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	663,043	Average Annual PCE Payment per Eligible	\$1,516
		Customer	
PCE Eligible kWh - Community Facility	282,720	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	945,763	Last Reported Residential Rate Charged	\$0.54
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	345	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	2,356	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	49.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$403,047	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Los	5
Residential kWh Sold	792,702	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	384,827	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	736,204	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,913,733	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,913,733		

Comments

Receives Power From Emmonak Via Intertie

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Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$189,387	The second secon
Other Customers (Non-PCE)	18	
Community Facility Customers	16	
Residential Customers	67	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	189	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	195,639	Average Annual PCE Payment per Eligible	\$2,282
		Customer	
PCE Eligible kWh - Community Facility	128,708	Average PCE Payment per Eligible kWh	\$0.58
Customers			
Total PCE Eligible kWh	324,347	Last Reported Residential Rate Charged	\$0.83
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	243	Last Reported PCE Level (per kWh)	\$0.52
Residential Customer			
Average Monthly PCE Eligible kWh per	670	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	58.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	642,169	Fuel Used (Gallons)	54,417	
Non-Diesel kWh Generated	0	Fuel Cost	\$265,969	
Purchased kWh	0	Average Price of Fuel	\$4.89	
Total Purchased & Generated	642,169	Fuel Cost per kWh sold	\$0.48	
		Annual Non-Fuel Expenses	\$231,455	
		Non-Fuel Expense per kWh Sold	\$0.41	
		Total Expense per kWh Sold	\$0.89	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	210,317	Consumed vs Generated (kWh Sold vs	87.0%
		Generated-Purchased)	
Community Facility kWh Sold	142,786	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	205,734	Fuel Efficiency (kWh per Gallon of Diesel)	11.80
Total kWh Sold	558,837	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	25,440		
Total kWh Sold & PH Consumption	584,277		

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$198,077	The second secon
Other Customers (Non-PCE)	20	
Community Facility Customers	15	
Residential Customers	76	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	287	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	330,125	Average Annual PCE Payment per Eligible	\$2,177
		Customer	
PCE Eligible kWh - Community Facility	190,224	Average PCE Payment per Eligible kWh	\$0.38
Customers			
Total PCE Eligible kWh	520,349	Last Reported Residential Rate Charged	\$0.72
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.44
Residential Customer			
Average Monthly PCE Eligible kWh per	1,057	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	44.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,244,815	Fuel Used (Gallons)	98,354	
Non-Diesel kWh Generated	0	Fuel Cost	\$405,319	
Purchased kWh	0	Average Price of Fuel	\$4.12	
Total Purchased & Generated	1,244,815	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$245,369	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.56	

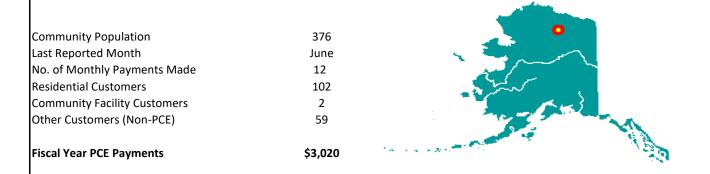
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	462,261	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	261,848	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	440,943	Fuel Efficiency (kWh per Gallon of Diesel)	12.66
Total kWh Sold	1,165,052	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	35,975		
Total kWh Sold & PH Consumption	1,201,027		

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	260,017	Average Annual PCE Payment per Eligible	\$29
		Customer	
PCE Eligible kWh - Community Facility	47,593	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	307,610	Last Reported Residential Rate Charged	\$0.20
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	212	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,983	Effective Residential Rate (per kWh)	\$0.20
Community Facility Customer			
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	8.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,161,999	Fuel Used (Gallons)	307,089	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,585,136	
Purchased kWh	0	Average Price of Fuel	\$5.16	
Total Purchased & Generated	4,161,999	Fuel Cost per kWh sold	\$0.42	
			\$1,050,857	
		Non-Fuel Expense per kWh Sold	\$0.28	
Total Expense per kWh Sold \$0.70				

Consumed and Sold kWh		Efficiency and Line Loss	
Consumed and Sold KWII		Efficiency and Line Loss	
Residential kWh Sold	790,947	Consumed vs Generated (kWh Sold vs	90.3%
		Generated-Purchased)	
Community Facility kWh Sold	47,593	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	2,920,203	Fuel Efficiency (kWh per Gallon of Diesel)	13.55
Total kWh Sold	3,758,743	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	215,326		
Total kWh Sold & PH Consumption	3,974,069		

Comments

Residential PCE Level = \$0.00 Per Eligible kWh

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Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$268.609	The second secon
Other Customers (Non-PCE)	33	
Community Facility Customers	8	
Residential Customers	195	
No. of Monthly Payments Made	12	3
Last Reported Month	June	
Community Population	410	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	583,441	Average Annual PCE Payment per Eligible	\$1,323
		Customer	
PCE Eligible kWh - Community Facility	186,588	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	770,029	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	249	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	1,944	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	50.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,717,656	Fuel Used (Gallons)	119,701	
Non-Diesel kWh Generated	0	Fuel Cost	\$324,598	
Purchased kWh	0	Average Price of Fuel	\$2.71	
Total Purchased & Generated	1,717,656	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$536,903	
		Non-Fuel Expense per kWh Sold	\$0.35	
Total Expense per kWh Sold \$0.57				

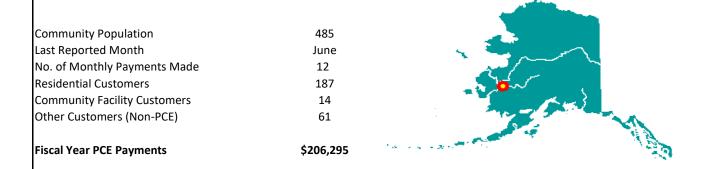
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	752,753	Consumed vs Generated (kWh Sold vs	88.4%
		Generated-Purchased)	
Community Facility kWh Sold	186,588	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	578,939	Fuel Efficiency (kWh per Gallon of Diesel)	14.35
Total kWh Sold	1,518,280	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	66,344		
Total kWh Sold & PH Consumption	1,584,624		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Aniak PCE

Utility: ANIAK LIGHT & POWER

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	705,236	Average Annual PCE Payment per Eligible	\$1,026
		Customer	
PCE Eligible kWh - Community Facility	58,766	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	764,002	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	314	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	350	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	36.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Generation Costs			
Diesel kWh Generated	2,515,810	Fuel Used (Gallons)	198,875	
Non-Diesel kWh Generated	0	Fuel Cost	\$567,195	
Purchased kWh	0	Average Price of Fuel	\$2.85	
Total Purchased & Generated	2,515,810	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$495,356	
		Non-Fuel Expense per kWh Sold	\$0.23	
Total Expense per kWh Sold \$0.50				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	930,066	Consumed vs Generated (kWh Sold vs	84.2%
		Generated-Purchased)	
Community Facility kWh Sold	58,766	Line Loss (%)	14.4%
Other kWh Sold (Non-PCE)	1,129,031	Fuel Efficiency (kWh per Gallon of Diesel)	12.65
Total kWh Sold	2,117,863	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	36,115		
Total kWh Sold & PH Consumption	2,153,978		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$60,300	The second secon
Other Customers (Non-PCE)	18	
Community Facility Customers	11	
Residential Customers	41	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	80	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	122,300	Average Annual PCE Payment per Eligible	\$1,160
		Customer	
PCE Eligible kWh - Community Facility	54,604	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	176,904	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	249	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	414	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	47.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	414,681	Fuel Used (Gallons)	32,737
Non-Diesel kWh Generated	0	Fuel Cost	\$93,884
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	414,681	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$78,985
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	139,315	Consumed vs Generated (kWh Sold vs	90.4%
		Generated-Purchased)	
Community Facility kWh Sold	149,701	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	86,017	Fuel Efficiency (kWh per Gallon of Diesel)	12.67
Total kWh Sold	375,033	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	16,894		
Total kWh Sold & PH Consumption	391,927		

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$170,084	
Other Customers (Non-PCE)	13	
Community Facility Customers	6	
Residential Customers	100	
No. of Monthly Payments Made	11	
Last Reported Month	June	
Community Population	194	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	176,717	Average Annual PCE Payment per Eligible	\$1,605
		Customer	
PCE Eligible kWh - Community Facility	45,132	Average PCE Payment per Eligible kWh	\$0.77
Customers			
Total PCE Eligible kWh	221,849	Last Reported Residential Rate Charged	\$1.00
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	161	Last Reported PCE Level (per kWh)	\$0.75
Residential Customer			
Average Monthly PCE Eligible kWh per	684	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	48.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	618,952	Fuel Used (Gallons)	50,917	
Non-Diesel kWh Generated	0	Fuel Cost	\$272,702	
Purchased kWh	0	Average Price of Fuel	\$5.36	
Total Purchased & Generated	618,952	Fuel Cost per kWh sold	\$0.60	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.60	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	206,854	Consumed vs Generated (kWh Sold vs	73.9%
		Generated-Purchased)	
Community Facility kWh Sold	45,132	Line Loss (%)	26.1%
Other kWh Sold (Non-PCE)	205,469	Fuel Efficiency (kWh per Gallon of Diesel)	12.16
Total kWh Sold	457,455	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	457,455		

Comments

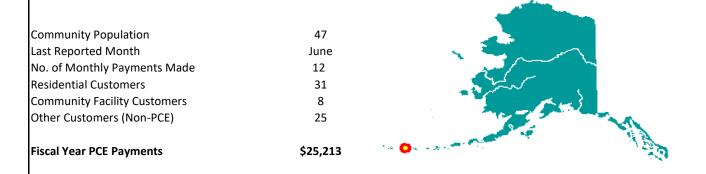
Fuel Used & Fuel Costs = 11 Months; Pwrhse Cons. & Non-fuel Costs Not Reported

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Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	86,804	Average Annual PCE Payment per Eligible	\$646
		Customer	
PCE Eligible kWh - Community Facility	25,765	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	112,569	Last Reported Residential Rate Charged	\$0.63
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	233	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	268	Effective Residential Rate (per kWh)	\$0.40
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	37.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	35,085	Fuel Used (Gallons)	4,023
Non-Diesel kWh Generated	312,600	Fuel Cost	\$18,210
Purchased kWh	0	Average Price of Fuel	\$4.53
Total Purchased & Generated	347,685	Fuel Cost per kWh sold	\$0.06
		Annual Non-Fuel Expenses	\$31,200
		Non-Fuel Expense per kWh Sold	\$0.10
		Total Expense per kWh Sold	\$0.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	103,274	Consumed vs Generated (kWh Sold vs	86.7%
		Generated-Purchased)	
Community Facility kWh Sold	26,243	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	171,921	Fuel Efficiency (kWh per Gallon of Diesel)	8.72
Total kWh Sold	301,438	PH Consumption as % of Generation	9.7%
Powerhouse (PH) Consumption kWh	33,788		
Total kWh Sold & PH Consumption	335,226		

Comments

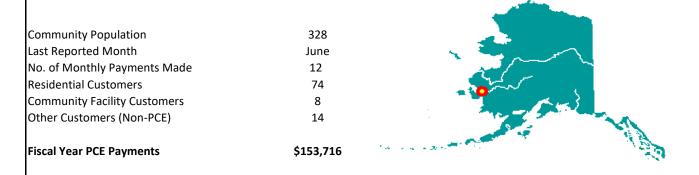
kWh Generated = 11 Months; Fuel Used & Fuel Costs = 10 Months

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Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	309,035	Average Annual PCE Payment per Eligible	\$1,875
		Customer	
PCE Eligible kWh - Community Facility	51,017	Average PCE Payment per Eligible kWh	\$0.43
Customers			
Total PCE Eligible kWh	360,052	Last Reported Residential Rate Charged	\$0.66
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	348	Last Reported PCE Level (per kWh)	\$0.43
Residential Customer			
Average Monthly PCE Eligible kWh per	531	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	45.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	539,540	Fuel Used (Gallons)	66,852	
Non-Diesel kWh Generated	0	Fuel Cost	\$226,059	
Purchased kWh	0	Average Price of Fuel	\$3.38	
Total Purchased & Generated	539,540	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.28	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	346,222	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	51,017	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	400,526	Fuel Efficiency (kWh per Gallon of Diesel)	8.07
Total kWh Sold	797,765	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	23,017		
Total kWh Sold & PH Consumption	820,782		

Comments

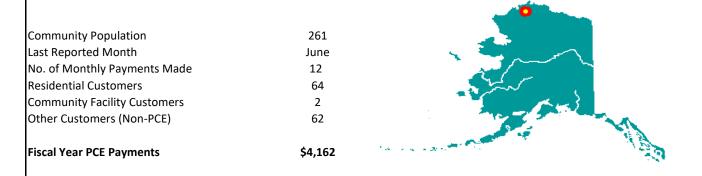
kWh Generated & Pwrhse Cons. = 7 Months; Non-fuel Cost Not Reported

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Atqasuk PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	164,875	Average Annual PCE Payment per Eligible	\$63
		Customer	
PCE Eligible kWh - Community Facility	57,452	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	222,327	Last Reported Residential Rate Charged	\$0.22
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	215	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,394	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	18	PCE Eligible kWh vs Total kWh Sold	7.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	259,816	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,194,141	
Purchased kWh	0	Average Price of Fuel	\$4.60	
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.39	
		Annual Non-Fuel Expenses	\$1,156,991	
		Non-Fuel Expense per kWh Sold	\$0.38	
Total Expense per kWh Sold			\$0.76	

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	652,876	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	57,452	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,372,947	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,083,275	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	3,083,275		

Comments

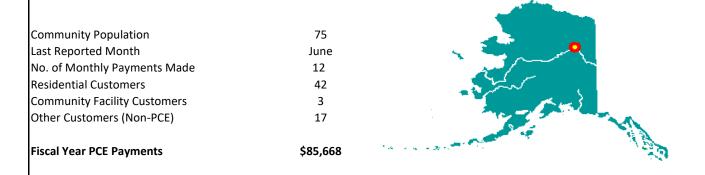
Unable To Verify kWh's Gen'd & Pwrhse Consumption. Residential PCE Level = Zero

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Beaver PCE

Utility: BEAVER JOINT UTILITIES

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	82,706	Average Annual PCE Payment per Eligible	\$1,904
		Customer	
PCE Eligible kWh - Community Facility	57,403	Average PCE Payment per Eligible kWh	\$0.61
Customers			
Total PCE Eligible kWh	140,109	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	164	Last Reported PCE Level (per kWh)	\$0.52
Residential Customer			
Average Monthly PCE Eligible kWh per	1,595	Effective Residential Rate (per kWh)	\$0.38
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	51.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	324,516	Fuel Used (Gallons)	29,766	
Non-Diesel kWh Generated	0	Fuel Cost	\$111,876	
Purchased kWh	0	Average Price of Fuel	\$3.76	
Total Purchased & Generated	324,516	Fuel Cost per kWh sold	\$0.41	
			\$87,527	
		Non-Fuel Expense per kWh Sold	\$0.32	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	88,770	Consumed vs Generated (kWh Sold vs	83.4%
		Generated-Purchased)	
Community Facility kWh Sold	61,159	Line Loss (%)	14.8%
Other kWh Sold (Non-PCE)	120,782	Fuel Efficiency (kWh per Gallon of Diesel)	10.90
Total kWh Sold	270,711	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	5,808		
Total kWh Sold & PH Consumption	276,519		

Comments

Powerhouse Consumption = 4 Months

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Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Community Population	6206
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,808
Community Facility Customers	47
Other Customers (Non-PCE)	975

Fiscal Year PCE Payments \$1,445,113



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	7,907,162	Average Annual PCE Payment per Eligible	\$779
		Customer	
PCE Eligible kWh - Community Facility	2,545,266	Average PCE Payment per Eligible kWh	\$0.14
Customers			
Total PCE Eligible kWh	10,452,428	Last Reported Residential Rate Charged	\$0.38
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	364	Last Reported PCE Level (per kWh)	\$0.12
Residential Customer			
Average Monthly PCE Eligible kWh per	4,513	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	24.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	42,701,000	Fuel Used (Gallons)	3,101,629	
Non-Diesel kWh Generated	1,629,425	Fuel Cost	\$11,462,739	
Purchased kWh	0	Average Price of Fuel	\$3.70	
Total Purchased & Generated	44,330,425	Fuel Cost per kWh sold	\$0.27	
			\$8,826,722	
		Non-Fuel Expense per kWh Sold	\$0.21	
	Total Expense per kWh Sold	\$0.48		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,773,166	Consumed vs Generated (kWh Sold vs	94.5%
	, ,	Generated-Purchased)	
Community Facility kWh Sold	8,925,579	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	22,211,938	Fuel Efficiency (kWh per Gallon of Diesel)	13.77
Total kWh Sold	41,910,683	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	771,002		
Total kWh Sold & PH Consumption	42,681,685		

Comments

Sells Power To Napakiak Ircinraq Power Company For Resale

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Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$41,680	The second secon
Other Customers (Non-PCE)	28	
Community Facility Customers	7	
Residential Customers	31	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	19	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	78,100	Average Annual PCE Payment per Eligible	\$1,097
		Customer	
PCE Eligible kWh - Community Facility	15,960	Average PCE Payment per Eligible kWh	\$0.44
Customers			
Total PCE Eligible kWh	94,060	Last Reported Residential Rate Charged	\$0.77
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	210	Last Reported PCE Level (per kWh)	\$0.40
Residential Customer			
Average Monthly PCE Eligible kWh per	190	Effective Residential Rate (per kWh)	\$0.37
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	20.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	502,300	Fuel Used (Gallons)	41,024	
Non-Diesel kWh Generated	0	Fuel Cost	\$152,235	
Purchased kWh	0	Average Price of Fuel	\$3.71	
Total Purchased & Generated	502,300	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$159,323	
		Non-Fuel Expense per kWh Sold	\$0.35	
		Total Expense per kWh Sold	\$0.69	

		-co	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,305	Consumed vs Generated (kWh Sold vs	90.4%
		Generated-Purchased)	
Community Facility kWh Sold	41,008	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	315,654	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	453,967	PH Consumption as % of Generation	0.2%
Powerhouse (PH) Consumption kWh	896		
Total kWh Sold & PH Consumption	454,863		

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Birch Creek PCE

Utility: BIRCH CREEK ELECTRIC COMPANY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	23,202	Average Annual PCE Payment per Eligible	\$1,435	
		Customer		
PCE Eligible kWh - Community Facility	14,181	Average PCE Payment per Eligible kWh	\$0.77	
Customers				
Total PCE Eligible kWh	37,383	Last Reported Residential Rate Charged	\$1.15	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	121	Last Reported PCE Level (per kWh)	\$0.77	
Residential Customer				
Average Monthly PCE Eligible kWh per	295	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	40.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	104,550	Fuel Used (Gallons)	14,733	
Non-Diesel kWh Generated	0	Fuel Cost	\$59,214	
Purchased kWh	0	Average Price of Fuel	\$4.02	
Total Purchased & Generated	104,550	Fuel Cost per kWh sold	\$0.65	
		Annual Non-Fuel Expenses	\$58,161	
		Non-Fuel Expense per kWh Sold	\$0.63	
		Total Expense per kWh Sold	\$1.28	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	25,207	Consumed vs Generated (kWh Sold vs	87.7%
		Generated-Purchased)	
Community Facility kWh Sold	18,613	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	47,903	Fuel Efficiency (kWh per Gallon of Diesel)	7.10
Total kWh Sold	91,723	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	4,018		
Total kWh Sold & PH Consumption	95,741		

Comments

Non-fuel Costs = 11 Months

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Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$169,609	
Other Customers (Non-PCE)	27	
Community Facility Customers	8	The second secon
Residential Customers	86	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	462	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	423,253	Average Annual PCE Payment per Eligible	\$1,804
		Customer	
PCE Eligible kWh - Community Facility	175,177	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	598,430	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	410	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	1,825	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	50.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,274,822	Fuel Used (Gallons)	91,258	
Non-Diesel kWh Generated	0	Fuel Cost	\$276,170	
Purchased kWh	0	Average Price of Fuel	\$3.03	
Total Purchased & Generated	1,274,822	Fuel Cost per kWh sold	\$0.23	
			\$250,794	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold			\$0.44	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	539,710	Consumed vs Generated (kWh Sold vs	93.4%
	,	Generated-Purchased)	
Community Facility kWh Sold	299,271	Line Loss (%)	2.1%
Other kWh Sold (Non-PCE)	351,830	Fuel Efficiency (kWh per Gallon of Diesel)	13.97
Total kWh Sold	1,190,811	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	57,801		
Total kWh Sold & PH Consumption	1,248,612		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Buckland PCE

Utility: CITY OF BUCKLAND

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$102,287



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	498,335	Average Annual PCE Payment per Eligible	\$905
		Customer	
PCE Eligible kWh - Community Facility	119,987	Average PCE Payment per Eligible kWh	\$0.17
Customers			
Total PCE Eligible kWh	618,322	Last Reported Residential Rate Charged	\$0.47
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	411	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	833	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	37.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh Generation Costs			
Diesel kWh Generated	1,398,202	Fuel Used (Gallons)	125,304
Non-Diesel kWh Generated	228,419	Fuel Cost	\$423,644
Purchased kWh	0	Average Price of Fuel	\$3.38
Total Purchased & Generated	1,626,621	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$43,494
		Non-Fuel Expense per kWh Sold	\$0.03
		Total Expense per kWh Sold	\$0.28

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	735,522	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	119,987	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	800,924	Fuel Efficiency (kWh per Gallon of Diesel)	11.16
Total kWh Sold	1,656,433	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	31,422		
Total kWh Sold & PH Consumption	1,687,855		

Comments

kWh Generated & Non-fuel Costs = 11 Months; Pwrhse Cons. = 8 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Central PCE

Utility: GOLD COUNTRY ENERGY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$80,613	The second secon
Other Customers (Non-PCE)	17	
Community Facility Customers	1	
Residential Customers	124	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	81	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	213,089	Average Annual PCE Payment per Eligible	\$645
		Customer	
PCE Eligible kWh - Community Facility	4,542	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	217,631	Last Reported Residential Rate Charged	\$0.62
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	143	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	379	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	64.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	440,588	Fuel Used (Gallons)	41,431
Non-Diesel kWh Generated	0	Fuel Cost	\$109,706
Purchased kWh	0	Average Price of Fuel	\$2.65
Total Purchased & Generated	440,588	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$91,016
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.60

		=00: 1	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	241,101	Consumed vs Generated (kWh Sold vs	76.5%
		Generated-Purchased)	
Community Facility kWh Sold	4,542	Line Loss (%)	19.9%
Other kWh Sold (Non-PCE)	91,306	Fuel Efficiency (kWh per Gallon of Diesel)	10.63
Total kWh Sold	336,949	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	16,152		
Total kWh Sold & PH Consumption	353,101		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chalkyitsik PCE

Utility: CHALKYITSIK VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$53,567	The second secon
Other Customers (Non-PCE)	13	
Community Facility Customers	8	
Residential Customers	46	
No. of Monthly Payments Made	12	3
Last Reported Month	June	
Community Population	71	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	46,105	Average Annual PCE Payment per Eligible	\$992
		Customer	
PCE Eligible kWh - Community Facility	48,424	Average PCE Payment per Eligible kWh	\$0.57
Customers			
Total PCE Eligible kWh	94,529	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	84	Last Reported PCE Level (per kWh)	\$0.58
Residential Customer			
Average Monthly PCE Eligible kWh per	504	Effective Residential Rate (per kWh)	\$0.37
Community Facility Customer			
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	45.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	284,730	Fuel Used (Gallons)	27,115
Non-Diesel kWh Generated	0	Fuel Cost	\$126,099
Purchased kWh	0	Average Price of Fuel	\$4.65
Total Purchased & Generated	284,730	Fuel Cost per kWh sold	\$0.61
		Annual Non-Fuel Expenses	\$37,478
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.79

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	46,731	Consumed vs Generated (kWh Sold vs	72.8%
		Generated-Purchased)	
Community Facility kWh Sold	62,649	Line Loss (%)	18.1%
Other kWh Sold (Non-PCE)	98,030	Fuel Efficiency (kWh per Gallon of Diesel)	10.50
Total kWh Sold	207,410	PH Consumption as % of Generation	9.0%
Powerhouse (PH) Consumption kWh	25,659		
Total kWh Sold & PH Consumption	233,069		

Comments

Non-fuel Cost = 8 Months

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Chefornak PCE

Utility: NATERKAQ LIGHT PLANT

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$126,037



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	458,950	Average Annual PCE Payment per Eligible	\$1,033
		Customer	
PCE Eligible kWh - Community Facility	63,486	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	522,436	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	364	Last Reported PCE Level (per kWh)	\$0.24
Residential Customer			
Average Monthly PCE Eligible kWh per	311	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	39.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,479,784	Fuel Used (Gallons)	114,334	
Non-Diesel kWh Generated	0	Fuel Cost	\$344,424	
Purchased kWh	0	Average Price of Fuel	\$3.01	
Total Purchased & Generated	1,479,784	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
	Total Expense per kWh Sold	\$0.26		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	550,200	Consumed vs Generated (kWh Sold vs	89.2%
		Generated-Purchased)	
Community Facility kWh Sold	65,281	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	704,241	Fuel Efficiency (kWh per Gallon of Diesel)	12.94
Total kWh Sold	1,319,722	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	47,740		
Total kWh Sold & PH Consumption	1,367,462		

