



POWER COST EQUALIZATION PROGRAM

STATISTICAL REPORT

FY2023



March 1, 2024

Dear Fellow Alaskan,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the PCE program. The attached report covers the fiscal year ending June 30, 2023.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA and the Regulatory Commission of Alaska (RCA) administer the program, which serves over 80,000 residents in 188 remote communities.

PCE reduces rural consumers' electric rates to levels comparable to those paid in Anchorage, Fairbanks, and Juneau. The program reimburses utilities for credits extended to its eligible residential and community facility customers. Residential customers are eligible for PCE credit up to 750-kilowatt hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the community population set by the Alaska Department of Commerce, Community, and Economic Development. Participating utilities submit monthly reports, customer ledgers, and invoice copies. AEA reviews the monthly reports for accuracy and issues payments based on rates calculated by the RCA.

This year, all communities filed their reports electronically through AEA's PCE Portal for the first time. The PCE Portal is an online program that streamlines the reporting process and reduces the turnaround time between reports submitted and payments issued.

During the fiscal year 2023, endowment earnings allowed for PCE payments at one-hundred percent resulting in approximately \$47.9 million in program disbursements.

This report may be found at Alaska Energy Authority. Additional copies may be obtained by emailing PCE@akenergyauthority.org.

Regards,



Curtis W. Thayer
Executive Director

Attachment: FY 2023 Power Cost Equalization Annual Report

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/22 - 06/30/23

TABLE OF CONTENTS

Program Highlights	8
Fiscal Year 2022 vs. 2023	9
Historical Trends, Fiscal Years 2014 – 2023	10
List of Participating Utilities/Communities	11
Map of Participating Utilities/Communities	12
Adak	13
Akhiok	14
Akiachak	15
Akiak	16
Akutan	17
Alakanuk	18
Allakaket; Alatna	19
Ambler	20
Anaktuvuk Pass	21
Angoon	22
Aniak	23
Anvik	24
Arctic Village	25
Atka	26
Atmautluak	27
Atkasuk	28
Bethel; Oscarville	29
Bettles; Evansville	30
Brevig Mission	31
Buckland	32
Central	33
Chefornak	34
Chenega Bay	35
Chevak	36
Chignik Lagoon	37
Chignik Lake	38
Chignik	39
Chilkat Valley	40
Chilkat Valley; Klukwan	41
Chistochina	42
Chitina	43
Chuathbaluk	44

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/22 - 06/30/23

TABLE OF CONTENTS

Circle	45
Clark's Point.....	46
Coffman Cove.....	47
Cold Bay.....	48
Cordova	49
Craig.....	50
Crooked Creek.....	51
Deering.....	52
Dillingham; Aleknagik.....	53
Diomedes.....	54
Dot Lake; Dot Lake Village.....	55
Eagle; Eagle Village.....	56
Eek.....	57
Egegik.....	58
Ekwok.....	59
Elfin Cove.....	60
Elim.....	61
Emmonak	62
False Pass	63
Fort Yukon.....	64
Galena.....	65
Gambell.....	66
Golovin.....	67
Goodnews Bay.....	68
Grayling.....	69
Gustavus.....	70
Haines; Covenant Life	71
Healy Lake.....	72
Hollis	73
Holy Cross.....	74
Hoonah	75
Hooper Bay.....	76
Hughes.....	77
Huslia	78
Hydaburg	79
Igiugig	80
Iliamna; Newhalen; Nondalton.....	81
Kake.....	82

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/22 - 06/30/23

TABLE OF CONTENTS

Kaktovik	83
Kaltag	84
Karluk	85
Kasigluk	86
Kiana	87
Kipnuk	88
Kivalina	89
Klawock	90
Klukwan	91
Kobuk	92
Kokhanok	93
Koliganek	94
Kongiganak	95
Kotlik	96
Kotzebue	97
Koyuk	98
Koyukuk	99
Kwethluk	100
Kwigillingok	101
Levelock	102
Lime Village	103
Lower Kalskag	104
Manley Hot Springs	105
Manokotak	106
Marshall	107
McGrath	108
Mekoryuk	109
Mentasta	110
Minto	111
Mt. Village	112
Naknek; S. Naknek; Kng SImn	113
Napakiak	114
Napaskiak	115
Naukati	116
Nelson Lagoon	117
New Stuyahok	118
Newtok; Mertavik	119

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/22 - 06/30/23

TABLE OF CONTENTS

Nightmute.....	120
Nikolai	121
Nikolski.....	122
Noatak.....	123
Nome	124
Noorvik.....	125
Northway; Northway Village.....	126
Nuiqsut.....	127
Nulato.....	128
Nunam Iqua.....	129
Nunapitchuk.....	130
Old Harbor.....	131
Ouzinkie.....	132
Pedro Bay	133
Pelican	134
Pilot Point.....	135
Pilot Station	136
Pitkas Point.....	137
Point Hope.....	138
Point Lay.....	139
Port Alsworth	140
Port Heiden	141
Quinhagak.....	142
Rampart	143
Red Devil	144
Ruby	145
Russian Mission.....	146
Sand Point.....	147
Savoonga.....	148
Scammon Bay.....	149
Selawik.....	150
Shageluk.....	151
Shaktoolik	152
Shishmaref	153
Shungnak	154
Skagway.....	155
Slana.....	156

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/22 - 06/30/23

TABLE OF CONTENTS

Sleetmute	157
St. George	158
St. Mary's; Andreafsky	159
St. Michael.....	160
St. Paul.....	161
Stebbins	162
Stony River.....	163
Takotna	164
Tanana	165
Tatitlek.....	166
Teller.....	167
Tenakee Springs	168
Tetlin	169
Thorne Bay; Kasaan	170
Togiak.....	171
Tok; Tanacross.....	172
Toksook Bay	173
Tuntutuliak.....	174
Tununak	175
Twin Hills	176
Unalakleet	177
Unalaska	178
Upper Kalskag	179
Venetie	180
Wainwright	181
Wales	182
Whale Pass.....	183
White Mountain.....	184
Yakutat	185

Data for prior fiscal years may differ from prior year reports due to data adjustments made after the publication went to print. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication

This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 100 copies of this report in Anchorage, Alaska for \$23.20 per copy. Design and production by AEA. Printing and binding completed by Service Business Printing.

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

- a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 750 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 19.58 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 19.58 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 75.97 cents/kWh. (\$1.00 – 19.58 cents = 80.42 cents x 95% = 76.40 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS			
	FISCAL YEAR 2022 See (8)	FISCAL YEAR 2023	% Change 2022-2023% See (5)
PARTICIPATION STATISTICS			
Population Served	79,808	81,996	2.7%
Communities Served	188	188	0.0%
Participating Utilities	83	82	-1.2%
Total Residential Customers (2)	27,961	28,128	0.6%
Total Community Facility Customers (2)	1,939	1,973	1.8%
Total Customer (Residential & Community Facilities) (1) (2)	29,900	30,101	0.7%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	393,558,620	395,945,976	0.6%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	55,181,730	54,144,326	-1.9%
Total Purchased Power (kWh)	57,351,798	59,191,285	3.2%
Total kWh Sold (All Customers) (7)	460,571,858	460,821,110	0.1%
PCE Eligible Residential kWh	97,416,581	113,679,601	16.7%
PCE Eligible Community kWh	35,544,014	35,646,628	0.3%
Total PCE Eligible - Community Facilities & Residential	132,960,595	149,326,229	12.3%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	28.9%	32.4%	12.2%
Average Monthly PCE Eligible kWh - Residential Customers (3)	290	337	16.0%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,528	1,506	-1.4%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	37	36	-2.4%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	3.0208	4.0234	33.2%
Total Fuel Oil Consumed (gallons)	28,682,394	27,248,271	-5.0%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	86,644,095	109,631,453	26.5%
Total Non-Fuel Expenses (\$) (5)	93,982,810	108,780,039	15.7%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.2041	0.2361	15.7%
Total Operating Costs per kWh (\$) Sold (4)	0.3922	0.4740	20.9%
PCE Legislative Funding Appropriations for Utility Payments	32,000,000	47,694,800	49.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	27,361,377	41,584,697	52.0%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY23 and FY22 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$906,508 in FY23 and \$2,265,339 in FY22 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(8) Data restated. Changes from prior published data due to updated data after report production.

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2014 - 2023

	2014*	2015*	2016*	2017*	2018*	2019*	2020*	2021*	2022*	2023
PARTICIPATION										
Participating Utilities	87	86	88	89	89	88	86	86	83	82
Communities Served	190	190	191	194	194	193	191	191	188	188
Population Served	82,427	81,969	82,986	83,850	83,400	81,997	81,694	81,160	79,808	81,996
PCE ELIGIBLE CUSTOMERS										
Residential	27,716	27,893	28,035	27,857	28,365	28,338	28,158	27,923	27,961	28,128
Community Facilities	1,889	1,850	2,056	2,067	2,090	2,069	1,984	1,969	1,939	1,973
Total PCE Eligible Customers	29,605	29,743	30,091	29,924	30,455	30,407	30,142	29,892	29,900	30,101
FUNDING										
Appropriations for Utility Payments(\$)	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000	\$47,694,800
Disbursements to Utilities (\$)	\$39,574,138	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377	\$41,584,697
Disbursements/Customer (\$)	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915	\$1,382
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	452,119	450,232	446,735	462,081	458,092	453,598	455,730	440,607	460,572	460,821
PCE Eligible MWh Residential	95,990	96,453	94,816	97,751	96,597	95,606	96,544	97,510	97,417	113,680
Avg. PCE Eligible kWh/Month/Residential Customer	289	288	282	292	284	281	286	291	290	337
PCE Eligible MWh Community Facilities	33,429	32,795	34,357	35,747	34,929	34,191	34,946	34,554	35,544	35,647
Elig. kWh/Month/Capita, Community Facilities	33.8	33.3	34.5	35.5	34.9	34.7	35.6	35.5	37.1	36.2
Total PCE Eligible MWh	129,419	129,248	129,173	133,498	131,526	129,797	131,490	132,063	132,961	149,326
Eligible kWh/Month/Cust, Total Customers	364	362	358	372	360	356	364	368	371	413
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$4.21	\$3.97	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02	\$4.02
Total Gallons of Fuel Oil Consumed	27,919,599	27,191,149	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394	27,248,271
Total Cost of Fuel Oil (\$)	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095	\$109,631,453
Total Non-Fuel Costs (\$)	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810	\$108,780,039
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1622	\$0.1689	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041	\$0.2361
Total Operating Costs Per Total kWh Sold	\$0.4221	\$0.4084	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922	\$0.4740
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.3058	\$0.2892	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058	\$0.2785
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4983	\$0.4915	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674	\$0.5528
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.3108	\$0.2919	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101	\$0.2776
Weighted Avg. Residential Effective Rate (1)	\$0.1876	\$0.1996	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572	\$0.2752

*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 750 kWh/month

FY23 PCE Program Participating Utilities

Akhiok / Kaguyak Electric Akiachak Native Community Akiak

Akutan Electric Utility

Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Twin Hills</i>
<i>Mekoryuk</i>	<i>Upper Kalskag</i>
<i>Minto</i>	<i>Wales</i>
<i>Mt. Village</i>	<i>Yakutat</i>
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of Atmautluak Joint Utilities Buckland, City of Chenega IRA Village Council Chignik, City of Chignik Lagoon Power Utility Chignik Lake Electric Chitina Electric Inc. Circle Electric Utility Clarks Point Village Council Cordova Electric Co-op Diomedea Joint Utilities Egegik Light and Power Elfin Cove Utility Commission False Pass, City of Galena, City of G & K Inc.

*Cold Bay**

Gold Country Energy

*Central**

Golovin Power Utilities

Gwitchyaa Zhee Utilities

*Fort Yukon**

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley/Klukwan

Hoonah

Ipnatchiaq Electric Company

*Deering**

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Levelock Electrical Coop

Lime Village Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiaq Ircinraq Napaskiak Electric Utility Naterkaq Light Plant

*Chefornak**

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

*Koliganek**

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Atkasuk

Point Hope

Kaktovik

Point Lay

Nuiqsut

Wainwright

Nunam Iqua Electric Company

Nushagak Electric Cooperative

*Aleknagik / Dillingham**

Ouzinkie, City of

Pedro Bay Village Council

Pelican, City of

Pilot Point Electrical

Port Heiden Utilities

Puvurna Power Company

*Kongiganak**

Rampart Village Council Electric

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalian Electric Cooperative

*Port Alsworth**

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

TDX Corporation

*Sand Point**

TDX Manley Generating LLC

Tenakee Springs, City of

Tuntutuliak Community Service Assoc.

Umnak Power Company

*Nikolski**

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

*Newtok**

Venetie Village Electric

White Mountain, City of

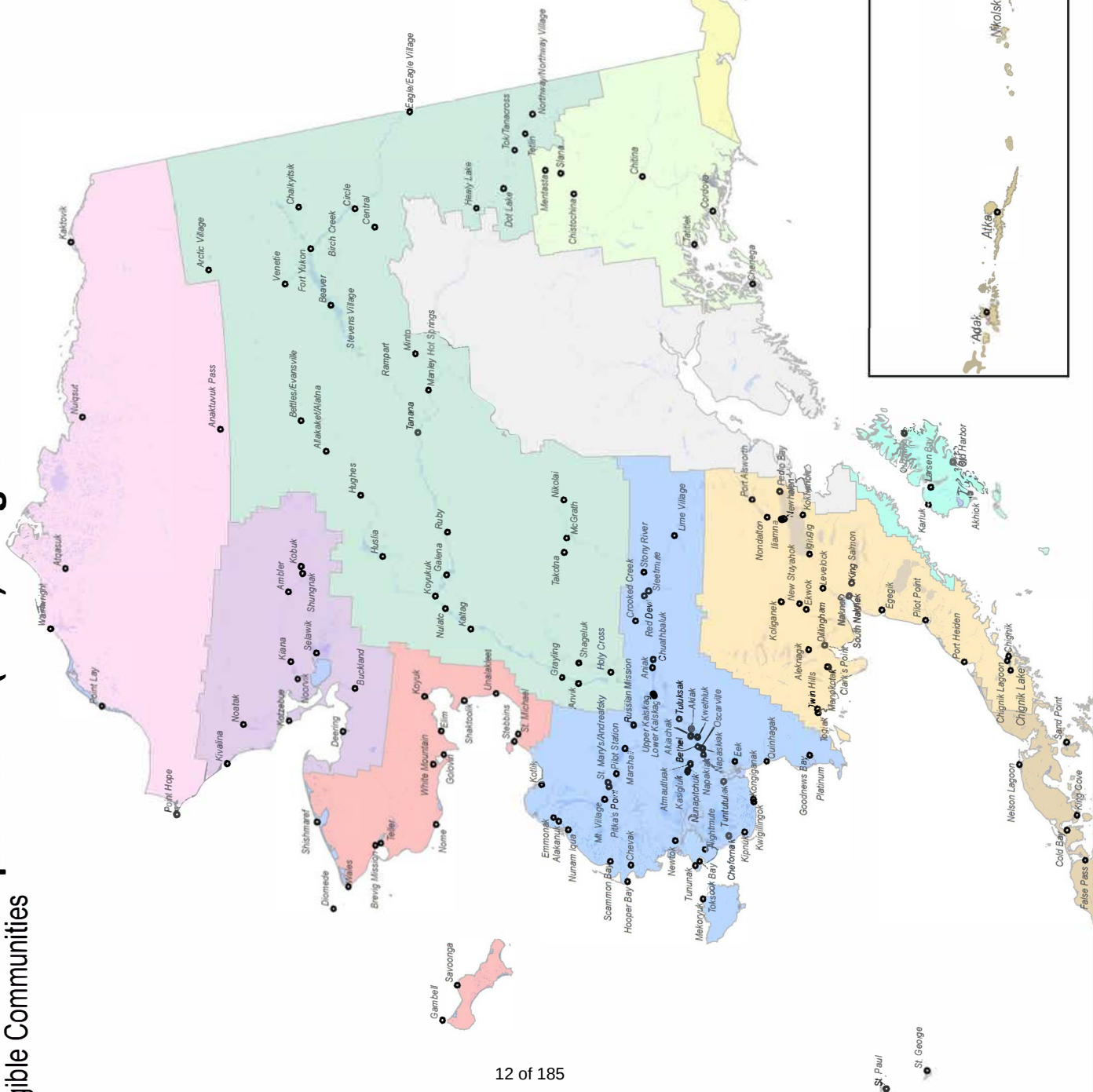
*Single community name differs from utility name

Power Cost Equalization (PCE) Program

Eligible Communities

Alaska Energy Regions

- Aleutians
- Bering Straits
- Bristol Bay
- Copper River/Chugach
- Kodiak
- Lower Yukon-Kuskokwim
- North Slope
- Northwest Arctic
- Railbelt
- Southeast
- Yukon-Koyukuk/Upper Tanana



Adak PCE

Utility: TDX ADAK GENERATING LLC
Reporting Period: 07/01/22 to 06/30/23



Community Population	179
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	63
Community Facility Customers	12
Other Customers (Non-PCE)	99

Fiscal Year PCE Payments **\$195,829**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	123,237	Average Annual PCE Payment per Eligible Customer	\$2,611
PCE Eligible kWh - Community Facility Customers	133,162	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	256,399	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.81
Average Monthly PCE Eligible kWh per Residential Customer	163	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	925	Effective Residential Rate (per kWh)	\$1.04
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	21.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,035,684	Fuel Used (Gallons)	157,434
Non-Diesel kWh Generated	0	Fuel Cost	\$977,217
Purchased kWh	0	Average Price of Fuel	\$6.21
Total Purchased & Generated	2,035,684	Fuel Cost per kWh sold	\$0.83
		Annual Non-Fuel Expenses	\$625,008
		Non-Fuel Expense per kWh Sold	\$0.53
		Total Expense per kWh Sold	\$1.36

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	138,661	Consumed vs Generated (kWh Sold vs Generated-Purchased)	57.9%
Community Facility kWh Sold	198,727	Line Loss (%)	24.6%
Other kWh Sold (Non-PCE)	842,161	Fuel Efficiency (kWh per Gallon of Diesel)	12.93
Total kWh Sold	1,179,549	PH Consumption as % of Generation	17.4%
Powerhouse (PH) Consumption kWh	355,007		
Total kWh Sold & PH Consumption	1,534,556		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	58
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	27
Community Facility Customers	1
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments **\$35,739**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	87,897	Average Annual PCE Payment per Eligible Customer	\$1,276
PCE Eligible kWh - Community Facility Customers	30,676	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	118,573	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	271	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	2,556	Effective Residential Rate (per kWh)	\$0.48
Average Monthly PCE Eligible Community Facility kWh per Person	44	PCE Eligible kWh vs Total kWh Sold	46.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	296,452	Fuel Used (Gallons)	30,360
Non-Diesel kWh Generated	0	Fuel Cost	\$103,546
Purchased kWh	0	Average Price of Fuel	\$3.41
Total Purchased & Generated	296,452	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	94,515	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.5%
Community Facility kWh Sold	44,245	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	117,610	Fuel Efficiency (kWh per Gallon of Diesel)	9.76
Total kWh Sold	256,370	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	13,303		
Total kWh Sold & PH Consumption	269,673		

Comments

Rpt Fuel Used & Powerhouse Consumption = 11 mths

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY
Reporting Period: 07/01/22 to 06/30/23



Community Population 660
 Last Reported Month June
 No. of Monthly Payments Made 12
 Residential Customers 190
 Community Facility Customers 11
 Other Customers (Non-PCE) 47

Fiscal Year PCE Payments \$263,940

PCE Statistical Data

PCE Eligible kWh - Residential Customers	746,744	Average Annual PCE Payment per Eligible Customer	\$1,313
PCE Eligible kWh - Community Facility Customers	76,445	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	823,189	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	328	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	579	Effective Residential Rate (per kWh)	\$0.40
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	42.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,077,854	Fuel Used (Gallons)	147,540
Non-Diesel kWh Generated	0	Fuel Cost	\$604,403
Purchased kWh	0	Average Price of Fuel	\$4.10
Total Purchased & Generated	2,077,854	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$681,990
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	798,546	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.7%
Community Facility kWh Sold	161,330	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	966,958	Fuel Efficiency (kWh per Gallon of Diesel)	14.08
Total kWh Sold	1,926,834	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	52,464		
Total kWh Sold & PH Consumption	1,979,298		

Comments

Rpt Diesel kWh Generated = 8 mths Rpt Powerhouse & Peak Consumption = 11 mths

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Akiak PCE

Utility: AKIAK CITY COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	479
Last Reported Month	February
No. of Monthly Payments Made	8
Residential Customers	97
Community Facility Customers	13
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$89,585**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	280,118	Average Annual PCE Payment per Eligible Customer	\$814
PCE Eligible kWh - Community Facility Customers	20,563	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	300,681	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	361	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	198	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	5	PCE Eligible kWh vs Total kWh Sold	27.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,074,308	Fuel Used (Gallons)	74,059
Non-Diesel kWh Generated	0	Fuel Cost	\$332,893
Purchased kWh	0	Average Price of Fuel	\$4.49
Total Purchased & Generated	1,074,308	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$156,611
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	318,327	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	120,290	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	646,932	Fuel Efficiency (kWh per Gallon of Diesel)	14.51
Total kWh Sold	1,085,549	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,085,549		

Comments

Only 8 rpts submitted. Rpt Diesel kWh Gen = 6 mths. No Phouse Consumption Rpt

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Akutan PCE

Utility: CITY OF AKUTAN
Reporting Period: 07/01/22 to 06/30/23



Community Population	1,588
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	45
Community Facility Customers	11
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments \$234,704

PCE Statistical Data

PCE Eligible kWh - Residential Customers	185,802	Average Annual PCE Payment per Eligible Customer	\$4,191
PCE Eligible kWh - Community Facility Customers	125,394	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	311,196	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	344	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	950	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	60.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	548,069	Fuel Used (Gallons)	46,261
Non-Diesel kWh Generated	98,573	Fuel Cost	\$144,443
Purchased kWh	0	Average Price of Fuel	\$3.12
Total Purchased & Generated	646,642	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$226,227
		Non-Fuel Expense per kWh Sold	\$0.44
		Total Expense per kWh Sold	\$0.72

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	192,790	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.8%
Community Facility kWh Sold	125,394	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	197,601	Fuel Efficiency (kWh per Gallon of Diesel)	11.85
Total kWh Sold	515,785	PH Consumption as % of Generation	12.8%
Powerhouse (PH) Consumption kWh	82,962		
Total kWh Sold & PH Consumption	598,747		

Comments

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Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	737
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	149
Community Facility Customers	9
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments \$357,370

PCE Statistical Data

PCE Eligible kWh - Residential Customers	832,858	Average Annual PCE Payment per Eligible Customer	\$2,262
PCE Eligible kWh - Community Facility Customers	345,028	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	1,177,886	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	466	Last Reported PCE Level (per kWh)	\$0.34
Average Monthly PCE Eligible kWh per Community Facility Customer	3,195	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	58.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$539,228
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	860,305	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	439,595	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	699,288	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,999,188	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,999,188		

