

STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2013
July 1, 2012 - June 30, 2013

Twenty Fifth Edition
February 2014

State of Alaska
Sean Parnell, Governor

Alaska Energy Authority

February 2014

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2013.

The cost of electricity for customers in rural Alaska is generally three to five times higher than for customers in urban areas of the state. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs.

During Fiscal Year 2013, the average residential rate charged to eligible customers before PCE was \$0.5193 per kilowatt hour. The average residential PCE rate for this period was \$0.3145 per eligible kilowatt hour; resulting in an average residential effective rate of \$0.2048 per kilowatt hour.

Approximately 81,693 people live in the 190 communities that participated in the PCE program during FY13.

Approximately \$39.7 million was disbursed to utilities in Fiscal Year 2013.

This report, along with the Power Cost Equalization Program Statistical Data by Community Report, may be found at akenergyauthority.org.

Sincerely,

A handwritten signature in blue ink that reads 'Sara Fisher-Goad'.

Sara Fisher-Goad
Executive Director

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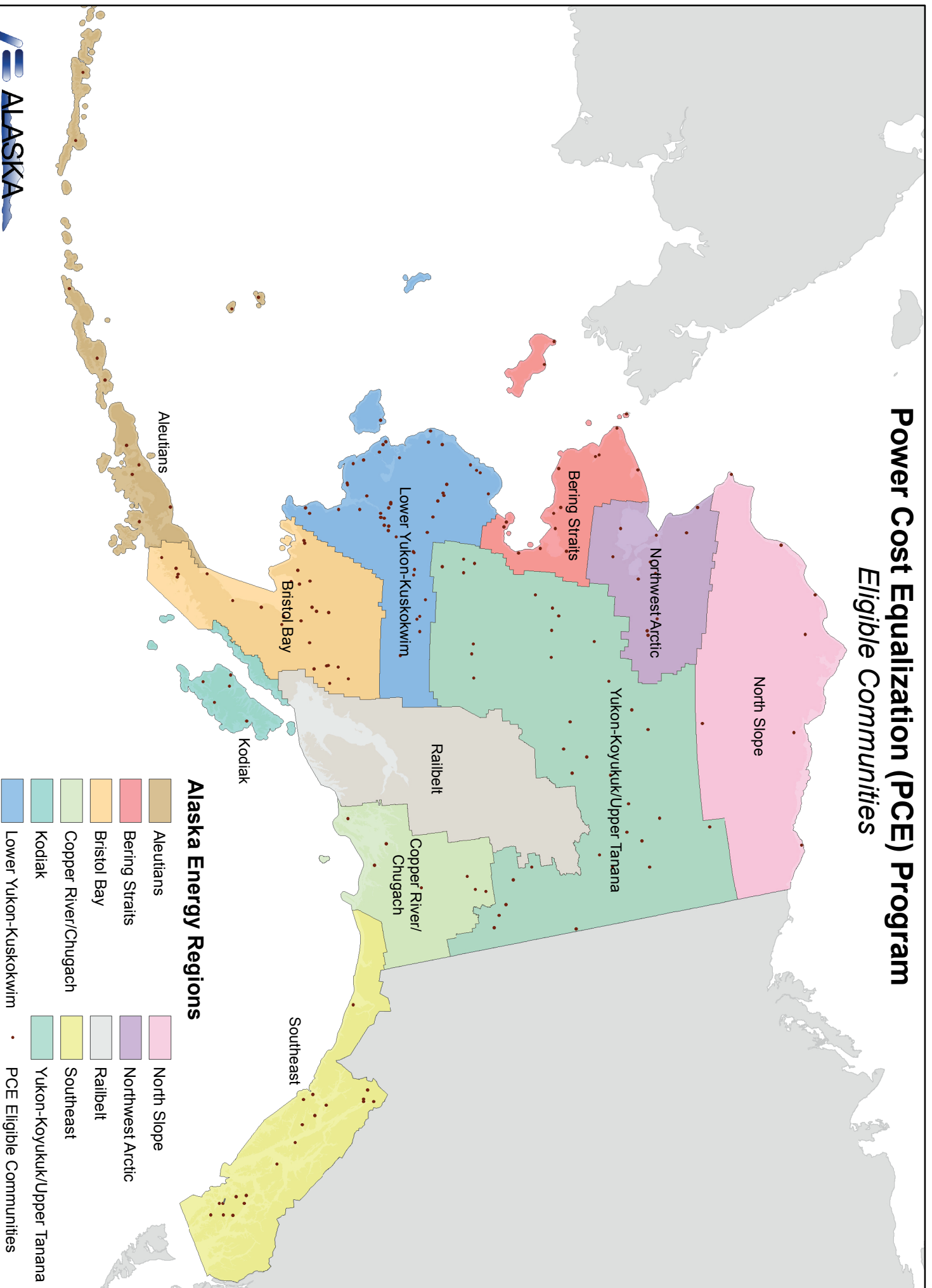
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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the comments section.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program Eligible Communities