Comments

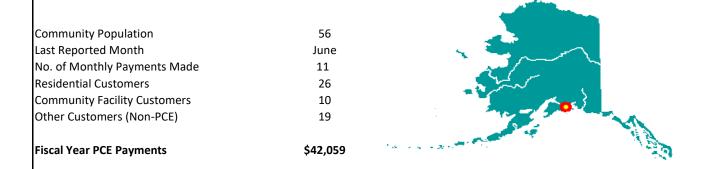
Non-Fuel Costs Not Reported

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Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	72,012	Average Annual PCE Payment per Eligible	\$1,168
		Customer	
PCE Eligible kWh - Community Facility	46,744	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	118,756	Last Reported Residential Rate Charged	\$0.67
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	252	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	425	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	76	PCE Eligible kWh vs Total kWh Sold	56.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	78,282	Fuel Used (Gallons)	15,706	
Non-Diesel kWh Generated	0	Fuel Cost	\$67,667	
Purchased kWh	0	Average Price of Fuel	\$4.31	
Total Purchased & Generated	78,282	Fuel Cost per kWh sold	\$0.32	
		Annual Non-Fuel Expenses	\$86,950	
		Non-Fuel Expense per kWh Sold	\$0.41	
		Total Expense per kWh Sold	\$0.73	

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	85,927	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	61,015	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	63,667	Fuel Efficiency (kWh per Gallon of Diesel)	4.98
Total kWh Sold	210,609	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	5,380		
Total kWh Sold & PH Consumption	215,989		

Comments

Utility Unable To Verify Plant Meter Readings

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Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$293,937	The second secon
Other Customers (Non-PCE)	41	
Community Facility Customers	10	
Residential Customers	208	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1074	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	847,668	Average Annual PCE Payment per Eligible	\$1,348	
		Customer		
PCE Eligible kWh - Community Facility	316,009	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	1,163,677	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	340	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,633	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	48.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,758,458	Fuel Used (Gallons)	129,283	
Non-Diesel kWh Generated	822,293	Fuel Cost	\$394,281	
Purchased kWh	0	Average Price of Fuel	\$3.05	
Total Purchased & Generated	2,580,751	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$503,654	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.38				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,012,268	Consumed vs Generated (kWh Sold vs	92.7%
		Generated-Purchased)	
Community Facility kWh Sold	532,073	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	847,090	Fuel Efficiency (kWh per Gallon of Diesel)	13.60
Total kWh Sold	2,391,431	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	103,737		
Total kWh Sold & PH Consumption	2,495,168		

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/19..06/30/20

Community Population	83
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	65
Community Facility Customers	7
Other Customers (Non-PCE)	11
other customers (Non-FCL)	11

Fiscal Year PCE Payments \$47,164



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	130,197	Average Annual PCE Payment per Eligible	\$655
		Customer	
PCE Eligible kWh - Community Facility	41,910	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	172,107	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	167	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	499	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	42.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	172,147	Fuel Used (Gallons)	19,829	
Non-Diesel kWh Generated	252,428	Fuel Cost	\$61,154	
Purchased kWh	0	Average Price of Fuel	\$3.08	
Total Purchased & Generated	424,575	Fuel Cost per kWh sold	\$0.15	
		Annual Non-Fuel Expenses	\$114,274	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.44	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	231,240	Consumed vs Generated (kWh Sold vs	94.8%
		Generated-Purchased)	
Community Facility kWh Sold	41,957	Line Loss (%)	0.2%
Other kWh Sold (Non-PCE)	129,159	Fuel Efficiency (kWh per Gallon of Diesel)	8.68
Total kWh Sold	402,356	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	21,552		
Total kWh Sold & PH Consumption	423,908		

Comments

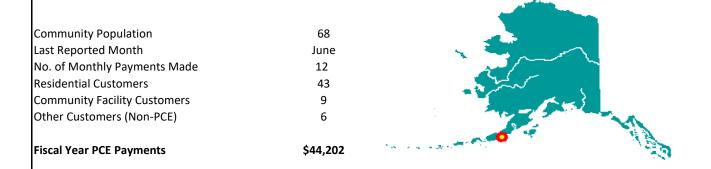
kWh's Generated & Powerhouse Consumption = 10 Months

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Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	91,175	Average Annual PCE Payment per Eligible	\$850	
		Customer		
PCE Eligible kWh - Community Facility	27,431	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	118,606	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	177	Last Reported PCE Level (per kWh)	\$0.34	
Residential Customer				
Average Monthly PCE Eligible kWh per	254	Effective Residential Rate (per kWh)	\$0.36	
Community Facility Customer				
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	43.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	319,715	Fuel Used (Gallons)	31,794	
Non-Diesel kWh Generated	0	Fuel Cost	\$112,010	
Purchased kWh	0	Average Price of Fuel	\$3.52	
Total Purchased & Generated	319,715	Fuel Cost per kWh sold	\$0.41	
			\$30,477	
		Non-Fuel Expense per kWh Sold	\$0.11	
	Total Expense per kWh Sold	\$0.52		

Consumed and Sold kWh		Efficiency and Line Loss	
		,	
Residential kWh Sold	123,706	Consumed vs Generated (kWh Sold vs	86.3%
		Generated-Purchased)	
Community Facility kWh Sold	27,916	Line Loss (%)	11.2%
Other kWh Sold (Non-PCE)	124,169	Fuel Efficiency (kWh per Gallon of Diesel)	10.06
Total kWh Sold	275,791	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	8,190		
Total kWh Sold & PH Consumption	283,981		

Comments

Non-fuel Costs = 9 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chignik PCE

Utility: CITY OF CHIGNIK

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$43,153	The second secon
Other Customers (Non-PCE)	74	
Community Facility Customers	10	
Residential Customers	55	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	98	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	130,507	Average Annual PCE Payment per Eligible	\$664
		Customer	
PCE Eligible kWh - Community Facility	61,282	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	191,789	Last Reported Residential Rate Charged	\$0.42
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	198	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	511	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	22.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,145,974	Fuel Used (Gallons)	53,577	
Non-Diesel kWh Generated	0	Fuel Cost	\$150,224	
Purchased kWh	0	Average Price of Fuel	\$2.80	
Total Purchased & Generated	1,145,974	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$74,299	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.26	

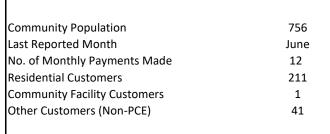
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	328,722	Consumed vs Generated (kWh Sold vs	74.3%
		Generated-Purchased)	
Community Facility kWh Sold	86,606	Line Loss (%)	15.0%
Other kWh Sold (Non-PCE)	435,721	Fuel Efficiency (kWh per Gallon of Diesel)	21.39
Total kWh Sold	851,049	PH Consumption as % of Generation	10.7%
Powerhouse (PH) Consumption kWh	122,895		
Total kWh Sold & PH Consumption	973,944		

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Chilkat Valley PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$204,882



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	569,144	Average Annual PCE Payment per Eligible	\$966
		Customer	
PCE Eligible kWh - Community Facility	1,495	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	570,639	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	225	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	125	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	51.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	764,880	Fuel Cost	\$0	
Purchased kWh	1,062,540	Average Price of Fuel	\$0.00	
Total Purchased & Generated	1,827,420	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$585,282	
		Non-Fuel Expense per kWh Sold	\$0.53	
		Total Expense per kWh Sold	\$0.53	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	666,567	Consumed vs Generated (kWh Sold vs	60.2%
		Generated-Purchased)	
Community Facility kWh Sold	1,495	Line Loss (%)	36.4%
Other kWh Sold (Non-PCE)	431,150	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,099,212	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	62,571		
Total kWh Sold & PH Consumption	1,161,783		

Comments

Provides Power To Klukwan Facility For Sales To Its Customers

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Chistochina PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$48,256	
Other Customers (Non-PCE)	23	
Community Facility Customers	2	
Residential Customers	47	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	88	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	141,133	Average Annual PCE Payment per Eligible	\$985
		Customer	
PCE Eligible kWh - Community Facility	20,756	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	161,889	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	250	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	865	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	42.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs	Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	194,763	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	20,756	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	162,853	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	378,372	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	1,681		
Total kWh Sold & PH Consumption	380,053		

Comments

See Slana For Power Generation

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Chitina PCE

Utility: CHITINA ELECTRIC INC.

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$31,391	The second secon
Other Customers (Non-PCE)	40	
Community Facility Customers	2	
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	93	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	88,945	Average Annual PCE Payment per Eligible	\$747
		Customer	
PCE Eligible kWh - Community Facility	10,149	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	99,094	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	185	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	423	Effective Residential Rate (per kWh)	\$0.44
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	27.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs	Costs	
Diesel kWh Generated	432,522	Fuel Used (Gallons)	37,585	
Non-Diesel kWh Generated	0	Fuel Cost	\$105,896	
Purchased kWh	0	Average Price of Fuel	\$2.82	
Total Purchased & Generated	432,522	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$157,684	
		Non-Fuel Expense per kWh Sold	\$0.43	
Total Expense per kWh Sold \$0.72				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	99,389	Consumed vs Generated (kWh Sold vs	84.9%
		Generated-Purchased)	
Community Facility kWh Sold	10,149	Line Loss (%)	5.4%
Other kWh Sold (Non-PCE)	257,626	Fuel Efficiency (kWh per Gallon of Diesel)	11.51
Total kWh Sold	367,164	PH Consumption as % of Generation	9.7%
Powerhouse (PH) Consumption kWh	41,927		
Total kWh Sold & PH Consumption	409,091		

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Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$101,815	The second secon
Other Customers (Non-PCE)	6	
Community Facility Customers	10	
Residential Customers	31	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	111	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	80,237	Average Annual PCE Payment per Eligible	\$2,483
		Customer	
PCE Eligible kWh - Community Facility	53,302	Average PCE Payment per Eligible kWh	\$0.76
Customers			
Total PCE Eligible kWh	133,539	Last Reported Residential Rate Charged	\$1.29
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	216	Last Reported PCE Level (per kWh)	\$0.77
Residential Customer			
Average Monthly PCE Eligible kWh per	444	Effective Residential Rate (per kWh)	\$0.52
Community Facility Customer			
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	62.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	246,493	Fuel Used (Gallons)	22,740	
Non-Diesel kWh Generated	0	Fuel Cost	\$73,781	
Purchased kWh	0	Average Price of Fuel	\$3.24	
Total Purchased & Generated	246,493	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$206,806	
		Non-Fuel Expense per kWh Sold	\$0.97	
Total Expense per kWh Sold \$1.32				

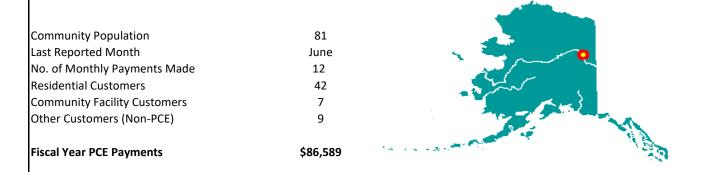
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	82,702	Consumed vs Generated (kWh Sold vs	86.3%
		Generated-Purchased)	
Community Facility kWh Sold	53,449	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	76,482	Fuel Efficiency (kWh per Gallon of Diesel)	10.84
Total kWh Sold	212,633	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	10,730		
Total kWh Sold & PH Consumption	223,363		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Circle PCE

Utility: CIRCLE ELECTRIC LLC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	100,850	Average Annual PCE Payment per Eligible	\$1,767
		Customer	
PCE Eligible kWh - Community Facility	66,805	Average PCE Payment per Eligible kWh	\$0.52
Customers			
Total PCE Eligible kWh	167,655	Last Reported Residential Rate Charged	\$0.76
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	200	Last Reported PCE Level (per kWh)	\$0.47
Residential Customer			
Average Monthly PCE Eligible kWh per	795	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	44.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	411,760	Fuel Used (Gallons)	38,987	
Non-Diesel kWh Generated	0	Fuel Cost	\$106,732	
Purchased kWh	0	Average Price of Fuel	\$2.74	
Total Purchased & Generated	411,760	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$148,198	
		Non-Fuel Expense per kWh Sold	\$0.40	
		Total Expense per kWh Sold	\$0.68	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	138,586	Consumed vs Generated (kWh Sold vs	91.0%
		Generated-Purchased)	
Community Facility kWh Sold	94,637	Line Loss (%)	8.0%
Other kWh Sold (Non-PCE)	141,624	Fuel Efficiency (kWh per Gallon of Diesel)	10.56
Total kWh Sold	374,847	PH Consumption as % of Generation	1.0%
Powerhouse (PH) Consumption kWh	3,975		
Total kWh Sold & PH Consumption	378,822		

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Clark's Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$81,344	The second secon
Other Customers (Non-PCE)	12	0
Community Facility Customers	6	
Residential Customers	49	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	55	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	111,836	Average Annual PCE Payment per Eligible	\$1,479
		Customer	
PCE Eligible kWh - Community Facility	9,725	Average PCE Payment per Eligible kWh	\$0.67
Customers			
Total PCE Eligible kWh	121,561	Last Reported Residential Rate Charged	\$1.10
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	190	Last Reported PCE Level (per kWh)	\$0.66
Residential Customer			
Average Monthly PCE Eligible kWh per	135	Effective Residential Rate (per kWh)	\$0.44
Community Facility Customer			
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	47.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	338,280	Fuel Used (Gallons)	32,497	
Non-Diesel kWh Generated	0	Fuel Cost	\$117,402	
Purchased kWh	0	Average Price of Fuel	\$3.61	
Total Purchased & Generated	338,280	Fuel Cost per kWh sold	\$0.46	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,626	Consumed vs Generated (kWh Sold vs	76.3%
		Generated-Purchased)	
Community Facility kWh Sold	10,940	Line Loss (%)	21.3%
Other kWh Sold (Non-PCE)	112,406	Fuel Efficiency (kWh per Gallon of Diesel)	10.41
Total kWh Sold	257,972	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	8,265		
Total kWh Sold & PH Consumption	266,237		

Comments

Non-fuel Costs Not Reported; Powerhouse Consumption = 8 Months

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Coffman Cove PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$9,215	The second secon
Other Customers (Non-PCE)	46	
Community Facility Customers	14	
Residential Customers	183	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	168	
Community Population	169	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	532,542	Average Annual PCE Payment per Eligible	\$47
		Customer	
PCE Eligible kWh - Community Facility	95,793	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	628,335	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	243	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	570	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	48	PCE Eligible kWh vs Total kWh Sold	53.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Los	5
Residential kWh Sold	814,033	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	95,793	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	263,062	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,172,888	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	44,328		
Total kWh Sold & PH Consumption	1,217,216		

Comments

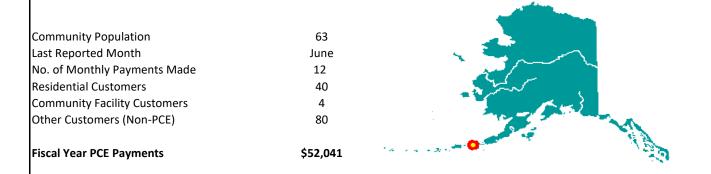
See Craig For Power Generation

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Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	53,173	Average Annual PCE Payment per Eligible	\$1,183	
		Customer		
PCE Eligible kWh - Community Facility	52,920	Average PCE Payment per Eligible kWh	\$0.49	
Customers				
Total PCE Eligible kWh	106,093	Last Reported Residential Rate Charged	\$0.71	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	111	Last Reported PCE Level (per kWh)	\$0.52	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,103	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	5.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,370,511	Fuel Used (Gallons)	182,453	
Non-Diesel kWh Generated	0	Fuel Cost	\$867,118	
Purchased kWh	0	Average Price of Fuel	\$4.75	
Total Purchased & Generated	2,370,511	Fuel Cost per kWh sold	\$0.45	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	154,806	Consumed vs Generated (kWh Sold vs	81.3%
		Generated-Purchased)	
Community Facility kWh Sold	70,133	Line Loss (%)	11.3%
Other kWh Sold (Non-PCE)	1,702,611	Fuel Efficiency (kWh per Gallon of Diesel)	12.99
Total kWh Sold	1,927,550	PH Consumption as % of Generation	7.4%
Powerhouse (PH) Consumption kWh	174,964		
Total kWh Sold & PH Consumption	2,102,514		

Comments

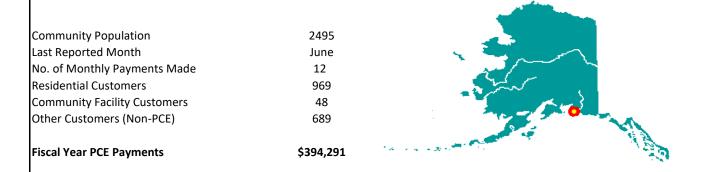
Unable To Verify kWh Generated or Powerhouse Consumption As Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Cordova PCE

Utility: CORDOVA ELECTRIC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,265,425	Average Annual PCE Payment per Eligible	\$388
		Customer	
PCE Eligible kWh - Community Facility	1,873,284	Average PCE Payment per Eligible kWh	\$0.08
Customers			
Total PCE Eligible kWh	5,138,709	Last Reported Residential Rate Charged	\$0.35
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	281	Last Reported PCE Level (per kWh)	\$0.07
Residential Customer			
Average Monthly PCE Eligible kWh per	3,252	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	21.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	7,914,234	Fuel Used (Gallons)	605,537	
Non-Diesel kWh Generated	16,386,205	Fuel Cost	\$1,598,813	
Purchased kWh	0	Average Price of Fuel	\$2.64	
Total Purchased & Generated	24,300,439	Fuel Cost per kWh sold	\$0.07	
		Annual Non-Fuel Expenses	\$5,112,465	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.28	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,789,631	Consumed vs Generated (kWh Sold vs	97.9%
		Generated-Purchased)	
Community Facility kWh Sold	1,957,249	Line Loss (%)	0.7%
Other kWh Sold (Non-PCE)	17,035,810	Fuel Efficiency (kWh per Gallon of Diesel)	13.07
Total kWh Sold	23,782,690	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	340,732		
Total kWh Sold & PH Consumption	24,123,422		

Comments

kWh's Generated & Powerhouse Consumption = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Craig PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$50,393	The second secon
Other Customers (Non-PCE)	331	
Community Facility Customers	44	- A-46
Residential Customers	681	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1095	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,456,728	Average Annual PCE Payment per Eligible	\$70
		Customer	
PCE Eligible kWh - Community Facility	907,571	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	3,364,299	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	1,719	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	34.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,695,744	Fuel Used (Gallons)	264,291	
Non-Diesel kWh Generated	0	Fuel Cost	\$699,708	
Purchased kWh	25,575,762	Average Price of Fuel	\$2.65	
Total Purchased & Generated	29,271,506	Fuel Cost per kWh sold	\$0.07	
		Annual Non-Fuel Expenses	\$2,617,072	
		Non-Fuel Expense per kWh Sold	\$0.26	
		Total Expense per kWh Sold	\$0.34	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,482,531	Consumed vs Generated (kWh Sold vs	33.8%
		Generated-Purchased)	
Community Facility kWh Sold	1,168,034	Line Loss (%)	65.6%
Other kWh Sold (Non-PCE)	5,233,110	Fuel Efficiency (kWh per Gallon of Diesel)	13.98
Total kWh Sold	9,883,675	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	175,710		
Total kWh Sold & PH Consumption	10,059,385		

Comments

Supplies Power To Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kasaan

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$81,709	
Other Customers (Non-PCE)	12	
Community Facility Customers	4	
Residential Customers	32	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	94	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	77,477	Average Annual PCE Payment per Eligible	\$2,270	
		Customer		
PCE Eligible kWh - Community Facility	29,720	Average PCE Payment per Eligible kWh	\$0.76	
Customers				
Total PCE Eligible kWh	107,197	Last Reported Residential Rate Charged	\$1.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	202	Last Reported PCE Level (per kWh)	\$0.77	
Residential Customer				
Average Monthly PCE Eligible kWh per	619	Effective Residential Rate (per kWh)	\$0.52	
Community Facility Customer				
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	47.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	256,705	Fuel Used (Gallons)	24,608	
Non-Diesel kWh Generated	0	Fuel Cost	\$79,792	
Purchased kWh	0	Average Price of Fuel	\$3.24	
Total Purchased & Generated	256,705	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$220,239	
		Non-Fuel Expense per kWh Sold	\$0.98	
		Total Expense per kWh Sold	\$1.34	

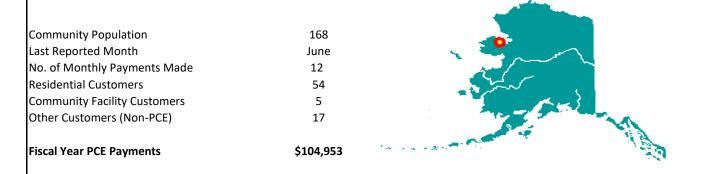
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	84,438	Consumed vs Generated (kWh Sold vs	87.3%
Residential RWII Sold	04,430	•	07.5/0
		Generated-Purchased)	
Community Facility kWh Sold	29,720	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	109,862	Fuel Efficiency (kWh per Gallon of Diesel)	10.43
Total kWh Sold	224,020	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	12,525		
Total kWh Sold & PH Consumption	236,545		

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Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	195,127	Average Annual PCE Payment per Eligible	\$1,779
		Customer	
PCE Eligible kWh - Community Facility	108,384	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	303,511	Last Reported Residential Rate Charged	\$0.67
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.35
Residential Customer			
Average Monthly PCE Eligible kWh per	1,806	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	43.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	260,053	Fuel Used (Gallons)	46,022
Non-Diesel kWh Generated	104,750	Fuel Cost	\$140,244
Purchased kWh	0	Average Price of Fuel	\$3.05
Total Purchased & Generated	364,803	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$250,759
		Non-Fuel Expense per kWh Sold	\$0.36
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	265,804	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	109,585	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	324,380	Fuel Efficiency (kWh per Gallon of Diesel)	5.65
Total kWh Sold	699,769	PH Consumption as % of Generation	6.5%
Powerhouse (PH) Consumption kWh	23,587		
Total kWh Sold & PH Consumption	723,356		

Comments

Unable To Verify Plant Meter Readings As Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$863,566	The second secon
Other Customers (Non-PCE)	466	
Community Facility Customers	53	
Residential Customers	987	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	2584	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,841,331	Average Annual PCE Payment per Eligible	\$830
		Customer	
PCE Eligible kWh - Community Facility	771,726	Average PCE Payment per Eligible kWh	\$0.19
Customers			
Total PCE Eligible kWh	4,613,057	Last Reported Residential Rate Charged	\$0.44
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	324	Last Reported PCE Level (per kWh)	\$0.14
Residential Customer			
Average Monthly PCE Eligible kWh per	1,213	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	26.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	19,300,221	Fuel Used (Gallons)	1,292,226
Non-Diesel kWh Generated	0	Fuel Cost	\$3,075,180
Purchased kWh	0	Average Price of Fuel	\$2.38
Total Purchased & Generated	19,300,221	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$5,271,240
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.47

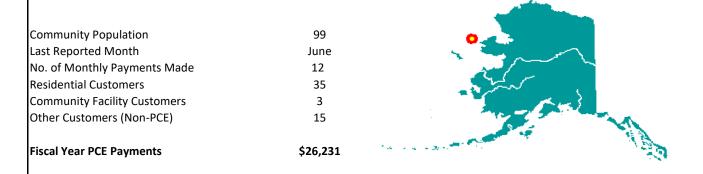
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,243,670	Consumed vs Generated (kWh Sold vs	91.7%
		Generated-Purchased)	
Community Facility kWh Sold	796,669	Line Loss (%)	5.1%
Other kWh Sold (Non-PCE)	11,656,233	Fuel Efficiency (kWh per Gallon of Diesel)	14.94
Total kWh Sold	17,696,572	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	626,145		
Total kWh Sold & PH Consumption	18,322,717		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Diomede PCE

Utility: DIOMEDE JOINT UTLITIES

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	101,531	Average Annual PCE Payment per Eligible	\$690
		Customer	
PCE Eligible kWh - Community Facility	13,049	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	114,580	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	242	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	362	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	30.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	344,319	Fuel Used (Gallons)	43,046
Non-Diesel kWh Generated	0	Fuel Cost	\$114,230
Purchased kWh	0	Average Price of Fuel	\$2.65
Total Purchased & Generated	344,319	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$127,965
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	126,112	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	13,049	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	238,449	Fuel Efficiency (kWh per Gallon of Diesel)	8.00
Total kWh Sold	377,610	PH Consumption as % of Generation	11.1%
Powerhouse (PH) Consumption kWh	38,210		
Total kWh Sold & PH Consumption	415,820		

Comments

kWh Generated = 9 Months; Powerhouse Consumption = 8 Months

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$26,412	
Other Customers (Non-PCE)	14	
Community Facility Customers	6	
Residential Customers	24	o l
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	56	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	79,292	Average Annual PCE Payment per Eligible	\$880
		Customer	
PCE Eligible kWh - Community Facility	40,577	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	119,869	Last Reported Residential Rate Charged	\$0.37
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	275	Last Reported PCE Level (per kWh)	\$0.18
Residential Customer			
Average Monthly PCE Eligible kWh per	564	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	31.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	97,232	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	41,651	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	244,378	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	383,261	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	383,261		