Comments

Receives power from Emmonak via intertie

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Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	184
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	74
Community Facility Customers	18
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$270,258

PCE Statistical Data

PCE Eligible kWh - Residential Customers	216,864	Average Annual PCE Payment per Eligible Customer	\$2,938
PCE Eligible kWh - Community Facility Customers	136,877	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	353,741	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.10
Average Monthly PCE Eligible kWh per Residential Customer	244	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	634	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	58.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	678,564	Fuel Used (Gallons)	55,424
Non-Diesel kWh Generated	0	Fuel Cost	\$406,619
Purchased kWh	0	Average Price of Fuel	\$7.34
Total Purchased & Generated	678,564	Fuel Cost per kWh sold	\$0.67
		Annual Non-Fuel Expenses	\$147,472
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.92

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	227,992	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.8%
Community Facility kWh Sold	184,427	Line Loss (%)	5.2%
Other kWh Sold (Non-PCE)	190,161	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	602,580	PH Consumption as % of Generation	6.0%
Powerhouse (PH) Consumption kWh	40,889		
Total kWh Sold & PH Consumption	643,469		

Comments

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	255
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	76
Community Facility Customers	12
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments \$347,252

PCE Statistical Data

PCE Eligible kWh - Residential Customers	371,861	Average Annual PCE Payment per Eligible Customer	\$3,946
PCE Eligible kWh - Community Facility Customers	170,055	Average PCE Payment per Eligible kWh	\$0.64
Total PCE Eligible kWh	541,916	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.86
Average Monthly PCE Eligible kWh per Residential Customer	408	Last Reported PCE Level (per kWh)	\$0.60
Average Monthly PCE Eligible kWh per Community Facility Customer	1,181	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	45.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,298,918	Fuel Used (Gallons)	81,961
Non-Diesel kWh Generated	0	Fuel Cost	\$576,935
Purchased kWh	0	Average Price of Fuel	\$7.04
Total Purchased & Generated	1,298,918	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$275,944
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	479,319	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.9%
Community Facility kWh Sold	276,450	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	438,263	Fuel Efficiency (kWh per Gallon of Diesel)	15.85
Total kWh Sold	1,194,032	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	50,284		
Total kWh Sold & PH Consumption	1,244,316		

Comments

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	410
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	100
Community Facility Customers	2
Other Customers (Non-PCE)	60

Fiscal Year PCE Payments **\$8,430**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	375,964	Average Annual PCE Payment per Eligible Customer	\$83
PCE Eligible kWh - Community Facility Customers	45,326	Average PCE Payment per Eligible kWh	\$0.02
Total PCE Eligible kWh	421,290	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	313	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	1,889	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	11.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,149,858	Fuel Used (Gallons)	294,861
Non-Diesel kWh Generated	0	Fuel Cost	\$1,548,294
Purchased kWh	0	Average Price of Fuel	\$5.25
Total Purchased & Generated	4,149,858	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$914,420
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	786,209	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.2%
Community Facility kWh Sold	45,326	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	2,704,189	Fuel Efficiency (kWh per Gallon of Diesel)	14.07
Total kWh Sold	3,535,724	PH Consumption as % of Generation	8.9%
Powerhouse (PH) Consumption kWh	368,715		
Total kWh Sold & PH Consumption	3,904,439		

Comments

Residential PCE Level = Zero

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Angoon PCE

Utility: **INSIDE PASSAGE ELECTRIC**
Reporting Period: **07/01/22 to 06/30/23**



Community Population	360
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	194
Community Facility Customers	7
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments **\$349,355**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	691,338	Average Annual PCE Payment per Eligible Customer	\$1,738
PCE Eligible kWh - Community Facility Customers	165,601	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	856,939	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	297	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,971	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	50.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,900,016	Fuel Used (Gallons)	130,993
Non-Diesel kWh Generated	0	Fuel Cost	\$580,015
Purchased kWh	0	Average Price of Fuel	\$4.43
Total Purchased & Generated	1,900,016	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$747,259
		Non-Fuel Expense per kWh Sold	\$0.44
		Total Expense per kWh Sold	\$0.78

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	860,144	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.8%
Community Facility kWh Sold	165,601	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	680,376	Fuel Efficiency (kWh per Gallon of Diesel)	14.50
Total kWh Sold	1,706,121	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	56,754		
Total kWh Sold & PH Consumption	1,762,875		

Comments

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Aniak PCE

Utility: ANIAK LIGHT & POWER
Reporting Period: 07/01/22 to 06/30/23



Community Population	494
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	186
Community Facility Customers	14
Other Customers (Non-PCE)	56

Fiscal Year PCE Payments **\$219,984**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	740,812	Average Annual PCE Payment per Eligible Customer	\$1,100
PCE Eligible kWh - Community Facility Customers	58,466	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	799,278	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.93
Average Monthly PCE Eligible kWh per Residential Customer	332	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	348	Effective Residential Rate (per kWh)	\$1.17
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	38.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,457,400	Fuel Used (Gallons)	189,716
Non-Diesel kWh Generated	0	Fuel Cost	\$677,859
Purchased kWh	0	Average Price of Fuel	\$3.57
Total Purchased & Generated	2,457,400	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$584,678
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	888,909	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.0%
Community Facility kWh Sold	58,519	Line Loss (%)	15.0%
Other kWh Sold (Non-PCE)	1,116,191	Fuel Efficiency (kWh per Gallon of Diesel)	12.95
Total kWh Sold	2,063,619	PH Consumption as % of Generation	1.1%
Powerhouse (PH) Consumption kWh	25,927		
Total kWh Sold & PH Consumption	2,089,546		

Comments

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Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	61
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	9
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$78,886**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	127,423	Average Annual PCE Payment per Eligible Customer	\$1,793
PCE Eligible kWh - Community Facility Customers	45,716	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	173,139	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	423	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	49.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	395,988	Fuel Used (Gallons)	26,794
Non-Diesel kWh Generated	0	Fuel Cost	\$94,244
Purchased kWh	0	Average Price of Fuel	\$3.52
Total Purchased & Generated	395,988	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$88,818
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	137,318	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.9%
Community Facility kWh Sold	133,375	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	77,230	Fuel Efficiency (kWh per Gallon of Diesel)	14.78
Total kWh Sold	347,923	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	15,141		
Total kWh Sold & PH Consumption	363,064		

Comments

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	139
Last Reported Month	April
No. of Monthly Payments Made	10
Residential Customers	93
Community Facility Customers	6
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$166,590**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	170,516	Average Annual PCE Payment per Eligible Customer	\$1,683
PCE Eligible kWh - Community Facility Customers	47,534	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	218,050	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	183	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	792	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	38.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	566,233	Fuel Used (Gallons)	2,092
Non-Diesel kWh Generated	0	Fuel Cost	\$17,949
Purchased kWh	0	Average Price of Fuel	\$8.58
Total Purchased & Generated	566,233	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$18,000
		Non-Fuel Expense per kWh Sold	\$0.03
		Total Expense per kWh Sold	\$0.06

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	225,502	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	170,919	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	169,812	Fuel Efficiency (kWh per Gallon of Diesel)	270.67
Total kWh Sold	566,233	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	566,233		

Comments

6 rpt filed covers 2 mths ea. Rpt Disl Gen 4 mths, Fuel Used 1, No PHouse rpt

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Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/22 to 06/30/23



Community Population	59
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	18
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$31,074

PCE Statistical Data

PCE Eligible kWh - Residential Customers	96,633	Average Annual PCE Payment per Eligible Customer	\$634
PCE Eligible kWh - Community Facility Customers	36,454	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	133,087	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	260	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	169	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	40.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	79,553	Fuel Used (Gallons)	9,508
Non-Diesel kWh Generated	343,000	Fuel Cost	\$46,220
Purchased kWh	0	Average Price of Fuel	\$4.86
Total Purchased & Generated	422,553	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$31,200
		Non-Fuel Expense per kWh Sold	\$0.10
		Total Expense per kWh Sold	\$0.24

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	109,333	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.2%
Community Facility kWh Sold	73,878	Line Loss (%)	14.0%
Other kWh Sold (Non-PCE)	142,898	Fuel Efficiency (kWh per Gallon of Diesel)	8.37
Total kWh Sold	326,109	PH Consumption as % of Generation	8.8%
Powerhouse (PH) Consumption kWh	37,250		
Total kWh Sold & PH Consumption	363,359		

Comments

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Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES

Reporting Period: 07/01/22 to 06/30/23



Community Population	370
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	77
Community Facility Customers	8
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments \$230,250

PCE Statistical Data

PCE Eligible kWh - Residential Customers	398,626	Average Annual PCE Payment per Eligible Customer	\$2,709
PCE Eligible kWh - Community Facility Customers	97,389	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	496,015	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	431	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	1,014	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	55.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	852,728	Fuel Used (Gallons)	68,525
Non-Diesel kWh Generated	218,084	Fuel Cost	\$413,193
Purchased kWh	0	Average Price of Fuel	\$6.03
Total Purchased & Generated	1,070,812	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	423,617	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.4%
Community Facility kWh Sold	97,389	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	371,902	Fuel Efficiency (kWh per Gallon of Diesel)	12.44
Total kWh Sold	892,908	PH Consumption as % of Generation	8.2%
Powerhouse (PH) Consumption kWh	88,263		
Total kWh Sold & PH Consumption	981,171		

Comments

Non-fuel Cost Not Reported

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Atqasuk PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	289
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	71
Community Facility Customers	2
Other Customers (Non-PCE)	55

Fiscal Year PCE Payments **\$9,150**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	251,759	Average Annual PCE Payment per Eligible Customer	\$125
PCE Eligible kWh - Community Facility Customers	60,148	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	311,907	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	295	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,506	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	10.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,885,583	Fuel Used (Gallons)	274,794
Non-Diesel kWh Generated	0	Fuel Cost	\$976,252
Purchased kWh	0	Average Price of Fuel	\$3.55
Total Purchased & Generated	2,885,583	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$992,999
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	689,175	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	60,148	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,322,738	Fuel Efficiency (kWh per Gallon of Diesel)	10.50
Total kWh Sold	3,072,061	PH Consumption as % of Generation	13.0%
Powerhouse (PH) Consumption kWh	375,785		
Total kWh Sold & PH Consumption	3,447,846		

Comments

Residential PCE Level = Zero

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Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	6,437
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,674
Community Facility Customers	44
Other Customers (Non-PCE)	1,093

Fiscal Year PCE Payments \$2,745,585

PCE Statistical Data

PCE Eligible kWh - Residential Customers	9,088,380	Average Annual PCE Payment per Eligible Customer	\$1,598
PCE Eligible kWh - Community Facility Customers	2,577,796	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	11,666,176	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	452	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	4,882	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	28.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	44,139,949	Fuel Used (Gallons)	2,742,385
Non-Diesel kWh Generated	1,706,316	Fuel Cost	\$13,693,685
Purchased kWh	0	Average Price of Fuel	\$4.99
Total Purchased & Generated	45,846,265	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$10,633,277
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,156,354	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.9%
Community Facility kWh Sold	9,986,917	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	21,509,788	Fuel Efficiency (kWh per Gallon of Diesel)	16.10
Total kWh Sold	41,653,059	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	852,620		
Total kWh Sold & PH Consumption	42,505,679		

Comments

Sells power to Napakiak Ircinraq Power Co for resale

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Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	34
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	33
Community Facility Customers	8
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments **\$50,916**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	81,778	Average Annual PCE Payment per Eligible Customer	\$1,242
PCE Eligible kWh - Community Facility Customers	26,427	Average PCE Payment per Eligible kWh	\$0.47
Total PCE Eligible kWh	108,205	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	207	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	275	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	23.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	517,600	Fuel Used (Gallons)	42,035
Non-Diesel kWh Generated	0	Fuel Cost	\$146,269
Purchased kWh	0	Average Price of Fuel	\$3.48
Total Purchased & Generated	517,600	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$177,293
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	102,240	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.9%
Community Facility kWh Sold	35,461	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	327,467	Fuel Efficiency (kWh per Gallon of Diesel)	12.31
Total kWh Sold	465,168	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	24,903		
Total kWh Sold & PH Consumption	490,071		

Comments

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Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	414
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	85
Community Facility Customers	8
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments \$188,598

PCE Statistical Data

PCE Eligible kWh - Residential Customers	516,387	Average Annual PCE Payment per Eligible Customer	\$2,028
PCE Eligible kWh - Community Facility Customers	178,230	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	694,617	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	506	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,857	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	55.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,348,662	Fuel Used (Gallons)	85,031
Non-Diesel kWh Generated	0	Fuel Cost	\$238,613
Purchased kWh	0	Average Price of Fuel	\$2.81
Total Purchased & Generated	1,348,662	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$318,739
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	553,555	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.6%
Community Facility kWh Sold	289,080	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	405,942	Fuel Efficiency (kWh per Gallon of Diesel)	15.86
Total kWh Sold	1,248,577	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	63,088		
Total kWh Sold & PH Consumption	1,311,665		

Comments

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Buckland PCE

Utility: CITY OF BUCKLAND
Reporting Period: 07/01/22 to 06/30/23



Community Population	573
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	108
Community Facility Customers	12
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$186,800

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	684,623	Average Annual PCE Payment per Eligible Customer	\$1,557
PCE Eligible kWh - Community Facility Customers	120,543	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	805,166	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	528	Last Reported PCE Level (per kWh)	\$0.29
Average Monthly PCE Eligible kWh per Community Facility Customer	837	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	44.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,788,191	Fuel Used (Gallons)	172,335
Non-Diesel kWh Generated	189,145	Fuel Cost	\$703,513
Purchased kWh	0	Average Price of Fuel	\$4.08
Total Purchased & Generated	1,977,336	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$54,254
		Non-Fuel Expense per kWh Sold	\$0.03
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	849,405	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.3%
Community Facility kWh Sold	120,543	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	835,827	Fuel Efficiency (kWh per Gallon of Diesel)	10.38
Total kWh Sold	1,805,775	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	67,275		
Total kWh Sold & PH Consumption	1,873,050		

Comments

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Central PCE

Utility: GOLD COUNTRY ENERGY
Reporting Period: 07/01/22 to 06/30/23



Community Population	64
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	124
Community Facility Customers	1
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$104,458**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	182,729	Average Annual PCE Payment per Eligible Customer	\$836
PCE Eligible kWh - Community Facility Customers	3,193	Average PCE Payment per Eligible kWh	\$0.56
Total PCE Eligible kWh	185,922	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	123	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	266	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	4	PCE Eligible kWh vs Total kWh Sold	57.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	428,341	Fuel Used (Gallons)	38,933
Non-Diesel kWh Generated	0	Fuel Cost	\$170,457
Purchased kWh	0	Average Price of Fuel	\$4.38
Total Purchased & Generated	428,341	Fuel Cost per kWh sold	\$0.53
		Annual Non-Fuel Expenses	\$156,228
		Non-Fuel Expense per kWh Sold	\$0.48
		Total Expense per kWh Sold	\$1.01

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	199,202	Consumed vs Generated (kWh Sold vs Generated-Purchased)	75.5%
Community Facility kWh Sold	3,193	Line Loss (%)	19.9%
Other kWh Sold (Non-PCE)	121,114	Fuel Efficiency (kWh per Gallon of Diesel)	11.00
Total kWh Sold	323,509	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	19,693		
Total kWh Sold & PH Consumption	343,202		

Comments

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Chefornak PCE

Utility: NATERKAQ LIGHT PLANT
Reporting Period: 07/01/22 to 06/30/23



Community Population	504
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	102
Community Facility Customers	18
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments **\$255,828**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	564,628	Average Annual PCE Payment per Eligible Customer	\$2,132
PCE Eligible kWh - Community Facility Customers	56,799	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	621,427	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	461	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	263	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	43.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,365,397	Fuel Used (Gallons)	106,203
Non-Diesel kWh Generated	202,813	Fuel Cost	\$556,893
Purchased kWh	0	Average Price of Fuel	\$5.24
Total Purchased & Generated	1,568,210	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$411,642
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	602,769	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.7%
Community Facility kWh Sold	72,383	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	746,745	Fuel Efficiency (kWh per Gallon of Diesel)	12.86
Total kWh Sold	1,421,897	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	23,207		
Total kWh Sold & PH Consumption	1,445,104		

Comments

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Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA
Reporting Period: 07/01/22 to 06/30/23



Community Population	65
Last Reported Month	May
No. of Monthly Payments Made	11
Residential Customers	20
Community Facility Customers	9
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments **\$52,922**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	54,924	Average Annual PCE Payment per Eligible Customer	\$1,825
PCE Eligible kWh - Community Facility Customers	44,263	Average PCE Payment per Eligible kWh	\$0.53
Total PCE Eligible kWh	99,187	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.12
Average Monthly PCE Eligible kWh per Residential Customer	250	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	447	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	51.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	232,308	Fuel Used (Gallons)	20,869
Non-Diesel kWh Generated	0	Fuel Cost	\$103,629
Purchased kWh	0	Average Price of Fuel	\$4.97
Total Purchased & Generated	232,308	Fuel Cost per kWh sold	\$0.53
		Annual Non-Fuel Expenses	\$79,517
		Non-Fuel Expense per kWh Sold	\$0.41
		Total Expense per kWh Sold	\$0.94

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	59,353	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.6%
Community Facility kWh Sold	59,354	Line Loss (%)	10.6%
Other kWh Sold (Non-PCE)	75,616	Fuel Efficiency (kWh per Gallon of Diesel)	11.13
Total kWh Sold	194,323	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	13,252		
Total kWh Sold & PH Consumption	207,575		

Comments

Only 11 reports filed. Diesel kWh Generated = 10 mths rpt

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Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	939
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	205
Community Facility Customers	9
Other Customers (Non-PCE)	44

Fiscal Year PCE Payments **\$436,364**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,059,157	Average Annual PCE Payment per Eligible Customer	\$2,039
PCE Eligible kWh - Community Facility Customers	336,947	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	1,396,104	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	431	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	3,120	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	30	PCE Eligible kWh vs Total kWh Sold	54.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,341,627	Fuel Used (Gallons)	97,156
Non-Diesel kWh Generated	359,810	Fuel Cost	\$361,757
Purchased kWh	0	Average Price of Fuel	\$3.72
Total Purchased & Generated	2,701,437	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$653,113
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,161,636	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	579,737	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	817,026	Fuel Efficiency (kWh per Gallon of Diesel)	24.10
Total kWh Sold	2,558,399	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	69,721		
Total kWh Sold & PH Consumption	2,628,120		

Comments

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/22 to 06/30/23



Community Population	72
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	67
Community Facility Customers	7
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$112,501

PCE Statistical Data

PCE Eligible kWh - Residential Customers	178,566	Average Annual PCE Payment per Eligible Customer	\$1,520
PCE Eligible kWh - Community Facility Customers	41,341	Average PCE Payment per Eligible kWh	\$0.51
Total PCE Eligible kWh	219,907	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	222	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	492	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	52.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	326,734	Fuel Used (Gallons)	26,744
Non-Diesel kWh Generated	148,899	Fuel Cost	\$135,340
Purchased kWh	0	Average Price of Fuel	\$5.06
Total Purchased & Generated	475,633	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$111,449
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	232,651	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.4%
Community Facility kWh Sold	41,341	Line Loss (%)	4.8%
Other kWh Sold (Non-PCE)	146,633	Fuel Efficiency (kWh per Gallon of Diesel)	12.22
Total kWh Sold	420,625	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	32,010		
Total kWh Sold & PH Consumption	452,635		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY
Reporting Period: 07/01/22 to 06/30/23



Community Population	63
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	42
Community Facility Customers	8
Other Customers (Non-PCE)	5

Fiscal Year PCE Payments \$55,144

PCE Statistical Data

PCE Eligible kWh - Residential Customers	90,018	Average Annual PCE Payment per Eligible Customer	\$1,103
PCE Eligible kWh - Community Facility Customers	36,692	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	126,710	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	195	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	417	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	46.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	311,462	Fuel Used (Gallons)	32,238
Non-Diesel kWh Generated	0	Fuel Cost	\$135,483
Purchased kWh	0	Average Price of Fuel	\$4.20
Total Purchased & Generated	311,462	Fuel Cost per kWh sold	\$0.50
		Annual Non-Fuel Expenses	\$30,300
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	118,496	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	42,946	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	111,053	Fuel Efficiency (kWh per Gallon of Diesel)	9.66
Total kWh Sold	272,495	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	15,425		
Total kWh Sold & PH Consumption	287,920		

Comments

Only 11 reports filed. Power House kWh Generated = 10 mths

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Chignik PCE

Utility: CITY OF CHIGNIK
Reporting Period: 07/01/22 to 06/30/23



Community Population	84
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	43
Community Facility Customers	14
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$10,767

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	106,555	Average Annual PCE Payment per Eligible Customer	\$189
PCE Eligible kWh - Community Facility Customers	70,560	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	177,115	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.42
Average Monthly PCE Eligible kWh per Residential Customer	207	Last Reported PCE Level (per kWh)	\$0.17
Average Monthly PCE Eligible kWh per Community Facility Customer	420	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	29.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	664,227	Fuel Used (Gallons)	51,265
Non-Diesel kWh Generated	0	Fuel Cost	\$25,571
Purchased kWh	0	Average Price of Fuel	\$0.50
Total Purchased & Generated	664,227	Fuel Cost per kWh sold	\$0.04
		Annual Non-Fuel Expenses	\$119,825
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.24

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	111,455	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.0%
Community Facility kWh Sold	128,130	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	371,783	Fuel Efficiency (kWh per Gallon of Diesel)	12.96
Total kWh Sold	611,368	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	23,864		
Total kWh Sold & PH Consumption	635,232		

Comments

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Chilkat Valley PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	591
Last Reported Month	December
No. of Monthly Payments Made	6
Residential Customers	221
Community Facility Customers	2
Other Customers (Non-PCE)	39

Fiscal Year PCE Payments **\$144,336**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	321,755	Average Annual PCE Payment per Eligible Customer	\$647
PCE Eligible kWh - Community Facility Customers	4,395	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	326,150	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	243	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	366	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	60.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	738,480	Fuel Cost	\$0
Purchased kWh	136,080	Average Price of Fuel	\$0.00
Total Purchased & Generated	874,560	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	342,330	Consumed vs Generated (kWh Sold vs Generated-Purchased)	61.9%
Community Facility kWh Sold	4,395	Line Loss (%)	34.8%
Other kWh Sold (Non-PCE)	194,928	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	541,653	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	28,238		
Total kWh Sold & PH Consumption	569,891		

Comments

July-Dec repts. Combined w/Kluckwan-Jan. forward

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Chilkat Valley/Klukwan

Utility: **INSIDE PASSAGE ELECTRIC**
Reporting Period: **07/01/22 to 06/30/23**



Community Population	679
Last Reported Month	June
No. of Monthly Payments Made	6
Residential Customers	272
Community Facility Customers	11
Other Customers (Non-PCE)	48