Alaska Energy Regions

- | | | | |
|---|-----------------------|---|----------------------------|
|  | Aleutians |  | North Slope |
|  | Bering Straits |  | Northwest Arctic |
|  | Bristol Bay |  | Railbelt |
|  | Copper River/Chugach |  | Southeast |
|  | Kodiak |  | Yukon-Koyukuk/Upper Tanana |
|  | Lower Yukon-Kuskokwim | | PCE Eligible Communities |

FY13 PCE Program Participating Utilities

Akiachak Native Community

Akiak City Council

Akutan, City of

Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Klawock</i>
<i>Bettles / Evansville</i>	<i>Mentasta</i>
<i>Chistochina</i>	<i>Naukati</i>
<i>Coffman Cove</i>	<i>Northway / Northway Village</i>
<i>Craig</i>	<i>Skagway</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Slana</i>
<i>Eagle / Eagle Village</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassar</i>
<i>Healy Lake</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>
<i>Hydaburg</i>	

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>New Stuyahok</i>
<i>Ambler</i>	<i>Nightmute</i>
<i>Anvik</i>	<i>Noatak</i>
<i>Brevig Mission</i>	<i>Noorvik</i>
<i>Chevak</i>	<i>Nulato</i>
<i>Eek</i>	<i>Nunapitchuk</i>
<i>Ekwok</i>	<i>Old Harbor</i>
<i>Elim</i>	<i>Pilot Station</i>
<i>Emmonak</i>	<i>Pitka's Point</i>
<i>Gambell</i>	<i>Quinhagak</i>
<i>Goodnews Bay</i>	<i>Russian Mission</i>
<i>Graying</i>	<i>Savoonga</i>
<i>Holy Cross</i>	<i>Scammon Bay</i>
<i>Hooper Bay</i>	<i>Selawik</i>
<i>Huslia</i>	<i>Shageluk</i>
<i>Kaltag</i>	<i>Shaktolik</i>
<i>Kasigluk</i>	<i>Shishmaref</i>
<i>Kiana</i>	<i>Shungnak</i>
<i>Kivalina</i>	<i>St. Mary's / Andreefsky</i>
<i>Kobuk</i>	<i>St. Michael</i>
<i>Kotlik</i>	<i>Stebbins</i>
<i>Koyuk</i>	<i>Teller</i>
<i>Lower Kalskag</i>	<i>Togiak</i>
<i>Marshall</i>	<i>Toksook Bay</i>
<i>Mekoryuk</i>	<i>Tununak</i>
<i>Minto</i>	<i>Upper Kalsag</i>
<i>Mt. Village</i>	<i>Wales</i>

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atka

Atmautluak Joint Utilities

Beaver Joint Utilities

Bethel Utilities Corp.

Bethel / Oscarville

Buckland, City of

Chalkyitsik Village Council

Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chignik Lake Electric

Chitina Electric Inc.

Circle Electric Utility

Cordova Electric Co-op

Diomedea Joint Utilities

Egegik Light and Power

Elfin Cove Utility Commission

False Pass, City of

Galena, City of

G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley Klukwan

Hoonah

Ipnatchiaq Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Larsen Bay Utility Company

Levelock Electrical Coop

Lime Vallage Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility

Naterkaq Light Plant

Cheformak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Point Hope

Atkasuk

Point Lay

Kaktovik

Wainwright

Nuiqsut

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council

Pelican Utility District

Perryville, Native Village of

Pilot Point Electrical

Port Heiden Utilities

Puvurnaq Power Company

Kongiganak

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Assoc.