Comments

See Tok For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$122,061	The second secon
Other Customers (Non-PCE)	32	
Community Facility Customers	12	
Residential Customers	141	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	135	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	273,046	Average Annual PCE Payment per Eligible	\$798
		Customer	
PCE Eligible kWh - Community Facility	66,989	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	340,035	Last Reported Residential Rate Charged	\$0.67
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	161	Last Reported PCE Level (per kWh)	\$0.37
Residential Customer			
Average Monthly PCE Eligible kWh per	465	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	41	PCE Eligible kWh vs Total kWh Sold	47.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	842,240	Fuel Used (Gallons)	63,654	
Non-Diesel kWh Generated	22,690	Fuel Cost	\$178,626	
Purchased kWh	0	Average Price of Fuel	\$2.81	
Total Purchased & Generated	864,930	Fuel Cost per kWh sold	\$0.25	
			\$300,543	
		Non-Fuel Expense per kWh Sold	\$0.42	
	Total Expense per kWh Sold \$0.67			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	312,446	Consumed vs Generated (kWh Sold vs	82.7%
		Generated-Purchased)	
Community Facility kWh Sold	66,989	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	335,442	Fuel Efficiency (kWh per Gallon of Diesel)	13.23
Total kWh Sold	714,877	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	25,033		
Total kWh Sold & PH Consumption	739,910		

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Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$157,678	The second secon
Other Customers (Non-PCE)	31	The second second
Community Facility Customers	7	
Residential Customers	112	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	347	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	440,681	Average Annual PCE Payment per Eligible	\$1,325	
		Customer		
PCE Eligible kWh - Community Facility	47,466	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	488,147	Last Reported Residential Rate Charged	\$0.57	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	328	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	565	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	49.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,028,580	Fuel Used (Gallons)	73,049	
Non-Diesel kWh Generated	0	Fuel Cost	\$224,204	
Purchased kWh	0	Average Price of Fuel	\$3.07	
Total Purchased & Generated	1,028,580	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$206,033	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold				

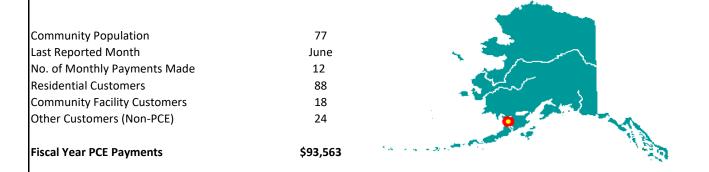
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	489,017	Consumed vs Generated (kWh Sold vs	95.1%
		Generated-Purchased)	
Community Facility kWh Sold	211,019	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	278,242	Fuel Efficiency (kWh per Gallon of Diesel)	14.08
Total kWh Sold	978,278	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	19,964		
Total kWh Sold & PH Consumption	998,242		

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Egegik PCE

Utility: CITY OF EGEGIK

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	139,161	Average Annual PCE Payment per Eligible	\$883
		Customer	
PCE Eligible kWh - Community Facility	64,680	Average PCE Payment per Eligible kWh	\$0.46
Customers			
Total PCE Eligible kWh	203,841	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	132	Last Reported PCE Level (per kWh)	\$0.46
Residential Customer			
Average Monthly PCE Eligible kWh per	299	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	36.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	643,662	Fuel Used (Gallons)	54,254	
Non-Diesel kWh Generated	0	Fuel Cost	\$190,573	
Purchased kWh	0	Average Price of Fuel	\$3.51	
Total Purchased & Generated	643,662	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$76,325	
		Non-Fuel Expense per kWh Sold	\$0.13	
Total Expense per kWh Sold \$0.4				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	168,643	Consumed vs Generated (kWh Sold vs	87.9%
		Generated-Purchased)	
Community Facility kWh Sold	129,000	Line Loss (%)	8.0%
Other kWh Sold (Non-PCE)	268,109	Fuel Efficiency (kWh per Gallon of Diesel)	11.86
Total kWh Sold	565,752	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	26,372		
Total kWh Sold & PH Consumption	592,124		

Comments

Non-fuel Costs = 11 Months

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Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$71,925



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	168,726	Average Annual PCE Payment per Eligible	\$1,160
		Customer	
PCE Eligible kWh - Community Facility	30,901	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	199,627	Last Reported Residential Rate Charged	\$0.62
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	270	Last Reported PCE Level (per kWh)	\$0.35
Residential Customer			
Average Monthly PCE Eligible kWh per	258	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	48.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$87,393	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	205,035	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	111,873	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	98,049	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	414,957	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	414,957		

Comments

Receives Power From New Stuyahok Bay Via Intertie

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$29,044	
Other Customers (Non-PCE)	26	
Community Facility Customers	6	
Residential Customers	44	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	44	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	52,778	Average Annual PCE Payment per Eligible	\$581	
		Customer		
PCE Eligible kWh - Community Facility	10,888	Average PCE Payment per Eligible kWh	\$0.46	
Customers				
Total PCE Eligible kWh	63,666	Last Reported Residential Rate Charged	\$0.61	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	100	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	151	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	26.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	305,265	Fuel Used (Gallons)	25,889
Non-Diesel kWh Generated	0	Fuel Cost	\$111,228
Purchased kWh	0	Average Price of Fuel	\$4.30
Total Purchased & Generated	305,265	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$47,389
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.66

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	111,714	Consumed vs Generated (kWh Sold vs	78.8%
		Generated-Purchased)	
Community Facility kWh Sold	10,888	Line Loss (%)	13.4%
Other kWh Sold (Non-PCE)	117,924	Fuel Efficiency (kWh per Gallon of Diesel)	11.79
Total kWh Sold	240,526	PH Consumption as % of Generation	7.8%
Powerhouse (PH) Consumption kWh	23,693		
Total kWh Sold & PH Consumption	264,219		

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Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Community Population	368
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	91
Community Facility Customers	10
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments \$179,178



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	415,229	Average Annual PCE Payment per Eligible	\$1,774	
		Customer		
PCE Eligible kWh - Community Facility	142,160	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	557,389	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	380	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,185	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	45.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,310,465	Fuel Used (Gallons)	87,506	
Non-Diesel kWh Generated	0	Fuel Cost	\$281,008	
Purchased kWh	0	Average Price of Fuel	\$3.21	
Total Purchased & Generated	1,310,465	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$257,226	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	533,492	Consumed vs Generated (kWh Sold vs	93.2%
		Generated-Purchased)	
Community Facility kWh Sold	258,018	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	429,841	Fuel Efficiency (kWh per Gallon of Diesel)	14.98
Total kWh Sold	1,221,351	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	23,133		
Total kWh Sold & PH Consumption	1,244,484		

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Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Community Population	867
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	209
Community Facility Customers	21
Other Customers (Non-PCE)	58

Fiscal Year PCE Payments \$403,118



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	889,608	Average Annual PCE Payment per Eligible	\$1,753
		Customer	
PCE Eligible kWh - Community Facility	628,978	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	1,518,586	Last Reported Residential Rate Charged	\$0.54
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	355	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	2,496	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	40.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	5,402,548	Fuel Used (Gallons)	374,892	
Non-Diesel kWh Generated	540,831	Fuel Cost	\$1,160,363	
Purchased kWh	0	Average Price of Fuel	\$3.10	
Total Purchased & Generated	5,943,379	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$781,692	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.52	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,111,697	Consumed vs Generated (kWh Sold vs	62.4%
		Generated-Purchased)	
Community Facility kWh Sold	853,529	Line Loss (%)	35.6%
Other kWh Sold (Non-PCE)	1,746,371	Fuel Efficiency (kWh per Gallon of Diesel)	14.41
Total kWh Sold	3,711,597	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	114,406		
Total kWh Sold & PH Consumption	3,826,003		

Comments

Provides Power To Alakanuk Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

False Pass PCE

Utility: CITY OF FALSE PASS

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$28,840	
Other Customers (Non-PCE)	18	
Community Facility Customers	9	
Residential Customers	30	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	39	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	66,820	Average Annual PCE Payment per Eligible	\$739	
		Customer		
PCE Eligible kWh - Community Facility	32,760	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	99,580	Last Reported Residential Rate Charged	\$0.62	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	186	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	303	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	14.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	814,598	Fuel Used (Gallons)	68,340	
Non-Diesel kWh Generated	0	Fuel Cost	\$165,817	
Purchased kWh	0	Average Price of Fuel	\$2.43	
Total Purchased & Generated	814,598	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$98,947	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	101,522	Consumed vs Generated (kWh Sold vs	83.1%
		Generated-Purchased)	
Community Facility kWh Sold	68,324	Line Loss (%)	11.8%
Other kWh Sold (Non-PCE)	507,247	Fuel Efficiency (kWh per Gallon of Diesel)	11.92
Total kWh Sold	677,093	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	41,525		
Total kWh Sold & PH Consumption	718,618		

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Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$396,043	The second secon
Other Customers (Non-PCE)	77	
Community Facility Customers	17	The second secon
Residential Customers	270	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	540	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	802,800	Average Annual PCE Payment per Eligible	\$1,380	
		Customer		
PCE Eligible kWh - Community Facility	345,897	Average PCE Payment per Eligible kWh	\$0.34	
Customers				
Total PCE Eligible kWh	1,148,697	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	248	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,696	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	47.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,179,348	Fuel Used (Gallons)	227,061	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,331,486	
Purchased kWh	0	Average Price of Fuel	\$5.86	
Total Purchased & Generated	3,179,348	Fuel Cost per kWh sold	\$0.55	
		Annual Non-Fuel Expenses	\$515,936	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.76	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	933,702	Consumed vs Generated (kWh Sold vs	76.1%
		Generated-Purchased)	
Community Facility kWh Sold	348,380	Line Loss (%)	21.0%
Other kWh Sold (Non-PCE)	1,138,772	Fuel Efficiency (kWh per Gallon of Diesel)	14.00
Total kWh Sold	2,420,854	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	90,918		
Total kWh Sold & PH Consumption	2,511,772		

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Galena PCE

Utility: CITY OF GALENA

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	673,697	Average Annual PCE Payment per Eligible	\$1,040
		Customer	
PCE Eligible kWh - Community Facility	378,378	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	1,052,075	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	269	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	2,252	Effective Residential Rate (per kWh)	\$0.37
Community Facility Customer			
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	22.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,607,852	Fuel Used (Gallons)	409,078
Non-Diesel kWh Generated	0	Fuel Cost	\$1,133,277
Purchased kWh	0	Average Price of Fuel	\$2.77
Total Purchased & Generated	5,607,852	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$784,665
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.40

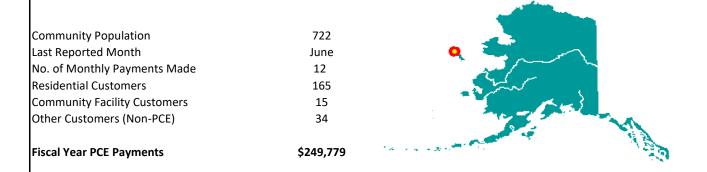
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	900,453	Consumed vs Generated (kWh Sold vs	84.8%
		Generated-Purchased)	
Community Facility kWh Sold	564,354	Line Loss (%)	11.1%
Other kWh Sold (Non-PCE)	3,289,237	Fuel Efficiency (kWh per Gallon of Diesel)	13.71
Total kWh Sold	4,754,044	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	231,380		
Total kWh Sold & PH Consumption	4,985,424		

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	628,550	Average Annual PCE Payment per Eligible	\$1,388
		Customer	
PCE Eligible kWh - Community Facility	222,460	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	851,010	Last Reported Residential Rate Charged	\$0.59
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	317	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	1,236	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	48.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,635,119	Fuel Used (Gallons)	124,108
Non-Diesel kWh Generated	285,498	Fuel Cost	\$387,726
Purchased kWh	0	Average Price of Fuel	\$3.12
Total Purchased & Generated	1,920,617	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$369,142
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	738,811	Consumed vs Generated (kWh Sold vs	91.3%
		Generated-Purchased)	
Community Facility kWh Sold	425,392	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	588,541	Fuel Efficiency (kWh per Gallon of Diesel)	13.17
Total kWh Sold	1,752,744	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	83,639		
Total kWh Sold & PH Consumption	1,836,383		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Golovin PCE

Utility: GOLOVIN POWER UTILITIES

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$52,731	The second secon
Other Customers (Non-PCE)	45	
Community Facility Customers	8	
Residential Customers	48	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	163	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	219,681	Average Annual PCE Payment per Eligible	\$942
		Customer	
PCE Eligible kWh - Community Facility	125,283	Average PCE Payment per Eligible kWh	\$0.15
Customers			
Total PCE Eligible kWh	344,964	Last Reported Residential Rate Charged	\$0.44
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	381	Last Reported PCE Level (per kWh)	\$0.15
Residential Customer			
Average Monthly PCE Eligible kWh per	1,305	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	38.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	939,087	Fuel Used (Gallons)	79,964
Non-Diesel kWh Generated	0	Fuel Cost	\$222,436
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	939,087	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$148,902
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.41

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	270,659	Consumed vs Generated (kWh Sold vs	95.5%
		Generated-Purchased)	
Community Facility kWh Sold	155,558	Line Loss (%)	0.9%
Other kWh Sold (Non-PCE)	470,216	Fuel Efficiency (kWh per Gallon of Diesel)	11.74
Total kWh Sold	896,433	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	34,646		
Total kWh Sold & PH Consumption	931,079		

Comments

kWh's Generated & Powerhouse Consumption = 10 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$125,429	The second secon
Other Customers (Non-PCE)	12	
Community Facility Customers	10	
Residential Customers	75	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	283	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	338,796	Average Annual PCE Payment per Eligible	\$1,476	
		Customer		
PCE Eligible kWh - Community Facility	74,630	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	413,426	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	376	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	622	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	57.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	759,570	Fuel Used (Gallons)	57,785	
Non-Diesel kWh Generated	0	Fuel Cost	\$182,760	
Purchased kWh	0	Average Price of Fuel	\$3.16	
Total Purchased & Generated	759,570	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$152,462	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.46	

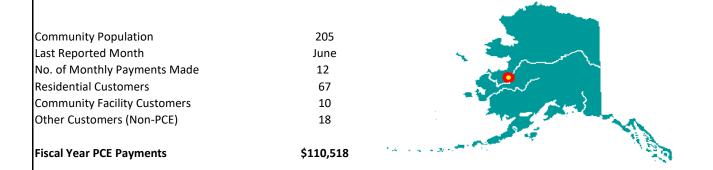
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	426,796	Consumed vs Generated (kWh Sold vs	95.3%
		Generated-Purchased)	
Community Facility kWh Sold	120,533	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	176,583	Fuel Efficiency (kWh per Gallon of Diesel)	13.14
Total kWh Sold	723,912	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	15,188		
Total kWh Sold & PH Consumption	739,100		

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	224,287	Average Annual PCE Payment per Eligible	\$1,435	
		Customer		
PCE Eligible kWh - Community Facility	151,340	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	375,627	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	279	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,261	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	62	PCE Eligible kWh vs Total kWh Sold	61.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	663,830	Fuel Used (Gallons)	49,887	
Non-Diesel kWh Generated	0	Fuel Cost	\$148,159	
Purchased kWh	0	Average Price of Fuel	\$2.97	
Total Purchased & Generated	663,830	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$128,459	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	252,285	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	229,078	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	128,580	Fuel Efficiency (kWh per Gallon of Diesel)	13.31
Total kWh Sold	609,943	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	25,233		
Total kWh Sold & PH Consumption	635,176		

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Gustavus PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$115,592	The second secon
Other Customers (Non-PCE)	111	
Community Facility Customers	5	
Residential Customers	479	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	554	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	990,189	Average Annual PCE Payment per Eligible	\$239
		Customer	
PCE Eligible kWh - Community Facility	33,571	Average PCE Payment per Eligible kWh	\$0.11
Customers			
Total PCE Eligible kWh	1,023,760	Last Reported Residential Rate Charged	\$0.44
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	172	Last Reported PCE Level (per kWh)	\$0.11
Residential Customer			
Average Monthly PCE Eligible kWh per	560	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	53.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	244,287	Fuel Used (Gallons)	18,110	
Non-Diesel kWh Generated	2,148,695	Fuel Cost	\$69,433	
Purchased kWh	0	Average Price of Fuel	\$3.83	
Total Purchased & Generated	2,392,982	Fuel Cost per kWh sold	\$0.04	
		Annual Non-Fuel Expenses	\$584,455	
		Non-Fuel Expense per kWh Sold	\$0.31	
		Total Expense per kWh Sold	\$0.34	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,234,570	Consumed vs Generated (kWh Sold vs	79.8%
		Generated-Purchased)	
Community Facility kWh Sold	33,571	Line Loss (%)	17.5%
Other kWh Sold (Non-PCE)	642,419	Fuel Efficiency (kWh per Gallon of Diesel)	13.49
Total kWh Sold	1,910,560	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	64,475		
Total kWh Sold & PH Consumption	1,975,035		

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Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/19..06/30/20

Community Population	2533
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,161
Community Facility Customers	39
Other Customers (Non-PCE)	380

Fiscal Year PCE Payments \$64,771



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,729,408	Average Annual PCE Payment per Eligible	\$54
		Customer	
PCE Eligible kWh - Community Facility	1,049,038	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	4,778,446	Last Reported Residential Rate Charged	\$0.26
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	268	Last Reported PCE Level (per kWh)	\$0.01
Residential Customer			
Average Monthly PCE Eligible kWh per	2,242	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	35.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	265,911	Fuel Used (Gallons)	19,825
Non-Diesel kWh Generated	0	Fuel Cost	\$58,178
Purchased kWh	14,802,264	Average Price of Fuel	\$2.93
Total Purchased & Generated	15,068,175	Fuel Cost per kWh sold	\$0.00
		Annual Non-Fuel Expenses	\$1,473,858
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.11

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,646,126	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	1,049,038	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	6,687,406	Fuel Efficiency (kWh per Gallon of Diesel)	13.41
Total kWh Sold	13,382,570	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	322,760		
Total kWh Sold & PH Consumption	13,705,330		

Comments

Sells Power To Inside Passage Electric Cooperative (Chilkat Valley) For Resale

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Healy Lake PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$19,375	The second secon
Other Customers (Non-PCE)	2	
Community Facility Customers	3	
Residential Customers	7	· ·
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	23	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	17,487	Average Annual PCE Payment per Eligible	\$1,938
		Customer	
PCE Eligible kWh - Community Facility	19,320	Average PCE Payment per Eligible kWh	\$0.53
Customers			
Total PCE Eligible kWh	36,807	Last Reported Residential Rate Charged	\$0.92
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	208	Last Reported PCE Level (per kWh)	\$0.60
Residential Customer			
Average Monthly PCE Eligible kWh per	537	Effective Residential Rate (per kWh)	\$0.32
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	53.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	79,825	Fuel Used (Gallons)	8,910	
Non-Diesel kWh Generated	0	Fuel Cost	\$32,547	
Purchased kWh	0	Average Price of Fuel	\$3.65	
Total Purchased & Generated	79,825	Fuel Cost per kWh sold	\$0.48	
		Annual Non-Fuel Expenses	\$29,768	
		Non-Fuel Expense per kWh Sold	\$0.43	
		Total Expense per kWh Sold	\$0.91	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	19,055	Consumed vs Generated (kWh Sold vs	85.8%
		Generated-Purchased)	
Community Facility kWh Sold	35,674	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	13,764	Fuel Efficiency (kWh per Gallon of Diesel)	8.96
Total kWh Sold	68,493	PH Consumption as % of Generation	6.5%
Powerhouse (PH) Consumption kWh	5,225		
Total kWh Sold & PH Consumption	73,718		

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Hollis PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$6,303	The second secon
Other Customers (Non-PCE)	31	
Community Facility Customers	1	
Residential Customers	132	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	124	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	417,013	Average Annual PCE Payment per Eligible	\$47
		Customer	
PCE Eligible kWh - Community Facility	3,033	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	420,046	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	253	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	2	PCE Eligible kWh vs Total kWh Sold	19.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	659,646	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	3,033	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,507,807	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,170,486	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	15,441		
Total kWh Sold & PH Consumption	2,185,927		

Comments

See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$101,302	The second secon
Other Customers (Non-PCE)	15	
Community Facility Customers	11	
Residential Customers	76	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	168	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	236,779	Average Annual PCE Payment per Eligible	\$1,164
		Customer	
PCE Eligible kWh - Community Facility	98,254	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	335,033	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	260	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	744	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	60.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	581,543	Fuel Used (Gallons)	49,531	
Non-Diesel kWh Generated	0	Fuel Cost	\$146,538	
Purchased kWh	0	Average Price of Fuel	\$2.96	
Total Purchased & Generated	581,543	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$117,629	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	273,407	Consumed vs Generated (kWh Sold vs	96.0%
		Generated-Purchased)	
Community Facility kWh Sold	204,945	Line Loss (%)	0.2%
Other kWh Sold (Non-PCE)	80,168	Fuel Efficiency (kWh per Gallon of Diesel)	11.74
Total kWh Sold	558,520	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	21,575		
Total kWh Sold & PH Consumption	580,095		

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Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$717,931	The second secon
Other Customers (Non-PCE)	73	
Community Facility Customers	27	
Residential Customers	392	
No. of Monthly Payments Made	12	7
Last Reported Month	June	
Community Population	789	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,439,416	Average Annual PCE Payment per Eligible	\$1,713	
		Customer		
PCE Eligible kWh - Community Facility	615,497	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	2,054,913	Last Reported Residential Rate Charged	\$0.60	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	306	Last Reported PCE Level (per kWh)	\$0.33	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,900	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	65	PCE Eligible kWh vs Total kWh Sold	48.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,436,087	Fuel Used (Gallons)	234,537	
Non-Diesel kWh Generated	1,264,506	Fuel Cost	\$637,745	
Purchased kWh	0	Average Price of Fuel	\$2.72	
Total Purchased & Generated	4,700,593	Fuel Cost per kWh sold	\$0.15	
		Annual Non-Fuel Expenses	\$1,118,931	
		Non-Fuel Expense per kWh Sold	\$0.26	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,792,003	Consumed vs Generated (kWh Sold vs	91.1%
		Generated-Purchased)	
Community Facility kWh Sold	671,117	Line Loss (%)	6.9%
Other kWh Sold (Non-PCE)	1,820,208	Fuel Efficiency (kWh per Gallon of Diesel)	14.65
Total kWh Sold	4,283,328	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	92,353		
Total kWh Sold & PH Consumption	4,375,681		

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Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$412,306	The second secon
Other Customers (Non-PCE)	61	
Community Facility Customers	11	
Residential Customers	268	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1247	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,098,527	Average Annual PCE Payment per Eligible	\$1,478
		Customer	
PCE Eligible kWh - Community Facility	327,449	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	1,425,976	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	342	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	2,481	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	42.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,240,439	Fuel Used (Gallons)	229,241	
Non-Diesel kWh Generated	336,061	Fuel Cost	\$689,643	
Purchased kWh	0	Average Price of Fuel	\$3.01	
Total Purchased & Generated	3,576,500	Fuel Cost per kWh sold	\$0.20	
			\$714,360	
		Non-Fuel Expense per kWh Sold	\$0.21	
	Total Expense per kWh Sold	\$0.41		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,364,514	Consumed vs Generated (kWh Sold vs	94.8%
		Generated-Purchased)	
Community Facility kWh Sold	830,943	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	1,196,438	Fuel Efficiency (kWh per Gallon of Diesel)	14.14
Total kWh Sold	3,391,895	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	74,908		
Total kWh Sold & PH Consumption	3,466,803		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hughes PCE

Utility: HUGHES POWER & LIGHT

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$112,978	The second secon
Other Customers (Non-PCE)	16	
Community Facility Customers	3	
Residential Customers	47	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	104	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	145,182	Average Annual PCE Payment per Eligible	\$2,260
		Customer	
PCE Eligible kWh - Community Facility	74,081	Average PCE Payment per Eligible kWh	\$0.52
Customers			
Total PCE Eligible kWh	219,263	Last Reported Residential Rate Charged	\$0.71
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	257	Last Reported PCE Level (per kWh)	\$0.48
Residential Customer			
Average Monthly PCE Eligible kWh per	2,058	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	59	PCE Eligible kWh vs Total kWh Sold	53.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	438,546	Fuel Used (Gallons)	40,576
Non-Diesel kWh Generated	0	Fuel Cost	\$203,523
Purchased kWh	0	Average Price of Fuel	\$5.02
Total Purchased & Generated	438,546	Fuel Cost per kWh sold	\$0.49
		Annual Non-Fuel Expenses	\$72,362
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	182,435	Consumed vs Generated (kWh Sold vs	94.0%
		Generated-Purchased)	
Community Facility kWh Sold	77,784	Line Loss (%)	0.1%
Other kWh Sold (Non-PCE)	152,009	Fuel Efficiency (kWh per Gallon of Diesel)	10.81
Total kWh Sold	412,228	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	25,744		
Total kWh Sold & PH Consumption	437,972		

Comments

kWh's Generated, Powerhouse Consumption & Non-fuel Costs = 10 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	390,415	Average Annual PCE Payment per Eligible	\$1,402
		Customer	
PCE Eligible kWh - Community Facility	157,770	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	548,185	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	319	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	692	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	56.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,041,751	Fuel Used (Gallons)	74,259
Non-Diesel kWh Generated	0	Fuel Cost	\$235,301
Purchased kWh	0	Average Price of Fuel	\$3.17
Total Purchased & Generated	1,041,751	Fuel Cost per kWh sold	\$0.24
			\$204,954
		Non-Fuel Expense per kWh Sold	\$0.21
			\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	493,998	Consumed vs Generated (kWh Sold vs	93.4%
		Generated-Purchased)	
Community Facility kWh Sold	207,422	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	271,736	Fuel Efficiency (kWh per Gallon of Diesel)	14.03
Total kWh Sold	973,156	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	32,035		
Total kWh Sold & PH Consumption	1,005,191		