Fiscal Year PCE Payments **\$193,122**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	433,447	Average Annual PCE Payment per Eligible Customer	\$682
PCE Eligible kWh - Community Facility Customers	64,707	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	498,154	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	266	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	980	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	61.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	327,360	Fuel Cost	\$0
Purchased kWh	624,240	Average Price of Fuel	\$0.00
Total Purchased & Generated	951,600	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$384,052
		Non-Fuel Expense per kWh Sold	\$0.47
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	479,033	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.2%
Community Facility kWh Sold	64,707	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	266,638	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	810,378	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	32,656		
Total kWh Sold & PH Consumption	843,034		

Comments

6 rpts. PHouse Cnsm = 5 See individual rpts July-Dec. Purch pwr - AK Power

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Chistochina PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	59
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	2
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$82,155

PCE Statistical Data

PCE Eligible kWh - Residential Customers	152,479	Average Annual PCE Payment per Eligible Customer	\$1,550
PCE Eligible kWh - Community Facility Customers	26,481	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	178,960	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	249	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	1,103	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	50.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	161,800	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	26,481	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	164,599	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	352,880	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	1,426		
Total kWh Sold & PH Consumption	354,306		

Comments

See Slana for power generation. No Non-Fuel Expenses Reported

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Chitina PCE

Utility: CHITINA ELECTRIC INC.
Reporting Period: 07/01/22 to 06/30/23



Community Population	97
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	3
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$83,832

PCE Statistical Data

PCE Eligible kWh - Residential Customers	101,435	Average Annual PCE Payment per Eligible Customer	\$1,582
PCE Eligible kWh - Community Facility Customers	10,022	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	111,457	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.10
Average Monthly PCE Eligible kWh per Residential Customer	169	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	278	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	30.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	454,964	Fuel Used (Gallons)	41,844
Non-Diesel kWh Generated	0	Fuel Cost	\$201,534
Purchased kWh	0	Average Price of Fuel	\$4.82
Total Purchased & Generated	454,964	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$458,667
		Non-Fuel Expense per kWh Sold	\$1.24
		Total Expense per kWh Sold	\$1.79

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	105,018	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.0%
Community Facility kWh Sold	10,022	Line Loss (%)	15.1%
Other kWh Sold (Non-PCE)	253,453	Fuel Efficiency (kWh per Gallon of Diesel)	10.87
Total kWh Sold	368,493	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	17,833		
Total kWh Sold & PH Consumption	386,326		

Comments

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Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/22 to 06/30/23



Community Population	93
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	10
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments \$111,888

PCE Statistical Data

PCE Eligible kWh - Residential Customers	88,252	Average Annual PCE Payment per Eligible Customer	\$2,729
PCE Eligible kWh - Community Facility Customers	58,198	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	146,450	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.43
Average Monthly PCE Eligible kWh per Residential Customer	237	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	485	Effective Residential Rate (per kWh)	\$0.67
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	62.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	278,593	Fuel Used (Gallons)	28,008
Non-Diesel kWh Generated	0	Fuel Cost	\$107,937
Purchased kWh	0	Average Price of Fuel	\$3.85
Total Purchased & Generated	278,593	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$175,752
		Non-Fuel Expense per kWh Sold	\$0.75
		Total Expense per kWh Sold	\$1.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	95,414	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.8%
Community Facility kWh Sold	62,402	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	75,685	Fuel Efficiency (kWh per Gallon of Diesel)	9.95
Total kWh Sold	233,501	PH Consumption as % of Generation	7.8%
Powerhouse (PH) Consumption kWh	21,608		
Total kWh Sold & PH Consumption	255,109		

Comments

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Circle PCE

Utility: CIRCLE ELECTRIC LLC
Reporting Period: 07/01/22 to 06/30/23



Community Population	76
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	44
Community Facility Customers	7
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments \$130,598

PCE Statistical Data

PCE Eligible kWh - Residential Customers	127,779	Average Annual PCE Payment per Eligible Customer	\$2,561
PCE Eligible kWh - Community Facility Customers	60,833	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	188,612	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	242	Last Reported PCE Level (per kWh)	\$0.67
Average Monthly PCE Eligible kWh per Community Facility Customer	724	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	47.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	398,997	Fuel Used (Gallons)	37,860
Non-Diesel kWh Generated	0	Fuel Cost	\$171,364
Purchased kWh	0	Average Price of Fuel	\$4.53
Total Purchased & Generated	398,997	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$148,198
		Non-Fuel Expense per kWh Sold	\$0.37
		Total Expense per kWh Sold	\$0.81

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	140,172	Consumed vs Generated (kWh Sold vs Generated-Purchased)	99.2%
Community Facility kWh Sold	108,244	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	147,371	Fuel Efficiency (kWh per Gallon of Diesel)	10.54
Total kWh Sold	395,787	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	11,325		
Total kWh Sold & PH Consumption	407,112		

Comments

Reported Diesel kWh Gen & Power House Consumption = 10 mths

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Clark's Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/22 to 06/30/23



Community Population	75
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	20
Community Facility Customers	5
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$96,843

PCE Statistical Data

PCE Eligible kWh - Residential Customers	125,548	Average Annual PCE Payment per Eligible Customer	\$3,874
PCE Eligible kWh - Community Facility Customers	14,236	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	139,784	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.93
Average Monthly PCE Eligible kWh per Residential Customer	523	Last Reported PCE Level (per kWh)	\$0.74
Average Monthly PCE Eligible kWh per Community Facility Customer	237	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	53.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	368,463	Fuel Used (Gallons)	36,102
Non-Diesel kWh Generated	0	Fuel Cost	\$141,601
Purchased kWh	0	Average Price of Fuel	\$3.92
Total Purchased & Generated	368,463	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,372	Consumed vs Generated (kWh Sold vs Generated-Purchased)	71.5%
Community Facility kWh Sold	28,881	Line Loss (%)	22.6%
Other kWh Sold (Non-PCE)	100,138	Fuel Efficiency (kWh per Gallon of Diesel)	10.21
Total kWh Sold	263,391	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	21,751		
Total kWh Sold & PH Consumption	285,142		

Comments

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Coffman Cove PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	187
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	195
Community Facility Customers	14
Other Customers (Non-PCE)	55

Fiscal Year PCE Payments \$48,336

PCE Statistical Data

PCE Eligible kWh - Residential Customers	697,126	Average Annual PCE Payment per Eligible Customer	\$231
PCE Eligible kWh - Community Facility Customers	87,052	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	784,178	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	298	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	518	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	57.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	935,116	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	87,052	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	335,465	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,357,633	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	40,750		
Total kWh Sold & PH Consumption	1,398,383		

Comments

See Craig for power generation. No Non-Fuel Expenses Reported

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/22 to 06/30/23



Community Population	54
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	46
Community Facility Customers	4
Other Customers (Non-PCE)	77

Fiscal Year PCE Payments \$61,558

PCE Statistical Data

PCE Eligible kWh - Residential Customers	55,933	Average Annual PCE Payment per Eligible Customer	\$1,231
PCE Eligible kWh - Community Facility Customers	42,540	Average PCE Payment per Eligible kWh	\$0.63
Total PCE Eligible kWh	98,473	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	101	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	886	Effective Residential Rate (per kWh)	\$0.18
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	4.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,457,360	Fuel Used (Gallons)	189,117
Non-Diesel kWh Generated	0	Fuel Cost	\$1,294,629
Purchased kWh	0	Average Price of Fuel	\$6.85
Total Purchased & Generated	2,457,360	Fuel Cost per kWh sold	\$0.64
		Annual Non-Fuel Expenses	\$503,722
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.89

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	191,518	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.3%
Community Facility kWh Sold	48,016	Line Loss (%)	10.3%
Other kWh Sold (Non-PCE)	1,781,777	Fuel Efficiency (kWh per Gallon of Diesel)	12.99
Total kWh Sold	2,021,311	PH Consumption as % of Generation	7.5%
Powerhouse (PH) Consumption kWh	183,556		
Total kWh Sold & PH Consumption	2,204,867		

Comments

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Cordova PCE: Eyak PCE

Utility: CORDOVA ELECTRIC

Reporting Period: 07/01/22 to 06/30/23

Community Population	2,676
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	990
Community Facility Customers	52
Other Customers (Non-PCE)	705



Fiscal Year PCE Payments \$642,668

PCE Statistical Data

PCE Eligible kWh - Residential Customers	3,827,708	Average Annual PCE Payment per Eligible Customer	\$617
PCE Eligible kWh - Community Facility Customers	2,036,846	Average PCE Payment per Eligible kWh	\$0.11
Total PCE Eligible kWh	5,864,554	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.33
Average Monthly PCE Eligible kWh per Residential Customer	322	Last Reported PCE Level (per kWh)	\$0.09
Average Monthly PCE Eligible kWh per Community Facility Customer	3,264	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	24.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,726,426	Fuel Used (Gallons)	570,648
Non-Diesel kWh Generated	18,883,734	Fuel Cost	\$2,295,785
Purchased kWh	0	Average Price of Fuel	\$4.02
Total Purchased & Generated	26,610,160	Fuel Cost per kWh sold	\$0.10
		Annual Non-Fuel Expenses	\$6,192,703
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.36

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,848,805	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.8%
Community Facility kWh Sold	2,068,103	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	16,979,801	Fuel Efficiency (kWh per Gallon of Diesel)	13.54
Total kWh Sold	23,896,709	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	1,031,806		
Total kWh Sold & PH Consumption	24,928,515		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Craig PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	969
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	648
Community Facility Customers	42
Other Customers (Non-PCE)	346

Fiscal Year PCE Payments **\$231,166**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	2,943,282	Average Annual PCE Payment per Eligible Customer	\$335
PCE Eligible kWh - Community Facility Customers	813,960	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	3,757,242	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	379	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	1,615	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	31.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,477,343	Fuel Used (Gallons)	174,967
Non-Diesel kWh Generated	0	Fuel Cost	\$696,095
Purchased kWh	32,493,570	Average Price of Fuel	\$3.98
Total Purchased & Generated	34,970,913	Fuel Cost per kWh sold	\$0.06
		Annual Non-Fuel Expenses	\$2,764,786
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,738,412	Consumed vs Generated (kWh Sold vs Generated-Purchased)	33.7%
Community Facility kWh Sold	1,250,746	Line Loss (%)	65.7%
Other kWh Sold (Non-PCE)	6,780,074	Fuel Efficiency (kWh per Gallon of Diesel)	14.16
Total kWh Sold	11,769,232	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	217,281		
Total kWh Sold & PH Consumption	11,986,513		

Comments

Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kassan

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/22 to 06/30/23



Community Population	88
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	4
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$93,397

PCE Statistical Data

PCE Eligible kWh - Residential Customers	93,461	Average Annual PCE Payment per Eligible Customer	\$2,747
PCE Eligible kWh - Community Facility Customers	28,787	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	122,248	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.43
Average Monthly PCE Eligible kWh per Residential Customer	260	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	600	Effective Residential Rate (per kWh)	\$0.67
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	45.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	305,358	Fuel Used (Gallons)	30,201
Non-Diesel kWh Generated	0	Fuel Cost	\$111,671
Purchased kWh	0	Average Price of Fuel	\$3.70
Total Purchased & Generated	305,358	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$270,479
		Non-Fuel Expense per kWh Sold	\$1.00
		Total Expense per kWh Sold	\$1.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,178	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.3%
Community Facility kWh Sold	34,787	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	137,552	Fuel Efficiency (kWh per Gallon of Diesel)	10.11
Total kWh Sold	269,517	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	12,439		
Total kWh Sold & PH Consumption	281,956		

Comments

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Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	190
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	5
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$153,165**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	261,645	Average Annual PCE Payment per Eligible Customer	\$2,735
PCE Eligible kWh - Community Facility Customers	119,341	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	380,986	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	428	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,989	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	46.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	720,289	Fuel Used (Gallons)	57,268
Non-Diesel kWh Generated	145,466	Fuel Cost	\$227,130
Purchased kWh	0	Average Price of Fuel	\$3.97
Total Purchased & Generated	865,755	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$314,198
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	288,081	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	120,770	Line Loss (%)	2.5%
Other kWh Sold (Non-PCE)	404,410	Fuel Efficiency (kWh per Gallon of Diesel)	12.58
Total kWh Sold	813,261	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	30,707		
Total kWh Sold & PH Consumption	843,968		

Comments

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Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND

Reporting Period: 07/01/22 to 06/30/23



Community Population	2,447
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	980
Community Facility Customers	51
Other Customers (Non-PCE)	486

Fiscal Year PCE Payments **\$1,280,272**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	4,455,198	Average Annual PCE Payment per Eligible Customer	\$1,242
PCE Eligible kWh - Community Facility Customers	645,588	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	5,100,786	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	379	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	1,055	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	28.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	19,190,127	Fuel Used (Gallons)	1,289,976
Non-Diesel kWh Generated	0	Fuel Cost	\$4,316,844
Purchased kWh	0	Average Price of Fuel	\$3.35
Total Purchased & Generated	19,190,127	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$4,698,352
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,033,275	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.1%
Community Facility kWh Sold	970,522	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	11,865,631	Fuel Efficiency (kWh per Gallon of Diesel)	14.88
Total kWh Sold	17,869,428	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	567,783		
Total kWh Sold & PH Consumption	18,437,211		

Comments

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Diomedes PCE

Utility: DIOMEDE JOINT UTILITIES
Reporting Period: 07/01/22 to 06/30/23



Community Population	85
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	2
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments **\$31,701**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	83,946	Average Annual PCE Payment per Eligible Customer	\$961
PCE Eligible kWh - Community Facility Customers	12,933	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	96,879	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	226	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	539	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	27.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	419,735	Fuel Used (Gallons)	42,342
Non-Diesel kWh Generated	0	Fuel Cost	\$160,033
Purchased kWh	0	Average Price of Fuel	\$3.78
Total Purchased & Generated	419,735	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$282,217
		Non-Fuel Expense per kWh Sold	\$0.79
		Total Expense per kWh Sold	\$1.24

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	96,072	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.7%
Community Facility kWh Sold	12,979	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	246,479	Fuel Efficiency (kWh per Gallon of Diesel)	9.91
Total kWh Sold	355,530	PH Consumption as % of Generation	10.3%
Powerhouse (PH) Consumption kWh	43,294		
Total kWh Sold & PH Consumption	398,824		

Comments

11 Reports filed. December = November & December

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	60
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	23
Community Facility Customers	6
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments \$45,634

PCE Statistical Data

PCE Eligible kWh - Residential Customers	87,324	Average Annual PCE Payment per Eligible Customer	\$1,574
PCE Eligible kWh - Community Facility Customers	46,908	Average PCE Payment per Eligible kWh	\$0.34
Total PCE Eligible kWh	134,232	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.48
Average Monthly PCE Eligible kWh per Residential Customer	316	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	652	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	33.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	102,175	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	58,814	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	244,647	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	405,636	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	405,636		

Comments

See Tok for Power Generation. No Non-Fuel Expenses Reported

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Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	125
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	141
Community Facility Customers	11
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$202,220**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	257,757	Average Annual PCE Payment per Eligible Customer	\$1,330
PCE Eligible kWh - Community Facility Customers	75,348	Average PCE Payment per Eligible kWh	\$0.61
Total PCE Eligible kWh	333,105	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.89
Average Monthly PCE Eligible kWh per Residential Customer	152	Last Reported PCE Level (per kWh)	\$0.58
Average Monthly PCE Eligible kWh per Community Facility Customer	571	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	47.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	816,760	Fuel Used (Gallons)	72,523
Non-Diesel kWh Generated	19,287	Fuel Cost	\$332,022
Purchased kWh	0	Average Price of Fuel	\$4.58
Total Purchased & Generated	836,047	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$385,965
		Non-Fuel Expense per kWh Sold	\$0.55
		Total Expense per kWh Sold	\$1.03

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	271,702	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.3%
Community Facility kWh Sold	77,162	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	347,469	Fuel Efficiency (kWh per Gallon of Diesel)	11.26
Total kWh Sold	696,333	PH Consumption as % of Generation	7.4%
Powerhouse (PH) Consumption kWh	62,117		
Total kWh Sold & PH Consumption	758,450		

Comments

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Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	408
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	109
Community Facility Customers	5
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$241,541**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	562,362	Average Annual PCE Payment per Eligible Customer	\$2,119
PCE Eligible kWh - Community Facility Customers	41,794	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	604,156	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	430	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	697	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	45.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,373,096	Fuel Used (Gallons)	78,002
Non-Diesel kWh Generated	0	Fuel Cost	\$348,709
Purchased kWh	0	Average Price of Fuel	\$4.47
Total Purchased & Generated	1,373,096	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$335,885
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	589,382	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.8%
Community Facility kWh Sold	381,589	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	344,771	Fuel Efficiency (kWh per Gallon of Diesel)	17.60
Total kWh Sold	1,315,742	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	20,724		
Total kWh Sold & PH Consumption	1,336,466		

Comments

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Egegik PCE

Utility: CITY OF EGEGIK
Reporting Period: 07/01/22 to 06/30/23



Community Population	39
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	85
Community Facility Customers	18
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$86,736

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	158,514	Average Annual PCE Payment per Eligible Customer	\$842
PCE Eligible kWh - Community Facility Customers	32,760	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	191,274	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	155	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	152	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	28.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	736,307	Fuel Used (Gallons)	58,076
Non-Diesel kWh Generated	0	Fuel Cost	\$177,416
Purchased kWh	0	Average Price of Fuel	\$3.05
Total Purchased & Generated	736,307	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$317,425
		Non-Fuel Expense per kWh Sold	\$0.47
		Total Expense per kWh Sold	\$0.74

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	177,386	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.0%
Community Facility kWh Sold	153,019	Line Loss (%)	4.8%
Other kWh Sold (Non-PCE)	339,295	Fuel Efficiency (kWh per Gallon of Diesel)	12.68
Total kWh Sold	669,700	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	31,090		
Total kWh Sold & PH Consumption	700,790		

Comments

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Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	103
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	47
Community Facility Customers	8
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$89,455**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	208,740	Average Annual PCE Payment per Eligible Customer	\$1,626
PCE Eligible kWh - Community Facility Customers	20,215	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	228,955	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	370	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	211	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	50.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$116,389
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	229,774	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	130,109	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	96,041	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	455,924	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	455,924		

Comments

Receives power from New Stuyahok Bay via intertie

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/22 to 06/30/23



Community Population	32
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	40
Community Facility Customers	6
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$27,419

PCE Statistical Data

PCE Eligible kWh - Residential Customers	45,314	Average Annual PCE Payment per Eligible Customer	\$596
PCE Eligible kWh - Community Facility Customers	10,380	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	55,694	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79
Average Monthly PCE Eligible kWh per Residential Customer	94	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	144	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	16.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	388,540	Fuel Used (Gallons)	30,887
Non-Diesel kWh Generated	0	Fuel Cost	\$159,950
Purchased kWh	0	Average Price of Fuel	\$5.18
Total Purchased & Generated	388,540	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$83,057
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.73

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	74,783	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.1%
Community Facility kWh Sold	10,380	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	245,656	Fuel Efficiency (kWh per Gallon of Diesel)	12.58
Total kWh Sold	330,819	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	21,124		
Total kWh Sold & PH Consumption	351,943		

Comments

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Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	345
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	10
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments **\$222,113**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	499,116	Average Annual PCE Payment per Eligible Customer	\$2,244
PCE Eligible kWh - Community Facility Customers	139,449	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	638,565	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	467	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	1,162	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	50.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,337,797	Fuel Used (Gallons)	77,504
Non-Diesel kWh Generated	0	Fuel Cost	\$302,578
Purchased kWh	0	Average Price of Fuel	\$3.90
Total Purchased & Generated	1,337,797	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$323,252
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	536,323	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	283,535	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	446,396	Fuel Efficiency (kWh per Gallon of Diesel)	17.26
Total kWh Sold	1,266,254	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	17,535		
Total kWh Sold & PH Consumption	1,283,789		

Comments

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Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	861
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	208
Community Facility Customers	20
Other Customers (Non-PCE)	67

Fiscal Year PCE Payments \$478,587

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,072,371	Average Annual PCE Payment per Eligible Customer	\$2,099
PCE Eligible kWh - Community Facility Customers	594,051	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	1,666,422	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	430	Last Reported PCE Level (per kWh)	\$0.34
Average Monthly PCE Eligible kWh per Community Facility Customer	2,475	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,488,429	Fuel Used (Gallons)	348,252
Non-Diesel kWh Generated	390,554	Fuel Cost	\$1,212,241
Purchased kWh	0	Average Price of Fuel	\$3.48
Total Purchased & Generated	5,878,983	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$883,598
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,155,899	Consumed vs Generated (kWh Sold vs Generated-Purchased)	58.9%
Community Facility kWh Sold	921,758	Line Loss (%)	39.4%
Other kWh Sold (Non-PCE)	1,383,607	Fuel Efficiency (kWh per Gallon of Diesel)	15.76
Total kWh Sold	3,461,264	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	103,322		
Total kWh Sold & PH Consumption	3,564,586		

Comments

Provides power to Alakanuk via intertie

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False Pass PCE

Utility: CITY OF FALSE PASS
Reporting Period: 07/01/22 to 06/30/23



Community Population	397
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	11
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$61,600**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	63,976	Average Annual PCE Payment per Eligible Customer	\$1,502
PCE Eligible kWh - Community Facility Customers	84,139	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	148,115	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	178	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	637	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	26.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	635,737	Fuel Used (Gallons)	28,192
Non-Diesel kWh Generated	0	Fuel Cost	\$81,323
Purchased kWh	0	Average Price of Fuel	\$2.88
Total Purchased & Generated	635,737	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$98,947
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.33

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	116,233	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.9%
Community Facility kWh Sold	86,461	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	349,839	Fuel Efficiency (kWh per Gallon of Diesel)	22.55
Total kWh Sold	552,533	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	20,996		
Total kWh Sold & PH Consumption	573,529		

Comments

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Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	508
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	272
Community Facility Customers	18
Other Customers (Non-PCE)	88

Fiscal Year PCE Payments \$668,513

PCE Statistical Data

PCE Eligible kWh - Residential Customers	939,694	Average Annual PCE Payment per Eligible Customer	\$2,305
PCE Eligible kWh - Community Facility Customers	395,406	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	1,335,100	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.86
Average Monthly PCE Eligible kWh per Residential Customer	288	Last Reported PCE Level (per kWh)	\$0.57
Average Monthly PCE Eligible kWh per Community Facility Customer	1,831	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	50.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,150,197	Fuel Used (Gallons)	212,378
Non-Diesel kWh Generated	0	Fuel Cost	\$1,607,824
Purchased kWh	0	Average Price of Fuel	\$7.57
Total Purchased & Generated	3,150,197	Fuel Cost per kWh sold	\$0.61
		Annual Non-Fuel Expenses	\$465,178
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.78