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok

Venetie Village Electric

White Mountain, City of

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 14.30 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 14.30 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 81.42 cents/kWh ($\$1.00 - 14.30 \text{ cents} = 85.70 \text{ cents} \times 95\% = 81.42 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2013	FISCAL YR 2012	% CHANGE See (6) 2013-2012%
Participation Statistics			
Population Served	81,693	79,644	2.6%
Communities Served	190	188	1.1%
Participating Utilities	88	87	1.1%
Total Residential Customers	27,795	27,402	1.4%
Total Community Facilities Customers	1,900	1,919	-1.0%
Total Customers (Residential & Community Facilities) (1)	29,695	29,321	1.3%
Production Statistics			
Total Diesel Generation (kWh)	406,055,754	410,317,350	-1.0%
Total "Other (Hydroelectric/Wind) Generation (kWh)	48,276,795	42,616,242	13.3%
Total Purchased Power (kWh)	52,929,808	54,126,947	-2.2%
Total kWh Sold (All Customers) (2)	463,573,159	459,056,486	1.0%
PCE Eligible Residential kWh	97,102,238	96,666,309	0.5%
PCE Eligible Community kWh	34,743,039	34,750,230	0.0%
Total PCE Eligible - Community Facilities & Residential	131,845,277	131,416,539	0.3%
Total PCE Eligible kWh shown as percent of total kWh sold	28%	29%	-0.7%
Average Monthly PCE Eligible kWh - Residential Customers (3)	291	294	-1.0%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,524	1,509	1.0%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	36	-2.5%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	4.2100	4.0200	4.7%
Total Fuel Oil Consumed (gallons)	28,939,042	29,204,577	-0.9%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	121,707,897	117,313,926	3.7%
Total Non-Fuel Expenses (\$) (6)	79,772,882	69,554,141	14.7%
Non-fuel expenses per total kWh sold (\$) (6)	0.1721	0.1515	13.6%
Total Operating Costs per kWh (\$) (4)	0.4346	0.4071	6.8%
PCE legislative funding appropriations for utility payments	40,100,000	39,150,000	2.4%
Total Monthly Reports Processed	39,715,226	39,059,864	1.4%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 619,200 in FY13 and 1,214,578 in FY12 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY13 and FY12 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes	
Gallons	Cost										Residential Customer	Community Facility kWh per person								
AKIAK CITY COUNCIL																				
70,203	\$ 357,700	\$ 5.10	\$ 183,762	1,188,049	0	0	\$ 1,213	\$ 0.39	81.4%	33.9%	251	8	\$ 0.19	16.92	\$ 0.6300	\$ 0.4122	\$ 0.2178	Akiak PCE		
70,203	\$ 357,700	\$ 5.10	\$ 183,762	1,188,049	0	0														
AKIACHAK NATIVE COMMUNITY																				
135,330	\$ 595,493	\$ 4.40	\$ 500,438	1,933,450	0	0	\$ 1,456	\$ 0.34	91.2%	41.8%	292	21	\$ 0.28	14.29	\$ 0.6000	\$ 0.3735	\$ 0.2265	Akiachak PCE		
135,330	\$ 595,493	\$ 4.40	\$ 500,438	1,933,450	0	0														
CITY OF AKUTAN																				
44,321	\$ 179,877	\$ 4.06	\$ 206,054	384,034	209,042	0	\$ 786	\$ 0.18	85.7%	43.8%	333	5	\$ 0.41	8.66	\$ 0.3230	\$ 0.1800	\$ 0.1430	Akutan PCE		
44,321	\$ 179,877	\$ 4.06	\$ 206,054	384,034	209,042	0														
ALASKA POWER COMPANY																				
57,239	\$ 347,555	\$ 6.07	\$ 108,286	705,288	0	0	\$ 2,039	\$ 0.68	88.7%	38.6%	256	18	\$ 0.17	12.32	\$ 0.7713	\$ 0.5524	\$ 0.2189	Allakaket; Alatna PCE		
45,905	\$ 202,509	\$ 4.41	\$ 164,144	597,200	0	0	\$ 1,604	\$ 0.51	91.8%	22.5%	257	70	\$ 0.30	13.01	\$ 0.6727	\$ 0.4589	\$ 0.2138	Bettles; Evansville PCE		