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Hydaburg PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$9,722	The second secon
Other Customers (Non-PCE)	57	
Community Facility Customers	8	
Residential Customers	119	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	398	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	514,494	Average Annual PCE Payment per Eligible	\$77
		Customer	
PCE Eligible kWh - Community Facility	129,113	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	643,607	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	360	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	1,345	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	39.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	701,193	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	131,422	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	804,253	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,636,868	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	32,631		
Total kWh Sold & PH Consumption	1,669,499		

Comments

See Craig For Power Generation

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$76,227	The second secon
Other Customers (Non-PCE)	12	The second secon
Community Facility Customers	12	
Residential Customers	30	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	52	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	82,735	Average Annual PCE Payment per Eligible	\$1,815
		Customer	
PCE Eligible kWh - Community Facility	43,680	Average PCE Payment per Eligible kWh	\$0.60
Customers			
Total PCE Eligible kWh	126,415	Last Reported Residential Rate Charged	\$0.92
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	230	Last Reported PCE Level (per kWh)	\$0.57
Residential Customer			
Average Monthly PCE Eligible kWh per	303	Effective Residential Rate (per kWh)	\$0.35
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	49.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	310,014	Fuel Used (Gallons)	23,384	
Non-Diesel kWh Generated	8,773	Fuel Cost	\$138,395	
Purchased kWh	0	Average Price of Fuel	\$5.92	
Total Purchased & Generated	318,787	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$73,239	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.82	

C		FIRST CONTRACTOR	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,168	Consumed vs Generated (kWh Sold vs	80.8%
		Generated-Purchased)	
Community Facility kWh Sold	76,095	Line Loss (%)	13.8%
Other kWh Sold (Non-PCE)	84,336	Fuel Efficiency (kWh per Gallon of Diesel)	13.26
Total kWh Sold	257,599	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	17,299		
Total kWh Sold & PH Consumption	274,898		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Iliamna Newhalen Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$356,072	The second secon
Other Customers (Non-PCE)	98	
Community Facility Customers	15	
Residential Customers	180	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	445	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	599,334	Average Annual PCE Payment per Eligible	\$1,826
		Customer	
PCE Eligible kWh - Community Facility	341,307	Average PCE Payment per Eligible kWh	\$0.38
Customers			
Total PCE Eligible kWh	940,641	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	277	Last Reported PCE Level (per kWh)	\$0.38
Residential Customer			
Average Monthly PCE Eligible kWh per	1,896	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	29.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	50,700	Fuel Used (Gallons)	3,816	
Non-Diesel kWh Generated	3,911,120	Fuel Cost	\$17,621	
Purchased kWh	0	Average Price of Fuel	\$4.62	
Total Purchased & Generated	3,961,820	Fuel Cost per kWh sold	\$0.01	
		Annual Non-Fuel Expenses	\$1,401,591	
		Non-Fuel Expense per kWh Sold	\$0.44	
		Total Expense per kWh Sold	\$0.45	

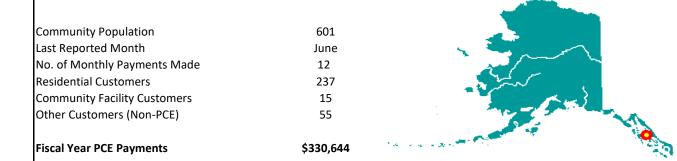
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	752,289	Consumed vs Generated (kWh Sold vs	79.7%
		Generated-Purchased)	
Community Facility kWh Sold	344,834	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	2,061,281	Fuel Efficiency (kWh per Gallon of Diesel)	13.29
Total kWh Sold	3,158,404	PH Consumption as % of Generation	11.7%
Powerhouse (PH) Consumption kWh	465,299		
Total kWh Sold & PH Consumption	3,623,703		

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	766,406	Average Annual PCE Payment per Eligible	\$1,312
-		Customer	
PCE Eligible kWh - Community Facility	180,127	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	946,533	Last Reported Residential Rate Charged	\$0.60
-		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	269	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	1,001	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	48.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,276,881	Fuel Used (Gallons)	148,456	
Non-Diesel kWh Generated	0	Fuel Cost	\$402,756	
Purchased kWh	0	Average Price of Fuel	\$2.71	
Total Purchased & Generated	2,276,881	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$707,724	
		Non-Fuel Expense per kWh Sold	\$0.36	
		Total Expense per kWh Sold	\$0.56	

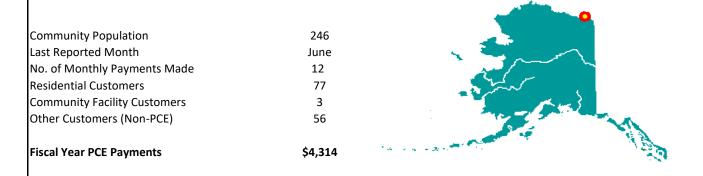
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	912,864	Consumed vs Generated (kWh Sold vs	86.4%
		Generated-Purchased)	
Community Facility kWh Sold	180,127	Line Loss (%)	10.4%
Other kWh Sold (Non-PCE)	874,786	Fuel Efficiency (kWh per Gallon of Diesel)	15.34
Total kWh Sold	1,967,777	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	72,135		
Total kWh Sold & PH Consumption	2,039,912		

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	185,984	Average Annual PCE Payment per Eligible	\$54
		Customer	
PCE Eligible kWh - Community Facility	58,250	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	244,234	Last Reported Residential Rate Charged	\$0.21
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	201	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,618	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	5.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,346,774	Fuel Used (Gallons)	338,950	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,159,388	
Purchased kWh	0	Average Price of Fuel	\$3.42	
Total Purchased & Generated	4,346,774	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$1,162,028	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	754,525	Consumed vs Generated (kWh Sold vs	96.5%
		Generated-Purchased)	
Community Facility kWh Sold	58,250	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	3,383,479	Fuel Efficiency (kWh per Gallon of Diesel)	12.82
Total kWh Sold	4,196,254	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	178,610		
Total kWh Sold & PH Consumption	4,374,864		

Comments

kWh's Gen'd & Pwrhse Consumption = 11 Months. Residential PCE Level = Zero

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$98,027	The second secon
Other Customers (Non-PCE)	21	
Community Facility Customers	12	
Residential Customers	68	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	169	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	ers 219,505 Average Annual PCE Payment per Eligible		\$1,225	
		Customer		
PCE Eligible kWh - Community Facility	90,751	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	310,256	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	269	Last Reported PCE Level (per kWh)	\$0.32	
Residential Customer				
Average Monthly PCE Eligible kWh per	630	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	53.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	641,597	Fuel Used (Gallons)	46,014	
Non-Diesel kWh Generated	3,984	Fuel Cost	\$133,473	
Purchased kWh	0	Average Price of Fuel	\$2.90	
Total Purchased & Generated	645,581	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$122,375	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold			\$0.44	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	244,869	Consumed vs Generated (kWh Sold vs	90.0%
		Generated-Purchased)	
Community Facility kWh Sold	142,908	Line Loss (%)	6.7%
Other kWh Sold (Non-PCE)	193,279	Fuel Efficiency (kWh per Gallon of Diesel)	13.94
Total kWh Sold	581,056	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	21,043		
Total kWh Sold & PH Consumption	602,099		

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Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$27,144	The second secon
Other Customers (Non-PCE)	13	
Community Facility Customers	4	
Residential Customers	13	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	29	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	47,578	Average Annual PCE Payment per Eligible	\$1,597
		Customer	
PCE Eligible kWh - Community Facility	17,877	Average PCE Payment per Eligible kWh	\$0.41
Customers			
Total PCE Eligible kWh	65,455	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	305	Last Reported PCE Level (per kWh)	\$0.41
Residential Customer			
Average Monthly PCE Eligible kWh per	372	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	38.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	194,978	Fuel Used (Gallons)	21,523
Non-Diesel kWh Generated	0	Fuel Cost	\$72,315
Purchased kWh	0	Average Price of Fuel	\$3.36
Total Purchased & Generated	194,978	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$41,916
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
		Consumed vs Generated (kWh Sold vs	87.7%
Nessaeman XVIII Sola	01,270	Generated-Purchased)	37.7,0
Community Facility kWh Sold	18,045	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	91,678	Fuel Efficiency (kWh per Gallon of Diesel)	9.06
Total kWh Sold	170,993	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	2,523		
Total kWh Sold & PH Consumption	173,516		

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Community Population	621
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	124
Community Facility Customers	12
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments \$242,095



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	595,940	Average Annual PCE Payment per Eligible	\$1,780
		Customer	
PCE Eligible kWh - Community Facility	290,926	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	886,866	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	400	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	2,020	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	52.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,781,820	Fuel Used (Gallons)	196,079	
Non-Diesel kWh Generated	345,843	Fuel Cost	\$595,704	
Purchased kWh	0	Average Price of Fuel	\$3.04	
Total Purchased & Generated	3,127,663	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$355,059	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Consumed and Sold KWII		Efficiency and Line Loss	
Residential kWh Sold	766,869	Consumed vs Generated (kWh Sold vs	53.9%
		Generated-Purchased)	
Community Facility kWh Sold	387,098	Line Loss (%)	42.7%
Other kWh Sold (Non-PCE)	531,908	Fuel Efficiency (kWh per Gallon of Diesel)	14.19
Total kWh Sold	1,685,875	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	104,990		
Total kWh Sold & PH Consumption	1,790,865		

Comments

Provides Power To Nunapitchuk Via Intertie

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Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$233,751	The second secon
Other Customers (Non-PCE)	24	
Community Facility Customers	14	
Residential Customers	112	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	421	o e e e e e e e e e e e e e e e e e e e

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	484,455	Average Annual PCE Payment per Eligible	\$1,855
		Customer	
PCE Eligible kWh - Community Facility	203,604	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	688,059	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	360	Last Reported PCE Level (per kWh)	\$0.32
Residential Customer			
Average Monthly PCE Eligible kWh per	1,212	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	43.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,695,620	Fuel Used (Gallons)	117,719	
Non-Diesel kWh Generated	0	Fuel Cost	\$402,541	
Purchased kWh	0	Average Price of Fuel	\$3.42	
Total Purchased & Generated	1,695,620	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$334,447	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	708,977	Consumed vs Generated (kWh Sold vs	93.7%
		Generated-Purchased)	
Community Facility kWh Sold	322,874	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	556,158	Fuel Efficiency (kWh per Gallon of Diesel)	14.40
Total kWh Sold	1,588,009	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	47,721		
Total kWh Sold & PH Consumption	1,635,730		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kipnuk PCE

Utility: KIPNUK LIGHT PLANT

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$396,766



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	737,463	Average Annual PCE Payment per Eligible	\$2,056
		Customer	
PCE Eligible kWh - Community Facility	87,817	Average PCE Payment per Eligible kWh	\$0.48
Customers			
Total PCE Eligible kWh	825,280	Last Reported Residential Rate Charged	\$0.69
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	323	Last Reported PCE Level (per kWh)	\$0.50
Residential Customer			
Average Monthly PCE Eligible kWh per	2,439	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	49.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,233,103	Fuel Used (Gallons)	111,340	
Non-Diesel kWh Generated	389,486	Fuel Cost	\$426,177	
Purchased kWh	0	Average Price of Fuel	\$3.83	
Total Purchased & Generated	1,622,589	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$568,395	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.60	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	826,209	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	87,817	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	748,044	Fuel Efficiency (kWh per Gallon of Diesel)	11.08
Total kWh Sold	1,662,070	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	42,940		
Total kWh Sold & PH Consumption	1,705,010		

Comments

kWh's Generated & Powerhouse Consumption = 10 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$167,923	The state of the s
Other Customers (Non-PCE)	24	
Community Facility Customers	9	
Residential Customers	92	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	442	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	414,646	Average Annual PCE Payment per Eligible	\$1,663	
		Customer		
PCE Eligible kWh - Community Facility	106,590	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	521,236	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	376	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	987	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	30.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs	tion Costs	
Diesel kWh Generated	1,789,756	Fuel Used (Gallons)	124,131	
Non-Diesel kWh Generated	0	Fuel Cost	\$410,984	
Purchased kWh	0	Average Price of Fuel	\$3.31	
Total Purchased & Generated	1,789,756	Fuel Cost per kWh sold	\$0.24	
			\$356,748	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	604,901	Consumed vs Generated (kWh Sold vs	94.6%
		Generated-Purchased)	
Community Facility kWh Sold	294,134	Line Loss (%)	2.6%
Other kWh Sold (Non-PCE)	794,861	Fuel Efficiency (kWh per Gallon of Diesel)	14.42
Total kWh Sold	1,693,896	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	49,336		
Total kWh Sold & PH Consumption	1,743,232		

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Klawock PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Community Population	777
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	396
Community Facility Customers	20
Other Customers (Non-PCE)	135

Fiscal Year PCE Payments \$30,765



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,540,658	Average Annual PCE Payment per Eligible	\$74
		Customer	
PCE Eligible kWh - Community Facility	518,245	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	2,058,903	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	324	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	2,159	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	26.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,272,889	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	518,926	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	4,933,783	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	7,725,598	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	34,444		
Total kWh Sold & PH Consumption	7,760,042		

Comments

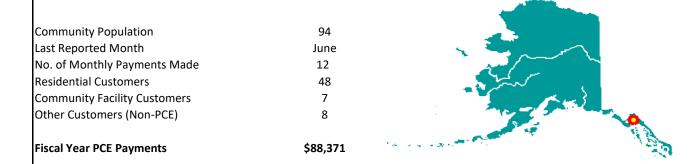
See Craig For Power Generation

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Klukwan PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	174,349	Average Annual PCE Payment per Eligible	\$1,607
		Customer	
PCE Eligible kWh - Community Facility	78,960	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	253,309	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	303	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	940	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	57.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$147,942
		Non-Fuel Expense per kWh Sold	\$0.34
Total Expense per kWh Sold			\$0.34

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	209,716	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	155,549	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	74,463	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	439,728	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	439,728		

Comments

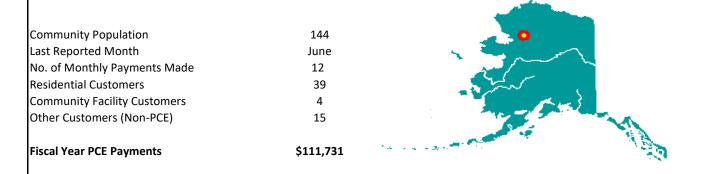
kWh's Generated For Power Sales Received From Chilkat Valley

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	169,512	Average Annual PCE Payment per Eligible	\$2,598
		Customer	
PCE Eligible kWh - Community Facility	100,873	Average PCE Payment per Eligible kWh	\$0.41
Customers			
Total PCE Eligible kWh	270,385	Last Reported Residential Rate Charged	\$0.81
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.54
Residential Customer			
Average Monthly PCE Eligible kWh per	2,102	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	58	PCE Eligible kWh vs Total kWh Sold	41.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$136,973
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	240,783	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	164,253	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	245,334	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	650,370	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	650,370		

Comments

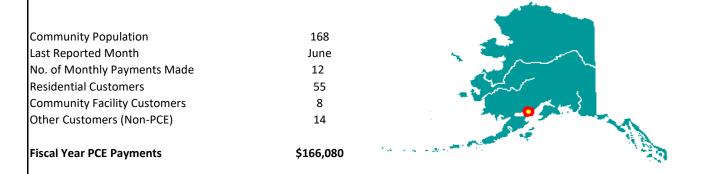
Receives Power From Shungnak Bay Via Intertie

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	179,419	Average Annual PCE Payment per Eligible	\$2,636
		Customer	
PCE Eligible kWh - Community Facility	71,321	Average PCE Payment per Eligible kWh	\$0.66
Customers			
Total PCE Eligible kWh	250,740	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	272	Last Reported PCE Level (per kWh)	\$0.66
Residential Customer			
Average Monthly PCE Eligible kWh per	743	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	65.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	484,859	Fuel Used (Gallons)	40,415	
Non-Diesel kWh Generated	0	Fuel Cost	\$207,931	
Purchased kWh	0	Average Price of Fuel	\$5.14	
Total Purchased & Generated	484,859	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$61,682	
		Non-Fuel Expense per kWh Sold	\$0.16	
		Total Expense per kWh Sold	\$0.71	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	184,596	Consumed vs Generated (kWh Sold vs	78.7%
		Generated-Purchased)	
Community Facility kWh Sold	71,321	Line Loss (%)	9.9%
Other kWh Sold (Non-PCE)	125,873	Fuel Efficiency (kWh per Gallon of Diesel)	12.00
Total kWh Sold	381,790	PH Consumption as % of Generation	11.4%
Powerhouse (PH) Consumption kWh	55,122		
Total kWh Sold & PH Consumption	436,912		

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$80,926	The second secon
Other Customers (Non-PCE)	16	
Community Facility Customers	12	
Residential Customers	78	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	205	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	212,722	Average Annual PCE Payment per Eligible	\$899	
		Customer		
PCE Eligible kWh - Community Facility	72,051	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	284,773	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	227	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	500	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	29	PCE Eligible kWh vs Total kWh Sold	46.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	696,455	Fuel Used (Gallons)	57,124	
Non-Diesel kWh Generated	0	Fuel Cost	\$190,349	
Purchased kWh	0	Average Price of Fuel	\$3.33	
Total Purchased & Generated	696,455	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.31	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	260,103	Consumed vs Generated (kWh Sold vs	87.8%
		Generated-Purchased)	
Community Facility kWh Sold	72,051	Line Loss (%)	9.5%
Other kWh Sold (Non-PCE)	279,642	Fuel Efficiency (kWh per Gallon of Diesel)	12.19
Total kWh Sold	611,796	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	18,726		
Total kWh Sold & PH Consumption	630,522		

Comments

Non-fuel Costs Not Reported

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Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$164,238	The second secon
Other Customers (Non-PCE)	25	
Community Facility Customers	5	
Residential Customers	159	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	539	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	447,659	Average Annual PCE Payment per Eligible	\$1,001	
		Customer		
PCE Eligible kWh - Community Facility	68,754	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	516,413	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	235	Last Reported PCE Level (per kWh)	\$0.32	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,146	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	49.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	731,780	Fuel Used (Gallons)	63,318	
Non-Diesel kWh Generated	591,410	Fuel Cost	\$194,483	
Purchased kWh	0	Average Price of Fuel	\$3.07	
Total Purchased & Generated	1,323,190	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$426,001	
		Non-Fuel Expense per kWh Sold	\$0.41	
		Total Expense per kWh Sold	\$0.59	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	636,161	Consumed vs Generated (kWh Sold vs	79.0%
		Generated-Purchased)	
Community Facility kWh Sold	68,754	Line Loss (%)	11.1%
Other kWh Sold (Non-PCE)	340,226	Fuel Efficiency (kWh per Gallon of Diesel)	11.56
Total kWh Sold	1,045,141	PH Consumption as % of Generation	9.9%
Powerhouse (PH) Consumption kWh	131,636		
Total kWh Sold & PH Consumption	1,176,777		

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Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$247,175	The second secon
Other Customers (Non-PCE)	34	
Community Facility Customers	10	
Residential Customers	127	
No. of Monthly Payments Made	12	9
Last Reported Month	June	
Community Population	655	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	566,380	Average Annual PCE Payment per Eligible	\$1,804	
-		Customer		
PCE Eligible kWh - Community Facility	198,826	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	765,206	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	372	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,657	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	38.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,106,005	Fuel Used (Gallons)	162,194	
Non-Diesel kWh Generated	0	Fuel Cost	\$507,397	
Purchased kWh	0	Average Price of Fuel	\$3.13	
Total Purchased & Generated	2,106,005	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$417,035	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	739,384	Consumed vs Generated (kWh Sold vs	94.0%
		Generated-Purchased)	
Community Facility kWh Sold	265,627	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	975,137	Fuel Efficiency (kWh per Gallon of Diesel)	12.98
Total kWh Sold	1,980,148	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	44,802		
Total kWh Sold & PH Consumption	2,024,950		

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Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$970,867	The second secon
Other Customers (Non-PCE)	105	The second second
Community Facility Customers	26	
Residential Customers	1,141	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	3121	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,597,688	Average Annual PCE Payment per Eligible	\$832	
		Customer		
PCE Eligible kWh - Community Facility	1,632,934	Average PCE Payment per Eligible kWh	\$0.19	
Customers				
Total PCE Eligible kWh	5,230,622	Last Reported Residential Rate Charged	\$0.41	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.19	
Residential Customer				
Average Monthly PCE Eligible kWh per	5,234	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	27.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	17,990,980	Fuel Used (Gallons)	1,227,703	
Non-Diesel kWh Generated	3,560,316	Fuel Cost	\$3,031,142	
Purchased kWh	0	Average Price of Fuel	\$2.47	
Total Purchased & Generated	21,551,296	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$3,611,073	
		Non-Fuel Expense per kWh Sold	\$0.19	
	Total Expense per kWh Sold	\$0.35		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	6,772,151	Consumed vs Generated (kWh Sold vs	87.5%
		Generated-Purchased)	
Community Facility kWh Sold	1,632,934	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	10,457,755	Fuel Efficiency (kWh per Gallon of Diesel)	14.65
Total kWh Sold	18,862,840	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	483,061		
Total kWh Sold & PH Consumption	19,345,901		

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Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$173,404	The second secon
Other Customers (Non-PCE)	31	
Community Facility Customers	10	
Residential Customers	86	
No. of Monthly Payments Made	12	
Last Reported Month	June	√ ₹
Community Population	350	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	369,419	Average Annual PCE Payment per Eligible	\$1,806	
		Customer		
PCE Eligible kWh - Community Facility	160,055	Average PCE Payment per Eligible kWh	\$0.33	
Customers				
Total PCE Eligible kWh	529,474	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,334	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	44.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,271,415	Fuel Used (Gallons)	91,984	
Non-Diesel kWh Generated	0	Fuel Cost	\$298,871	
Purchased kWh	0	Average Price of Fuel	\$3.25	
Total Purchased & Generated	1,271,415	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$252,259	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	489,791	Consumed vs Generated (kWh Sold vs	94.2%
		Generated-Purchased)	
Community Facility kWh Sold	255,508	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	452,469	Fuel Efficiency (kWh per Gallon of Diesel)	13.82
Total kWh Sold	1,197,768	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	19,958		
Total kWh Sold & PH Consumption	1,217,726		

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Koyukuk PCE

Utility: CITY OF KOYUKUK

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$35,409	
Other Customers (Non-PCE)	11	
Community Facility Customers	4	
Residential Customers	56	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	86	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	89,102	Average Annual PCE Payment per Eligible	\$590
		Customer	
PCE Eligible kWh - Community Facility	10,500	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	99,602	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	133	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	219	Effective Residential Rate (per kWh)	\$0.59
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	47.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	113,311	Fuel Used (Gallons)	34,011	
Non-Diesel kWh Generated	0	Fuel Cost	\$113,855	
Purchased kWh	0	Average Price of Fuel	\$3.35	
Total Purchased & Generated	113,311	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.54	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	99,447	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	10,500	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	99,710	Fuel Efficiency (kWh per Gallon of Diesel)	3.33
Total kWh Sold	209,657	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	6,069		
Total kWh Sold & PH Consumption	215,726		

Comments

Non-fuel Costs Not Reported. Utility Unable To Verify Plant Meter Readings.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kwethluk PCE

Utility: KWETHLUK INCORPORATED

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$199,528	The second secon
Other Customers (Non-PCE)	48	
Community Facility Customers	2	
Residential Customers	187	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	819	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	688,550	Average Annual PCE Payment per Eligible	\$1,056	
		Customer		
PCE Eligible kWh - Community Facility	10,309	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	698,859	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	307	Last Reported PCE Level (per kWh)	\$0.32	
Residential Customer				
Average Monthly PCE Eligible kWh per	430	Effective Residential Rate (per kWh)	\$0.20	
Community Facility Customer				
Average Monthly PCE Eligible Community	1	PCE Eligible kWh vs Total kWh Sold	41.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	1,914,839	Fuel Used (Gallons)	154,099	
Non-Diesel kWh Generated	0	Fuel Cost	\$617,666	
Purchased kWh	0	Average Price of Fuel	\$4.01	
Total Purchased & Generated	1,914,839	Fuel Cost per kWh sold	\$0.37	
		Annual Non-Fuel Expenses	\$152,576	
		Non-Fuel Expense per kWh Sold	\$0.09	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	845,922	Consumed vs Generated (kWh Sold vs	88.3%
		Generated-Purchased)	
Community Facility kWh Sold	10,309	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	834,579	Fuel Efficiency (kWh per Gallon of Diesel)	12.43
Total kWh Sold	1,690,810	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	48,747		
Total kWh Sold & PH Consumption	1,739,557		

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Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL Reporting Period: 07/01/19..06/30/20

Community Population	381
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	100
Community Facility Customers	3
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments \$170,831



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	426,750	Average Annual PCE Payment per Eligible	\$1,659	
		Customer		
PCE Eligible kWh - Community Facility	37,076	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	463,826	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	356	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,030	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	8	PCE Eligible kWh vs Total kWh Sold	40.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,055,090	Fuel Used (Gallons)	80,557	
Non-Diesel kWh Generated	267,768	Fuel Cost	\$268,913	
Purchased kWh	0	Average Price of Fuel	\$3.34	
Total Purchased & Generated	1,322,858	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$426,773	
		Non-Fuel Expense per kWh Sold	\$0.37	
		Total Expense per kWh Sold	\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	529,359	Consumed vs Generated (kWh Sold vs	86.2%
		Generated-Purchased)	
Community Facility kWh Sold	37,076	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	573,673	Fuel Efficiency (kWh per Gallon of Diesel)	13.10
Total kWh Sold	1,140,108	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	66,396		
Total kWh Sold & PH Consumption	1,206,504		