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	988,238	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.0%
Community Facility kWh Sold	484,153	Line Loss (%)	13.6%
Other kWh Sold (Non-PCE)	1,173,112	Fuel Efficiency (kWh per Gallon of Diesel)	14.83
Total kWh Sold	2,645,503	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	76,522		
Total kWh Sold & PH Consumption	2,722,025		

Comments

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Galena PCE

Utility: CITY OF GALENA
Reporting Period: 07/01/22 to 06/30/23



Community Population	476
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	207
Community Facility Customers	14
Other Customers (Non-PCE)	169

Fiscal Year PCE Payments \$375,888

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	686,334	Average Annual PCE Payment per Eligible Customer	\$1,701
PCE Eligible kWh - Community Facility Customers	398,691	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	1,085,025	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	276	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	2,373	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	24.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,116,012	Fuel Used (Gallons)	375,653
Non-Diesel kWh Generated	0	Fuel Cost	\$1,474,707
Purchased kWh	0	Average Price of Fuel	\$3.93
Total Purchased & Generated	5,116,012	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$7,048,167
		Non-Fuel Expense per kWh Sold	\$1.59
		Total Expense per kWh Sold	\$1.92

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	799,275	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.9%
Community Facility kWh Sold	474,918	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	3,170,270	Fuel Efficiency (kWh per Gallon of Diesel)	13.62
Total kWh Sold	4,444,463	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	214,863		
Total kWh Sold & PH Consumption	4,659,326		

Comments

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	620
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	167
Community Facility Customers	14
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments \$376,974

PCE Statistical Data

PCE Eligible kWh - Residential Customers	892,297	Average Annual PCE Payment per Eligible Customer	\$2,083
PCE Eligible kWh - Community Facility Customers	274,064	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	1,166,361	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	445	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,631	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	50.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,277,782	Fuel Used (Gallons)	117,414
Non-Diesel kWh Generated	263,534	Fuel Cost	\$469,489
Purchased kWh	0	Average Price of Fuel	\$4.00
Total Purchased & Generated	2,541,316	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$591,572
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	994,305	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.2%
Community Facility kWh Sold	484,706	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	838,317	Fuel Efficiency (kWh per Gallon of Diesel)	19.40
Total kWh Sold	2,317,328	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	66,279		
Total kWh Sold & PH Consumption	2,383,607		

Comments

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Golovin PCE

Utility: GOLOVIN POWER UTILITIES
Reporting Period: 07/01/22 to 06/30/23



Community Population	178
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	11
Other Customers (Non-PCE)	48

Fiscal Year PCE Payments **\$77,898**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	236,715	Average Annual PCE Payment per Eligible Customer	\$1,298
PCE Eligible kWh - Community Facility Customers	138,026	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	374,741	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	403	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	1,046	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	43.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	921,576	Fuel Used (Gallons)	78,998
Non-Diesel kWh Generated	0	Fuel Cost	\$283,250
Purchased kWh	0	Average Price of Fuel	\$3.59
Total Purchased & Generated	921,576	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$178,089
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	282,016	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.4%
Community Facility kWh Sold	145,721	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	433,101	Fuel Efficiency (kWh per Gallon of Diesel)	11.67
Total kWh Sold	860,838	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	30,429		
Total kWh Sold & PH Consumption	891,267		

Comments

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Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	249
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	11
Other Customers (Non-PCE)	12

Fiscal Year PCE Payments \$160,370

PCE Statistical Data

PCE Eligible kWh - Residential Customers	411,859	Average Annual PCE Payment per Eligible Customer	\$1,782
PCE Eligible kWh - Community Facility Customers	98,312	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	510,171	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.59
Average Monthly PCE Eligible kWh per Residential Customer	434	Last Reported PCE Level (per kWh)	\$0.34
Average Monthly PCE Eligible kWh per Community Facility Customer	745	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	65.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	818,538	Fuel Used (Gallons)	58,636
Non-Diesel kWh Generated	0	Fuel Cost	\$209,408
Purchased kWh	0	Average Price of Fuel	\$3.57
Total Purchased & Generated	818,538	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$198,702
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	453,702	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.1%
Community Facility kWh Sold	151,684	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	172,978	Fuel Efficiency (kWh per Gallon of Diesel)	13.96
Total kWh Sold	778,364	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	15,471		
Total kWh Sold & PH Consumption	793,835		

Comments

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	210
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	59
Community Facility Customers	10
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments \$163,858

PCE Statistical Data

PCE Eligible kWh - Residential Customers	252,703	Average Annual PCE Payment per Eligible Customer	\$2,375
PCE Eligible kWh - Community Facility Customers	104,044	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	356,747	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	357	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	867	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	41	PCE Eligible kWh vs Total kWh Sold	64.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	607,410	Fuel Used (Gallons)	43,472
Non-Diesel kWh Generated	0	Fuel Cost	\$204,174
Purchased kWh	0	Average Price of Fuel	\$4.70
Total Purchased & Generated	607,410	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$141,868
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	258,289	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	185,483	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	111,959	Fuel Efficiency (kWh per Gallon of Diesel)	13.97
Total kWh Sold	555,731	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	25,100		
Total kWh Sold & PH Consumption	580,831		

Comments

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Gustavus PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	658
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	496
Community Facility Customers	5
Other Customers (Non-PCE)	120

Fiscal Year PCE Payments \$178,951

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,208,474	Average Annual PCE Payment per Eligible Customer	\$357
PCE Eligible kWh - Community Facility Customers	40,432	Average PCE Payment per Eligible kWh	\$0.14
Total PCE Eligible kWh	1,248,906	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.46
Average Monthly PCE Eligible kWh per Residential Customer	203	Last Reported PCE Level (per kWh)	\$0.16
Average Monthly PCE Eligible kWh per Community Facility Customer	674	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	5	PCE Eligible kWh vs Total kWh Sold	49.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	299,441	Fuel Used (Gallons)	21,827
Non-Diesel kWh Generated	2,854,474	Fuel Cost	\$114,144
Purchased kWh	0	Average Price of Fuel	\$5.23
Total Purchased & Generated	3,153,915	Fuel Cost per kWh sold	\$0.05
		Annual Non-Fuel Expenses	\$848,655
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.38

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,423,742	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.3%
Community Facility kWh Sold	40,434	Line Loss (%)	15.2%
Other kWh Sold (Non-PCE)	1,069,122	Fuel Efficiency (kWh per Gallon of Diesel)	13.72
Total kWh Sold	2,533,298	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	141,558		
Total kWh Sold & PH Consumption	2,674,856		

Comments

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Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	2,687
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,186
Community Facility Customers	35
Other Customers (Non-PCE)	373

Fiscal Year PCE Payments **\$282,539**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	4,522,588	Average Annual PCE Payment per Eligible Customer	\$231
PCE Eligible kWh - Community Facility Customers	1,120,189	Average PCE Payment per Eligible kWh	\$0.05
Total PCE Eligible kWh	5,642,777	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.30
Average Monthly PCE Eligible kWh per Residential Customer	318	Last Reported PCE Level (per kWh)	\$0.06
Average Monthly PCE Eligible kWh per Community Facility Customer	2,667	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	41.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	409,998	Fuel Used (Gallons)	29,699
Non-Diesel kWh Generated	0	Fuel Cost	\$130,254
Purchased kWh	14,987,638	Average Price of Fuel	\$4.39
Total Purchased & Generated	15,397,636	Fuel Cost per kWh sold	\$0.01
		Annual Non-Fuel Expenses	\$150,715
		Non-Fuel Expense per kWh Sold	\$0.01
		Total Expense per kWh Sold	\$0.02

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,654,899	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.2%
Community Facility kWh Sold	1,120,189	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	6,963,914	Fuel Efficiency (kWh per Gallon of Diesel)	13.81
Total kWh Sold	13,739,002	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	374,684		
Total kWh Sold & PH Consumption	14,113,686		

Comments

Sells power to Chilkat Valley. Diesel Gen & Fuel Used = 11 mths

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Healy Lake PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23

Community Population 24
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 9
Community Facility Customers 3
Other Customers (Non-PCE) 2



Fiscal Year PCE Payments \$26,593

PCE Statistical Data

PCE Eligible kWh - Residential Customers	18,487	Average Annual PCE Payment per Eligible Customer	\$2,216
PCE Eligible kWh - Community Facility Customers	20,160	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	38,647	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	171	Last Reported PCE Level (per kWh)	\$0.69
Average Monthly PCE Eligible kWh per Community Facility Customer	560	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	42.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	100,027	Fuel Used (Gallons)	11,046
Non-Diesel kWh Generated	0	Fuel Cost	\$45,013
Purchased kWh	0	Average Price of Fuel	\$4.08
Total Purchased & Generated	100,027	Fuel Cost per kWh sold	\$0.49
		Annual Non-Fuel Expenses	\$66,433
		Non-Fuel Expense per kWh Sold	\$0.73
		Total Expense per kWh Sold	\$1.22

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	19,384	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	55,526	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	16,585	Fuel Efficiency (kWh per Gallon of Diesel)	9.06
Total kWh Sold	91,495	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	4,447		
Total kWh Sold & PH Consumption	95,942		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hollis PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population 138
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 137
Community Facility Customers 0
Other Customers (Non-PCE) 35

Fiscal Year PCE Payments \$34,411

PCE Statistical Data

PCE Eligible kWh - Residential Customers	559,334	Average Annual PCE Payment per Eligible Customer	\$251
PCE Eligible kWh - Community Facility Customers	558	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	559,892	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	340	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	12.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	792,617	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	558	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	3,652,012	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	4,445,187	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	16,780		
Total kWh Sold & PH Consumption	4,461,967		

Comments

See Craig for power generation. No Non-Fuel Expenses Reported

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Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	158
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	9
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments \$136,363

PCE Statistical Data

PCE Eligible kWh - Residential Customers	281,547	Average Annual PCE Payment per Eligible Customer	\$1,771
PCE Eligible kWh - Community Facility Customers	66,721	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	348,268	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	345	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	618	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	57.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	627,981	Fuel Used (Gallons)	43,043
Non-Diesel kWh Generated	0	Fuel Cost	\$175,515
Purchased kWh	0	Average Price of Fuel	\$4.08
Total Purchased & Generated	627,981	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$153,982
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	310,430	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.1%
Community Facility kWh Sold	200,513	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	92,241	Fuel Efficiency (kWh per Gallon of Diesel)	14.59
Total kWh Sold	603,184	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	29,754		
Total kWh Sold & PH Consumption	632,938		

Comments

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Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	904
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	428
Community Facility Customers	27
Other Customers (Non-PCE)	83

Fiscal Year PCE Payments **\$917,098**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,602,846	Average Annual PCE Payment per Eligible Customer	\$2,016
PCE Eligible kWh - Community Facility Customers	653,663	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	2,256,509	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	312	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	2,017	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	43.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,265,340	Fuel Used (Gallons)	291,353
Non-Diesel kWh Generated	1,399,870	Fuel Cost	\$1,288,819
Purchased kWh	0	Average Price of Fuel	\$4.42
Total Purchased & Generated	5,665,210	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$1,675,554
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,062,805	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	673,066	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	2,505,494	Fuel Efficiency (kWh per Gallon of Diesel)	14.64
Total kWh Sold	5,241,365	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	90,547		
Total kWh Sold & PH Consumption	5,331,912		

Comments

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Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	1,330
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	250
Community Facility Customers	7
Other Customers (Non-PCE)	65

Fiscal Year PCE Payments \$493,964

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,335,099	Average Annual PCE Payment per Eligible Customer	\$1,922
PCE Eligible kWh - Community Facility Customers	419,600	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	1,754,699	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	445	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	4,995	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	49.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,378,245	Fuel Used (Gallons)	192,820
Non-Diesel kWh Generated	363,049	Fuel Cost	\$752,623
Purchased kWh	0	Average Price of Fuel	\$3.90
Total Purchased & Generated	3,741,294	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$902,427
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,485,751	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.5%
Community Facility kWh Sold	873,017	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	1,176,253	Fuel Efficiency (kWh per Gallon of Diesel)	17.52
Total kWh Sold	3,535,021	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	96,548		
Total kWh Sold & PH Consumption	3,631,569		

Comments

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Hughes PCE

Utility: HUGHES POWER & LIGHT
Reporting Period: 07/01/22 to 06/30/23



Community Population	84
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	56
Community Facility Customers	3
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$164,438**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	193,815	Average Annual PCE Payment per Eligible Customer	\$2,787
PCE Eligible kWh - Community Facility Customers	67,416	Average PCE Payment per Eligible kWh	\$0.63
Total PCE Eligible kWh	261,231	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.91
Average Monthly PCE Eligible kWh per Residential Customer	288	Last Reported PCE Level (per kWh)	\$0.71
Average Monthly PCE Eligible kWh per Community Facility Customer	1,873	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	55.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	561,456	Fuel Used (Gallons)	61,858
Non-Diesel kWh Generated	0	Fuel Cost	\$353,260
Purchased kWh	0	Average Price of Fuel	\$5.71
Total Purchased & Generated	561,456	Fuel Cost per kWh sold	\$0.75
		Annual Non-Fuel Expenses	\$82,696
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.92

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	229,922	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.3%
Community Facility kWh Sold	77,966	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	165,559	Fuel Efficiency (kWh per Gallon of Diesel)	9.08
Total kWh Sold	473,447	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	35,654		
Total kWh Sold & PH Consumption	509,101		

Comments

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Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	301
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	105
Community Facility Customers	15
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments **\$299,330**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	532,055	Average Annual PCE Payment per Eligible Customer	\$2,494
PCE Eligible kWh - Community Facility Customers	181,845	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	713,900	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	422	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,010	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	65.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,161,081	Fuel Used (Gallons)	68,582
Non-Diesel kWh Generated	0	Fuel Cost	\$316,567
Purchased kWh	0	Average Price of Fuel	\$4.62
Total Purchased & Generated	1,161,081	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$279,892
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	578,812	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.4%
Community Facility kWh Sold	267,634	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	249,956	Fuel Efficiency (kWh per Gallon of Diesel)	16.93
Total kWh Sold	1,096,402	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	31,540		
Total kWh Sold & PH Consumption	1,127,942		

Comments

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Hydaburg PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	376
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	112
Community Facility Customers	10
Other Customers (Non-PCE)	62

Fiscal Year PCE Payments **\$42,179**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	543,943	Average Annual PCE Payment per Eligible Customer	\$346
PCE Eligible kWh - Community Facility Customers	145,286	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	689,229	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	405	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	1,211	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	32	PCE Eligible kWh vs Total kWh Sold	46.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	648,192	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	163,603	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	673,686	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,485,481	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	35,210		
Total kWh Sold & PH Consumption	1,520,691		

Comments

See Craig for power generation. No Non-Fuel Expenses Reported

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	61
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	32
Community Facility Customers	15
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments **\$98,833**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	95,337	Average Annual PCE Payment per Eligible Customer	\$2,103
PCE Eligible kWh - Community Facility Customers	49,253	Average PCE Payment per Eligible kWh	\$0.68
Total PCE Eligible kWh	144,590	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	248	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	274	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	53.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	343,011	Fuel Used (Gallons)	25,999
Non-Diesel kWh Generated	0	Fuel Cost	\$247,810
Purchased kWh	55	Average Price of Fuel	\$9.53
Total Purchased & Generated	343,066	Fuel Cost per kWh sold	\$0.91
		Annual Non-Fuel Expenses	\$104,866
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$1.30

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	96,731	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.3%
Community Facility kWh Sold	89,325	Line Loss (%)	16.3%
Other kWh Sold (Non-PCE)	86,011	Fuel Efficiency (kWh per Gallon of Diesel)	13.19
Total kWh Sold	272,067	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	15,099		
Total kWh Sold & PH Consumption	287,166		

Comments

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Iliamna; Newhalen; Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/22 to 06/30/23



Community Population	419
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	179
Community Facility Customers	14
Other Customers (Non-PCE)	105

Fiscal Year PCE Payments \$355,477

PCE Statistical Data

PCE Eligible kWh - Residential Customers	704,885	Average Annual PCE Payment per Eligible Customer	\$1,842
PCE Eligible kWh - Community Facility Customers	235,448	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	940,333	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	328	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,401	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	29.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	40,840	Fuel Used (Gallons)	2,858
Non-Diesel kWh Generated	3,918,020	Fuel Cost	\$10,451
Purchased kWh	0	Average Price of Fuel	\$3.66
Total Purchased & Generated	3,958,860	Fuel Cost per kWh sold	\$0.00
		Annual Non-Fuel Expenses	\$1,475,695
		Non-Fuel Expense per kWh Sold	\$0.47
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	821,946	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.4%
Community Facility kWh Sold	259,491	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	2,060,270	Fuel Efficiency (kWh per Gallon of Diesel)	14.29
Total kWh Sold	3,141,707	PH Consumption as % of Generation	12.3%
Powerhouse (PH) Consumption kWh	485,978		
Total kWh Sold & PH Consumption	3,627,685		

Comments

Diesel Generation & Fuel Used rept = 10 mths

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	557
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	232
Community Facility Customers	13
Other Customers (Non-PCE)	59

Fiscal Year PCE Payments **\$428,416**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	844,122	Average Annual PCE Payment per Eligible Customer	\$1,749
PCE Eligible kWh - Community Facility Customers	207,635	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	1,051,757	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,331	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	52.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,619,492	Fuel Used (Gallons)	106,494
Non-Diesel kWh Generated	793,060	Fuel Cost	\$468,448
Purchased kWh	0	Average Price of Fuel	\$4.40
Total Purchased & Generated	2,412,552	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$969,302
		Non-Fuel Expense per kWh Sold	\$0.48
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	913,607	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.8%
Community Facility kWh Sold	207,635	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	901,355	Fuel Efficiency (kWh per Gallon of Diesel)	15.21
Total kWh Sold	2,022,597	PH Consumption as % of Generation	7.1%
Powerhouse (PH) Consumption kWh	172,095		
Total kWh Sold & PH Consumption	2,194,692		

Comments

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	266
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	77
Community Facility Customers	2
Other Customers (Non-PCE)	52

Fiscal Year PCE Payments \$7,578

PCE Statistical Data

PCE Eligible kWh - Residential Customers	242,786	Average Annual PCE Payment per Eligible Customer	\$96
PCE Eligible kWh - Community Facility Customers	37,192	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	279,978	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	263	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	1,550	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	7.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,221,694	Fuel Used (Gallons)	369,727
Non-Diesel kWh Generated	0	Fuel Cost	\$1,189,973
Purchased kWh	0	Average Price of Fuel	\$3.22
Total Purchased & Generated	5,221,694	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$971,298
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	706,202	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.9%
Community Facility kWh Sold	37,192	Line Loss (%)	25.3%
Other kWh Sold (Non-PCE)	2,907,343	Fuel Efficiency (kWh per Gallon of Diesel)	14.12
Total kWh Sold	3,650,737	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	247,453		
Total kWh Sold & PH Consumption	3,898,190		

Comments

Residential PCE Level = Zero

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	149
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	66
Community Facility Customers	10
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$136,600

PCE Statistical Data

PCE Eligible kWh - Residential Customers	270,344	Average Annual PCE Payment per Eligible Customer	\$1,797
PCE Eligible kWh - Community Facility Customers	89,390	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	359,734	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	341	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	745	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	49.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	782,846	Fuel Used (Gallons)	44,775
Non-Diesel kWh Generated	5,524	Fuel Cost	\$176,187
Purchased kWh	0	Average Price of Fuel	\$3.93
Total Purchased & Generated	788,370	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$185,027
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	275,189	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.9%
Community Facility kWh Sold	171,119	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	278,486	Fuel Efficiency (kWh per Gallon of Diesel)	17.48
Total kWh Sold	724,794	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	17,055		
Total kWh Sold & PH Consumption	741,849		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	27
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	13
Community Facility Customers	4
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments **\$45,992**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	70,122	Average Annual PCE Payment per Eligible Customer	\$2,705
PCE Eligible kWh - Community Facility Customers	21,095	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	91,217	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	450	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	439	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	52.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	198,809	Fuel Used (Gallons)	20,936
Non-Diesel kWh Generated	0	Fuel Cost	\$92,644
Purchased kWh	0	Average Price of Fuel	\$4.43
Total Purchased & Generated	198,809	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$59,891
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.88

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	79,183	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.9%
Community Facility kWh Sold	24,720	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	68,914	Fuel Efficiency (kWh per Gallon of Diesel)	9.50
Total kWh Sold	172,817	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	3,374		
Total kWh Sold & PH Consumption	176,191		

Comments

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	613
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	113
Community Facility Customers	12
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$262,028

PCE Statistical Data

PCE Eligible kWh - Residential Customers	704,139	Average Annual PCE Payment per Eligible Customer	\$2,096
PCE Eligible kWh - Community Facility Customers	209,932	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	914,071	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	519	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,458	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	67.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,721,011	Fuel Used (Gallons)	179,858
Non-Diesel kWh Generated	326,911	Fuel Cost	\$587,553
Purchased kWh	0	Average Price of Fuel	\$3.27
Total Purchased & Generated	3,047,922	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$347,954
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	799,332	Consumed vs Generated (kWh Sold vs Generated-Purchased)	44.7%
Community Facility kWh Sold	323,268	Line Loss (%)	51.3%
Other kWh Sold (Non-PCE)	240,420	Fuel Efficiency (kWh per Gallon of Diesel)	15.13
Total kWh Sold	1,363,020	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	121,987		
Total kWh Sold & PH Consumption	1,485,007		

Comments

Provides power to Nunapitchuk via intertie

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Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	433
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	108
Community Facility Customers	12
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$352,253**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	643,927	Average Annual PCE Payment per Eligible Customer	\$2,935
PCE Eligible kWh - Community Facility Customers	255,434	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	899,361	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	497	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	1,774	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	51.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,848,264	Fuel Used (Gallons)	90,041
Non-Diesel kWh Generated	0	Fuel Cost	\$425,997
Purchased kWh	0	Average Price of Fuel	\$4.73
Total Purchased & Generated	1,848,264	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$444,839
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	765,551	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.3%
Community Facility kWh Sold	390,716	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	586,271	Fuel Efficiency (kWh per Gallon of Diesel)	20.53
Total kWh Sold	1,742,538	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	46,868		
Total kWh Sold & PH Consumption	1,789,406		

Comments

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Kipnuk PCE

Utility: KIPNUK LIGHT PLANT
Reporting Period: 07/01/22 to 06/30/23



Community Population	712
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	203
Community Facility Customers	7
Other Customers (Non-PCE)	44

Fiscal Year PCE Payments **\$496,932**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	902,771	Average Annual PCE Payment per Eligible Customer	\$2,366
PCE Eligible kWh - Community Facility Customers	112,293	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	1,015,064	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	371	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	1,337	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	56.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,376,230	Fuel Used (Gallons)	101,245
Non-Diesel kWh Generated	669,936	Fuel Cost	\$316,806
Purchased kWh	0	Average Price of Fuel	\$3.13
Total Purchased & Generated	2,046,166	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$1,128,952
		Non-Fuel Expense per kWh Sold	\$0.62
		Total Expense per kWh Sold	\$0.80