Comments

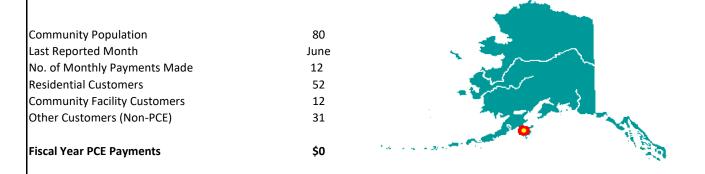
Fuel Gallons Used & Fuel Costs = 11 Months

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Larsen Bay PCE

Utility: LARSEN BAY UTILITY COMPANY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	89,147	Average Annual PCE Payment per Eligible	\$0	
		Customer		
PCE Eligible kWh - Community Facility	64,999	Average PCE Payment per Eligible kWh	\$0.00	
Customers				
Total PCE Eligible kWh	154,146	Last Reported Residential Rate Charged	\$0.41	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	143	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	451	Effective Residential Rate (per kWh)	\$0.41	
Community Facility Customer				
Average Monthly PCE Eligible Community	68	PCE Eligible kWh vs Total kWh Sold	23.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh Generation Costs					
Diesel kWh Generated	63,607	Fuel Used (Gallons)	5,278		
Non-Diesel kWh Generated	748,696	Fuel Cost	\$18,527		
Purchased kWh	0	Average Price of Fuel	\$3.51		
Total Purchased & Generated	812,303	Fuel Cost per kWh sold	\$0.03		
		Annual Non-Fuel Expenses	\$38,400		
		Non-Fuel Expense per kWh Sold	\$0.06		
		Total Expense per kWh Sold	\$0.09		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	122,456	Consumed vs Generated (kWh Sold vs	80.8%
		Generated-Purchased)	
Community Facility kWh Sold	150,196	Line Loss (%)	12.4%
Other kWh Sold (Non-PCE)	383,814	Fuel Efficiency (kWh per Gallon of Diesel)	12.05
Total kWh Sold	656,466	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	55,382		
Total kWh Sold & PH Consumption	711,848		

Comments

No Disbursements To Utility. PCE Levels = \$0.00 Per Eligible kWh

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$66,360	
Other Customers (Non-PCE)	30	
Community Facility Customers	8	
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	81	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	100,840	Average Annual PCE Payment per Eligible	\$1,383
		Customer	
PCE Eligible kWh - Community Facility	32,620	Average PCE Payment per Eligible kWh	\$0.50
Customers			
Total PCE Eligible kWh	133,460	Last Reported Residential Rate Charged	\$0.85
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	210	Last Reported PCE Level (per kWh)	\$0.47
Residential Customer			
Average Monthly PCE Eligible kWh per	340	Effective Residential Rate (per kWh)	\$0.38
Community Facility Customer			
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	39.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	426,685	Fuel Used (Gallons)	39,567	
Non-Diesel kWh Generated	0	Fuel Cost	\$129,547	
Purchased kWh	0	Average Price of Fuel	\$3.27	
Total Purchased & Generated	426,685	Fuel Cost per kWh sold	\$0.38	
		Annual Non-Fuel Expenses	\$85,769	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.64	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,498	Consumed vs Generated (kWh Sold vs	78.9%
		Generated-Purchased)	
Community Facility kWh Sold	32,620	Line Loss (%)	13.5%
Other kWh Sold (Non-PCE)	182,425	Fuel Efficiency (kWh per Gallon of Diesel)	10.78
Total kWh Sold	336,543	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	32,727		
Total kWh Sold & PH Consumption	369,270		

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$7,502	
Other Customers (Non-PCE)	2	
Community Facility Customers	6	
Residential Customers	12	
No. of Monthly Payments Made	6	
Last Reported Month	January	
Community Population	15	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	5,429	Average Annual PCE Payment per Eligible	\$417
		Customer	
PCE Eligible kWh - Community Facility	4,332	Average PCE Payment per Eligible kWh	\$0.77
Customers			
Total PCE Eligible kWh	9,761	Last Reported Residential Rate Charged	\$1.77
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	75	Last Reported PCE Level (per kWh)	\$0.77
Residential Customer			
Average Monthly PCE Eligible kWh per	120	Effective Residential Rate (per kWh)	\$1.00
Community Facility Customer			
Average Monthly PCE Eligible Community	48	PCE Eligible kWh vs Total kWh Sold	37.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	36,105	Fuel Used (Gallons)	4,815	
Non-Diesel kWh Generated	0	Fuel Cost	\$34,090	
Purchased kWh	0	Average Price of Fuel	\$7.08	
Total Purchased & Generated	36,105	Fuel Cost per kWh sold	\$1.29	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$1.29				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	9,254	Consumed vs Generated (kWh Sold vs	72.9%
		Generated-Purchased)	
Community Facility kWh Sold	5,480	Line Loss (%)	23.8%
Other kWh Sold (Non-PCE)	11,593	Fuel Efficiency (kWh per Gallon of Diesel)	7.50
Total kWh Sold	26,327	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	1,181		
Total kWh Sold & PH Consumption	27,508		

Comments

Utility Only Reported Data For 6 Months. Non-Fuel Costs Not Reported.

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$106,470	The second secon
Other Customers (Non-PCE)	11	
Community Facility Customers	7	
Residential Customers	86	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	275	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	285,350	Average Annual PCE Payment per Eligible	\$1,145
		Customer	
PCE Eligible kWh - Community Facility	79,844	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	365,194	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	277	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	951	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	53.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased k	Wh	Generation Costs			
Diesel kWh Generated	0	Fuel Used (Gallons)	0		
Non-Diesel kWh Generated	0	Fuel Cost	\$0		
Purchased kWh	0	Average Price of Fuel	\$0.00		
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments		
		Annual Non-Fuel Expenses	\$144,435		
		Non-Fuel Expense per kWh Sold	\$0.21		
	Total Expense per kWh Sold \$0.21				

Consumed and Sold kWh		Efficiency and Line Loss	;
Residential kWh Sold	322,692	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	230,090	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	133,019	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	685,801	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	685,801		

Comments

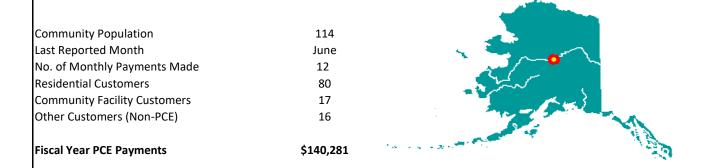
Power Is From Upper Kalskag Via Intertie. See Upper Kalskag For Fuel Cost.

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	144,082	Average Annual PCE Payment per Eligible	\$1,446		
		Customer			
PCE Eligible kWh - Community Facility	41,414	Average PCE Payment per Eligible kWh	\$0.76		
Customers					
Total PCE Eligible kWh	185,496	Last Reported Residential Rate Charged	\$0.99		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	150	Last Reported PCE Level (per kWh)	\$0.73		
Residential Customer					
Average Monthly PCE Eligible kWh per	203	Effective Residential Rate (per kWh)	\$0.26		
Community Facility Customer					
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	41.2%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*						
Generated and Purchased kWh		Generation Costs				
Diesel kWh Generated	572,339	Fuel Used (Gallons)	45,240			
Non-Diesel kWh Generated	0	Fuel Cost	\$129,605			
Purchased kWh	0	Average Price of Fuel	\$2.86			
Total Purchased & Generated	572,339	Fuel Cost per kWh sold	\$0.29			
		Annual Non-Fuel Expenses	\$0			
		Non-Fuel Expense per kWh Sold	See Comments			
		Total Expense per kWh Sold	\$0.29			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	163,253	Consumed vs Generated (kWh Sold vs	78.6%
		Generated-Purchased)	
Community Facility kWh Sold	45,467	Line Loss (%)	17.3%
Other kWh Sold (Non-PCE)	241,264	Fuel Efficiency (kWh per Gallon of Diesel)	12.65
Total kWh Sold	449,984	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	23,579		
Total kWh Sold & PH Consumption	473,563		

Comments

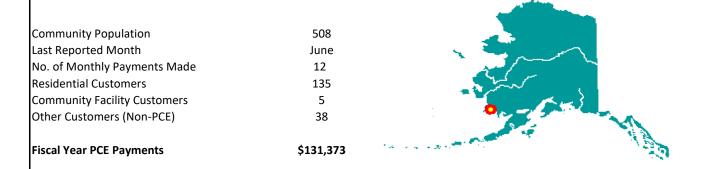
Non-Fuel Costs Not Reported

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	521,063	Average Annual PCE Payment per Eligible	\$938
		Customer	
PCE Eligible kWh - Community Facility	60,067	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	581,130	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	322	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	1,001	Effective Residential Rate (per kWh)	\$0.39
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	54.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,231,141	Fuel Used (Gallons)	85,711	
Non-Diesel kWh Generated	0	Fuel Cost	\$243,888	
Purchased kWh	0	Average Price of Fuel	\$2.85	
Total Purchased & Generated	1,231,141	Fuel Cost per kWh sold	\$0.23	
			\$363,187	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	594,869	Consumed vs Generated (kWh Sold vs	87.5%
		Generated-Purchased)	
Community Facility kWh Sold	60,067	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	422,110	Fuel Efficiency (kWh per Gallon of Diesel)	14.36
Total kWh Sold	1,077,046	PH Consumption as % of Generation	8.8%
Powerhouse (PH) Consumption kWh	108,152		
Total kWh Sold & PH Consumption	1,185,198		

Comments

kWh's Generated & Powerhouse Consumption = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$191,736	The second secon
Other Customers (Non-PCE)	21	
Community Facility Customers	19	The second secon
Residential Customers	102	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	437	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	475,870	Average Annual PCE Payment per Eligible	\$1,585
		Customer	
PCE Eligible kWh - Community Facility	196,672	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	672,542	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	389	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	863	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	48.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,486,540	Fuel Used (Gallons)	118,256	
Non-Diesel kWh Generated	0	Fuel Cost	\$343,203	
Purchased kWh	0	Average Price of Fuel	\$2.90	
Total Purchased & Generated	1,486,540	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$293,580	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.46				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	591,196	Consumed vs Generated (kWh Sold vs	93.8%
		Generated-Purchased)	
Community Facility kWh Sold	309,083	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	493,684	Fuel Efficiency (kWh per Gallon of Diesel)	12.57
Total kWh Sold	1,393,963	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	30,733		
Total kWh Sold & PH Consumption	1,424,696		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

McGrath PCE

Utility: MCGRATH LIGHT & POWER

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	460,846	Average Annual PCE Payment per Eligible	\$1,340	
		Customer		
PCE Eligible kWh - Community Facility	176,111	Average PCE Payment per Eligible kWh	\$0.39	
Customers				
Total PCE Eligible kWh	636,957	Last Reported Residential Rate Charged	\$0.79	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	225	Last Reported PCE Level (per kWh)	\$0.39	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,129	Effective Residential Rate (per kWh)	\$0.40	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	32.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,252,330	Fuel Used (Gallons)	165,414	
Non-Diesel kWh Generated	0	Fuel Cost	\$588,971	
Purchased kWh	0	Average Price of Fuel	\$3.56	
Total Purchased & Generated	2,252,330	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$0.30				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	527,238	Consumed vs Generated (kWh Sold vs	87.4%
		Generated-Purchased)	
Community Facility kWh Sold	176,111	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	1,265,775	Fuel Efficiency (kWh per Gallon of Diesel)	13.62
Total kWh Sold	1,969,124	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	90,997		
Total kWh Sold & PH Consumption	2,060,121		

Comments

Non-Fuel Costs Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$113,173	The second secon
Other Customers (Non-PCE)	28	
Community Facility Customers	12	
Residential Customers	87	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	223	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	272,470	Average Annual PCE Payment per Eligible	\$1,143
		Customer	
PCE Eligible kWh - Community Facility	100,436	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	372,906	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	261	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	697	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	47.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	848,795	Fuel Used (Gallons)	65,572	
Non-Diesel kWh Generated	38,066	Fuel Cost	\$197,069	
Purchased kWh	0	Average Price of Fuel	\$3.01	
Total Purchased & Generated	886,861	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$167,275	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	287,879	Consumed vs Generated (kWh Sold vs	89.6%
		Generated-Purchased)	
Community Facility kWh Sold	166,861	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	339,510	Fuel Efficiency (kWh per Gallon of Diesel)	12.94
Total kWh Sold	794,250	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	45,707		
Total kWh Sold & PH Consumption	839,957		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mentasta PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$45,231	The second secon
Other Customers (Non-PCE)	20	
Community Facility Customers	4	
Residential Customers	48	· · · · · · · · · · · · · · · · · · ·
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	128	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	132,630	Average Annual PCE Payment per Eligible	\$870
		Customer	
PCE Eligible kWh - Community Facility	18,113	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	150,743	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	230	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	377	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	38.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$0.00				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	140,059	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	18,113	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	235,737	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	393,909	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	393,909		

Comments

See Slana For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$105,576	The second secon
Other Customers (Non-PCE)	17	
Community Facility Customers	7	The second secon
Residential Customers	74	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	208	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	230,760	Average Annual PCE Payment per Eligible	\$1,303
		Customer	
PCE Eligible kWh - Community Facility	157,559	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	388,319	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	260	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,876	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	61.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	664,587	Fuel Used (Gallons)	40,815	
Non-Diesel kWh Generated	0	Fuel Cost	\$102,931	
Purchased kWh	0	Average Price of Fuel	\$2.52	
Total Purchased & Generated	664,587	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$132,860	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.37	

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Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	297,276	Consumed vs Generated (kWh Sold vs	94.9%
		Generated-Purchased)	
Community Facility kWh Sold	254,546	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	79,019	Fuel Efficiency (kWh per Gallon of Diesel)	16.28
Total kWh Sold	630,841	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	12,888		
Total kWh Sold & PH Consumption	643,729		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$319,418	The second secon
Other Customers (Non-PCE)	46	
Community Facility Customers	18	
Residential Customers	176	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	804	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	756,937	Average Annual PCE Payment per Eligible	\$1,646	
		Customer		
PCE Eligible kWh - Community Facility	273,544	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	1,030,481	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,266	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	40.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,704,549	Fuel Used (Gallons)	188,137	
Non-Diesel kWh Generated	0	Fuel Cost	\$597,073	
Purchased kWh	0	Average Price of Fuel	\$3.17	
Total Purchased & Generated	2,704,549	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$532,930	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold			\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	923,144	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	483,464	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	1,123,830	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	2,530,438	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	50,228		
Total kWh Sold & PH Consumption	2,580,666		

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Naknek; S. Naknek; Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/19..06/30/20

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Fiscal Year PCE Payments \$737,234

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,864,563	Average Annual PCE Payment per Eligible	\$956
		Customer	
PCE Eligible kWh - Community Facility	738,360	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	2,602,923	Last Reported Residential Rate Charged	\$0.50
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	212	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	1,663	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	12.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	22,435,964	Fuel Used (Gallons)	1,512,978	
Non-Diesel kWh Generated	0	Fuel Cost	\$3,671,048	
Purchased kWh	0	Average Price of Fuel	\$2.43	
Total Purchased & Generated	22,435,964	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$3,716,753	
		Non-Fuel Expense per kWh Sold	\$0.18	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,153,839	Consumed vs Generated (kWh Sold vs	90.4%
		Generated-Purchased)	
Community Facility kWh Sold	1,151,800	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	15,984,951	Fuel Efficiency (kWh per Gallon of Diesel)	14.83
Total kWh Sold	20,290,590	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	455,903		
Total kWh Sold & PH Consumption	20,746,493		

Comments

Non-Fuel Costs = 9 Months

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	341,698	Average Annual PCE Payment per Eligible	\$1,342
		Customer	
PCE Eligible kWh - Community Facility	38,040	Average PCE Payment per Eligible kWh	\$0.40
Customers			
Total PCE Eligible kWh	379,738	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	264	Last Reported PCE Level (per kWh)	\$0.39
Residential Customer			
Average Monthly PCE Eligible kWh per	793	Effective Residential Rate (per kWh)	\$0.42
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	49.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	776,021	Average Price of Fuel	\$0.00	
Total Purchased & Generated	776,021	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$97,432	
		Non-Fuel Expense per kWh Sold	\$0.13	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold		,	98.3%
Residential KWN Sold	362,868	Consumed vs Generated (kWh Sold vs	98.3%
		Generated-Purchased)	
Community Facility kWh Sold	38,338	Line Loss (%)	1.7%
Other kWh Sold (Non-PCE)	361,360	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	762,566	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	762,566		

Comments

Non-Fuel Costs = 10 Months. Powerhouse Consumption Not Reported.

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY

Reporting Period: 07/01/19..06/30/20

Community Population	433
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	111
Community Facility Customers	8
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$81,158



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	359,265	Average Annual PCE Payment per Eligible	\$682
		Customer	
PCE Eligible kWh - Community Facility	36,092	Average PCE Payment per Eligible kWh	\$0.21
Customers			
Total PCE Eligible kWh	395,357	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	270	Last Reported PCE Level (per kWh)	\$0.20
Residential Customer			
Average Monthly PCE Eligible kWh per	376	Effective Residential Rate (per kWh)	\$0.50
Community Facility Customer			
Average Monthly PCE Eligible Community	7	PCE Eligible kWh vs Total kWh Sold	61.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	581,641	Fuel Used (Gallons)	64,938	
Non-Diesel kWh Generated	0	Fuel Cost	\$205,446	
Purchased kWh	0	Average Price of Fuel	\$3.16	
Total Purchased & Generated	581,641	Fuel Cost per kWh sold	\$0.32	
		Annual Non-Fuel Expenses	\$124,465	
		Non-Fuel Expense per kWh Sold	\$0.19	
		Total Expense per kWh Sold	\$0.51	

		_	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	370,299	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	36,092	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	235,576	Fuel Efficiency (kWh per Gallon of Diesel)	8.96
Total kWh Sold	641,967	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	20,568		
Total kWh Sold & PH Consumption	662,535		

Comments

kWh's Generated & Powerhouse Consumption = 9 Months

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Naukati PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$4,610	On the second se
Other Customers (Non-PCE)	15	
Community Facility Customers	0	
Residential Customers	95	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	124	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	309,302	Average Annual PCE Payment per Eligible	\$49	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.01	
Customers				
Total PCE Eligible kWh	309,302	Last Reported Residential Rate Charged	\$0.27	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	271	Last Reported PCE Level (per kWh)	\$0.02	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	47.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$49,633	
		Non-Fuel Expense per kWh Sold	\$0.08	
		Total Expense per kWh Sold	\$0.08	

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	468,928	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	176,217	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	645,145	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	11,544		
Total kWh Sold & PH Consumption	656,689		

Comments

See Craig For Power Generation

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Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$51,353	The second secon
Other Customers (Non-PCE)	23	
Community Facility Customers	6	
Residential Customers	33	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	32	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	100,392	Average Annual PCE Payment per Eligible	\$1,317	
		Customer		
PCE Eligible kWh - Community Facility	23,650	Average PCE Payment per Eligible kWh	\$0.41	
Customers				
Total PCE Eligible kWh	124,042	Last Reported Residential Rate Charged	\$0.84	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	254	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	328	Effective Residential Rate (per kWh)	\$0.42	
Community Facility Customer				
Average Monthly PCE Eligible Community	62	PCE Eligible kWh vs Total kWh Sold	49.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	304,645	Fuel Used (Gallons)	37,120	
Non-Diesel kWh Generated	0	Fuel Cost	\$117,742	
Purchased kWh	0	Average Price of Fuel	\$3.17	
Total Purchased & Generated	304,645	Fuel Cost per kWh sold	\$0.47	
		Annual Non-Fuel Expenses	\$36,568	
		Non-Fuel Expense per kWh Sold	\$0.15	
Total Expense per kWh Sold \$0.61				

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Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	124,578	Consumed vs Generated (kWh Sold vs	82.5%
		Generated-Purchased)	
Community Facility kWh Sold	26,584	Line Loss (%)	12.7%
Other kWh Sold (Non-PCE)	100,140	Fuel Efficiency (kWh per Gallon of Diesel)	8.21
Total kWh Sold	251,302	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	14,593		
Total kWh Sold & PH Consumption	265,895		

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$208,335	The second secon
Other Customers (Non-PCE)	39	
Community Facility Customers	9	
Residential Customers	103	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	496	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	470,789	Average Annual PCE Payment per Eligible	\$1,860	
		Customer		
PCE Eligible kWh - Community Facility	113,186	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	583,975	Last Reported Residential Rate Charged	\$0.62	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	381	Last Reported PCE Level (per kWh)	\$0.35	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,048	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	43.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,864,066	Fuel Used (Gallons)	131,421	
Non-Diesel kWh Generated	0	Fuel Cost	\$487,394	
Purchased kWh	0	Average Price of Fuel	\$3.71	
Total Purchased & Generated	1,864,066	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$284,330	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.5				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	556,352	Consumed vs Generated (kWh Sold vs	72.4%
		Generated-Purchased)	
Community Facility kWh Sold	270,865	Line Loss (%)	25.6%
Other kWh Sold (Non-PCE)	522,828	Fuel Efficiency (kWh per Gallon of Diesel)	14.18
Total kWh Sold	1,350,045	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	36,376		
Total kWh Sold & PH Consumption	1,386,421		

Comments

Provides Power To Ekwok Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Newtok PCE

Utility: UNGUSRAQ POWER COMPANY

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$103,725



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	196,170	Average Annual PCE Payment per Eligible	\$1,621
		Customer	
PCE Eligible kWh - Community Facility	24,107	Average PCE Payment per Eligible kWh	\$0.47
Customers			
Total PCE Eligible kWh	220,277	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	264	Last Reported PCE Level (per kWh)	\$0.47
Residential Customer			
Average Monthly PCE Eligible kWh per	1,004	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	65.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	39,190
Non-Diesel kWh Generated	0	Fuel Cost	\$139,657
Purchased kWh	0	Average Price of Fuel	\$3.56
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$142,627
		Non-Fuel Expense per kWh Sold	\$0.42
		Total Expense per kWh Sold	\$0.83

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	210,610	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	24,107	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	104,315	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	339,032	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	339,032		

Comments

kWh Generation & Powerhouse Consumption Data Not Available.

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$83,203	The second secon
Other Customers (Non-PCE)	23	
Community Facility Customers	7	
Residential Customers	50	Q y
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	301	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	232,687	Average Annual PCE Payment per Eligible	\$1,460
		Customer	
PCE Eligible kWh - Community Facility	62,619	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	295,306	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	388	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	745	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	34.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$179,568
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	281,164	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	119,961	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	451,493	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	852,618	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	852,618		

Comments

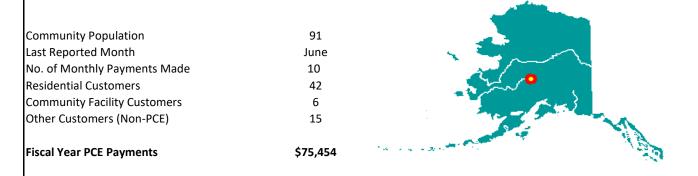
Receives Power From Toksook Bay Via Intertie

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Nikolai PCE

Utility: CITY OF NIKOLAI

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	104,953	Average Annual PCE Payment per Eligible	\$1,572
		Customer	
PCE Eligible kWh - Community Facility	41,573	Average PCE Payment per Eligible kWh	\$0.51
Customers			
Total PCE Eligible kWh	146,526	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	250	Last Reported PCE Level (per kWh)	\$0.52
Residential Customer			
Average Monthly PCE Eligible kWh per	693	Effective Residential Rate (per kWh)	\$0.38
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	40.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	422,258	Fuel Used (Gallons)	34,367
Non-Diesel kWh Generated	0	Fuel Cost	\$169,105
Purchased kWh	0	Average Price of Fuel	\$4.92
Total Purchased & Generated	422,258	Fuel Cost per kWh sold	\$0.47
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	147,966	Consumed vs Generated (kWh Sold vs	85.4%
		Generated-Purchased)	
Community Facility kWh Sold	44,100	Line Loss (%)	13.3%
Other kWh Sold (Non-PCE)	168,526	Fuel Efficiency (kWh per Gallon of Diesel)	12.29
Total kWh Sold	360,592	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	5,498		
Total kWh Sold & PH Consumption	366,090		

Comments

Non-Fuel Costs Not Reported

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Nikolski PCE

Utility: UMNAK POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$33,752	The second secon
Other Customers (Non-PCE)	8	
Community Facility Customers	5	
Residential Customers	13	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	18	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	45,260	Average Annual PCE Payment per Eligible	\$1,875
		Customer	
PCE Eligible kWh - Community Facility	15,120	Average PCE Payment per Eligible kWh	\$0.56
Customers			
Total PCE Eligible kWh	60,380	Last Reported Residential Rate Charged	\$0.75
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	290	Last Reported PCE Level (per kWh)	\$0.56
Residential Customer			
Average Monthly PCE Eligible kWh per	252	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	38.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	195,575	Fuel Used (Gallons)	17,151	
Non-Diesel kWh Generated	0	Fuel Cost	\$121,477	
Purchased kWh	0	Average Price of Fuel	\$7.08	
Total Purchased & Generated	195,575	Fuel Cost per kWh sold	\$0.78	
		Annual Non-Fuel Expenses	\$61,013	
		Non-Fuel Expense per kWh Sold	\$0.39	
		Total Expense per kWh Sold	\$1.17	

Consumed and Sold kWh		Efficiency and Line Loss	
Consumed and Sold KWII		Efficiency and Line Loss	
Residential kWh Sold	49,575	Consumed vs Generated (kWh Sold vs	79.9%
		Generated-Purchased)	
Community Facility kWh Sold	30,121	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	76,544	Fuel Efficiency (kWh per Gallon of Diesel)	11.40
Total kWh Sold	156,240	PH Consumption as % of Generation	14.2%
Powerhouse (PH) Consumption kWh	27,848		
Total kWh Sold & PH Consumption	184,088		

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Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$466,128	The second secon
Other Customers (Non-PCE)	29	
Community Facility Customers	7	
Residential Customers	116	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	581	
		o de la companya de l

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	602,972	Average Annual PCE Payment per Eligible	\$3,790
		Customer	
PCE Eligible kWh - Community Facility	166,966	Average PCE Payment per Eligible kWh	\$0.61
Customers			
Total PCE Eligible kWh	769,938	Last Reported Residential Rate Charged	\$0.94
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	433	Last Reported PCE Level (per kWh)	\$0.66
Residential Customer			
Average Monthly PCE Eligible kWh per	1,988	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	45.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,859,086	Fuel Used (Gallons)	129,989	
Non-Diesel kWh Generated	0	Fuel Cost	\$932,436	
Purchased kWh	0	Average Price of Fuel	\$7.17	
Total Purchased & Generated	1,859,086	Fuel Cost per kWh sold	\$0.55	
		Annual Non-Fuel Expenses	\$355,099	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.76	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	805,071	Consumed vs Generated (kWh Sold vs	90.7%
		Generated-Purchased)	
Community Facility kWh Sold	275,142	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	605,853	Fuel Efficiency (kWh per Gallon of Diesel)	14.30
Total kWh Sold	1,686,066	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	52,572		
Total kWh Sold & PH Consumption	1,738,638		

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Nome PCE

Utility: NOME JOINT UTILITY SYSTEM

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$929,935	The second secon
Other Customers (Non-PCE)	373	
Community Facility Customers	79	
Residential Customers	1,748	
No. of Monthly Payments Made	12	3
Last Reported Month	June	
Community Population	3662	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	5,583,067	Average Annual PCE Payment per Eligible	\$509
		Customer	
PCE Eligible kWh - Community Facility	2,137,750	Average PCE Payment per Eligible kWh	\$0.12
Customers			
Total PCE Eligible kWh	7,720,817	Last Reported Residential Rate Charged	\$0.36
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	266	Last Reported PCE Level (per kWh)	\$0.11
Residential Customer			
Average Monthly PCE Eligible kWh per	2,255	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	26.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	29,374,743	Fuel Used (Gallons)	1,868,237	
Non-Diesel kWh Generated	2,186,915	Fuel Cost	\$4,512,210	
Purchased kWh	0	Average Price of Fuel	\$2.42	
Total Purchased & Generated	31,561,658	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$7,081,890	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.40	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,723,376	Consumed vs Generated (kWh Sold vs	91.5%
		Generated-Purchased)	
Community Facility kWh Sold	2,421,905	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	17,717,921	Fuel Efficiency (kWh per Gallon of Diesel)	15.72
Total kWh Sold	28,863,202	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	1,259,194		
Total kWh Sold & PH Consumption	30,122,396		

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$298,873	The second secon
Other Customers (Non-PCE)	33	
Community Facility Customers	10	
Residential Customers	133	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	629	o de la companya del companya de la companya del companya de la co

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	637,121	Average Annual PCE Payment per Eligible	\$2,090	
		Customer		
PCE Eligible kWh - Community Facility	324,743	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	961,864	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	399	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,706	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	50.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Generation Costs	Generation Costs		
Diesel kWh Generated	1,993,735	Fuel Used (Gallons)	143,753	
Non-Diesel kWh Generated	11,418	Fuel Cost	\$493,916	
Purchased kWh	0	Average Price of Fuel	\$3.44	
Total Purchased & Generated	2,005,153	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$399,843	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.47				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	878,975	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	426,998	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	592,546	Fuel Efficiency (kWh per Gallon of Diesel)	13.87
Total kWh Sold	1,898,519	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	31,396		
Total kWh Sold & PH Consumption	1,929,915		

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Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$119,501	The second secon
Other Customers (Non-PCE)	31	
Community Facility Customers	6	
Residential Customers	85	· ·
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	158	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	283,385	Average Annual PCE Payment per Eligible	\$1,313
		Customer	
PCE Eligible kWh - Community Facility	83,778	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	367,163	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	278	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,164	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	36.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,097,600	Fuel Used (Gallons)	85,939	
Non-Diesel kWh Generated	0	Fuel Cost	\$222,592	
Purchased kWh	0	Average Price of Fuel	\$2.59	
Total Purchased & Generated	1,097,600	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$162,632	
		Non-Fuel Expense per kWh Sold	\$0.16	
Total Expense per kWh Sold \$0.39				

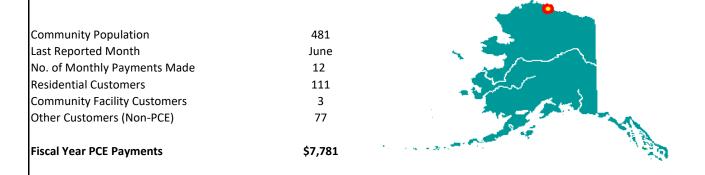
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	329,127	Consumed vs Generated (kWh Sold vs	91.1%
		Generated-Purchased)	
Community Facility kWh Sold	83,924	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	587,308	Fuel Efficiency (kWh per Gallon of Diesel)	12.77
Total kWh Sold	1,000,359	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	13,248		
Total kWh Sold & PH Consumption	1,013,607		

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	480,374	Average Annual PCE Payment per Eligible	\$68
		Customer	
PCE Eligible kWh - Community Facility	93,420	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	573,794	Last Reported Residential Rate Charged	\$0.08
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	361	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,595	Effective Residential Rate (per kWh)	\$0.08
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	9.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,900,591	Fuel Used (Gallons)	180,124	
Non-Diesel kWh Generated	5,230,837	Fuel Cost	\$773,353	
Purchased kWh	0	Average Price of Fuel	\$4.29	
Total Purchased & Generated	7,131,428	Fuel Cost per kWh sold	\$0.13	
			\$1,083,928	
		Non-Fuel Expense per kWh Sold	\$0.18	
Total Expense per kWh Sold \$0.31				

Consumed and Sold kWh		Efficiency and Line Loss	
Consumed and Sold KWII		Efficiency and Line Loss	
Residential kWh Sold	970,546	Consumed vs Generated (kWh Sold vs	84.0%
		Generated-Purchased)	
Community Facility kWh Sold	93,420	Line Loss (%)	10.7%
Other kWh Sold (Non-PCE)	4,928,204	Fuel Efficiency (kWh per Gallon of Diesel)	10.55
Total kWh Sold	5,992,170	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	377,629		
Total kWh Sold & PH Consumption	6,369,799		

Comments

kWh's Gen'd & Pwrhse Consumption = 11 Months. Residential PCE Level = Zero

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$179,652	The second secon
Other Customers (Non-PCE)	14	
Community Facility Customers	15	
Residential Customers	113	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	206	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	393,033	Average Annual PCE Payment per Eligible	\$1,404	
		Customer		
PCE Eligible kWh - Community Facility	170,657	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	563,690	Last Reported Residential Rate Charged	\$0.57	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	290	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	948	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	59.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,022,711	Fuel Used (Gallons)	71,075	
Non-Diesel kWh Generated	0	Fuel Cost	\$211,683	
Purchased kWh	0	Average Price of Fuel	\$2.98	
Total Purchased & Generated	1,022,711	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$199,438	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.4				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	457,727	Consumed vs Generated (kWh Sold vs	92.6%
		Generated-Purchased)	
Community Facility kWh Sold	262,919	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	226,316	Fuel Efficiency (kWh per Gallon of Diesel)	14.39
Total kWh Sold	946,962	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	17,197		
Total kWh Sold & PH Consumption	964,159		

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$80,232	
Other Customers (Non-PCE)	15	
Community Facility Customers	6	
Residential Customers	46	
No. of Monthly Payments Made	12	0
Last Reported Month	June	
Community Population	225	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	200,973	Average Annual PCE Payment per Eligible	\$1,543
		Customer	
PCE Eligible kWh - Community Facility	148,238	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	349,211	Last Reported Residential Rate Charged	\$0.47
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	364	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	2,059	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	44.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	851,564	Fuel Used (Gallons)	65,137	
Non-Diesel kWh Generated	0	Fuel Cost	\$198,477	
Purchased kWh	0	Average Price of Fuel	\$3.05	
Total Purchased & Generated	851,564	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$125,926	
		Non-Fuel Expense per kWh Sold	\$0.16	
Total Expense per kWh Sold			\$0.41	

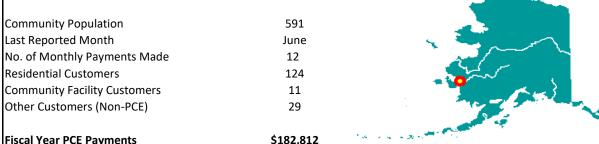
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Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	238,116	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	154,938	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	389,557	Fuel Efficiency (kWh per Gallon of Diesel)	13.07
Total kWh Sold	782,611	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	36,874		
Total kWh Sold & PH Consumption	819,485		

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



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PCE Statistical Data			
PCE Eligible kWh - Residential Customers	539,054	Average Annual PCE Payment per Eligible	\$1,354
		Customer	
PCE Eligible kWh - Community Facility	113,220	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	652,274	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	858	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	53.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$259,386	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.21				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	611,322	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	164,512	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	455,773	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,231,607	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,231,607		

Comments

Receives Power From Kasigluk Via Intertie

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Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$147,376	The second secon
Other Customers (Non-PCE)	24	
Community Facility Customers	12	
Residential Customers	90	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	224	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	299,451	Average Annual PCE Payment per Eligible	\$1,445
		Customer	
PCE Eligible kWh - Community Facility	162,161	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	461,612	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	277	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,126	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	64.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	787,052	Fuel Used (Gallons)	49,986
Non-Diesel kWh Generated	0	Fuel Cost	\$152,746
Purchased kWh	0	Average Price of Fuel	\$3.06
Total Purchased & Generated	787,052	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$150,993
		Non-Fuel Expense per kWh Sold	\$0.21
	Total Expense per kWh Sold	\$0.42	

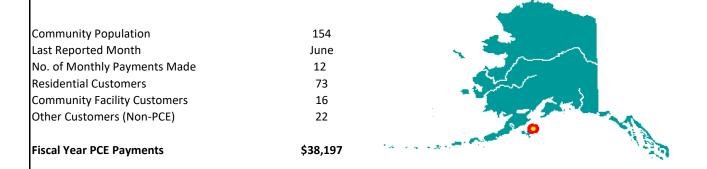
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	356,767	Consumed vs Generated (kWh Sold vs	91.1%
	,	Generated-Purchased)	
Community Facility kWh Sold	251,247	Line Loss (%)	4.9%
Other kWh Sold (Non-PCE)	108,924	Fuel Efficiency (kWh per Gallon of Diesel)	15.75
Total kWh Sold	716,938	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	31,421		
Total kWh Sold & PH Consumption	748,359		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	217,313	Average Annual PCE Payment per Eligible	\$429
		Customer	
PCE Eligible kWh - Community Facility	99,757	Average PCE Payment per Eligible kWh	\$0.12
Customers			
Total PCE Eligible kWh	317,070	Last Reported Residential Rate Charged	\$0.43
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	248	Last Reported PCE Level (per kWh)	\$0.11
Residential Customer			
Average Monthly PCE Eligible kWh per	520	Effective Residential Rate (per kWh)	\$0.32
Community Facility Customer			
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	53.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	479,068	Fuel Used (Gallons)	39,025
Non-Diesel kWh Generated	195,000	Fuel Cost	\$116,961
Purchased kWh	0	Average Price of Fuel	\$3.00
Total Purchased & Generated	674,068	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$142,739
		Non-Fuel Expense per kWh Sold	\$0.24
Total Expense per kWh Sold			\$0.44

Carrange of and Cald DAM		Efficiency and time Land	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	242,451	Consumed vs Generated (kWh Sold vs	87.3%
		Generated-Purchased)	
Community Facility kWh Sold	117,523	Line Loss (%)	7.8%
Other kWh Sold (Non-PCE)	228,430	Fuel Efficiency (kWh per Gallon of Diesel)	12.28
Total kWh Sold	588,404	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	33,030		
Total kWh Sold & PH Consumption	621,434		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$19,602	
Other Customers (Non-PCE)	16	
Community Facility Customers	4	
Residential Customers	42	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	33	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	32,346	Average Annual PCE Payment per Eligible	\$426
		Customer	
PCE Eligible kWh - Community Facility	19,946	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	52,292	Last Reported Residential Rate Charged	\$0.81
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	64	Last Reported PCE Level (per kWh)	\$0.35
Residential Customer			
Average Monthly PCE Eligible kWh per	416	Effective Residential Rate (per kWh)	\$0.46
Community Facility Customer			
Average Monthly PCE Eligible Community	50	PCE Eligible kWh vs Total kWh Sold	33.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	196,166	Fuel Used (Gallons)	19,338	
Non-Diesel kWh Generated	0	Fuel Cost	\$76,938	
Purchased kWh	0	Average Price of Fuel	\$3.98	
Total Purchased & Generated	196,166	Fuel Cost per kWh sold	\$0.49	
			\$38,902	
		Non-Fuel Expense per kWh Sold	\$0.25	
Total Expense per kWh Sold			\$0.74	

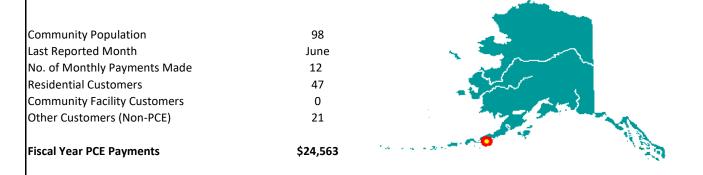
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Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	51,549	Consumed vs Generated (kWh Sold vs	80.3%
		Generated-Purchased)	
Community Facility kWh Sold	20,599	Line Loss (%)	13.4%
Other kWh Sold (Non-PCE)	85,449	Fuel Efficiency (kWh per Gallon of Diesel)	10.14
Total kWh Sold	157,597	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	12,276		
Total kWh Sold & PH Consumption	169,873		

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Perryville PCE

Utility: NATIVE VILLAGE OF PERRYVILLE

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	109,591	Average Annual PCE Payment per Eligible	\$523
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	109,591	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	194	Last Reported PCE Level (per kWh)	\$0.23
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.72
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	25.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	417,888	Fuel Used (Gallons)	38,415	
Non-Diesel kWh Generated	20,361	Fuel Cost	\$126,165	
Purchased kWh	0	Average Price of Fuel	\$3.28	
Total Purchased & Generated	438,249	Fuel Cost per kWh sold	\$0.30	
			\$105,467	
		Non-Fuel Expense per kWh Sold	\$0.25	
Total Expense per kWh Sold			\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	112,089	Consumed vs Generated (kWh Sold vs	96.7%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	311,798	Fuel Efficiency (kWh per Gallon of Diesel)	10.88
Total kWh Sold	423,887	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	19,859		
Total kWh Sold & PH Consumption	443,746		

Comments

kWh's Generated & Powerhouse Consumption = 11 Months

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Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$69,095	The second secon
Other Customers (Non-PCE)	23	
Community Facility Customers	10	The second secon
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	83	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	119,758	Average Annual PCE Payment per Eligible	\$1,382
		Customer	
PCE Eligible kWh - Community Facility	49,178	Average PCE Payment per Eligible kWh	\$0.41
Customers			
Total PCE Eligible kWh	168,936	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	249	Last Reported PCE Level (per kWh)	\$0.41
Residential Customer			
Average Monthly PCE Eligible kWh per	410	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	42.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	340,219	Fuel Used (Gallons)	48,094
Non-Diesel kWh Generated	0	Fuel Cost	\$139,811
Purchased kWh	0	Average Price of Fuel	\$2.91
Total Purchased & Generated	340,219	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$38,560
		Non-Fuel Expense per kWh Sold	\$0.10
Total Expense per kWh Sold \$0.45			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	144,385	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	50,153	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	200,860	Fuel Efficiency (kWh per Gallon of Diesel)	7.07
Total kWh Sold	395,398	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	16,545		
Total kWh Sold & PH Consumption	411,943		

Comments

kWh's Generated & Powerhouse Consumption = 8 Months.

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Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$269,064	The second secon
Other Customers (Non-PCE)	24	
Community Facility Customers	13	
Residential Customers	135	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	640	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	573,781	Average Annual PCE Payment per Eligible	\$1,818
		Customer	
PCE Eligible kWh - Community Facility	288,291	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	862,072	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	354	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	1,848	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	48.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,869,520	Fuel Used (Gallons)	133,971	
Non-Diesel kWh Generated	0	Fuel Cost	\$392,686	
Purchased kWh	0	Average Price of Fuel	\$2.93	
Total Purchased & Generated	1,869,520	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$375,549	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold \$0.43				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	680,878	Consumed vs Generated (kWh Sold vs	95.4%
		Generated-Purchased)	
Community Facility kWh Sold	324,976	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	777,312	Fuel Efficiency (kWh per Gallon of Diesel)	13.95
Total kWh Sold	1,783,166	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	34,687		
Total kWh Sold & PH Consumption	1,817,853		

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$50,473	The second secon
Other Customers (Non-PCE)	3	
Community Facility Customers	5	
Residential Customers	31	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	126	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	126,483	Average Annual PCE Payment per Eligible	\$1,402
		Customer	
PCE Eligible kWh - Community Facility	97,326	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	223,809	Last Reported Residential Rate Charged	\$0.38
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	340	Last Reported PCE Level (per kWh)	\$0.12
Residential Customer			
Average Monthly PCE Eligible kWh per	1,622	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	75.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$62,249
		Non-Fuel Expense per kWh Sold	\$0.21
Total Expense per kWh Sold \$0.21			\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	143,995	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	151,575	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	295,570	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	295,570		

Comments

Receives Power From St. Mary's/Andreafsky Via Intertie

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Point Hope PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$3,101	
Other Customers (Non-PCE)	81	
Community Facility Customers	2	
Residential Customers	193	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	749	
		O TOTAL CONTRACTOR OF THE CONT

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	601,628	Average Annual PCE Payment per Eligible	\$16
		Customer	
PCE Eligible kWh - Community Facility	44,127	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	645,755	Last Reported Residential Rate Charged	\$0.15
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	260	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,839	Effective Residential Rate (per kWh)	\$0.15
Community Facility Customer			
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	11.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,053,901	Fuel Used (Gallons)	539,934	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,779,660	
Purchased kWh	0	Average Price of Fuel	\$3.30	
Total Purchased & Generated	4,053,901	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$1,325,830	
		Non-Fuel Expense per kWh Sold	\$0.23	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	S
Residential kWh Sold	1,789,849	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	44,127	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	3,840,673	Fuel Efficiency (kWh per Gallon of Diesel)	7.51
Total kWh Sold	5,674,649	PH Consumption as % of Generation	7.3%
Powerhouse (PH) Consumption kWh	294,443		
Total kWh Sold & PH Consumption	5,969,092		

Comments

kWh's Generated = 8 Months. Residential PCE Level = \$0.00 Per Eligible kWh.

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$2,564	
Other Customers (Non-PCE)	44	
Community Facility Customers	1	
Residential Customers	64	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	287	
		O TOTAL CONTRACTOR OF THE PROPERTY OF THE PROP

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	151,394	Average Annual PCE Payment per Eligible	\$39
		Customer	
PCE Eligible kWh - Community Facility	31,930	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	183,324	Last Reported Residential Rate Charged	\$0.23
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	197	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,661	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	5.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,709,535	Fuel Used (Gallons)	270,434	
Non-Diesel kWh Generated	0	Fuel Cost	\$942,714	
Purchased kWh	0	Average Price of Fuel	\$3.49	
Total Purchased & Generated	3,709,535	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$1,031,494	
		Non-Fuel Expense per kWh Sold	\$0.33	
		Total Expense per kWh Sold	\$0.63	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	640,144	Consumed vs Generated (kWh Sold vs	85.1%
		Generated-Purchased)	
Community Facility kWh Sold	31,930	Line Loss (%)	14.3%
Other kWh Sold (Non-PCE)	2,486,313	Fuel Efficiency (kWh per Gallon of Diesel)	13.72
Total kWh Sold	3,158,387	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	22,521		
Total kWh Sold & PH Consumption	3,180,908		

Comments

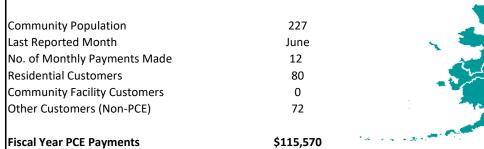
Residential PCE Level = \$0.00 Per Eligible kWh

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/19..06/30/20



riscal real PCE rayllients \$115,570

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	269,323	Average Annual PCE Payment per Eligible	\$1,445
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.43
Customers			
Total PCE Eligible kWh	269,323	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	281	Last Reported PCE Level (per kWh)	\$0.40
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	32.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	907,497	Fuel Used (Gallons)	68,069	
Non-Diesel kWh Generated	0	Fuel Cost	\$262,233	
Purchased kWh	0	Average Price of Fuel	\$3.85	
Total Purchased & Generated	907,497	Fuel Cost per kWh sold	\$0.32	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.32	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	333,021	Consumed vs Generated (kWh Sold vs	91.0%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	6.7%
Other kWh Sold (Non-PCE)	493,159	Fuel Efficiency (kWh per Gallon of Diesel)	13.33
Total kWh Sold	826,180	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	20,680		
Total kWh Sold & PH Consumption	846,860		

Comments

Non-Fuel Costs Not Reported

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Port Heiden PCE

Utility: PORT HEIDEN UTILITIES

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$71,828



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	145,783	Average Annual PCE Payment per Eligible	\$1,283
		Customer	
PCE Eligible kWh - Community Facility	48,594	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	194,377	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	253	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	506	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	37.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	601,981	Fuel Used (Gallons)	50,860	
Non-Diesel kWh Generated	0	Fuel Cost	\$159,403	
Purchased kWh	0	Average Price of Fuel	\$3.13	
Total Purchased & Generated	601,981	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$28,391	
		Non-Fuel Expense per kWh Sold	\$0.06	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	182,586	Consumed vs Generated (kWh Sold vs	85.6%
		Generated-Purchased)	
Community Facility kWh Sold	51,042	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	281,427	Fuel Efficiency (kWh per Gallon of Diesel)	11.84
Total kWh Sold	515,055	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	27,789		
Total kWh Sold & PH Consumption	542,844		

Comments

Fuel Used & Fuel Costs = 11 Months. Non-Fuel Costs = 8 Months.

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Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$274,241	The second secon
Other Customers (Non-PCE)	21	
Community Facility Customers	16	
Residential Customers	188	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	747	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	837,582	Average Annual PCE Payment per Eligible	\$1,344
		Customer	
PCE Eligible kWh - Community Facility	286,673	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	1,124,255	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	371	Last Reported PCE Level (per kWh)	\$0.24
Residential Customer			
Average Monthly PCE Eligible kWh per	1,493	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	52.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,796,505	Fuel Used (Gallons)	128,075	
Non-Diesel kWh Generated	505,401	Fuel Cost	\$379,204	
Purchased kWh	0	Average Price of Fuel	\$2.96	
Total Purchased & Generated	2,301,906	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$447,748	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,069,176	Consumed vs Generated (kWh Sold vs	92.4%
		Generated-Purchased)	
Community Facility kWh Sold	425,752	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	631,053	Fuel Efficiency (kWh per Gallon of Diesel)	14.03
Total kWh Sold	2,125,981	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	60,760		
Total kWh Sold & PH Consumption	2,186,741		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Rampart PCE

Utility: RAMPART VILLAGE COUNCIL Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$66,062	The second secon
Other Customers (Non-PCE)	6	
Community Facility Customers	8	
Residential Customers	43	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	86	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	60,571	Average Annual PCE Payment per Eligible	\$1,295
		Customer	
PCE Eligible kWh - Community Facility	64,822	Average PCE Payment per Eligible kWh	\$0.53
Customers			
Total PCE Eligible kWh	125,393	Last Reported Residential Rate Charged	\$0.84
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	117	Last Reported PCE Level (per kWh)	\$0.53
Residential Customer			
Average Monthly PCE Eligible kWh per	675	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	67.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs	Generation Costs	
Diesel kWh Generated	226,630	Fuel Used (Gallons)	23,963	
Non-Diesel kWh Generated	0	Fuel Cost	\$89,085	
Purchased kWh	0	Average Price of Fuel	\$3.72	
Total Purchased & Generated	226,630	Fuel Cost per kWh sold	\$0.48	
		Annual Non-Fuel Expenses	\$28,491	
		Non-Fuel Expense per kWh Sold	\$0.15	
Total Expense per kWh Sold			\$0.63	

		•••	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	67,159	Consumed vs Generated (kWh Sold vs	82.2%
		Generated-Purchased)	
Community Facility kWh Sold	83,970	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	35,073	Fuel Efficiency (kWh per Gallon of Diesel)	9.46
Total kWh Sold	186,202	PH Consumption as % of Generation	12.3%
Powerhouse (PH) Consumption kWh	27,764		
Total kWh Sold & PH Consumption	213,966		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$23,628	
Other Customers (Non-PCE)	7	
Community Facility Customers	0	
Residential Customers	10	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	16	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	30,995	Average Annual PCE Payment per Eligible	\$2,363
		Customer	
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.76
Customers			
Total PCE Eligible kWh	30,995	Last Reported Residential Rate Charged	\$1.29
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	258	Last Reported PCE Level (per kWh)	\$0.77
Residential Customer			
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.52
Community Facility Customer			
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	57.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	61,563	Fuel Used (Gallons)	9,410	
Non-Diesel kWh Generated	0	Fuel Cost	\$30,512	
Purchased kWh	0	Average Price of Fuel	\$3.24	
Total Purchased & Generated	61,563	Fuel Cost per kWh sold	\$0.57	
		Annual Non-Fuel Expenses	\$154,474	
		Non-Fuel Expense per kWh Sold	\$2.88	
Total Expense per kWh Sold			\$3.45	

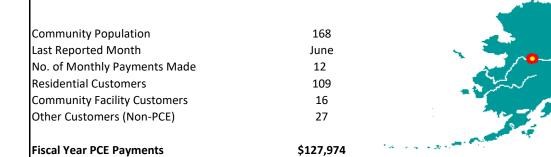
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	34,136	Consumed vs Generated (kWh Sold vs	87.0%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	19,420	Fuel Efficiency (kWh per Gallon of Diesel)	6.54
Total kWh Sold	53,556	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	1,707		
Total kWh Sold & PH Consumption	55,263		

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Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	212,877	Average Annual PCE Payment per Eligible	\$1,024	
		Customer		
PCE Eligible kWh - Community Facility	103,256	Average PCE Payment per Eligible kWh	\$0.40	
Customers				
Total PCE Eligible kWh	316,133	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	163	Last Reported PCE Level (per kWh)	\$0.43	
Residential Customer				
Average Monthly PCE Eligible kWh per	538	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	49.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	273,645	Fuel Used (Gallons)	52,147	
Non-Diesel kWh Generated	0	Fuel Cost	\$236,599	
Purchased kWh	0	Average Price of Fuel	\$4.54	
Total Purchased & Generated	273,645	Fuel Cost per kWh sold	\$0.37	
			\$181,204	
		Non-Fuel Expense per kWh Sold	\$0.29	
	Total Expense per kWh Sold \$0.66			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	238,533	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	107,615	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	286,965	Fuel Efficiency (kWh per Gallon of Diesel)	5.25
Total kWh Sold	633,113	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	9,698		
Total kWh Sold & PH Consumption	642,811		

Comments

Unable To Verify Plant Meter Readings As Reported. Non-Fuel Costs = 10 Months.