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	948,192	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.5%
Community Facility kWh Sold	160,385	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	702,502	Fuel Efficiency (kWh per Gallon of Diesel)	13.59
Total kWh Sold	1,811,079	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	88,219		
Total kWh Sold & PH Consumption	1,899,298		

Comments

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Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	444
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	9
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$254,770

PCE Statistical Data

PCE Eligible kWh - Residential Customers	509,242	Average Annual PCE Payment per Eligible Customer	\$2,600
PCE Eligible kWh - Community Facility Customers	116,666	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	625,908	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	477	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,080	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	33.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,996,223	Fuel Used (Gallons)	114,902
Non-Diesel kWh Generated	0	Fuel Cost	\$515,060
Purchased kWh	0	Average Price of Fuel	\$4.48
Total Purchased & Generated	1,996,223	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$479,182
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	609,437	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.0%
Community Facility kWh Sold	637,316	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	630,317	Fuel Efficiency (kWh per Gallon of Diesel)	17.37
Total kWh Sold	1,877,070	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	55,405		
Total kWh Sold & PH Consumption	1,932,475		

Comments

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Klawock PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	709
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	392
Community Facility Customers	21
Other Customers (Non-PCE)	162

Fiscal Year PCE Payments \$148,452

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,847,287	Average Annual PCE Payment per Eligible Customer	\$359
PCE Eligible kWh - Community Facility Customers	569,515	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	2,416,802	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	393	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	2,260	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	29.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,263,147	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	580,988	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	5,352,569	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	8,196,704	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	169,914		
Total kWh Sold & PH Consumption	8,366,618		

Comments

See Craig for power generation. No Non-Fuel Expenses Reported

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Klukwan PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	88
Last Reported Month	December
No. of Monthly Payments Made	6
Residential Customers	52
Community Facility Customers	9
Other Customers (Non-PCE)	10

Fiscal Year PCE Payments **\$58,564**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	95,445	Average Annual PCE Payment per Eligible Customer	\$960
PCE Eligible kWh - Community Facility Customers	36,960	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	132,405	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	306	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	684	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	65.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	203,223	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	203,223	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	101,887	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	52,051	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	49,285	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	203,223	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	203,223		

Comments

July-Dec repts. Rec. power frm Chilkat Vly Combined w/Chilkat Vly-Jan. forward

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	183
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	34
Community Facility Customers	3
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments \$213,012

PCE Statistical Data

PCE Eligible kWh - Residential Customers	199,001	Average Annual PCE Payment per Eligible Customer	\$5,757
PCE Eligible kWh - Community Facility Customers	93,913	Average PCE Payment per Eligible kWh	\$0.73
Total PCE Eligible kWh	292,914	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.10
Average Monthly PCE Eligible kWh per Residential Customer	488	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	2,609	Effective Residential Rate (per kWh)	(\$0.67)
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	46.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$162,618
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	238,561	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	150,016	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	248,436	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	637,013	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	637,013		

Comments

Receives power from Shungnak Bay via intertie

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	139
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	57
Community Facility Customers	9
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments **\$158,208**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	189,754	Average Annual PCE Payment per Eligible Customer	\$2,397
PCE Eligible kWh - Community Facility Customers	63,496	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	253,250	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.97
Average Monthly PCE Eligible kWh per Residential Customer	277	Last Reported PCE Level (per kWh)	\$0.70
Average Monthly PCE Eligible kWh per Community Facility Customer	588	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	66.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	366,000	Fuel Used (Gallons)	38,979
Non-Diesel kWh Generated	96,518	Fuel Cost	\$192,713
Purchased kWh	0	Average Price of Fuel	\$4.94
Total Purchased & Generated	462,518	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$59,045
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.66

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	192,117	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.4%
Community Facility kWh Sold	63,499	Line Loss (%)	14.8%
Other kWh Sold (Non-PCE)	125,483	Fuel Efficiency (kWh per Gallon of Diesel)	9.39
Total kWh Sold	381,099	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	13,109		
Total kWh Sold & PH Consumption	394,208		

Comments

Powerhouse Consumption = 10 mths

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/22 to 06/30/23



Community Population	176
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	11
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments \$85,376

PCE Statistical Data

PCE Eligible kWh - Residential Customers	230,012	Average Annual PCE Payment per Eligible Customer	\$993
PCE Eligible kWh - Community Facility Customers	71,274	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	301,286	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	256	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	540	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	49.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	673,925	Fuel Used (Gallons)	61,854
Non-Diesel kWh Generated	0	Fuel Cost	\$231,335
Purchased kWh	0	Average Price of Fuel	\$3.74
Total Purchased & Generated	673,925	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$48,000
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	245,367	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.6%
Community Facility kWh Sold	80,958	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	277,635	Fuel Efficiency (kWh per Gallon of Diesel)	10.90
Total kWh Sold	603,960	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	18,782		
Total kWh Sold & PH Consumption	622,742		

Comments

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Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	494
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	159
Community Facility Customers	5
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$226,660**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	584,971	Average Annual PCE Payment per Eligible Customer	\$1,382
PCE Eligible kWh - Community Facility Customers	95,319	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	680,290	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	307	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	1,589	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	59.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	948,191	Fuel Used (Gallons)	77,418
Non-Diesel kWh Generated	550,822	Fuel Cost	\$263,647
Purchased kWh	0	Average Price of Fuel	\$3.41
Total Purchased & Generated	1,499,013	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$487,086
		Non-Fuel Expense per kWh Sold	\$0.43
		Total Expense per kWh Sold	\$0.66

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	717,832	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.2%
Community Facility kWh Sold	95,845	Line Loss (%)	15.9%
Other kWh Sold (Non-PCE)	329,042	Fuel Efficiency (kWh per Gallon of Diesel)	12.25
Total kWh Sold	1,142,719	PH Consumption as % of Generation	7.9%
Powerhouse (PH) Consumption kWh	117,979		
Total kWh Sold & PH Consumption	1,260,698		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	639
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	123
Community Facility Customers	9
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$340,204**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	704,896	Average Annual PCE Payment per Eligible Customer	\$2,577
PCE Eligible kWh - Community Facility Customers	198,142	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	903,038	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	478	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	1,835	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	45.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,116,000	Fuel Used (Gallons)	154,048
Non-Diesel kWh Generated	0	Fuel Cost	\$601,935
Purchased kWh	0	Average Price of Fuel	\$3.91
Total Purchased & Generated	2,116,000	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$506,531
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	794,074	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.8%
Community Facility kWh Sold	292,496	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	897,632	Fuel Efficiency (kWh per Gallon of Diesel)	13.74
Total kWh Sold	1,984,202	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	42,603		
Total kWh Sold & PH Consumption	2,026,805		

Comments

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Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/22 to 06/30/23



Community Population	3,004
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,084
Community Facility Customers	26
Other Customers (Non-PCE)	172

Fiscal Year PCE Payments \$1,090,140

PCE Statistical Data

PCE Eligible kWh - Residential Customers	4,239,690	Average Annual PCE Payment per Eligible Customer	\$982
PCE Eligible kWh - Community Facility Customers	1,609,676	Average PCE Payment per Eligible kWh	\$0.19
Total PCE Eligible kWh	5,849,366	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.41
Average Monthly PCE Eligible kWh per Residential Customer	326	Last Reported PCE Level (per kWh)	\$0.20
Average Monthly PCE Eligible kWh per Community Facility Customer	5,159	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	45	PCE Eligible kWh vs Total kWh Sold	29.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	15,907,452	Fuel Used (Gallons)	1,165,673
Non-Diesel kWh Generated	3,662,784	Fuel Cost	\$3,505,821
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	19,570,236	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$3,431,363
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.35

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	6,867,862	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	1,741,140	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	11,008,509	Fuel Efficiency (kWh per Gallon of Diesel)	13.65
Total kWh Sold	19,617,511	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	452,850		
Total kWh Sold & PH Consumption	20,070,361		

Comments

kWh Generated = 11 mths

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Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	307
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	84
Community Facility Customers	9
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments \$194,946

PCE Statistical Data

PCE Eligible kWh - Residential Customers	445,892	Average Annual PCE Payment per Eligible Customer	\$2,096
PCE Eligible kWh - Community Facility Customers	155,448	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	601,340	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	442	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,439	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	49.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,280,504	Fuel Used (Gallons)	75,770
Non-Diesel kWh Generated	0	Fuel Cost	\$294,950
Purchased kWh	0	Average Price of Fuel	\$3.89
Total Purchased & Generated	1,280,504	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$309,574
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	500,361	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	264,522	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	447,790	Fuel Efficiency (kWh per Gallon of Diesel)	16.90
Total kWh Sold	1,212,673	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	19,101		
Total kWh Sold & PH Consumption	1,231,774		

Comments

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Koyukuk PCE

Utility: CITY OF KOYUKUK
Reporting Period: 07/01/22 to 06/30/23



Community Population	94
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	53
Community Facility Customers	6
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments \$72,211

PCE Statistical Data

PCE Eligible kWh - Residential Customers	153,857	Average Annual PCE Payment per Eligible Customer	\$1,224
PCE Eligible kWh - Community Facility Customers	32,976	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	186,833	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	264	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	500	Effective Residential Rate (per kWh)	\$0.56
Average Monthly PCE Eligible Community Facility kWh per Person	32	PCE Eligible kWh vs Total kWh Sold	59.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	447,178	Fuel Used (Gallons)	42,896
Non-Diesel kWh Generated	0	Fuel Cost	\$157,068
Purchased kWh	0	Average Price of Fuel	\$3.66
Total Purchased & Generated	447,178	Fuel Cost per kWh sold	\$0.50
		Annual Non-Fuel Expenses	\$95,888
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.80

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	206,518	Consumed vs Generated (kWh Sold vs Generated-Purchased)	70.4%
Community Facility kWh Sold	37,114	Line Loss (%)	23.2%
Other kWh Sold (Non-PCE)	71,161	Fuel Efficiency (kWh per Gallon of Diesel)	10.42
Total kWh Sold	314,793	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	28,453		
Total kWh Sold & PH Consumption	343,246		

Comments

Only 11 Reports Filed

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Kwethluk PCE

Utility: KWETHLUK INCORPORATED
Reporting Period: 07/01/22 to 06/30/23



Community Population	799
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	189
Community Facility Customers	1
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$269,659**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	924,423	Average Annual PCE Payment per Eligible Customer	\$1,419
PCE Eligible kWh - Community Facility Customers	1,437	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	925,860	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	408	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	120	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	55.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,909,654	Fuel Used (Gallons)	206,841
Non-Diesel kWh Generated	0	Fuel Cost	\$866,031
Purchased kWh	0	Average Price of Fuel	\$4.19
Total Purchased & Generated	1,909,654	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$646,738
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.90

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,077,454	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.2%
Community Facility kWh Sold	1,437	Line Loss (%)	10.1%
Other kWh Sold (Non-PCE)	605,280	Fuel Efficiency (kWh per Gallon of Diesel)	9.23
Total kWh Sold	1,684,171	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	32,713		
Total kWh Sold & PH Consumption	1,716,884		

Comments

Diesel Generated kWh = 9 mths. Fuel Used and PHouse Consumption = 10 mths

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Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	380
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	101
Community Facility Customers	2
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$212,587**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	547,789	Average Annual PCE Payment per Eligible Customer	\$2,064
PCE Eligible kWh - Community Facility Customers	46,861	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	594,650	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	452	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	1,953	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	47.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,406,280	Fuel Used (Gallons)	111,949
Non-Diesel kWh Generated	21,449	Fuel Cost	\$359,961
Purchased kWh	0	Average Price of Fuel	\$3.22
Total Purchased & Generated	1,427,729	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$231,368
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	597,084	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.4%
Community Facility kWh Sold	46,861	Line Loss (%)	9.9%
Other kWh Sold (Non-PCE)	604,176	Fuel Efficiency (kWh per Gallon of Diesel)	12.56
Total kWh Sold	1,248,121	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	38,321		
Total kWh Sold & PH Consumption	1,286,442		

Comments

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Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	65
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	39
Community Facility Customers	7
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$76,879**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	101,445	Average Annual PCE Payment per Eligible Customer	\$1,671
PCE Eligible kWh - Community Facility Customers	35,346	Average PCE Payment per Eligible kWh	\$0.56
Total PCE Eligible kWh	136,791	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.35
Average Monthly PCE Eligible kWh per Residential Customer	217	Last Reported PCE Level (per kWh)	\$0.65
Average Monthly PCE Eligible kWh per Community Facility Customer	421	Effective Residential Rate (per kWh)	\$0.70
Average Monthly PCE Eligible Community Facility kWh per Person	45	PCE Eligible kWh vs Total kWh Sold	39.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	459,016	Fuel Used (Gallons)	39,879
Non-Diesel kWh Generated	0	Fuel Cost	\$161,320
Purchased kWh	0	Average Price of Fuel	\$4.05
Total Purchased & Generated	459,016	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$236,960
		Non-Fuel Expense per kWh Sold	\$0.68
		Total Expense per kWh Sold	\$1.14

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	102,634	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.1%
Community Facility kWh Sold	41,777	Line Loss (%)	13.4%
Other kWh Sold (Non-PCE)	205,129	Fuel Efficiency (kWh per Gallon of Diesel)	11.51
Total kWh Sold	349,540	PH Consumption as % of Generation	10.4%
Powerhouse (PH) Consumption kWh	47,942		
Total kWh Sold & PH Consumption	397,482		

Comments

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY
Reporting Period: 07/01/22 to 06/30/23



Community Population 5
 Last Reported Month April
 No. of Monthly Payments Made 3
 Residential Customers 15
 Community Facility Customers 6
 Other Customers (Non-PCE) 2

Fiscal Year PCE Payments \$6,229

PCE Statistical Data

PCE Eligible kWh - Residential Customers	7,103	Average Annual PCE Payment per Eligible Customer	\$297
PCE Eligible kWh - Community Facility Customers	1,050	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	8,153	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.77
Average Monthly PCE Eligible kWh per Residential Customer	158	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	58	Effective Residential Rate (per kWh)	\$1.01
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	18.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	67,852	Fuel Used (Gallons)	7,301
Non-Diesel kWh Generated	0	Fuel Cost	\$81,157
Purchased kWh	0	Average Price of Fuel	\$11.12
Total Purchased & Generated	67,852	Fuel Cost per kWh sold	\$1.85
		Annual Non-Fuel Expenses	\$9,000
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$2.06

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	11,216	Consumed vs Generated (kWh Sold vs Generated-Purchased)	64.6%
Community Facility kWh Sold	12,580	Line Loss (%)	33.7%
Other kWh Sold (Non-PCE)	20,003	Fuel Efficiency (kWh per Gallon of Diesel)	9.29
Total kWh Sold	43,799	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	1,158		
Total kWh Sold & PH Consumption	44,957		

Comments

Only 3 reports filed - Each covering 2 months

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	262
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	78
Community Facility Customers	6
Other Customers (Non-PCE)	12

Fiscal Year PCE Payments \$165,192

PCE Statistical Data

PCE Eligible kWh - Residential Customers	379,463	Average Annual PCE Payment per Eligible Customer	\$1,967
PCE Eligible kWh - Community Facility Customers	76,040	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	455,503	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	405	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,056	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	68.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$169,044
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	411,159	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	115,371	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	135,654	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	662,184	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	662,184		

Comments

Receives power from Upper Kalskag via intertie

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC
Reporting Period: 07/01/22 to 06/30/23



Community Population	98
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	78
Community Facility Customers	11
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$136,682

PCE Statistical Data

PCE Eligible kWh - Residential Customers	149,727	Average Annual PCE Payment per Eligible Customer	\$1,536
PCE Eligible kWh - Community Facility Customers	29,224	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	178,951	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.29
Average Monthly PCE Eligible kWh per Residential Customer	160	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	221	Effective Residential Rate (per kWh)	\$0.53
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	35.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	616,782	Fuel Used (Gallons)	45,819
Non-Diesel kWh Generated	0	Fuel Cost	\$209,460
Purchased kWh	0	Average Price of Fuel	\$4.57
Total Purchased & Generated	616,782	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$315,907
		Non-Fuel Expense per kWh Sold	\$0.62
		Total Expense per kWh Sold	\$1.04

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	168,269	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.0%
Community Facility kWh Sold	77,682	Line Loss (%)	12.9%
Other kWh Sold (Non-PCE)	259,572	Fuel Efficiency (kWh per Gallon of Diesel)	13.46
Total kWh Sold	505,523	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	31,513		
Total kWh Sold & PH Consumption	537,036		

Comments

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	477
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	127
Community Facility Customers	5
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments \$130,236

PCE Statistical Data

PCE Eligible kWh - Residential Customers	591,663	Average Annual PCE Payment per Eligible Customer	\$987
PCE Eligible kWh - Community Facility Customers	62,138	Average PCE Payment per Eligible kWh	\$0.20
Total PCE Eligible kWh	653,801	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	388	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	1,036	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	54.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,204,677	Fuel Used (Gallons)	93,595
Non-Diesel kWh Generated	0	Fuel Cost	\$279,912
Purchased kWh	0	Average Price of Fuel	\$2.99
Total Purchased & Generated	1,204,677	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$192,607
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.39

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	638,842	Consumed vs Generated (kWh Sold vs Generated-Purchased)	99.8%
Community Facility kWh Sold	62,138	Line Loss (%)	0.2%
Other kWh Sold (Non-PCE)	501,342	Fuel Efficiency (kWh per Gallon of Diesel)	12.87
Total kWh Sold	1,202,322	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,202,322		

Comments

No Powerhouse Consumption Reported

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Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	468
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	106
Community Facility Customers	18
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$251,926

PCE Statistical Data

PCE Eligible kWh - Residential Customers	577,380	Average Annual PCE Payment per Eligible Customer	\$2,032
PCE Eligible kWh - Community Facility Customers	202,982	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	780,362	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	454	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	940	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	52.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,576,857	Fuel Used (Gallons)	93,132
Non-Diesel kWh Generated	0	Fuel Cost	\$368,643
Purchased kWh	0	Average Price of Fuel	\$3.96
Total Purchased & Generated	1,576,857	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$380,900
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	628,176	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.6%
Community Facility kWh Sold	352,462	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	511,437	Fuel Efficiency (kWh per Gallon of Diesel)	16.93
Total kWh Sold	1,492,075	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	29,661		
Total kWh Sold & PH Consumption	1,521,736		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

McGrath PCE

Utility: MCGRATH LIGHT & POWER
Reporting Period: 07/01/22 to 06/30/23



Community Population	274
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	191
Community Facility Customers	14
Other Customers (Non-PCE)	87

Fiscal Year PCE Payments \$284,344

PCE Statistical Data

PCE Eligible kWh - Residential Customers	492,144	Average Annual PCE Payment per Eligible Customer	\$1,387
PCE Eligible kWh - Community Facility Customers	178,124	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	670,268	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	215	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	1,060	Effective Residential Rate (per kWh)	\$0.40
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	32.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,383,260	Fuel Used (Gallons)	166,429
Non-Diesel kWh Generated	0	Fuel Cost	\$680,295
Purchased kWh	0	Average Price of Fuel	\$4.09
Total Purchased & Generated	2,383,260	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.33

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	529,155	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.2%
Community Facility kWh Sold	178,335	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	1,369,822	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	2,077,312	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	88,917		
Total kWh Sold & PH Consumption	2,166,229		

Comments

Non-Fuel Costs Not Reported

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Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	195
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	87
Community Facility Customers	10
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments \$135,495

PCE Statistical Data

PCE Eligible kWh - Residential Customers	318,943	Average Annual PCE Payment per Eligible Customer	\$1,397
PCE Eligible kWh - Community Facility Customers	97,288	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	416,231	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	306	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	811	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	51.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	892,473	Fuel Used (Gallons)	70,627
Non-Diesel kWh Generated	6,931	Fuel Cost	\$259,336
Purchased kWh	0	Average Price of Fuel	\$3.67
Total Purchased & Generated	899,404	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$207,538
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	325,127	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.4%
Community Facility kWh Sold	151,317	Line Loss (%)	5.8%
Other kWh Sold (Non-PCE)	336,532	Fuel Efficiency (kWh per Gallon of Diesel)	12.64
Total kWh Sold	812,976	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	34,419		
Total kWh Sold & PH Consumption	847,395		

Comments

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Mentasta PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	118
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	58
Community Facility Customers	7
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments \$93,196

PCE Statistical Data

PCE Eligible kWh - Residential Customers	154,997	Average Annual PCE Payment per Eligible Customer	\$1,434
PCE Eligible kWh - Community Facility Customers	24,405	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	179,402	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	223	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	291	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	40.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	158,070	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	24,405	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	259,189	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	441,664	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	441,664		

Comments

See Slana for power generation. No Non-Fuel Expenses Reported

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Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	156
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	6
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$160,950

PCE Statistical Data

PCE Eligible kWh - Residential Customers	314,927	Average Annual PCE Payment per Eligible Customer	\$1,987
PCE Eligible kWh - Community Facility Customers	131,040	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	445,967	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.64
Average Monthly PCE Eligible kWh per Residential Customer	350	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	1,820	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	55.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	835,536	Fuel Used (Gallons)	46,374
Non-Diesel kWh Generated	0	Fuel Cost	\$167,137
Purchased kWh	0	Average Price of Fuel	\$3.60
Total Purchased & Generated	835,536	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$205,206
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	354,569	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.2%
Community Facility kWh Sold	351,790	Line Loss (%)	2.1%
Other kWh Sold (Non-PCE)	97,483	Fuel Efficiency (kWh per Gallon of Diesel)	18.02
Total kWh Sold	803,842	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	13,964		
Total kWh Sold & PH Consumption	817,806		

Comments

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Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	602
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	159
Community Facility Customers	17
Other Customers (Non-PCE)	55

Fiscal Year PCE Payments **\$302,638**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	807,443	Average Annual PCE Payment per Eligible Customer	\$1,720
PCE Eligible kWh - Community Facility Customers	313,899	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	1,121,342	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	423	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,539	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	41.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$686,913
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	861,389	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	550,624	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,278,786	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,690,799	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	2,690,799		

Comments

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Naknek;S.Naknek;Kng SImn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/22 to 06/30/23

Community Population 822
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 734
Community Facility Customers 37
Other Customers (Non-PCE) 394



Fiscal Year PCE Payments \$898,012

PCE Statistical Data

PCE Eligible kWh - Residential Customers	2,023,134	Average Annual PCE Payment per Eligible Customer	\$1,165
PCE Eligible kWh - Community Facility Customers	690,480	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	2,713,614	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	230	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,555	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	13.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	22,027,963	Fuel Used (Gallons)	1,525,892
Non-Diesel kWh Generated	0	Fuel Cost	\$4,452,763
Purchased kWh	0	Average Price of Fuel	\$2.92
Total Purchased & Generated	22,027,963	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$8,066,427
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,017,217	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.0%
Community Facility kWh Sold	1,081,003	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	16,605,066	Fuel Efficiency (kWh per Gallon of Diesel)	14.44
Total kWh Sold	20,703,286	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	490,877		
Total kWh Sold & PH Consumption	21,194,163		