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Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$123,531	The second secon
Other Customers (Non-PCE)	15	
Community Facility Customers	7	
Residential Customers	79	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	340	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	351,322	Average Annual PCE Payment per Eligible	\$1,436
		Customer	
PCE Eligible kWh - Community Facility	60,662	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	411,984	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	371	Last Reported PCE Level (per kWh)	\$0.29
Residential Customer			
Average Monthly PCE Eligible kWh per	722	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	46.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	947,065	Fuel Used (Gallons)	70,308
Non-Diesel kWh Generated	0	Fuel Cost	\$201,995
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	947,065	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$187,646
		Non-Fuel Expense per kWh Sold	\$0.21
Total Expense per kWh Sold \$0.4			\$0.44

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	405,338	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	100,934	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	384,700	Fuel Efficiency (kWh per Gallon of Diesel)	13.47
Total kWh Sold	890,972	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	19,460		
Total kWh Sold & PH Consumption	910,432		

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Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$510,271



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	939,206	Average Annual PCE Payment per Eligible	\$1,778
		Customer	
PCE Eligible kWh - Community Facility	628,357	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	1,567,563	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	307	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	1,636	Effective Residential Rate (per kWh)	\$0.23
Community Facility Customer			
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	46.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,103,225	Fuel Used (Gallons)	224,294
Non-Diesel kWh Generated	0	Fuel Cost	\$695,707
Purchased kWh	593,846	Average Price of Fuel	\$3.10
Total Purchased & Generated	3,697,071	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,232,318	Consumed vs Generated (kWh Sold vs	90.9%
		Generated-Purchased)	
Community Facility kWh Sold	774,655	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	1,354,978	Fuel Efficiency (kWh per Gallon of Diesel)	13.84
Total kWh Sold	3,361,951	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	91,600		
Total kWh Sold & PH Consumption	3,453,551		

Comments

Non-Fuel Costs Not Reported.

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Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$275,123	
Other Customers (Non-PCE)	47	
Community Facility Customers	9	
Residential Customers	162	
No. of Monthly Payments Made	12	
Last Reported Month	June	9
Community Population	751	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	716,468	Average Annual PCE Payment per Eligible	\$1,609	
		Customer		
PCE Eligible kWh - Community Facility	223,619	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	940,087	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	369	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,071	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	42.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,235,694	Fuel Used (Gallons)	165,802	
Non-Diesel kWh Generated	80,989	Fuel Cost	\$531,400	
Purchased kWh	0	Average Price of Fuel	\$3.21	
Total Purchased & Generated	2,316,683	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$470,215	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	977,036	Consumed vs Generated (kWh Sold vs	96.4%
		Generated-Purchased)	
Community Facility kWh Sold	633,791	Line Loss (%)	2.0%
Other kWh Sold (Non-PCE)	621,829	Fuel Efficiency (kWh per Gallon of Diesel)	13.48
Total kWh Sold	2,232,656	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	37,088		
Total kWh Sold & PH Consumption	2,269,744		

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$224,639	The state of the s
Other Customers (Non-PCE)	40	
Community Facility Customers	8	
Residential Customers	122	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	598	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	523,809	Average Annual PCE Payment per Eligible	\$1,728
		Customer	
PCE Eligible kWh - Community Facility	179,186	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	702,995	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	1,867	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	45.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,677,422	Fuel Used (Gallons)	122,918
Non-Diesel kWh Generated	0	Fuel Cost	\$379,960
Purchased kWh	0	Average Price of Fuel	\$3.09
Total Purchased & Generated	1,677,422	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$328,066
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.45

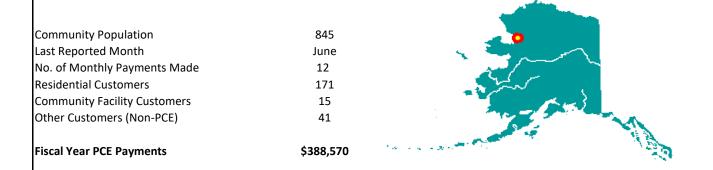
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	620,491	Consumed vs Generated (kWh Sold vs	92.9%
		Generated-Purchased)	
Community Facility kWh Sold	278,480	Line Loss (%)	5.4%
Other kWh Sold (Non-PCE)	658,738	Fuel Efficiency (kWh per Gallon of Diesel)	13.65
Total kWh Sold	1,557,709	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	28,633		
Total kWh Sold & PH Consumption	1,586,342		

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Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	744,770	Average Annual PCE Payment per Eligible	\$2,089
		Customer	
PCE Eligible kWh - Community Facility	489,473	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	1,234,243	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	363	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	2,719	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	48	PCE Eligible kWh vs Total kWh Sold	47.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,795,072	Fuel Used (Gallons)	201,864	
Non-Diesel kWh Generated	0	Fuel Cost	\$676,356	
Purchased kWh	0	Average Price of Fuel	\$3.35	
Total Purchased & Generated	2,795,072	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$553,422	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,101,018	Consumed vs Generated (kWh Sold vs	94.0%
		Generated-Purchased)	
Community Facility kWh Sold	759,457	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	767,262	Fuel Efficiency (kWh per Gallon of Diesel)	13.85
Total kWh Sold	2,627,737	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	48,495		
Total kWh Sold & PH Consumption	2,676,232		

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$56,441	
Other Customers (Non-PCE)	13	
Community Facility Customers	9	
Residential Customers	36	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	84	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	108,271	Average Annual PCE Payment per Eligible	\$1,254
		Customer	
PCE Eligible kWh - Community Facility	58,914	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	167,185	Last Reported Residential Rate Charged	\$0.58
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	251	Last Reported PCE Level (per kWh)	\$0.32
Residential Customer			
Average Monthly PCE Eligible kWh per	546	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	58	PCE Eligible kWh vs Total kWh Sold	42.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	433,196	Fuel Used (Gallons)	37,201	
Non-Diesel kWh Generated	0	Fuel Cost	\$106,997	
Purchased kWh	0	Average Price of Fuel	\$2.88	
Total Purchased & Generated	433,196	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$83,850	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.48	

Consumed and Sold kWh		Efficiency and Line Loss	
		,	
Residential kWh Sold	130,325	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	78,407	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	189,399	Fuel Efficiency (kWh per Gallon of Diesel)	11.64
Total kWh Sold	398,131	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	10,863		
Total kWh Sold & PH Consumption	408,994		

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$100,155	The second secon
Other Customers (Non-PCE)	29	
Community Facility Customers	4	
Residential Customers	62	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	275	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	309,650	Average Annual PCE Payment per Eligible	\$1,518	
		Customer		
PCE Eligible kWh - Community Facility	63,979	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	373,629	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	416	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,333	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	37.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	780,308	Fuel Used (Gallons)	63,793	
Non-Diesel kWh Generated	367,268	Fuel Cost	\$205,428	
Purchased kWh	0	Average Price of Fuel	\$3.22	
Total Purchased & Generated	1,147,576	Fuel Cost per kWh sold	\$0.21	
			\$209,973	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.42	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	426,926	Consumed vs Generated (kWh Sold vs	86.9%
		Generated-Purchased)	
Community Facility kWh Sold	157,750	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	412,307	Fuel Efficiency (kWh per Gallon of Diesel)	12.23
Total kWh Sold	996,983	PH Consumption as % of Generation	8.4%
Powerhouse (PH) Consumption kWh	96,968		
Total kWh Sold & PH Consumption	1,093,951		

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$261,759	The second secon
Other Customers (Non-PCE)	44	
Community Facility Customers	11	
Residential Customers	151	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	598	Or Section 1

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	639,188	Average Annual PCE Payment per Eligible	\$1,616	
		Customer		
PCE Eligible kWh - Community Facility	171,634	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	810,822	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	353	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,300	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	45.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,817,697	Fuel Used (Gallons)	126,976	
Non-Diesel kWh Generated	0	Fuel Cost	\$437,356	
Purchased kWh	0	Average Price of Fuel	\$3.44	
Total Purchased & Generated	1,817,697	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$372,045	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.46	

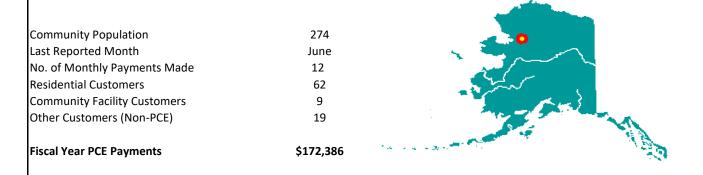
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	739,638	Consumed vs Generated (kWh Sold vs	97.2%
		Generated-Purchased)	
Community Facility kWh Sold	329,430	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	697,463	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	1,766,531	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	54,920		
Total kWh Sold & PH Consumption	1,821,451		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	280,510	Average Annual PCE Payment per Eligible	\$2,428	
		Customer		
PCE Eligible kWh - Community Facility	142,919	Average PCE Payment per Eligible kWh	\$0.41	
Customers				
Total PCE Eligible kWh	423,429	Last Reported Residential Rate Charged	\$0.81	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	377	Last Reported PCE Level (per kWh)	\$0.54	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,323	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	45.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	1,713,871	Fuel Used (Gallons)	127,094		
Non-Diesel kWh Generated	0	Fuel Cost	\$594,780		
Purchased kWh	0	Average Price of Fuel	\$4.68		
Total Purchased & Generated	1,713,871	Fuel Cost per kWh sold	\$0.64		
		Annual Non-Fuel Expenses	\$196,355		
		Non-Fuel Expense per kWh Sold	\$0.21		
		Total Expense per kWh Sold	\$0.85		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	405,536	Consumed vs Generated (kWh Sold vs	54.4%
		Generated-Purchased)	
Community Facility kWh Sold	221,229	Line Loss (%)	42.1%
Other kWh Sold (Non-PCE)	305,558	Fuel Efficiency (kWh per Gallon of Diesel)	13.49
Total kWh Sold	932,323	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	59,422		
Total kWh Sold & PH Consumption	991,745		

Comments

Provides Power To Kobuk Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Skagway PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$34,567	The second secon
Other Customers (Non-PCE)	601	9
Community Facility Customers	31	
Residential Customers	635	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1088	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,901,276	Average Annual PCE Payment per Eligible	\$52
		Customer	
PCE Eligible kWh - Community Facility	732,341	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	2,633,617	Last Reported Residential Rate Charged	\$0.26
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	250	Last Reported PCE Level (per kWh)	\$0.01
Residential Customer			
Average Monthly PCE Eligible kWh per	1,969	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	21.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,281,226	Fuel Used (Gallons)	92,062	
Non-Diesel kWh Generated	1,879,908	Fuel Cost	\$283,845	
Purchased kWh	10,109,657	Average Price of Fuel	\$3.08	
Total Purchased & Generated	13,270,791	Fuel Cost per kWh sold	\$0.02	
		Annual Non-Fuel Expenses	\$1,549,836	
		Non-Fuel Expense per kWh Sold	\$0.13	
		Total Expense per kWh Sold	\$0.15	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,259,650	Consumed vs Generated (kWh Sold vs	91.5%
	, ,	Generated-Purchased)	
Community Facility kWh Sold	807,914	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	8,075,270	Fuel Efficiency (kWh per Gallon of Diesel)	13.92
Total kWh Sold	12,142,834	PH Consumption as % of Generation	1.0%
Powerhouse (PH) Consumption kWh	133,244		
Total kWh Sold & PH Consumption	12,276,078		

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Slana PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$70,115	The second secon
Other Customers (Non-PCE)	17	
Community Facility Customers	1	
Residential Customers	75	· ·
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	126	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	230,875	Average Annual PCE Payment per Eligible	\$923
		Customer	
PCE Eligible kWh - Community Facility	2,772	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	233,647	Last Reported Residential Rate Charged	\$0.56
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	257	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	231	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	2	PCE Eligible kWh vs Total kWh Sold	51.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,393,915	Fuel Used (Gallons)	94,659	
Non-Diesel kWh Generated	0	Fuel Cost	\$241,307	
Purchased kWh	0	Average Price of Fuel	\$2.55	
Total Purchased & Generated	1,393,915	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$283,722	
		Non-Fuel Expense per kWh Sold	\$0.63	
		Total Expense per kWh Sold	\$1.17	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	276,743	Consumed vs Generated (kWh Sold vs	32.3%
		Generated-Purchased)	
Community Facility kWh Sold	2,772	Line Loss (%)	65.3%
Other kWh Sold (Non-PCE)	171,096	Fuel Efficiency (kWh per Gallon of Diesel)	14.73
Total kWh Sold	450,611	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	32,510		
Total kWh Sold & PH Consumption	483,121		

Comments

Supplies Power To Chistochina & Mentasta

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$92,749	The second secon
Other Customers (Non-PCE)	10	
Community Facility Customers	6	
Residential Customers	30	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	86	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	71,758	Average Annual PCE Payment per Eligible	\$2,576
		Customer	
PCE Eligible kWh - Community Facility	49,931	Average PCE Payment per Eligible kWh	\$0.76
Customers			
Total PCE Eligible kWh	121,689	Last Reported Residential Rate Charged	\$1.29
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	199	Last Reported PCE Level (per kWh)	\$0.77
Residential Customer			
Average Monthly PCE Eligible kWh per	693	Effective Residential Rate (per kWh)	\$0.52
Community Facility Customer			
Average Monthly PCE Eligible Community	48	PCE Eligible kWh vs Total kWh Sold	52.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	244,683	Fuel Used (Gallons)	24,736	
Non-Diesel kWh Generated	0	Fuel Cost	\$80,221	
Purchased kWh	0	Average Price of Fuel	\$3.24	
Total Purchased & Generated	244,683	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$225,749	
		Non-Fuel Expense per kWh Sold	\$0.97	
		Total Expense per kWh Sold	\$1.32	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	83,489	Consumed vs Generated (kWh Sold vs	94.8%
		Generated-Purchased)	
Community Facility kWh Sold	50,912	Line Loss (%)	0.5%
Other kWh Sold (Non-PCE)	97,445	Fuel Efficiency (kWh per Gallon of Diesel)	9.89
Total kWh Sold	231,846	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	11,654		
Total kWh Sold & PH Consumption	243,500		

Comments

kWh's Generated & Powerhouse Consumption = 11 Months

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St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$111,403	The second secon
Other Customers (Non-PCE)	31	
Community Facility Customers	7	
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	68	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	96,522	Average Annual PCE Payment per Eligible	\$2,370
		Customer	
PCE Eligible kWh - Community Facility	49,638	Average PCE Payment per Eligible kWh	\$0.76
Customers			
Total PCE Eligible kWh	146,160	Last Reported Residential Rate Charged	\$1.00
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	201	Last Reported PCE Level (per kWh)	\$0.76
Residential Customer			
Average Monthly PCE Eligible kWh per	591	Effective Residential Rate (per kWh)	\$0.24
Community Facility Customer			
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	33.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	540,395	Fuel Used (Gallons)	45,534	
Non-Diesel kWh Generated	0	Fuel Cost	\$322,108	
Purchased kWh	0	Average Price of Fuel	\$7.07	
Total Purchased & Generated	540,395	Fuel Cost per kWh sold	\$0.75	
		Annual Non-Fuel Expenses	\$32,289	
		Non-Fuel Expense per kWh Sold	\$0.07	
		Total Expense per kWh Sold	\$0.82	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	148,699	Consumed vs Generated (kWh Sold vs	79.8%
		Generated-Purchased)	
Community Facility kWh Sold	74,398	Line Loss (%)	14.4%
Other kWh Sold (Non-PCE)	208,253	Fuel Efficiency (kWh per Gallon of Diesel)	11.87
Total kWh Sold	431,350	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	31,464		
Total kWh Sold & PH Consumption	462,814		

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St. Mary's; Andreafsky PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$250,845	
Other Customers (Non-PCE)	57	
Community Facility Customers	17	The second secon
Residential Customers	178	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	566	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	691,543	Average Annual PCE Payment per Eligible	\$1,286
		Customer	
PCE Eligible kWh - Community Facility	414,885	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	1,106,428	Last Reported Residential Rate Charged	\$0.38
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	324	Last Reported PCE Level (per kWh)	\$0.12
Residential Customer			
Average Monthly PCE Eligible kWh per	2,034	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	40.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,819,158	Fuel Used (Gallons)	160,789	
Non-Diesel kWh Generated	1,747,790	Fuel Cost	\$465,782	
Purchased kWh	0	Average Price of Fuel	\$2.90	
Total Purchased & Generated	3,566,948	Fuel Cost per kWh sold	\$0.17	
		Annual Non-Fuel Expenses	\$572,837	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.38	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	831,198	Consumed vs Generated (kWh Sold vs	76.3%
		Generated-Purchased)	
Community Facility kWh Sold	737,967	Line Loss (%)	12.3%
Other kWh Sold (Non-PCE)	1,150,754	Fuel Efficiency (kWh per Gallon of Diesel)	11.31
Total kWh Sold	2,719,919	PH Consumption as % of Generation	11.5%
Powerhouse (PH) Consumption kWh	408,516		
Total kWh Sold & PH Consumption	3,128,435		

Comments

Provides Power To Pitkas Point Via Intertie

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments \$197,355

	PCE Statistical Data				
PCE Eligible kWh - Residential Customers	414,943	Average Annual PCE Payment per Eligible	\$1,993		
		Customer			
PCE Eligible kWh - Community Facility	268,906	Average PCE Payment per Eligible kWh	\$0.29		
Customers					
Total PCE Eligible kWh	683,849	Last Reported Residential Rate Charged	\$0.54		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	389	Last Reported PCE Level (per kWh)	\$0.28		
Residential Customer					
Average Monthly PCE Eligible kWh per	2,241	Effective Residential Rate (per kWh)	\$0.26		
Community Facility Customer					
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	39.8%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$362,171	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	572,679	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	526,188	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	620,777	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,719,644	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,719,644		

Comments

Receives Power From Stebbins Via Intertie

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St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$218,978	The second secon
Other Customers (Non-PCE)	83	
Community Facility Customers	27	
Residential Customers	135	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	390	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	588,052	Average Annual PCE Payment per Eligible	\$1,352
		Customer	
PCE Eligible kWh - Community Facility	323,854	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	911,906	Last Reported Residential Rate Charged	\$0.41
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	363	Last Reported PCE Level (per kWh)	\$0.22
Residential Customer			
Average Monthly PCE Eligible kWh per	1,000	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	31.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,098,416	Fuel Used (Gallons)	215,397	
Non-Diesel kWh Generated	0	Fuel Cost	\$734,611	
Purchased kWh	216,643	Average Price of Fuel	\$3.41	
Total Purchased & Generated	3,315,059	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$454,801	
		Non-Fuel Expense per kWh Sold	\$0.16	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	674,034	Consumed vs Generated (kWh Sold vs	86.5%
		Generated-Purchased)	
Community Facility kWh Sold	400,027	Line Loss (%)	8.2%
Other kWh Sold (Non-PCE)	1,794,142	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	2,868,203	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	176,326		
Total kWh Sold & PH Consumption	3,044,529		

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Community Population	646	_
Last Reported Month	June	
No. of Monthly Payments Made	12	
Residential Customers	137	
Community Facility Customers	10	
Other Customers (Non-PCE)	39	
		فيجع بهيد

Fiscal Year PCE Payments \$209,448

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	588,447	Average Annual PCE Payment per Eligible	\$1,425
		Customer	
PCE Eligible kWh - Community Facility	101,835	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	690,282	Last Reported Residential Rate Charged	\$0.54
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	849	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	42.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,518,837	Fuel Used (Gallons)	241,492	
Non-Diesel kWh Generated	0	Fuel Cost	\$761,091	
Purchased kWh	0	Average Price of Fuel	\$3.15	
Total Purchased & Generated	3,518,837	Fuel Cost per kWh sold	\$0.47	
		Annual Non-Fuel Expenses	\$339,926	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.68	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	758,996	Consumed vs Generated (kWh Sold vs	45.9%
		Generated-Purchased)	
Community Facility kWh Sold	264,466	Line Loss (%)	52.3%
Other kWh Sold (Non-PCE)	590,562	Fuel Efficiency (kWh per Gallon of Diesel)	14.57
Total kWh Sold	1,614,024	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	64,407		
Total kWh Sold & PH Consumption	1,678,431		

Comments

Provides Power To St. Michael Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$39,126	The second secon
Other Customers (Non-PCE)	5	
Community Facility Customers	5	
Residential Customers	15	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	42	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	28,189	Average Annual PCE Payment per Eligible	\$1,956
		Customer	
PCE Eligible kWh - Community Facility	23,153	Average PCE Payment per Eligible kWh	\$0.76
Customers			
Total PCE Eligible kWh	51,342	Last Reported Residential Rate Charged	\$1.29
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	157	Last Reported PCE Level (per kWh)	\$0.77
Residential Customer			
Average Monthly PCE Eligible kWh per	386	Effective Residential Rate (per kWh)	\$0.52
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	47.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	131,229	Fuel Used (Gallons)	14,615	
Non-Diesel kWh Generated	0	Fuel Cost	\$47,414	
Purchased kWh	0	Average Price of Fuel	\$3.24	
Total Purchased & Generated	131,229	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$197,494	
		Non-Fuel Expense per kWh Sold	\$1.82	
		Total Expense per kWh Sold	\$2.25	

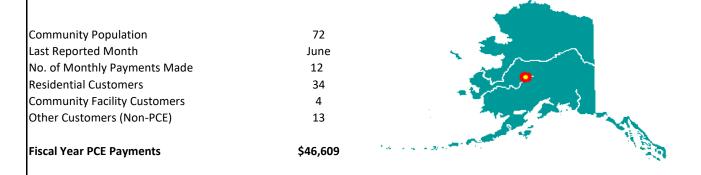
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	33,346	Consumed vs Generated (kWh Sold vs	82.9%
		Generated-Purchased)	
Community Facility kWh Sold	23,153	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	52,313	Fuel Efficiency (kWh per Gallon of Diesel)	8.98
Total kWh Sold	108,812	PH Consumption as % of Generation	8.3%
Powerhouse (PH) Consumption kWh	10,847		
Total kWh Sold & PH Consumption	119,659		

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Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	66,943	Average Annual PCE Payment per Eligible	\$1,227
		Customer	
PCE Eligible kWh - Community Facility	23,944	Average PCE Payment per Eligible kWh	\$0.51
Customers			
Total PCE Eligible kWh	90,887	Last Reported Residential Rate Charged	\$1.02
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	164	Last Reported PCE Level (per kWh)	\$0.51
Residential Customer			
Average Monthly PCE Eligible kWh per	499	Effective Residential Rate (per kWh)	\$0.51
Community Facility Customer			
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	47.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	19,552
Non-Diesel kWh Generated	0	Fuel Cost	\$84,744
Purchased kWh	0	Average Price of Fuel	\$4.33
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$37,000
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	75,805	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	23,944	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	90,979	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	190,728	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	190,728		

Comments

Plant Meters Broken (kWh Generation & Powerhouse Consumption Data Not Avail.)

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$130,813	
Other Customers (Non-PCE)	43	
Community Facility Customers	7	
Residential Customers	105	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	204	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	272,405	Average Annual PCE Payment per Eligible	\$1,168
		Customer	
PCE Eligible kWh - Community Facility	136,841	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	409,246	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	216	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	1,629	Effective Residential Rate (per kWh)	\$0.37
Community Facility Customer			
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	35.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,287,685	Fuel Used (Gallons)	92,530	
Non-Diesel kWh Generated	0	Fuel Cost	\$275,974	
Purchased kWh	0	Average Price of Fuel	\$2.98	
Total Purchased & Generated	1,287,685	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$401,875	
		Non-Fuel Expense per kWh Sold	\$0.34	
Total Expense per kV		Total Expense per kWh Sold	\$0.58	

		=00.1	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	300,297	Consumed vs Generated (kWh Sold vs	90.8%
		Generated-Purchased)	
Community Facility kWh Sold	149,285	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	719,631	Fuel Efficiency (kWh per Gallon of Diesel)	13.92
Total kWh Sold	1,169,213	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	28,516		
Total kWh Sold & PH Consumption	1,197,729		

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	111,883	Average Annual PCE Payment per Eligible	\$1,926
		Customer	
PCE Eligible kWh - Community Facility	45,396	Average PCE Payment per Eligible kWh	\$0.55
Customers			
Total PCE Eligible kWh	157,279	Last Reported Residential Rate Charged	\$0.92
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	233	Last Reported PCE Level (per kWh)	\$0.54
Residential Customer			
Average Monthly PCE Eligible kWh per	757	Effective Residential Rate (per kWh)	\$0.38
Community Facility Customer			
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	52.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	409,884	Fuel Used (Gallons)	33,141
Non-Diesel kWh Generated	0	Fuel Cost	\$142,624
Purchased kWh	0	Average Price of Fuel	\$4.30
Total Purchased & Generated	409,884	Fuel Cost per kWh sold	\$0.47
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	142,346	Consumed vs Generated (kWh Sold vs	73.7%
		Generated-Purchased)	
Community Facility kWh Sold	45,396	Line Loss (%)	18.0%
Other kWh Sold (Non-PCE)	114,282	Fuel Efficiency (kWh per Gallon of Diesel)	12.37
Total kWh Sold	302,024	PH Consumption as % of Generation	8.3%
Powerhouse (PH) Consumption kWh	33,972		
Total kWh Sold & PH Consumption	335,996		

Comments

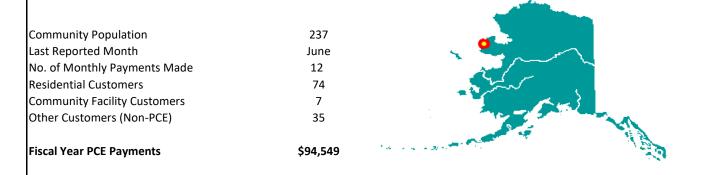
Non-Fuel Costs Not Reported

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Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	264,168	Average Annual PCE Payment per Eligible	\$1,167
		Customer	
PCE Eligible kWh - Community Facility	36,752	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	300,920	Last Reported Residential Rate Charged	\$0.57
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	297	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	438	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	39.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	848,081	Fuel Used (Gallons)	60,468
Non-Diesel kWh Generated	0	Fuel Cost	\$193,233
Purchased kWh	0	Average Price of Fuel	\$3.20
Total Purchased & Generated	848,081	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$160,685
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	292,327	Consumed vs Generated (kWh Sold vs	90.0%
		Generated-Purchased)	
Community Facility kWh Sold	175,202	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	295,431	Fuel Efficiency (kWh per Gallon of Diesel)	14.03
Total kWh Sold	762,960	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	53,374		
Total kWh Sold & PH Consumption	816,334		

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$79,024	The second secon
Other Customers (Non-PCE)	26	
Community Facility Customers	14	
Residential Customers	124	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	144	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	197,089	Average Annual PCE Payment per Eligible	\$573
		Customer	
PCE Eligible kWh - Community Facility	28,277	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	225,366	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	132	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	168	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	67.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh Generation Costs					
Diesel kWh Generated	388,412	Fuel Used (Gallons)	30,918		
Non-Diesel kWh Generated	0	Fuel Cost	\$113,932		
Purchased kWh	0	Average Price of Fuel	\$3.68		
Total Purchased & Generated	388,412	Fuel Cost per kWh sold	\$0.34		
		Annual Non-Fuel Expenses	\$106,483		
	Non-Fuel Expense per kWh Sold	\$0.32			
Total Expense per kWh Sold \$0.65					

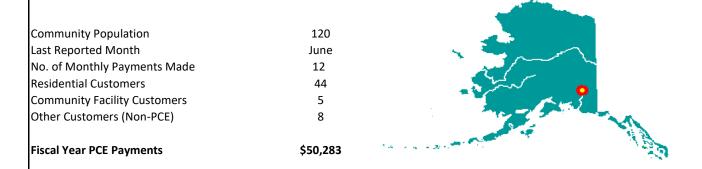
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	241,138	Consumed vs Generated (kWh Sold vs	86.7%
		Generated-Purchased)	
Community Facility kWh Sold	28,277	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	67,176	Fuel Efficiency (kWh per Gallon of Diesel)	12.56
Total kWh Sold	336,591	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	23,729		
Total kWh Sold & PH Consumption	360,320		

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Tetlin PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	151,168	Average Annual PCE Payment per Eligible	\$1,026	
		Customer		
PCE Eligible kWh - Community Facility	76,864	Average PCE Payment per Eligible kWh	\$0.22	
Customers				
Total PCE Eligible kWh	228,032	Last Reported Residential Rate Charged	\$0.37	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	286	Last Reported PCE Level (per kWh)	\$0.18	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,281	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	60.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$0.00				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	187,689	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	79,502	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	108,028	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	375,219	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	375,219		

Comments

See Tok For Power Generation

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Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/19..06/30/20

Community Population	605
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	330
Community Facility Customers	29
Other Customers (Non-PCE)	150

Fiscal Year PCE Payments \$20,918



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,059,831	Average Annual PCE Payment per Eligible	\$58
		Customer	
PCE Eligible kWh - Community Facility	328,810	Average PCE Payment per Eligible kWh	\$0.02
Customers			
Total PCE Eligible kWh	1,388,641	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	268	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	945	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	42.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
Annual Non-Fuel Expenses				
		Non-Fuel Expense per kWh Sold	See Comments	
Total Expense per kWh Sold \$0.00				

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	1,582,660	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	328,889	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,391,706	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,303,255	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	72,000		
Total kWh Sold & PH Consumption	3,375,255		

Comments

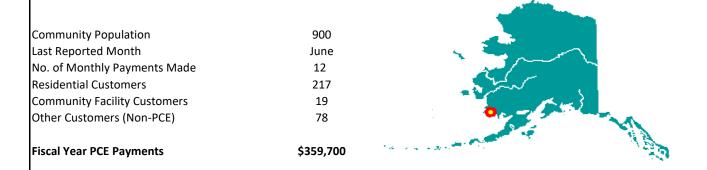
See Craig For Power Generation

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Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	915,097	Average Annual PCE Payment per Eligible	\$1,524
		Customer	
PCE Eligible kWh - Community Facility	241,077	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	1,156,174	Last Reported Residential Rate Charged	\$0.54
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	351	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	1,057	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	40.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	2,988,564	Fuel Used (Gallons)	204,946		
Non-Diesel kWh Generated	0	Fuel Cost	\$677,673		
Purchased kWh	0	Average Price of Fuel	\$3.31		
Total Purchased & Generated	2,988,564	Fuel Cost per kWh sold	\$0.24		
		Annual Non-Fuel Expenses	\$599,873		
		Non-Fuel Expense per kWh Sold	\$0.21		
	Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,176,100	Consumed vs Generated (kWh Sold vs	95.3%
		Generated-Purchased)	
Community Facility kWh Sold	517,180	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	1,155,012	Fuel Efficiency (kWh per Gallon of Diesel)	14.58
Total kWh Sold	2,848,292	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	48,825		
Total kWh Sold & PH Consumption	2,897,117		

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Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$654,997	The second secon
Other Customers (Non-PCE)	187	
Community Facility Customers	33	
Residential Customers	771	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	1350	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,792,491	Average Annual PCE Payment per Eligible	\$815	
		Customer		
PCE Eligible kWh - Community Facility	187,760	Average PCE Payment per Eligible kWh	\$0.22	
Customers				
Total PCE Eligible kWh	2,980,251	Last Reported Residential Rate Charged	\$0.37	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	302	Last Reported PCE Level (per kWh)	\$0.18	
Residential Customer				
Average Monthly PCE Eligible kWh per	474	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	37.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	9,747,320	Fuel Used (Gallons)	677,763	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,691,803	
Purchased kWh	0	Average Price of Fuel	\$2.50	
Total Purchased & Generated	9,747,320	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$1,848,431	
		Non-Fuel Expense per kWh Sold	\$0.23	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,897,362	Consumed vs Generated (kWh Sold vs	81.5%
		Generated-Purchased)	
Community Facility kWh Sold	187,760	Line Loss (%)	16.6%
Other kWh Sold (Non-PCE)	3,859,954	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	7,945,076	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	179,600		
Total kWh Sold & PH Consumption	8,124,676		

Comments

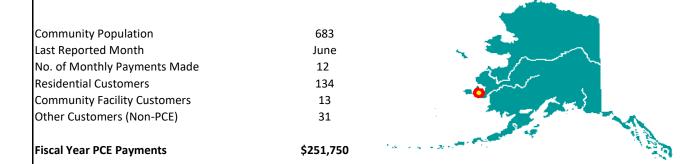
Supplies Power To Dot Lake/Dot Lake Village & Tetlin

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	616,701	Average Annual PCE Payment per Eligible	\$1,713	
		Customer		
PCE Eligible kWh - Community Facility	283,299	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	900,000	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	384	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,816	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	57.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,308,089	Fuel Used (Gallons)	235,610	
Non-Diesel kWh Generated	325,495	Fuel Cost	\$755,719	
Purchased kWh	0	Average Price of Fuel	\$3.21	
Total Purchased & Generated	3,633,584	Fuel Cost per kWh sold	\$0.48	
			\$330,107	
		Non-Fuel Expense per kWh Sold	\$0.21	
Total Expense per kWh Sold				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	767,122	Consumed vs Generated (kWh Sold vs	43.1%
		Generated-Purchased)	
Community Facility kWh Sold	479,013	Line Loss (%)	53.8%
Other kWh Sold (Non-PCE)	321,267	Fuel Efficiency (kWh per Gallon of Diesel)	14.04
Total kWh Sold	1,567,402	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	110,153		
Total kWh Sold & PH Consumption	1,677,555		

Comments

Provides Power To Nightmute & Tununak Via Intertie

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Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$202,285	The second secon
Other Customers (Non-PCE)	41	
Community Facility Customers	10	
Residential Customers	138	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	466	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	461,244	Average Annual PCE Payment per Eligible	\$1,367
		Customer	
PCE Eligible kWh - Community Facility	31,414	Average PCE Payment per Eligible kWh	\$0.41
Customers			
Total PCE Eligible kWh	492,658	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	279	Last Reported PCE Level (per kWh)	\$0.39
Residential Customer			
Average Monthly PCE Eligible kWh per	262	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	43.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,146,650	Fuel Used (Gallons)	108,249	
Non-Diesel kWh Generated	118,495	Fuel Cost	\$345,084	
Purchased kWh	0	Average Price of Fuel	\$3.19	
Total Purchased & Generated	1,265,145	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$379,995	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.65	

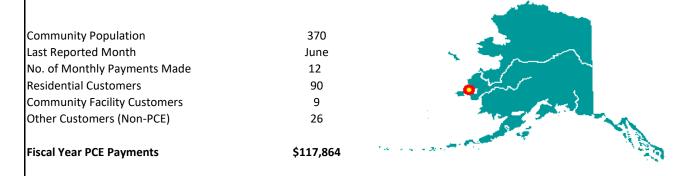
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	515,007	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	32,854	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	576,059	Fuel Efficiency (kWh per Gallon of Diesel)	10.59
Total kWh Sold	1,123,920	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	27,031		
Total kWh Sold & PH Consumption	1,150,951		

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Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	345,495	Average Annual PCE Payment per Eligible	\$1,191	
		Customer		
PCE Eligible kWh - Community Facility	68,130	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	413,625	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	320	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	631	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	42.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$204,436	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	401,607	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	217,673	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	351,417	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	970,697	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	970,697		

Comments

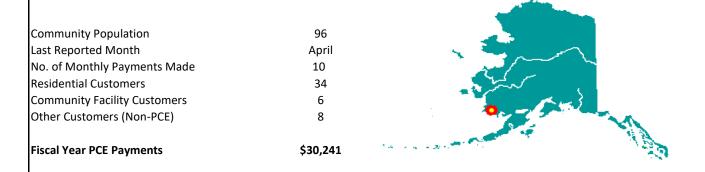
Receives Power From Toksook Bay Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Twin Hills PCE

Utility: TWIN HILLS VILLAGE COUNCIL

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	73,996	Average Annual PCE Payment per Eligible	\$756
		Customer	
PCE Eligible kWh - Community Facility	23,302	Average PCE Payment per Eligible kWh	\$0.31
Customers			
Total PCE Eligible kWh	97,298	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	218	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	388	Effective Residential Rate (per kWh)	\$0.19
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	34.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	32,233	
Non-Diesel kWh Generated	0	Fuel Cost	\$102,701	
Purchased kWh	0	Average Price of Fuel	\$3.19	
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$14,523	
		Non-Fuel Expense per kWh Sold	\$0.05	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	107,892	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	23,302	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	153,373	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	284,567	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	31,353		
Total kWh Sold & PH Consumption	315,920		

Comments

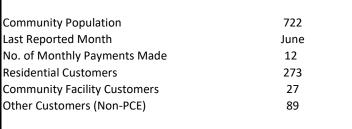
Utility Only Submitted 10 Monthly Reports. kWh Generation Data Not Available.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC

Reporting Period: 07/01/19..06/30/20



Fiscal Year PCE Payments \$223,244



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	999,275	Average Annual PCE Payment per Eligible	\$744
		Customer	
PCE Eligible kWh - Community Facility	359,901	Average PCE Payment per Eligible kWh	\$0.16
Customers			
Total PCE Eligible kWh	1,359,176	Last Reported Residential Rate Charged	\$0.46
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	305	Last Reported PCE Level (per kWh)	\$0.16
Residential Customer			
Average Monthly PCE Eligible kWh per	1,111	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	33.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,645,284	Fuel Used (Gallons)	239,396	
Non-Diesel kWh Generated	790,395	Fuel Cost	\$634,529	
Purchased kWh	0	Average Price of Fuel	\$2.65	
Total Purchased & Generated	4,435,679	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.16	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,340,498	Consumed vs Generated (kWh Sold vs	91.5%
		Generated-Purchased)	
Community Facility kWh Sold	375,951	Line Loss (%)	4.9%
Other kWh Sold (Non-PCE)	2,342,445	Fuel Efficiency (kWh per Gallon of Diesel)	15.23
Total kWh Sold	4,058,894	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	159,360		
Total kWh Sold & PH Consumption	4,218,254		

Comments

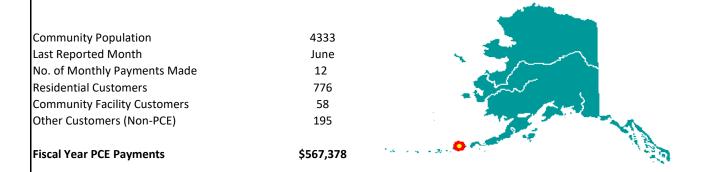
Non-Fuel Costs Not Reported.

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Unalaska PCE

Utility: CITY OF UNALASKA

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,883,310	Average Annual PCE Payment per Eligible	\$680
		Customer	
PCE Eligible kWh - Community Facility	3,077,749	Average PCE Payment per Eligible kWh	\$0.11
Customers			
Total PCE Eligible kWh	4,961,059	Last Reported Residential Rate Charged	\$0.33
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	202	Last Reported PCE Level (per kWh)	\$0.04
Residential Customer			
Average Monthly PCE Eligible kWh per	4,422	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	59	PCE Eligible kWh vs Total kWh Sold	9.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	49,682,599	Fuel Used (Gallons)	3,005,191
Non-Diesel kWh Generated	0	Fuel Cost	\$6,664,857
Purchased kWh	0	Average Price of Fuel	\$2.22
Total Purchased & Generated	49,682,599	Fuel Cost per kWh sold	\$0.13
		Annual Non-Fuel Expenses	\$5,196,057
		Non-Fuel Expense per kWh Sold	\$0.10
		Total Expense per kWh Sold	\$0.23

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,765,289	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	3,077,749	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	44,523,014	Fuel Efficiency (kWh per Gallon of Diesel)	16.53
Total kWh Sold	51,366,052	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	1,079,301		
Total kWh Sold & PH Consumption	52,445,353		

Comments

kWh's Generated, Fuel Used & Fuel Costs = 11 Months

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Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	265,264	Average Annual PCE Payment per Eligible	\$1,267
		Customer	
PCE Eligible kWh - Community Facility	20,186	Average PCE Payment per Eligible kWh	\$0.30
Customers			
Total PCE Eligible kWh	285,450	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	345	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	561	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	7	PCE Eligible kWh vs Total kWh Sold	35.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,581,273	Fuel Used (Gallons)	115,246
Non-Diesel kWh Generated	0	Fuel Cost	\$341,994
Purchased kWh	0	Average Price of Fuel	\$2.97
Total Purchased & Generated	1,581,273	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$168,755
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	348,861	Consumed vs Generated (kWh Sold vs	50.7%
		Generated-Purchased)	
Community Facility kWh Sold	116,542	Line Loss (%)	46.4%
Other kWh Sold (Non-PCE)	335,872	Fuel Efficiency (kWh per Gallon of Diesel)	13.72
Total kWh Sold	801,275	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	46,390		
Total kWh Sold & PH Consumption	847,665		

Comments

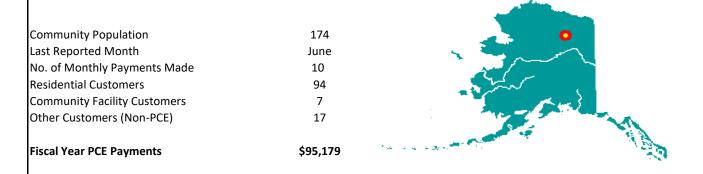
Provides Power To Lower Kalskag Via Intertie

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Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	169,254	Average Annual PCE Payment per Eligible	\$942
		Customer	
PCE Eligible kWh - Community Facility	67,881	Average PCE Payment per Eligible kWh	\$0.40
Customers			
Total PCE Eligible kWh	237,135	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	180	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	970	Effective Residential Rate (per kWh)	\$0.57
Community Facility Customer			
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	38.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	750,100	Fuel Used (Gallons)	67,824
Non-Diesel kWh Generated	0	Fuel Cost	\$302,817
Purchased kWh	0	Average Price of Fuel	\$4.46
Total Purchased & Generated	750,100	Fuel Cost per kWh sold	\$0.50
		Annual Non-Fuel Expenses	\$29,645
		Non-Fuel Expense per kWh Sold	\$0.05
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	189,949	Consumed vs Generated (kWh Sold vs	81.2%
		Generated-Purchased)	
Community Facility kWh Sold	92,548	Line Loss (%)	16.2%
Other kWh Sold (Non-PCE)	326,704	Fuel Efficiency (kWh per Gallon of Diesel)	11.06
Total kWh Sold	609,201	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	19,600		
Total kWh Sold & PH Consumption	628,801		

Comments

Only 3 Months Of Non-Fuel Costs Reported.

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/19..06/30/20



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	450,246	Average Annual PCE Payment per Eligible	\$44
		Customer	
PCE Eligible kWh - Community Facility	87,667	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	537,913	Last Reported Residential Rate Charged	\$0.22
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	248	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,435	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	8.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,587,940	Fuel Used (Gallons)	559,197
Non-Diesel kWh Generated	0	Fuel Cost	\$1,897,915
Purchased kWh	0	Average Price of Fuel	\$3.39
Total Purchased & Generated	7,587,940	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$1,121,363
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,315,165	Consumed vs Generated (kWh Sold vs	82.0%
		Generated-Purchased)	
Community Facility kWh Sold	87,667	Line Loss (%)	11.2%
Other kWh Sold (Non-PCE)	4,815,817	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	6,218,649	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	522,929		
Total kWh Sold & PH Consumption	6,741,578		

Comments

Residential PCE Level = \$0.00 Per Eligible kWh

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Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$74,910	
Other Customers (Non-PCE)	23	
Community Facility Customers	5	The second secon
Residential Customers	40	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	165	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	165,278	Average Annual PCE Payment per Eligible	\$1,665
		Customer	
PCE Eligible kWh - Community Facility	48,806	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	214,084	Last Reported Residential Rate Charged	\$0.61
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	344	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	813	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	35.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	661,291	Fuel Used (Gallons)	45,861	
Non-Diesel kWh Generated	0	Fuel Cost	\$153,253	
Purchased kWh	0	Average Price of Fuel	\$3.34	
Total Purchased & Generated 661,291		Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$128,874	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
		,	
Residential kWh Sold	215,352	Consumed vs Generated (kWh Sold vs	92.5%
		Generated-Purchased)	
Community Facility kWh Sold	146,214	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	250,346	Fuel Efficiency (kWh per Gallon of Diesel)	14.42
Total kWh Sold	611,912	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	26,359		
Total kWh Sold & PH Consumption	638,271		

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Whale Pass PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/19..06/30/20

Fiscal Year PCE Payments	\$2,866	
Other Customers (Non-PCE)	15	
Community Facility Customers	2	
Residential Customers	86	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	57	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	194,019	Average Annual PCE Payment per Eligible	\$33
		Customer	
PCE Eligible kWh - Community Facility	6,625	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	200,644	Last Reported Residential Rate Charged	\$0.27
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	188	Last Reported PCE Level (per kWh)	\$0.02
Residential Customer			
Average Monthly PCE Eligible kWh per	276	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	53.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	435,037	Fuel Used (Gallons)	33,270	
Non-Diesel kWh Generated	0	Fuel Cost	\$87,504	
Purchased kWh	0	Average Price of Fuel	\$2.63	
Total Purchased & Generated 435,037		Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$59,957	
		Non-Fuel Expense per kWh Sold	\$0.16	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	278,064	Consumed vs Generated (kWh Sold vs	86.0%
		Generated-Purchased)	
Community Facility kWh Sold	6,625	Line Loss (%)	11.2%
Other kWh Sold (Non-PCE)	89,322	Fuel Efficiency (kWh per Gallon of Diesel)	13.08
Total kWh Sold	374,011	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	12,187		
Total kWh Sold & PH Consumption	386,198		

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White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN

Reporting Period: 07/01/19..06/30/20

Community Population	194
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	65
Community Facility Customers	8
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments \$90,326



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	225,254	Average Annual PCE Payment per Eligible	\$1,237
		Customer	
PCE Eligible kWh - Community Facility	105,648	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	330,902	Last Reported Residential Rate Charged	\$0.55
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	289	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,101	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	43.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	902,819	Fuel Used (Gallons)	66,715	
Non-Diesel kWh Generated	0	Fuel Cost	\$182,715	
Purchased kWh	0	Average Price of Fuel	\$2.74	
Total Purchased & Generated 902,819		Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$169,717	
		Non-Fuel Expense per kWh Sold	\$0.23	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	253,490	Consumed vs Generated (kWh Sold vs	83.4%
		Generated-Purchased)	
Community Facility kWh Sold	106,935	Line Loss (%)	10.7%
Other kWh Sold (Non-PCE)	392,853	Fuel Efficiency (kWh per Gallon of Diesel)	13.53
Total kWh Sold	753,278	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	52,571		
Total kWh Sold & PH Consumption	805,849		

Comments

Non-Fuel Costs = $\overline{11 \text{ Months}}$

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/19..06/30/20

Community Population	523	
Last Reported Month	June	
No. of Monthly Payments Made	12	
Residential Customers	270	
Community Facility Customers	28	
Other Customers (Non-PCE)	153	
Fiscal Year PCE Payments	\$369.756	The second secon

PCE Statistical Data					
PCE Eligible kWh - Residential Customers	1,063,818	Average Annual PCE Payment per Eligible	\$1,241		
		Customer			
PCE Eligible kWh - Community Facility	402,386	Average PCE Payment per Eligible kWh	\$0.25		
Customers					
Total PCE Eligible kWh	1,466,204	Last Reported Residential Rate Charged	\$0.40		
-		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	328	Last Reported PCE Level (per kWh)	\$0.19		
Residential Customer					
Average Monthly PCE Eligible kWh per	1,198	Effective Residential Rate (per kWh)	\$0.21		
Community Facility Customer					
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	27.4%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	5,974,703	Fuel Used (Gallons)	411,215		
Non-Diesel kWh Generated	0	Fuel Cost	\$1,123,410		
Purchased kWh	0	Average Price of Fuel	\$2.73		
Total Purchased & Generated	5,974,703	Fuel Cost per kWh sold	\$0.21		
		Annual Non-Fuel Expenses	\$1,127,727		
		Non-Fuel Expense per kWh Sold	\$0.21		
		Total Expense per kWh Sold	\$0.42		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,346,576	Consumed vs Generated (kWh Sold vs	89.6%
		Generated-Purchased)	
Community Facility kWh Sold	1,222,222	Line Loss (%)	8.2%
Other kWh Sold (Non-PCE)	2,785,829	Fuel Efficiency (kWh per Gallon of Diesel)	14.53
Total kWh Sold	5,354,627	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	132,665		
Total kWh Sold & PH Consumption	5,487,292		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.



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