Comments

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ
Reporting Period: 07/01/22 to 06/30/23



Community Population	361
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	108
Community Facility Customers	4
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$104,961**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	362,258	Average Annual PCE Payment per Eligible Customer	\$937
PCE Eligible kWh - Community Facility Customers	38,039	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	400,297	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	280	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	792	Effective Residential Rate (per kWh)	\$0.50
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	55.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	770,428	Average Price of Fuel	\$0.00
Total Purchased & Generated	770,428	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$384,697
		Non-Fuel Expense per kWh Sold	\$0.53
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	366,380	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.7%
Community Facility kWh Sold	38,328	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	317,104	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	721,812	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	721,812		

Comments

Purchases power from AVEC

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY
Reporting Period: 07/01/22 to 06/30/23



Community Population	487
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	103
Community Facility Customers	8
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$134,828**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	418,089	Average Annual PCE Payment per Eligible Customer	\$1,215
PCE Eligible kWh - Community Facility Customers	41,375	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	459,464	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	338	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	431	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	66.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	909,969	Fuel Used (Gallons)	59,723
Non-Diesel kWh Generated	0	Fuel Cost	\$256,826
Purchased kWh	0	Average Price of Fuel	\$4.30
Total Purchased & Generated	909,969	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$227,710
		Non-Fuel Expense per kWh Sold	\$0.33
		Total Expense per kWh Sold	\$0.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	435,198	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.5%
Community Facility kWh Sold	41,403	Line Loss (%)	19.6%
Other kWh Sold (Non-PCE)	219,539	Fuel Efficiency (kWh per Gallon of Diesel)	15.24
Total kWh Sold	696,140	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	35,099		
Total kWh Sold & PH Consumption	731,239		

Comments

Rptd Diesel kWh gen = 7 mths, Non Fuel = 9 mths, Fuel Used & Phouse Cons. 10 mth

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Naukati PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	137
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	0
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments \$22,350

PCE Statistical Data

PCE Eligible kWh - Residential Customers	362,760	Average Annual PCE Payment per Eligible Customer	\$251
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	362,760	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	340	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	53.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$27,777
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.04

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	486,132	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	191,229	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	677,361	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	10,608		
Total kWh Sold & PH Consumption	687,969		

Comments

See Craig for power generation

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Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	33
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	33
Community Facility Customers	8
Other Customers (Non-PCE)	25

Fiscal Year PCE Payments \$81,806

PCE Statistical Data

PCE Eligible kWh - Residential Customers	111,531	Average Annual PCE Payment per Eligible Customer	\$1,995
PCE Eligible kWh - Community Facility Customers	21,978	Average PCE Payment per Eligible kWh	\$0.61
Total PCE Eligible kWh	133,509	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.64
Average Monthly PCE Eligible kWh per Community Facility Customer	229	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	52.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	283,301	Fuel Used (Gallons)	49,897
Non-Diesel kWh Generated	0	Fuel Cost	\$273,316
Purchased kWh	0	Average Price of Fuel	\$5.48
Total Purchased & Generated	283,301	Fuel Cost per kWh sold	\$1.08
		Annual Non-Fuel Expenses	\$26,505
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$1.19

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	117,958	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.0%
Community Facility kWh Sold	36,483	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	97,762	Fuel Efficiency (kWh per Gallon of Diesel)	5.68
Total kWh Sold	252,203	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	21,798		
Total kWh Sold & PH Consumption	274,001		

Comments

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	480
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	98
Community Facility Customers	9
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$253,019

PCE Statistical Data

PCE Eligible kWh - Residential Customers	538,866	Average Annual PCE Payment per Eligible Customer	\$2,365
PCE Eligible kWh - Community Facility Customers	115,180	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	654,046	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	458	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	1,066	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	50.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,868,427	Fuel Used (Gallons)	110,649
Non-Diesel kWh Generated	0	Fuel Cost	\$475,595
Purchased kWh	0	Average Price of Fuel	\$4.30
Total Purchased & Generated	1,868,427	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$331,979
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	573,605	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.6%
Community Facility kWh Sold	280,042	Line Loss (%)	27.9%
Other kWh Sold (Non-PCE)	446,792	Fuel Efficiency (kWh per Gallon of Diesel)	16.89
Total kWh Sold	1,300,439	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	46,358		
Total kWh Sold & PH Consumption	1,346,797		

Comments

Provides power to Ekwok via intertie

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Newtok; Mertavik PCE

Utility: UNGUSRAQ POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	264
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	96
Community Facility Customers	6
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments \$175,581

PCE Statistical Data

PCE Eligible kWh - Residential Customers	255,779	Average Annual PCE Payment per Eligible Customer	\$1,721
PCE Eligible kWh - Community Facility Customers	26,158	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	281,937	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	222	Last Reported PCE Level (per kWh)	\$0.60
Average Monthly PCE Eligible kWh per Community Facility Customer	363	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	8	PCE Eligible kWh vs Total kWh Sold	54.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	522,868	Fuel Used (Gallons)	22,894
Non-Diesel kWh Generated	0	Fuel Cost	\$101,148
Purchased kWh	0	Average Price of Fuel	\$4.42
Total Purchased & Generated	522,868	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	302,446	Consumed vs Generated (kWh Sold vs Generated-Purchased)	98.7%
Community Facility kWh Sold	28,968	Line Loss (%)	1.0%
Other kWh Sold (Non-PCE)	184,731	Fuel Efficiency (kWh per Gallon of Diesel)	22.84
Total kWh Sold	516,145	PH Consumption as % of Generation	0.2%
Powerhouse (PH) Consumption kWh	1,239		
Total kWh Sold & PH Consumption	517,384		

Comments

Rpt Diesel kWh Gen & PHouse Consu = 1 mth, Fuel Used = 7 mths

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	304
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	53
Community Facility Customers	5
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$98,566

PCE Statistical Data

PCE Eligible kWh - Residential Customers	271,750	Average Annual PCE Payment per Eligible Customer	\$1,699
PCE Eligible kWh - Community Facility Customers	52,053	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	323,803	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	427	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	868	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	38.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$213,712
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	286,344	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	103,330	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	447,488	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	837,162	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	837,162		

Comments

Receives power from Toksook Bay via intertie

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Nikolai PCE

Utility: CITY OF NIKOLAI
Reporting Period: 07/01/22 to 06/30/23



Community Population	92
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	40
Community Facility Customers	8
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments \$120,024

PCE Statistical Data

PCE Eligible kWh - Residential Customers	136,500	Average Annual PCE Payment per Eligible Customer	\$2,501
PCE Eligible kWh - Community Facility Customers	49,766	Average PCE Payment per Eligible kWh	\$0.64
Total PCE Eligible kWh	186,266	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	284	Last Reported PCE Level (per kWh)	\$0.67
Average Monthly PCE Eligible kWh per Community Facility Customer	518	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	45	PCE Eligible kWh vs Total kWh Sold	48.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	446,222	Fuel Used (Gallons)	38,294
Non-Diesel kWh Generated	0	Fuel Cost	\$226,093
Purchased kWh	0	Average Price of Fuel	\$5.90
Total Purchased & Generated	446,222	Fuel Cost per kWh sold	\$0.59
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	139,716	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	50,068	Line Loss (%)	10.3%
Other kWh Sold (Non-PCE)	193,125	Fuel Efficiency (kWh per Gallon of Diesel)	11.65
Total kWh Sold	382,909	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	17,354		
Total kWh Sold & PH Consumption	400,263		

Comments

Rpt Fuel Used 10 mths, PHouse Consm 7 mths, Diesel kWh Gen 11 mths.

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Nikolski PCE

Utility: UMNAK POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	42
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	15
Community Facility Customers	5
Other Customers (Non-PCE)	9

Fiscal Year PCE Payments \$29,664

PCE Statistical Data

PCE Eligible kWh - Residential Customers	43,082	Average Annual PCE Payment per Eligible Customer	\$1,483
PCE Eligible kWh - Community Facility Customers	10,444	Average PCE Payment per Eligible kWh	\$0.55
Total PCE Eligible kWh	53,526	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	239	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	174	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	39.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	176,966	Fuel Used (Gallons)	22,733
Non-Diesel kWh Generated	0	Fuel Cost	\$184,117
Purchased kWh	0	Average Price of Fuel	\$8.10
Total Purchased & Generated	176,966	Fuel Cost per kWh sold	\$1.35
		Annual Non-Fuel Expenses	\$79,020
		Non-Fuel Expense per kWh Sold	\$0.58
		Total Expense per kWh Sold	\$1.93

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	45,684	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.0%
Community Facility kWh Sold	14,437	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	76,225	Fuel Efficiency (kWh per Gallon of Diesel)	7.78
Total kWh Sold	136,346	PH Consumption as % of Generation	13.6%
Powerhouse (PH) Consumption kWh	24,046		
Total kWh Sold & PH Consumption	160,392		

Comments

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Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	533
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	119
Community Facility Customers	7
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments **\$727,236**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	770,260	Average Annual PCE Payment per Eligible Customer	\$5,772
PCE Eligible kWh - Community Facility Customers	208,842	Average PCE Payment per Eligible kWh	\$0.74
Total PCE Eligible kWh	979,102	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	539	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	2,486	Effective Residential Rate (per kWh)	(\$0.10)
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	53.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,956,224	Fuel Used (Gallons)	106,376
Non-Diesel kWh Generated	0	Fuel Cost	\$1,099,316
Purchased kWh	0	Average Price of Fuel	\$10.33
Total Purchased & Generated	1,956,224	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$465,121
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.86

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	870,952	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.1%
Community Facility kWh Sold	328,824	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	622,212	Fuel Efficiency (kWh per Gallon of Diesel)	18.39
Total kWh Sold	1,821,988	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	45,673		
Total kWh Sold & PH Consumption	1,867,661		

Comments

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Nome PCE

Utility: NOME JOINT UTILITY SYSTEM
Reporting Period: 07/01/22 to 06/30/23



Community Population	3,524
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,770
Community Facility Customers	82
Other Customers (Non-PCE)	391

Fiscal Year PCE Payments **\$1,184,569**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	6,282,133	Average Annual PCE Payment per Eligible Customer	\$640
PCE Eligible kWh - Community Facility Customers	2,229,757	Average PCE Payment per Eligible kWh	\$0.14
Total PCE Eligible kWh	8,511,890	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.46
Average Monthly PCE Eligible kWh per Residential Customer	296	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	2,266	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	29.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	29,627,293	Fuel Used (Gallons)	1,878,311
Non-Diesel kWh Generated	1,866,796	Fuel Cost	\$5,218,876
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	31,494,089	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$4,598,783
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.34

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,688,238	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.7%
Community Facility kWh Sold	3,382,835	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	17,127,983	Fuel Efficiency (kWh per Gallon of Diesel)	15.77
Total kWh Sold	29,199,056	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	1,297,423		
Total kWh Sold & PH Consumption	30,496,479		

Comments

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	640
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	135
Community Facility Customers	10
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$450,852**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	792,951	Average Annual PCE Payment per Eligible Customer	\$3,109
PCE Eligible kWh - Community Facility Customers	409,754	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	1,202,705	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	489	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	3,415	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	58.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,192,185	Fuel Used (Gallons)	135,410
Non-Diesel kWh Generated	12,436	Fuel Cost	\$571,230
Purchased kWh	0	Average Price of Fuel	\$4.22
Total Purchased & Generated	2,204,621	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$525,097
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	937,138	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.3%
Community Facility kWh Sold	601,914	Line Loss (%)	5.1%
Other kWh Sold (Non-PCE)	517,876	Fuel Efficiency (kWh per Gallon of Diesel)	16.19
Total kWh Sold	2,056,928	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	34,583		
Total kWh Sold & PH Consumption	2,091,511		

Comments

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Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	234
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	92
Community Facility Customers	9
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments \$180,690

PCE Statistical Data

PCE Eligible kWh - Residential Customers	311,237	Average Annual PCE Payment per Eligible Customer	\$1,789
PCE Eligible kWh - Community Facility Customers	69,841	Average PCE Payment per Eligible kWh	\$0.47
Total PCE Eligible kWh	381,078	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	647	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	35.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,176,000	Fuel Used (Gallons)	91,913
Non-Diesel kWh Generated	0	Fuel Cost	\$355,591
Purchased kWh	0	Average Price of Fuel	\$3.87
Total Purchased & Generated	1,176,000	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$148,561
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	341,012	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	69,841	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	677,488	Fuel Efficiency (kWh per Gallon of Diesel)	12.79
Total kWh Sold	1,088,341	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	22,848		
Total kWh Sold & PH Consumption	1,111,189		

Comments

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	525
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	121
Community Facility Customers	3
Other Customers (Non-PCE)	75

Fiscal Year PCE Payments **\$8,269**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	614,354	Average Annual PCE Payment per Eligible Customer	\$67
PCE Eligible kWh - Community Facility Customers	102,631	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	716,985	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.08
Average Monthly PCE Eligible kWh per Residential Customer	423	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,851	Effective Residential Rate (per kWh)	\$0.08
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	11.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,979,358	Fuel Used (Gallons)	152,501
Non-Diesel kWh Generated	5,762,730	Fuel Cost	\$717,622
Purchased kWh	0	Average Price of Fuel	\$4.71
Total Purchased & Generated	7,742,088	Fuel Cost per kWh sold	\$0.12
		Annual Non-Fuel Expenses	\$954,655
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	979,180	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.2%
Community Facility kWh Sold	102,631	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	5,124,283	Fuel Efficiency (kWh per Gallon of Diesel)	12.98
Total kWh Sold	6,206,094	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	415,164		
Total kWh Sold & PH Consumption	6,621,258		

Comments

Residential PCE Level = Zero

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	223
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	108
Community Facility Customers	15
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments \$295,017

PCE Statistical Data

PCE Eligible kWh - Residential Customers	434,768	Average Annual PCE Payment per Eligible Customer	\$2,399
PCE Eligible kWh - Community Facility Customers	184,940	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	619,708	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	335	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	1,027	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	60.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,085,051	Fuel Used (Gallons)	52,768
Non-Diesel kWh Generated	0	Fuel Cost	\$271,542
Purchased kWh	0	Average Price of Fuel	\$5.15
Total Purchased & Generated	1,085,051	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$260,943
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	461,152	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	334,493	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	226,531	Fuel Efficiency (kWh per Gallon of Diesel)	20.56
Total kWh Sold	1,022,176	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	20,962		
Total kWh Sold & PH Consumption	1,043,138		

Comments

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	216
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	48
Community Facility Customers	6
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$139,157

PCE Statistical Data

PCE Eligible kWh - Residential Customers	250,761	Average Annual PCE Payment per Eligible Customer	\$2,577
PCE Eligible kWh - Community Facility Customers	168,765	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	419,526	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	435	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	2,344	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	45.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	989,407	Fuel Used (Gallons)	75,167
Non-Diesel kWh Generated	0	Fuel Cost	\$323,466
Purchased kWh	0	Average Price of Fuel	\$4.30
Total Purchased & Generated	989,407	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$116,886
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	272,818	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.1%
Community Facility kWh Sold	202,079	Line Loss (%)	2.0%
Other kWh Sold (Non-PCE)	455,726	Fuel Efficiency (kWh per Gallon of Diesel)	13.16
Total kWh Sold	930,623	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	38,601		
Total kWh Sold & PH Consumption	969,224		

Comments

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	567
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	119
Community Facility Customers	11
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments \$218,355

PCE Statistical Data

PCE Eligible kWh - Residential Customers	639,686	Average Annual PCE Payment per Eligible Customer	\$1,680
PCE Eligible kWh - Community Facility Customers	111,685	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	751,371	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	448	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	846	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	55.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$343,140
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	675,961	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	251,365	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	416,833	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,344,159	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,344,159		

Comments

Receives power from Kasigluk via intertie

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Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	210
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	85
Community Facility Customers	11
Other Customers (Non-PCE)	30

Fiscal Year PCE Payments \$202,097

PCE Statistical Data

PCE Eligible kWh - Residential Customers	305,653	Average Annual PCE Payment per Eligible Customer	\$2,105
PCE Eligible kWh - Community Facility Customers	155,301	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	460,954	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	300	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	1,177	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	64.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	790,356	Fuel Used (Gallons)	44,747
Non-Diesel kWh Generated	0	Fuel Cost	\$207,475
Purchased kWh	0	Average Price of Fuel	\$4.64
Total Purchased & Generated	790,356	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$183,607
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	327,055	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.0%
Community Facility kWh Sold	255,779	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	136,397	Fuel Efficiency (kWh per Gallon of Diesel)	17.66
Total kWh Sold	719,231	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	36,825		
Total kWh Sold & PH Consumption	756,056		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/22 to 06/30/23

Community Population	114
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	77
Community Facility Customers	16
Other Customers (Non-PCE)	20



Fiscal Year PCE Payments \$69,964

PCE Statistical Data

PCE Eligible kWh - Residential Customers	238,791	Average Annual PCE Payment per Eligible Customer	\$752
PCE Eligible kWh - Community Facility Customers	93,213	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	332,004	Last Reported Residential Rate Charged (based on 500 kWh)	\$9.99
Average Monthly PCE Eligible kWh per Residential Customer	258	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	485	Effective Residential Rate (per kWh)	\$9.80
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	51.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	562,083	Fuel Used (Gallons)	43,369
Non-Diesel kWh Generated	163,883	Fuel Cost	\$205,756
Purchased kWh	0	Average Price of Fuel	\$4.74
Total Purchased & Generated	725,966	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$94,481
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	261,660	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.8%
Community Facility kWh Sold	139,944	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	243,320	Fuel Efficiency (kWh per Gallon of Diesel)	12.96
Total kWh Sold	644,924	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	15,745		
Total kWh Sold & PH Consumption	660,669		

Comments

All Hydro = 1 mth

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Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	40
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	42
Community Facility Customers	4
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments **\$27,324**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	34,004	Average Annual PCE Payment per Eligible Customer	\$594
PCE Eligible kWh - Community Facility Customers	18,110	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	52,114	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	67	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	377	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	29.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	213,201	Fuel Used (Gallons)	21,609
Non-Diesel kWh Generated	0	Fuel Cost	\$115,381
Purchased kWh	0	Average Price of Fuel	\$5.34
Total Purchased & Generated	213,201	Fuel Cost per kWh sold	\$0.65
		Annual Non-Fuel Expenses	\$48,748
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.92

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	50,566	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.6%
Community Facility kWh Sold	18,110	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	109,526	Fuel Efficiency (kWh per Gallon of Diesel)	9.87
Total kWh Sold	178,202	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	16,376		
Total kWh Sold & PH Consumption	194,578		

Comments

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Pelican PCE

Utility: PELICAN UTILITY DISTRICT
Reporting Period: 07/01/22 to 06/30/23



Community Population	92
Last Reported Month	March
No. of Monthly Payments Made	9
Residential Customers	73
Community Facility Customers	15
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$21,714**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	185,421	Average Annual PCE Payment per Eligible Customer	\$247
PCE Eligible kWh - Community Facility Customers	53,130	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	238,551	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.25
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.06
Average Monthly PCE Eligible kWh per Community Facility Customer	394	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	22.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	474,426	Fuel Used (Gallons)	33,994
Non-Diesel kWh Generated	702,422	Fuel Cost	\$147,578
Purchased kWh	0	Average Price of Fuel	\$4.34
Total Purchased & Generated	1,176,848	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$138,560
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	272,767	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.9%
Community Facility kWh Sold	230,769	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	542,484	Fuel Efficiency (kWh per Gallon of Diesel)	13.96
Total kWh Sold	1,046,020	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	43,887		
Total kWh Sold & PH Consumption	1,089,907		

Comments

9 rpts filed = 3 x 2mths each. kWh Hydro only x 2 mths, Fuel Used = 7 mths

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Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY
Reporting Period: 07/01/22 to 06/30/23



Community Population	59
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	44
Community Facility Customers	9
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$69,709**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	129,119	Average Annual PCE Payment per Eligible Customer	\$1,315
PCE Eligible kWh - Community Facility Customers	43,343	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	172,462	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	245	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	401	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	47.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	465,690	Fuel Used (Gallons)	42,215
Non-Diesel kWh Generated	0	Fuel Cost	\$147,315
Purchased kWh	0	Average Price of Fuel	\$3.49
Total Purchased & Generated	465,690	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$193,194
		Non-Fuel Expense per kWh Sold	\$0.53
		Total Expense per kWh Sold	\$0.93

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	146,048	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.5%
Community Facility kWh Sold	55,014	Line Loss (%)	16.4%
Other kWh Sold (Non-PCE)	164,329	Fuel Efficiency (kWh per Gallon of Diesel)	11.03
Total kWh Sold	365,391	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	24,055		
Total kWh Sold & PH Consumption	389,446		

Comments

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Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	609
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	128
Community Facility Customers	12
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments \$368,803

PCE Statistical Data

PCE Eligible kWh - Residential Customers	640,899	Average Annual PCE Payment per Eligible Customer	\$2,634
PCE Eligible kWh - Community Facility Customers	234,553	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	875,452	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	417	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	1,629	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	32	PCE Eligible kWh vs Total kWh Sold	47.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,919,823	Fuel Used (Gallons)	88,647
Non-Diesel kWh Generated	0	Fuel Cost	\$380,891
Purchased kWh	0	Average Price of Fuel	\$4.30
Total Purchased & Generated	1,919,823	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$467,993
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	687,371	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.5%
Community Facility kWh Sold	279,843	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	866,026	Fuel Efficiency (kWh per Gallon of Diesel)	21.66
Total kWh Sold	1,833,240	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	28,082		
Total kWh Sold & PH Consumption	1,861,322		

Comments

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	124
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	24
Community Facility Customers	6
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments \$63,292

PCE Statistical Data

PCE Eligible kWh - Residential Customers	142,918	Average Annual PCE Payment per Eligible Customer	\$2,110
PCE Eligible kWh - Community Facility Customers	93,553	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	236,471	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	496	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,299	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	68.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$87,693
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	156,069	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	187,444	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	343,513	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	343,513		

Comments

Receives power from St. Mary's/Andreafsky via intertie

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Point Hope PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	879
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	207
Community Facility Customers	2
Other Customers (Non-PCE)	79

Fiscal Year PCE Payments **\$18,340**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	804,267	Average Annual PCE Payment per Eligible Customer	\$88
PCE Eligible kWh - Community Facility Customers	58,848	Average PCE Payment per Eligible kWh	\$0.02
Total PCE Eligible kWh	863,115	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	324	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,452	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	15.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,910,038	Fuel Used (Gallons)	524,526
Non-Diesel kWh Generated	0	Fuel Cost	\$1,682,529
Purchased kWh	0	Average Price of Fuel	\$3.21
Total Purchased & Generated	6,910,038	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$1,301,415
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,906,801	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.6%
Community Facility kWh Sold	58,848	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	3,674,252	Fuel Efficiency (kWh per Gallon of Diesel)	13.17
Total kWh Sold	5,639,901	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	264,908		
Total kWh Sold & PH Consumption	5,904,809		

Comments

Residential PCE Level = Zero

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	308
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	65
Community Facility Customers	1
Other Customers (Non-PCE)	44

Fiscal Year PCE Payments **\$5,622**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	236,138	Average Annual PCE Payment per Eligible Customer	\$85
PCE Eligible kWh - Community Facility Customers	32,548	Average PCE Payment per Eligible kWh	\$0.02
Total PCE Eligible kWh	268,686	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,712	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	8.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,506,418	Fuel Used (Gallons)	277,993
Non-Diesel kWh Generated	0	Fuel Cost	\$899,676
Purchased kWh	0	Average Price of Fuel	\$3.24
Total Purchased & Generated	3,506,418	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$905,205
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	587,983	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.2%
Community Facility kWh Sold	32,548	Line Loss (%)	13.2%
Other kWh Sold (Non-PCE)	2,400,348	Fuel Efficiency (kWh per Gallon of Diesel)	12.61
Total kWh Sold	3,020,879	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	21,003		
Total kWh Sold & PH Consumption	3,041,882		

Comments

Residential PCE Level = Zero Phouse kWh Gen = 11 mths

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/22 to 06/30/23



Community Population	181
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	82
Community Facility Customers	0
Other Customers (Non-PCE)	74

Fiscal Year PCE Payments \$179,270

PCE Statistical Data

PCE Eligible kWh - Residential Customers	298,500	Average Annual PCE Payment per Eligible Customer	\$2,186
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.60
Total PCE Eligible kWh	298,500	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	33.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	963,849	Fuel Used (Gallons)	74,587
Non-Diesel kWh Generated	0	Fuel Cost	\$434,452
Purchased kWh	0	Average Price of Fuel	\$5.82
Total Purchased & Generated	963,849	Fuel Cost per kWh sold	\$0.49
		Annual Non-Fuel Expenses	\$307,318
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.83

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	334,253	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.3%
Community Facility kWh Sold	0	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	555,637	Fuel Efficiency (kWh per Gallon of Diesel)	12.92
Total kWh Sold	889,890	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	22,936		
Total kWh Sold & PH Consumption	912,826		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Port Heiden PCE

Utility: PORT HEIDEN UTILITIES
Reporting Period: 07/01/22 to 06/30/23



Community Population 91
 Last Reported Month June
 No. of Monthly Payments Made 11
 Residential Customers 51
 Community Facility Customers 8
 Other Customers (Non-PCE) 34

Fiscal Year PCE Payments \$76,383

PCE Statistical Data

PCE Eligible kWh - Residential Customers	166,283	Average Annual PCE Payment per Eligible Customer	\$1,295
PCE Eligible kWh - Community Facility Customers	45,785	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	212,068	Last Reported Residential Rate Charged (based on 500 kWh)	\$9.99
Average Monthly PCE Eligible kWh per Residential Customer	296	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	520	Effective Residential Rate (per kWh)	\$9.53
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	40.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	850,025	Fuel Used (Gallons)	39,258
Non-Diesel kWh Generated	0	Fuel Cost	\$121,731
Purchased kWh	0	Average Price of Fuel	\$3.10
Total Purchased & Generated	850,025	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$33,000
		Non-Fuel Expense per kWh Sold	\$0.06
		Total Expense per kWh Sold	\$0.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	184,579	Consumed vs Generated (kWh Sold vs Generated-Purchased)	61.8%
Community Facility kWh Sold	48,781	Line Loss (%)	36.4%
Other kWh Sold (Non-PCE)	291,856	Fuel Efficiency (kWh per Gallon of Diesel)	21.65
Total kWh Sold	525,216	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	15,346		
Total kWh Sold & PH Consumption	540,562		

Comments

11 Rpts Filed, Diesel kWh Gen & PHouse Consm = 4 mths, Fuel Used = 4 mths

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	744
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	172
Community Facility Customers	14
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$397,268

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,013,432	Average Annual PCE Payment per Eligible Customer	\$2,136
PCE Eligible kWh - Community Facility Customers	360,564	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	1,373,996	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	491	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	2,146	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	40	PCE Eligible kWh vs Total kWh Sold	59.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,829,146	Fuel Used (Gallons)	132,971
Non-Diesel kWh Generated	631,937	Fuel Cost	\$479,174
Purchased kWh	0	Average Price of Fuel	\$3.60
Total Purchased & Generated	2,461,083	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$586,453
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,111,053	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.3%
Community Facility kWh Sold	507,144	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	679,078	Fuel Efficiency (kWh per Gallon of Diesel)	13.76
Total kWh Sold	2,297,275	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	57,788		
Total kWh Sold & PH Consumption	2,355,063		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Rampart PCE

Utility: RAMPART VILLAGE COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	62
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	7
Other Customers (Non-PCE)	7

Fiscal Year PCE Payments **\$76,354**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	76,654	Average Annual PCE Payment per Eligible Customer	\$1,818
PCE Eligible kWh - Community Facility Customers	49,263	Average PCE Payment per Eligible kWh	\$0.61
Total PCE Eligible kWh	125,917	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	183	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	586	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	59.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	263,645	Fuel Used (Gallons)	25,074
Non-Diesel kWh Generated	0	Fuel Cost	\$153,386
Purchased kWh	0	Average Price of Fuel	\$6.12
Total Purchased & Generated	263,645	Fuel Cost per kWh sold	\$0.72
		Annual Non-Fuel Expenses	\$54,310
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.98

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	81,634	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.5%
Community Facility kWh Sold	74,292	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	56,251	Fuel Efficiency (kWh per Gallon of Diesel)	10.51
Total kWh Sold	212,177	PH Consumption as % of Generation	13.2%
Powerhouse (PH) Consumption kWh	34,822		
Total kWh Sold & PH Consumption	246,999		

Comments

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Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/22 to 06/30/23



Community Population	23
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	11
Community Facility Customers	0
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments \$20,824

PCE Statistical Data

PCE Eligible kWh - Residential Customers	27,257	Average Annual PCE Payment per Eligible Customer	\$1,893
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	27,257	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.43
Average Monthly PCE Eligible kWh per Residential Customer	206	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.67
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	60.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	51,342	Fuel Used (Gallons)	9,007
Non-Diesel kWh Generated	0	Fuel Cost	\$33,032
Purchased kWh	0	Average Price of Fuel	\$3.67
Total Purchased & Generated	51,342	Fuel Cost per kWh sold	\$0.74
		Annual Non-Fuel Expenses	\$105,176
		Non-Fuel Expense per kWh Sold	\$2.35
		Total Expense per kWh Sold	\$3.09

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	27,571	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.2%
Community Facility kWh Sold	0	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	17,220	Fuel Efficiency (kWh per Gallon of Diesel)	5.70
Total kWh Sold	44,791	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	2,281		
Total kWh Sold & PH Consumption	47,072		

Comments

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Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/22 to 06/30/23



Community Population	141
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	98
Community Facility Customers	13
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$153,884

PCE Statistical Data

PCE Eligible kWh - Residential Customers	254,820	Average Annual PCE Payment per Eligible Customer	\$1,386
PCE Eligible kWh - Community Facility Customers	82,500	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	337,320	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	217	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	529	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	50.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	665,590	Fuel Used (Gallons)	51,859
Non-Diesel kWh Generated	0	Fuel Cost	\$289,707
Purchased kWh	0	Average Price of Fuel	\$5.59
Total Purchased & Generated	665,590	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$133,124
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.63

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	267,330	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	82,852	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	316,371	Fuel Efficiency (kWh per Gallon of Diesel)	12.83
Total kWh Sold	666,553	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	26,095		
Total kWh Sold & PH Consumption	692,648		

Comments

Non Fuel Expenses = 7 mths

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Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	420
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	7
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments \$172,596

PCE Statistical Data

PCE Eligible kWh - Residential Customers	382,073	Average Annual PCE Payment per Eligible Customer	\$2,007
PCE Eligible kWh - Community Facility Customers	64,682	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	446,755	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	403	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	770	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	48.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	977,336	Fuel Used (Gallons)	54,496
Non-Diesel kWh Generated	0	Fuel Cost	\$223,526
Purchased kWh	0	Average Price of Fuel	\$4.10
Total Purchased & Generated	977,336	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$234,545
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	397,114	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.0%
Community Facility kWh Sold	101,157	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	420,497	Fuel Efficiency (kWh per Gallon of Diesel)	17.93
Total kWh Sold	918,768	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	21,008		
Total kWh Sold & PH Consumption	939,776		

Comments

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Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/22 to 06/30/23



Community Population	648
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	242
Community Facility Customers	27
Other Customers (Non-PCE)	112

Fiscal Year PCE Payments **\$740,237**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,091,410	Average Annual PCE Payment per Eligible Customer	\$2,752
PCE Eligible kWh - Community Facility Customers	544,320	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	1,635,730	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57
Average Monthly PCE Eligible kWh per Residential Customer	376	Last Reported PCE Level (per kWh)	\$0.34
Average Monthly PCE Eligible kWh per Community Facility Customer	1,680	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	49.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,113,670	Fuel Used (Gallons)	223,865
Non-Diesel kWh Generated	0	Fuel Cost	\$1,101,457
Purchased kWh	594,170	Average Price of Fuel	\$4.92
Total Purchased & Generated	3,707,840	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$1,164,128
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,234,615	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.4%
Community Facility kWh Sold	692,953	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	1,385,420	Fuel Efficiency (kWh per Gallon of Diesel)	13.91
Total kWh Sold	3,312,988	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	100,824		
Total kWh Sold & PH Consumption	3,413,812		

Comments

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Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	810
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	161
Community Facility Customers	10
Other Customers (Non-PCE)	55

Fiscal Year PCE Payments \$425,155

PCE Statistical Data

PCE Eligible kWh - Residential Customers	917,167	Average Annual PCE Payment per Eligible Customer	\$2,486
PCE Eligible kWh - Community Facility Customers	262,967	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	1,180,134	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	475	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	2,191	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	48.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,459,748	Fuel Used (Gallons)	185,776
Non-Diesel kWh Generated	6,909	Fuel Cost	\$743,568
Purchased kWh	0	Average Price of Fuel	\$4.00
Total Purchased & Generated	2,466,657	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$616,004
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,035,361	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.8%
Community Facility kWh Sold	654,392	Line Loss (%)	0.8%
Other kWh Sold (Non-PCE)	723,280	Fuel Efficiency (kWh per Gallon of Diesel)	13.24
Total kWh Sold	2,413,033	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	34,968		
Total kWh Sold & PH Consumption	2,448,001		

Comments

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	577
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	124
Community Facility Customers	8
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments \$327,360

PCE Statistical Data

PCE Eligible kWh - Residential Customers	659,651	Average Annual PCE Payment per Eligible Customer	\$2,480
PCE Eligible kWh - Community Facility Customers	219,596	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	879,247	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	443	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	2,287	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	32	PCE Eligible kWh vs Total kWh Sold	49.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,936,588	Fuel Used (Gallons)	124,805
Non-Diesel kWh Generated	0	Fuel Cost	\$508,172
Purchased kWh	0	Average Price of Fuel	\$4.07
Total Purchased & Generated	1,936,588	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$456,009
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	695,885	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.2%
Community Facility kWh Sold	349,318	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	741,093	Fuel Efficiency (kWh per Gallon of Diesel)	15.52
Total kWh Sold	1,786,296	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	67,124		
Total kWh Sold & PH Consumption	1,853,420		

Comments

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Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	780
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	160
Community Facility Customers	14
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments **\$496,086**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	966,998	Average Annual PCE Payment per Eligible Customer	\$2,851
PCE Eligible kWh - Community Facility Customers	513,951	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	1,480,949	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	504	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	3,059	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	55	PCE Eligible kWh vs Total kWh Sold	54.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,840,861	Fuel Used (Gallons)	191,747
Non-Diesel kWh Generated	0	Fuel Cost	\$770,192
Purchased kWh	0	Average Price of Fuel	\$4.02
Total Purchased & Generated	2,840,861	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$691,363
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,153,739	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.3%
Community Facility kWh Sold	711,528	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	842,964	Fuel Efficiency (kWh per Gallon of Diesel)	14.82
Total kWh Sold	2,708,231	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	32,775		
Total kWh Sold & PH Consumption	2,741,006		

Comments

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	100
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	38
Community Facility Customers	8
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments \$90,307

PCE Statistical Data

PCE Eligible kWh - Residential Customers	138,011	Average Annual PCE Payment per Eligible Customer	\$1,963
PCE Eligible kWh - Community Facility Customers	70,626	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	208,637	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	736	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	44.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	506,982	Fuel Used (Gallons)	31,450
Non-Diesel kWh Generated	0	Fuel Cost	\$145,041
Purchased kWh	0	Average Price of Fuel	\$4.61
Total Purchased & Generated	506,982	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$119,559
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	151,076	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.4%
Community Facility kWh Sold	136,223	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	181,040	Fuel Efficiency (kWh per Gallon of Diesel)	16.12
Total kWh Sold	468,339	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	11,677		
Total kWh Sold & PH Consumption	480,016		

Comments

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	214
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	66
Community Facility Customers	4
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$160,151

PCE Statistical Data

PCE Eligible kWh - Residential Customers	421,654	Average Annual PCE Payment per Eligible Customer	\$2,288
PCE Eligible kWh - Community Facility Customers	78,502	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	500,156	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	532	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	1,635	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	903,611	Fuel Used (Gallons)	54,822
Non-Diesel kWh Generated	210,702	Fuel Cost	\$213,722
Purchased kWh	0	Average Price of Fuel	\$3.90
Total Purchased & Generated	1,114,313	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$265,452
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	484,782	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.3%
Community Facility kWh Sold	180,678	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	374,378	Fuel Efficiency (kWh per Gallon of Diesel)	16.48
Total kWh Sold	1,039,838	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	35,065		
Total kWh Sold & PH Consumption	1,074,903		

Comments

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	581
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	153
Community Facility Customers	9
Other Customers (Non-PCE)	47

Fiscal Year PCE Payments \$315,780

PCE Statistical Data

PCE Eligible kWh - Residential Customers	737,492	Average Annual PCE Payment per Eligible Customer	\$1,949
PCE Eligible kWh - Community Facility Customers	107,888	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	845,380	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	402	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	999	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,810,600	Fuel Used (Gallons)	146,956
Non-Diesel kWh Generated	0	Fuel Cost	\$485,296
Purchased kWh	0	Average Price of Fuel	\$3.30
Total Purchased & Generated	1,810,600	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$448,987
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	774,981	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.1%
Community Facility kWh Sold	345,531	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	638,275	Fuel Efficiency (kWh per Gallon of Diesel)	12.32
Total kWh Sold	1,758,787	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	66,464		
Total kWh Sold & PH Consumption	1,825,251		

Comments

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Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	244
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	56
Community Facility Customers	9
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments \$360,325

PCE Statistical Data

PCE Eligible kWh - Residential Customers	344,081	Average Annual PCE Payment per Eligible Customer	\$5,543
PCE Eligible kWh - Community Facility Customers	153,476	Average PCE Payment per Eligible kWh	\$0.72
Total PCE Eligible kWh	497,557	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.10
Average Monthly PCE Eligible kWh per Residential Customer	512	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	1,421	Effective Residential Rate (per kWh)	(\$0.67)
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	53.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,521,425	Fuel Used (Gallons)	117,876
Non-Diesel kWh Generated	193,423	Fuel Cost	\$1,074,345
Purchased kWh	0	Average Price of Fuel	\$9.11
Total Purchased & Generated	1,714,848	Fuel Cost per kWh sold	\$1.15
		Annual Non-Fuel Expenses	\$238,500
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$1.41

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	410,378	Consumed vs Generated (kWh Sold vs Generated-Purchased)	54.5%
Community Facility kWh Sold	219,997	Line Loss (%)	41.4%
Other kWh Sold (Non-PCE)	303,884	Fuel Efficiency (kWh per Gallon of Diesel)	12.91
Total kWh Sold	934,259	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	70,960		
Total kWh Sold & PH Consumption	1,005,219		

Comments

Provides power to Kobuk via intertie

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Skagway PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	1,203
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	625
Community Facility Customers	41
Other Customers (Non-PCE)	649

Fiscal Year PCE Payments \$151,990

PCE Statistical Data

PCE Eligible kWh - Residential Customers	2,263,672	Average Annual PCE Payment per Eligible Customer	\$228
PCE Eligible kWh - Community Facility Customers	742,128	Average PCE Payment per Eligible kWh	\$0.05
Total PCE Eligible kWh	3,005,800	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.30
Average Monthly PCE Eligible kWh per Residential Customer	302	Last Reported PCE Level (per kWh)	\$0.06
Average Monthly PCE Eligible kWh per Community Facility Customer	1,508	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	23.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,918,746	Fuel Used (Gallons)	137,138
Non-Diesel kWh Generated	2,532,010	Fuel Cost	\$641,076
Purchased kWh	9,284,936	Average Price of Fuel	\$4.67
Total Purchased & Generated	13,735,692	Fuel Cost per kWh sold	\$0.05
		Annual Non-Fuel Expenses	\$1,523,944
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.17

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,136,904	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.0%
Community Facility kWh Sold	818,107	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	8,677,815	Fuel Efficiency (kWh per Gallon of Diesel)	13.99
Total kWh Sold	12,632,826	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	213,163		
Total kWh Sold & PH Consumption	12,845,989		

Comments

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Slana PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	105
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	1
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments **\$114,534**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	245,719	Average Annual PCE Payment per Eligible Customer	\$1,507
PCE Eligible kWh - Community Facility Customers	2,584	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	248,303	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	273	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	215	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	2	PCE Eligible kWh vs Total kWh Sold	53.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,416,887	Fuel Used (Gallons)	100,615
Non-Diesel kWh Generated	0	Fuel Cost	\$387,754
Purchased kWh	0	Average Price of Fuel	\$3.85
Total Purchased & Generated	1,416,887	Fuel Cost per kWh sold	\$0.84
		Annual Non-Fuel Expenses	\$173,946
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$1.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	268,768	Consumed vs Generated (kWh Sold vs Generated-Purchased)	32.7%
Community Facility kWh Sold	2,584	Line Loss (%)	65.9%
Other kWh Sold (Non-PCE)	191,295	Fuel Efficiency (kWh per Gallon of Diesel)	14.08
Total kWh Sold	462,647	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	21,083		
Total kWh Sold & PH Consumption	483,730		

Comments

Provides power to Chistochina & Mentasta

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/22 to 06/30/23



Community Population	89
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	32
Community Facility Customers	7
Other Customers (Non-PCE)	9

Fiscal Year PCE Payments \$114,355

PCE Statistical Data

PCE Eligible kWh - Residential Customers	97,136	Average Annual PCE Payment per Eligible Customer	\$2,932
PCE Eligible kWh - Community Facility Customers	52,543	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	149,679	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.43
Average Monthly PCE Eligible kWh per Residential Customer	253	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	626	Effective Residential Rate (per kWh)	\$0.67
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	54.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	310,979	Fuel Used (Gallons)	26,978
Non-Diesel kWh Generated	0	Fuel Cost	\$101,644
Purchased kWh	0	Average Price of Fuel	\$3.77
Total Purchased & Generated	310,979	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$152,451
		Non-Fuel Expense per kWh Sold	\$0.55
		Total Expense per kWh Sold	\$0.92

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	108,203	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.2%
Community Facility kWh Sold	73,026	Line Loss (%)	6.1%
Other kWh Sold (Non-PCE)	96,023	Fuel Efficiency (kWh per Gallon of Diesel)	11.53
Total kWh Sold	277,252	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	14,897		
Total kWh Sold & PH Consumption	292,149		

Comments

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St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/22 to 06/30/23

Community Population	68
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	40
Community Facility Customers	7
Other Customers (Non-PCE)	30



Fiscal Year PCE Payments \$98,374

PCE Statistical Data

PCE Eligible kWh - Residential Customers	74,895	Average Annual PCE Payment per Eligible Customer	\$2,093
PCE Eligible kWh - Community Facility Customers	53,898	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	128,793	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	156	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	642	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	35.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	517,237	Fuel Used (Gallons)	42,092
Non-Diesel kWh Generated	0	Fuel Cost	\$376,391
Purchased kWh	0	Average Price of Fuel	\$8.94
Total Purchased & Generated	517,237	Fuel Cost per kWh sold	\$1.02
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.10
		Total Expense per kWh Sold	\$1.12

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	92,879	Consumed vs Generated (kWh Sold vs Generated-Purchased)	71.2%
Community Facility kWh Sold	83,168	Line Loss (%)	22.9%
Other kWh Sold (Non-PCE)	192,055	Fuel Efficiency (kWh per Gallon of Diesel)	12.29
Total kWh Sold	368,102	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	30,634		
Total kWh Sold & PH Consumption	398,736		

Comments

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St. Mary's PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	593
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	171
Community Facility Customers	17
Other Customers (Non-PCE)	66

Fiscal Year PCE Payments \$333,968

PCE Statistical Data

PCE Eligible kWh - Residential Customers	805,140	Average Annual PCE Payment per Eligible Customer	\$1,776
PCE Eligible kWh - Community Facility Customers	448,139	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	1,253,279	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	392	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	2,197	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	45.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,834,671	Fuel Used (Gallons)	512,751
Non-Diesel kWh Generated	2,373,829	Fuel Cost	\$1,898,327
Purchased kWh	0	Average Price of Fuel	\$3.70
Total Purchased & Generated	6,208,500	Fuel Cost per kWh sold	\$0.69
		Annual Non-Fuel Expenses	\$703,111
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.94

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	878,293	Consumed vs Generated (kWh Sold vs Generated-Purchased)	44.4%
Community Facility kWh Sold	752,188	Line Loss (%)	49.9%
Other kWh Sold (Non-PCE)	1,123,769	Fuel Efficiency (kWh per Gallon of Diesel)	7.48
Total kWh Sold	2,754,250	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	356,763		
Total kWh Sold & PH Consumption	3,111,013		

Comments

Provides power to Pitkas Point via intertie

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	450
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	86
Community Facility Customers	9
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$250,121

PCE Statistical Data

PCE Eligible kWh - Residential Customers	516,967	Average Annual PCE Payment per Eligible Customer	\$2,633
PCE Eligible kWh - Community Facility Customers	299,840	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	816,807	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	501	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	2,776	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	43.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$484,199
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	617,794	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	662,280	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	616,647	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,896,721	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,896,721		

Comments

Receives power from Stebbins via intertie

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St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	391
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	124
Community Facility Customers	21
Other Customers (Non-PCE)	76

Fiscal Year PCE Payments **\$361,661**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	596,056	Average Annual PCE Payment per Eligible Customer	\$2,494
PCE Eligible kWh - Community Facility Customers	322,397	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	918,453	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57
Average Monthly PCE Eligible kWh per Residential Customer	401	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,279	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	33.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,201,582	Fuel Used (Gallons)	237,594
Non-Diesel kWh Generated	0	Fuel Cost	\$1,116,776
Purchased kWh	0	Average Price of Fuel	\$4.70
Total Purchased & Generated	3,201,582	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$613,237
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	624,117	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.6%
Community Facility kWh Sold	340,732	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	1,806,735	Fuel Efficiency (kWh per Gallon of Diesel)	13.48
Total kWh Sold	2,771,584	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	119,421		
Total kWh Sold & PH Consumption	2,891,005		

Comments

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	622
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	141
Community Facility Customers	11
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$254,475

PCE Statistical Data

PCE Eligible kWh - Residential Customers	695,642	Average Annual PCE Payment per Eligible Customer	\$1,674
PCE Eligible kWh - Community Facility Customers	104,291	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	799,933	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	411	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	790	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	50.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,680,698	Fuel Used (Gallons)	226,347
Non-Diesel kWh Generated	0	Fuel Cost	\$845,270
Purchased kWh	0	Average Price of Fuel	\$3.73
Total Purchased & Generated	3,680,698	Fuel Cost per kWh sold	\$0.53
		Annual Non-Fuel Expenses	\$406,847
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.79

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	758,725	Consumed vs Generated (kWh Sold vs Generated-Purchased)	43.3%
Community Facility kWh Sold	374,935	Line Loss (%)	54.3%
Other kWh Sold (Non-PCE)	460,055	Fuel Efficiency (kWh per Gallon of Diesel)	16.26
Total kWh Sold	1,593,715	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	87,565		
Total kWh Sold & PH Consumption	1,681,280		

Comments

Provides power to St. Michael via intertie

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Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/22 to 06/30/23



Community Population	51
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	17
Community Facility Customers	5
Other Customers (Non-PCE)	5

Fiscal Year PCE Payments \$43,614

PCE Statistical Data

PCE Eligible kWh - Residential Customers	36,886	Average Annual PCE Payment per Eligible Customer	\$1,982
PCE Eligible kWh - Community Facility Customers	20,200	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	57,086	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.43
Average Monthly PCE Eligible kWh per Residential Customer	181	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	337	Effective Residential Rate (per kWh)	\$0.67
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	55.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	131,884	Fuel Used (Gallons)	19,246
Non-Diesel kWh Generated	0	Fuel Cost	\$72,597
Purchased kWh	0	Average Price of Fuel	\$3.77
Total Purchased & Generated	131,884	Fuel Cost per kWh sold	\$0.70
		Annual Non-Fuel Expenses	\$134,463
		Non-Fuel Expense per kWh Sold	\$1.30
		Total Expense per kWh Sold	\$2.01

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	37,444	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.3%
Community Facility kWh Sold	20,451	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	45,308	Fuel Efficiency (kWh per Gallon of Diesel)	6.85
Total kWh Sold	103,203	PH Consumption as % of Generation	12.8%
Powerhouse (PH) Consumption kWh	16,947		
Total kWh Sold & PH Consumption	120,150		

Comments

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Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/22 to 06/30/23



Community Population	56
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	27
Community Facility Customers	4
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments \$42,817

PCE Statistical Data

PCE Eligible kWh - Residential Customers	59,923	Average Annual PCE Payment per Eligible Customer	\$1,381
PCE Eligible kWh - Community Facility Customers	21,981	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	81,904	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	185	Last Reported PCE Level (per kWh)	\$0.71
Average Monthly PCE Eligible kWh per Community Facility Customer	458	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	39.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	273,428	Fuel Used (Gallons)	26,260
Non-Diesel kWh Generated	0	Fuel Cost	\$124,335
Purchased kWh	0	Average Price of Fuel	\$4.73
Total Purchased & Generated	273,428	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	63,615	Consumed vs Generated (kWh Sold vs Generated-Purchased)	75.9%
Community Facility kWh Sold	22,112	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	121,908	Fuel Efficiency (kWh per Gallon of Diesel)	10.41
Total kWh Sold	207,635	PH Consumption as % of Generation	15.3%
Powerhouse (PH) Consumption kWh	41,891		
Total kWh Sold & PH Consumption	249,526		

Comments

Non Fuel Expenses Not Reported

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Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/22 to 06/30/23



Community Population	231
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	103
Community Facility Customers	7
Other Customers (Non-PCE)	49

Fiscal Year PCE Payments \$222,420

PCE Statistical Data

PCE Eligible kWh - Residential Customers	301,061	Average Annual PCE Payment per Eligible Customer	\$2,022
PCE Eligible kWh - Community Facility Customers	154,991	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	456,052	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	244	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	1,845	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	39.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,257,186	Fuel Used (Gallons)	91,101
Non-Diesel kWh Generated	0	Fuel Cost	\$402,740
Purchased kWh	0	Average Price of Fuel	\$4.42
Total Purchased & Generated	1,257,186	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$400,911
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	306,705	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	155,772	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	690,313	Fuel Efficiency (kWh per Gallon of Diesel)	13.80
Total kWh Sold	1,152,790	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	25,576		
Total kWh Sold & PH Consumption	1,178,366		

Comments

Provides power to Klukwan

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	81
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	40
Community Facility Customers	5
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$117,074**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	125,358	Average Annual PCE Payment per Eligible Customer	\$2,602
PCE Eligible kWh - Community Facility Customers	45,285	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	170,643	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	261	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	755	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	59.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	447,722	Fuel Used (Gallons)	39,489
Non-Diesel kWh Generated	0	Fuel Cost	\$250,756
Purchased kWh	0	Average Price of Fuel	\$6.35
Total Purchased & Generated	447,722	Fuel Cost per kWh sold	\$0.87
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.99

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	128,113	Consumed vs Generated (kWh Sold vs Generated-Purchased)	64.5%
Community Facility kWh Sold	51,431	Line Loss (%)	25.6%
Other kWh Sold (Non-PCE)	109,342	Fuel Efficiency (kWh per Gallon of Diesel)	11.34
Total kWh Sold	288,886	PH Consumption as % of Generation	9.9%
Powerhouse (PH) Consumption kWh	44,410		
Total kWh Sold & PH Consumption	333,296		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	250
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	70
Community Facility Customers	7
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments **\$115,899**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	291,782	Average Annual PCE Payment per Eligible Customer	\$1,505
PCE Eligible kWh - Community Facility Customers	51,725	Average PCE Payment per Eligible kWh	\$0.34
Total PCE Eligible kWh	343,507	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	347	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	616	Effective Residential Rate (per kWh)	\$0.08
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	41.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	889,731	Fuel Used (Gallons)	62,724
Non-Diesel kWh Generated	0	Fuel Cost	\$236,736
Purchased kWh	0	Average Price of Fuel	\$3.77
Total Purchased & Generated	889,731	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$213,226
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	312,370	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	200,514	Line Loss (%)	1.4%
Other kWh Sold (Non-PCE)	322,374	Fuel Efficiency (kWh per Gallon of Diesel)	14.18
Total kWh Sold	835,258	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	42,339		
Total kWh Sold & PH Consumption	877,597		

Comments

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS
Reporting Period: 07/01/22 to 06/30/23



Community Population	122
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	132
Community Facility Customers	15
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments **\$114,562**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	198,610	Average Annual PCE Payment per Eligible Customer	\$779
PCE Eligible kWh - Community Facility Customers	29,653	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	228,263	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.89
Average Monthly PCE Eligible kWh per Residential Customer	125	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	165	Effective Residential Rate (per kWh)	\$0.43
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	64.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	409,949	Fuel Used (Gallons)	37,584
Non-Diesel kWh Generated	0	Fuel Cost	\$203,055
Purchased kWh	0	Average Price of Fuel	\$5.40
Total Purchased & Generated	409,949	Fuel Cost per kWh sold	\$0.58
		Annual Non-Fuel Expenses	\$91,186
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.83

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	259,665	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.1%
Community Facility kWh Sold	29,653	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	63,569	Fuel Efficiency (kWh per Gallon of Diesel)	10.91
Total kWh Sold	352,887	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	21,306		
Total kWh Sold & PH Consumption	374,193		

Comments

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Tetlin PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	133
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	5
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments **\$85,991**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	176,657	Average Annual PCE Payment per Eligible Customer	\$1,536
PCE Eligible kWh - Community Facility Customers	67,770	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	244,427	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.48
Average Monthly PCE Eligible kWh per Residential Customer	289	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	1,130	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	59.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	203,275	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	68,702	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	141,768	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	413,745	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	413,745		

Comments

See Tok for power generation

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Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	542
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	319
Community Facility Customers	29
Other Customers (Non-PCE)	156

Fiscal Year PCE Payments **\$100,907**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,294,567	Average Annual PCE Payment per Eligible Customer	\$290
PCE Eligible kWh - Community Facility Customers	345,162	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	1,639,729	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	338	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	992	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	47.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,714,414	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	345,678	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,430,932	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,491,024	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	68,953		
Total kWh Sold & PH Consumption	3,559,977		

Comments

See Craig for power generation

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Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	807
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	204
Community Facility Customers	18
Other Customers (Non-PCE)	81

Fiscal Year PCE Payments \$373,178

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,031,523	Average Annual PCE Payment per Eligible Customer	\$1,681
PCE Eligible kWh - Community Facility Customers	252,209	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	1,283,732	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	421	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,168	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	41.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,225,059	Fuel Used (Gallons)	192,366
Non-Diesel kWh Generated	0	Fuel Cost	\$642,479
Purchased kWh	0	Average Price of Fuel	\$3.34
Total Purchased & Generated	3,225,059	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$789,318
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,158,280	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.9%
Community Facility kWh Sold	550,144	Line Loss (%)	2.4%
Other kWh Sold (Non-PCE)	1,383,522	Fuel Efficiency (kWh per Gallon of Diesel)	16.77
Total kWh Sold	3,091,946	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	56,894		
Total kWh Sold & PH Consumption	3,148,840		

Comments

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Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/22 to 06/30/23



Community Population	1,401
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	803
Community Facility Customers	34
Other Customers (Non-PCE)	199

Fiscal Year PCE Payments **\$1,465,955**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,477,626	Average Annual PCE Payment per Eligible Customer	\$1,751
PCE Eligible kWh - Community Facility Customers	550,538	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	4,028,164	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.48
Average Monthly PCE Eligible kWh per Residential Customer	361	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	1,349	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	42.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	11,349,560	Fuel Used (Gallons)	767,605
Non-Diesel kWh Generated	0	Fuel Cost	\$2,976,140
Purchased kWh	0	Average Price of Fuel	\$3.88
Total Purchased & Generated	11,349,560	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$2,351,747
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,062,724	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.3%
Community Facility kWh Sold	550,538	Line Loss (%)	14.9%
Other kWh Sold (Non-PCE)	4,836,430	Fuel Efficiency (kWh per Gallon of Diesel)	14.79
Total kWh Sold	9,449,692	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	212,397		
Total kWh Sold & PH Consumption	9,662,089		

Comments

Supplies power to Dot Lake/Dot Lake Village & Tetlin

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Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	612
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	131
Community Facility Customers	13
Other Customers (Non-PCE)	43

Fiscal Year PCE Payments \$321,459

PCE Statistical Data

PCE Eligible kWh - Residential Customers	766,720	Average Annual PCE Payment per Eligible Customer	\$2,232
PCE Eligible kWh - Community Facility Customers	317,994	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	1,084,714	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	488	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	2,038	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	59.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,746,226	Fuel Used (Gallons)	225,884
Non-Diesel kWh Generated	233,037	Fuel Cost	\$823,833
Purchased kWh	0	Average Price of Fuel	\$3.65
Total Purchased & Generated	3,979,263	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$464,967
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	845,542	Consumed vs Generated (kWh Sold vs Generated-Purchased)	45.8%
Community Facility kWh Sold	611,341	Line Loss (%)	51.0%
Other kWh Sold (Non-PCE)	364,502	Fuel Efficiency (kWh per Gallon of Diesel)	16.58
Total kWh Sold	1,821,385	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	130,331		
Total kWh Sold & PH Consumption	1,951,716		

Comments

Provides power to Nightmute & Tununak via intertie

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Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY
Reporting Period: 07/01/22 to 06/30/23



Community Population	485
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	147
Community Facility Customers	9
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments **\$306,472**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	636,982	Average Annual PCE Payment per Eligible Customer	\$1,965
PCE Eligible kWh - Community Facility Customers	37,518	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	674,500	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	361	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	347	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	56.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,232,370	Fuel Used (Gallons)	95,526
Non-Diesel kWh Generated	110,615	Fuel Cost	\$359,552
Purchased kWh	0	Average Price of Fuel	\$3.76
Total Purchased & Generated	1,342,985	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$407,299
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	688,582	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.9%
Community Facility kWh Sold	59,848	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	445,131	Fuel Efficiency (kWh per Gallon of Diesel)	12.90
Total kWh Sold	1,193,561	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	28,516		
Total kWh Sold & PH Consumption	1,222,077		

Comments

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Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	396
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	87
Community Facility Customers	7
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$141,350

PCE Statistical Data

PCE Eligible kWh - Residential Customers	426,629	Average Annual PCE Payment per Eligible Customer	\$1,504
PCE Eligible kWh - Community Facility Customers	35,994	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	462,623	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	409	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	429	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	8	PCE Eligible kWh vs Total kWh Sold	44.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$263,024
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	459,326	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	202,799	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	368,202	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,030,327	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,030,327		

Comments

Receives power from Toksook Bay via intertie

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Twin Hills PCE

Utility: TWIN HILLS VILLAGE COUNCIL
Reporting Period: 07/01/22 to 06/30/23



Community Population	85
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	6
Other Customers (Non-PCE)	7

Fiscal Year PCE Payments **\$36,984**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	104,527	Average Annual PCE Payment per Eligible Customer	\$902
PCE Eligible kWh - Community Facility Customers	28,463	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	132,990	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	249	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	395	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	55.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	300,168	Average Price of Fuel	\$0.00
Total Purchased & Generated	300,168	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$20,652
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.09

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	128,677	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.1%
Community Facility kWh Sold	28,463	Line Loss (%)	19.9%
Other kWh Sold (Non-PCE)	83,274	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	240,414	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	240,414		

Comments

Purchases power from AVEC. Reported non-fuel expense = 10 months

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Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	734
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	276
Community Facility Customers	24
Other Customers (Non-PCE)	89

Fiscal Year PCE Payments **\$401,296**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,100,962	Average Annual PCE Payment per Eligible Customer	\$1,338
PCE Eligible kWh - Community Facility Customers	268,194	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	1,369,156	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	332	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	931	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	30	PCE Eligible kWh vs Total kWh Sold	37.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,278,860	Fuel Used (Gallons)	215,274
Non-Diesel kWh Generated	639,194	Fuel Cost	\$749,173
Purchased kWh	0	Average Price of Fuel	\$3.48
Total Purchased & Generated	3,918,054	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$361,044
		Non-Fuel Expense per kWh Sold	\$0.10
		Total Expense per kWh Sold	\$0.31

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,277,981	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	462,215	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	1,882,049	Fuel Efficiency (kWh per Gallon of Diesel)	15.23
Total kWh Sold	3,622,245	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	122,548		
Total kWh Sold & PH Consumption	3,744,793		

Comments

Non-Fuel reported = 8 mths

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Unalaska PCE

Utility: CITY OF UNALASKA
Reporting Period: 07/01/22 to 06/30/23



Community Population	4,195
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	808
Community Facility Customers	58
Other Customers (Non-PCE)	198

Fiscal Year PCE Payments **\$1,174,180**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	2,126,177	Average Annual PCE Payment per Eligible Customer	\$1,356
PCE Eligible kWh - Community Facility Customers	2,907,960	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	5,034,137	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.48
Average Monthly PCE Eligible kWh per Residential Customer	219	Last Reported PCE Level (per kWh)	\$0.18
Average Monthly PCE Eligible kWh per Community Facility Customer	4,178	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	12.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	42,695,436	Fuel Used (Gallons)	2,756,745
Non-Diesel kWh Generated	0	Fuel Cost	\$11,783,226
Purchased kWh	0	Average Price of Fuel	\$4.27
Total Purchased & Generated	42,695,436	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$5,402,527
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,920,517	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.3%
Community Facility kWh Sold	3,146,439	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	33,195,452	Fuel Efficiency (kWh per Gallon of Diesel)	15.49
Total kWh Sold	40,262,408	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	859,258		
Total kWh Sold & PH Consumption	41,121,666		

Comments

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Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/22 to 06/30/23



Community Population	203
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	58
Community Facility Customers	3
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$109,561

PCE Statistical Data

PCE Eligible kWh - Residential Customers	298,392	Average Annual PCE Payment per Eligible Customer	\$1,796
PCE Eligible kWh - Community Facility Customers	32,874	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	331,266	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	429	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	913	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	45.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,374,169	Fuel Used (Gallons)	93,674
Non-Diesel kWh Generated	0	Fuel Cost	\$320,663
Purchased kWh	0	Average Price of Fuel	\$3.42
Total Purchased & Generated	1,374,169	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$187,993
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	329,577	Consumed vs Generated (kWh Sold vs Generated-Purchased)	53.6%
Community Facility kWh Sold	131,932	Line Loss (%)	43.9%
Other kWh Sold (Non-PCE)	274,905	Fuel Efficiency (kWh per Gallon of Diesel)	14.67
Total kWh Sold	736,414	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	34,618		
Total kWh Sold & PH Consumption	771,032		

Comments

Provides power to Lower Kalskag via intertie

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Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC
Reporting Period: 07/01/22 to 06/30/23



Community Population	185
Last Reported Month	May
No. of Monthly Payments Made	11
Residential Customers	107
Community Facility Customers	9
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments **\$240,255**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	236,287	Average Annual PCE Payment per Eligible Customer	\$2,071
PCE Eligible kWh - Community Facility Customers	104,887	Average PCE Payment per Eligible kWh	\$0.70
Total PCE Eligible kWh	341,174	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	201	Last Reported PCE Level (per kWh)	\$0.70
Average Monthly PCE Eligible kWh per Community Facility Customer	1,059	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	71.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	479,990	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	479,990	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$30,000
		Non-Fuel Expense per kWh Sold	\$0.06
		Total Expense per kWh Sold	\$0.06

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	258,304	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	105,809	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	115,877	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	479,990	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	479,990		

Comments

11 Rpts, Diesel kWh Gen 3 mths, Non-Fuel Ex 10 mths, No Fuel Used & PHouse Consm

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/22 to 06/30/23



Community Population	638
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	149
Community Facility Customers	3
Other Customers (Non-PCE)	73

Fiscal Year PCE Payments **\$18,014**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	582,341	Average Annual PCE Payment per Eligible Customer	\$119
PCE Eligible kWh - Community Facility Customers	102,136	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	684,477	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	326	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,837	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	11.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,366,540	Fuel Used (Gallons)	547,038
Non-Diesel kWh Generated	0	Fuel Cost	\$1,748,002
Purchased kWh	0	Average Price of Fuel	\$3.20
Total Purchased & Generated	7,366,540	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$1,050,942
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,377,862	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.3%
Community Facility kWh Sold	102,136	Line Loss (%)	12.8%
Other kWh Sold (Non-PCE)	4,582,757	Fuel Efficiency (kWh per Gallon of Diesel)	13.47
Total kWh Sold	6,062,755	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	363,634		
Total kWh Sold & PH Consumption	6,426,389		

Comments

Residential PCE Level = Zero

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Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	142
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	5
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments **\$82,900**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	163,213	Average Annual PCE Payment per Eligible Customer	\$2,369
PCE Eligible kWh - Community Facility Customers	52,700	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	215,913	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	453	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	878	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	26.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	781,004	Fuel Used (Gallons)	41,072
Non-Diesel kWh Generated	0	Fuel Cost	\$161,936
Purchased kWh	0	Average Price of Fuel	\$3.94
Total Purchased & Generated	781,004	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$209,799
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	212,732	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	321,618	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	287,481	Fuel Efficiency (kWh per Gallon of Diesel)	19.02
Total kWh Sold	821,831	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	35,429		
Total kWh Sold & PH Consumption	857,260		

Comments

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Whale Pass PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/22 to 06/30/23



Community Population	84
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	88
Community Facility Customers	2
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments \$16,750

PCE Statistical Data

PCE Eligible kWh - Residential Customers	263,198	Average Annual PCE Payment per Eligible Customer	\$186
PCE Eligible kWh - Community Facility Customers	10,572	Average PCE Payment per Eligible kWh	\$0.06
Total PCE Eligible kWh	273,770	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	249	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	441	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	61.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	517,653	Fuel Used (Gallons)	47,938
Non-Diesel kWh Generated	0	Fuel Cost	\$193,587
Purchased kWh	0	Average Price of Fuel	\$4.04
Total Purchased & Generated	517,653	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$47,836
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	317,808	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.7%
Community Facility kWh Sold	10,572	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	120,645	Fuel Efficiency (kWh per Gallon of Diesel)	10.80
Total kWh Sold	449,025	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	23,504		
Total kWh Sold & PH Consumption	472,529		

Comments

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White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN
Reporting Period: 07/01/22 to 06/30/23



Community Population	189
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	69
Community Facility Customers	8
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments \$122,511

PCE Statistical Data

PCE Eligible kWh - Residential Customers	306,225	Average Annual PCE Payment per Eligible Customer	\$1,591
PCE Eligible kWh - Community Facility Customers	115,193	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	421,418	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	370	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,200	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	52.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	917,276	Fuel Used (Gallons)	72,552
Non-Diesel kWh Generated	0	Fuel Cost	\$227,665
Purchased kWh	0	Average Price of Fuel	\$3.14
Total Purchased & Generated	917,276	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$119,261
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	324,790	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.3%
Community Facility kWh Sold	117,207	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	358,556	Fuel Efficiency (kWh per Gallon of Diesel)	12.64
Total kWh Sold	800,553	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	48,065		
Total kWh Sold & PH Consumption	848,618		

Comments

Reported Non-Fuel = 9 mths

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/22 to 06/30/23



Community Population	697
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	278
Community Facility Customers	28
Other Customers (Non-PCE)	190

Fiscal Year PCE Payments **\$708,617**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,251,754	Average Annual PCE Payment per Eligible Customer	\$2,316
PCE Eligible kWh - Community Facility Customers	454,510	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	1,706,264	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	375	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	1,353	Effective Residential Rate (per kWh)	\$0.17
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	29.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,439,055	Fuel Used (Gallons)	409,018
Non-Diesel kWh Generated	0	Fuel Cost	\$1,649,977
Purchased kWh	0	Average Price of Fuel	\$4.03
Total Purchased & Generated	6,439,055	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$1,467,920
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,398,922	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.3%
Community Facility kWh Sold	1,424,425	Line Loss (%)	8.6%
Other kWh Sold (Non-PCE)	2,926,841	Fuel Efficiency (kWh per Gallon of Diesel)	15.74
Total kWh Sold	5,750,188	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	135,275		
Total kWh Sold & PH Consumption	5,885,463		

Comments

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