0	\$ -	\$ -	\$ 28,545	0	0	0	\$ 1,780	\$ 0.47	***	51.9%	270	28	\$ 0.08	***	\$ 0.6890	\$ 0.4220	\$ 0.2670	Chistochina PCE	See Siana, is part of the Siana-Chistochina grid.	
934	\$ 3,381	\$ 3.62	\$ 94,925	9,540	0	0	\$ 216	\$ 0.07	8613.1%	58.8%	238	32	\$ 0.12	10.21	\$ 0.2597	\$ 0.0751	\$ 0.1846	Coffman Cove PCE	See Craig for power generation; Diesel generation is from backup generators	
193,943	\$ 814,212	\$ 4.20	\$ 1,240,447	2,482,390	0	26,339,917	\$ 352	\$ 0.07	39.4%	31.2%	316	70	\$ 0.11	12.80	\$ 0.2597	\$ 0.0751	\$ 0.1846	Craig PCE	Supplies power to Coffman Cove, Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan	
0	\$ -	\$ -	\$ 12,650	0	0	0	\$ 960	\$ 0.28	***	25.6%	305	2	\$ 0.03	***	\$ 0.4955	\$ 0.2926	\$ 0.2029	Dot Lake; Dot Lake Village PCE	See Tok for power generation	
55,542	\$ 210,217	\$ 3.78	\$ 231,168	762,445	0	0	\$ 1,053	\$ 0.46	87.7%	47.8%	197	4	\$ 0.35	13.73	\$ 0.6750	\$ 0.4592	\$ 0.2158	Eagle; Eagle Village PCE		
91,697	\$ 365,994	\$ 3.99	\$ 1,026,794	1,276,020	0	13,457,478	\$ 256	\$ 0.06	84.7%	38.7%	298	31	\$ 0.08	13.92	\$ 0.2648	\$ 0.0814	\$ 0.1834	Haines; Covenant Life PCE		
8,107	\$ 34,090	\$ 4.21	\$ 41,769	52,896	0	0	\$ 3,393	\$ 0.59	75.1%	43.1%	476	0	\$ 1.05	6.52	\$ 1.7382	\$ 0.8142	\$ 0.9240	Healy Lake PCE		
0	\$ -	\$ -	\$ 58,244	0	0	0	\$ 204	\$ 0.07	***	39.0%	241	3	\$ 0.07	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Hollis PCE	See Craig for power generation	
0	\$ -	\$ -	\$ 79,062	0	0	0	\$ 303	\$ 0.07	***	45.5%	350	11	\$ 0.06	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Hydaburg PCE	See Craig for power generation	
0	\$ -	\$ -	\$ 277,508	0	0	0	\$ 341	\$ 0.07	***	23.8%	320	52	\$ 0.03	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Klawock PCE	See Craig for power generation	
0	\$ -	\$ -	\$ 36,424	0	0	0	\$ 1,428	\$ 0.47	***	47.3%	240	15	\$ 0.10	***	\$ 0.6890	\$ 0.4220	\$ 0.2670	Mentasta PCE	See Siana; became part of the Siana-Chistochina grid Aug 11	
34,890	\$ 136,826	\$ 3.92	\$ 51,157	419,884	0	0	\$ 1,391	\$ 0.40	92.4%	54.4%	293	0	\$ 0.13	12.03	\$ 0.5752	\$ 0.3639	\$ 0.2113	Naukati PCE		
98,861	\$ 386,727	\$ 3.91	\$ 108,737	1,256,000	0	0	\$ 2,066	\$ 0.47	92.3%	34.0%	311	36	\$ 0.09	12.70	\$ 0.6852	\$ 0.4706	\$ 0.2146	Northway; Northway Village PCE		
16,972	\$ 67,833	\$ 4.00	\$ 942,904	234,960	3,268,160	9,790,465	\$ 244	\$ 0.06	92.2%	22.6%	263	70	\$ 0.08	13.84	\$ 0.2648	\$ 0.0814	\$ 0.1834	Skagway PCE		
116,522	\$ 438,527	\$ 3.76	\$ 150,183	1,393,344	0	0	\$ 1,379	\$ 0.47	36.6%	46.3%	246	2	\$ 0.29	11.96	\$ 0.6889	\$ 0.4220	\$ 0.2669	Siana PCE	Shares generation as part of Siana-Chistochina grid.	
0	\$ -	\$ -	\$ 51,463	0	0	0	\$ 1,115	\$ 0.28	***	58.2%	244	53	\$ 0.15	***	\$ 0.4955	\$ 0.2926	\$ 0.2029	Tetlin PCE	See Tok for power generation	
0	\$ -	\$ -	\$ 73,437	0	0	0	\$ 268	\$ 0.07	***	38.5%	259	49	\$ 0.02	***	\$ 0.2597	\$ 0.0751	\$ 0.1846	Thorne Bay; Kasaan PCE	See Craig for power generation	

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2013 monthly report
Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j
f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Tok; Tanacross PCE	1404	12	769	7	212	2,846,345	79,852	2,926,197	\$ 811,064	8,169,470
Whale Pass PCE	31	12	66	2	11	142,875	6,633	149,508	\$ 61,028	262,381
Utility Company Total	9,593		4,925	249	1,967	17,023,522	4,153,452	21,176,974	\$ 2,913,561	64,890,201
ALASKA VILLAGE ELECTRIC COOP	<i>Total Non Fuel Expenses allocated to communities based on kWh sold</i>									
Alakanuk PCE	683	12	156	9	29	655,539	329,733	985,272	\$ 394,147	2,066,135
Ambler PCE	276	12	81	12	18	306,079	208,995	515,074	\$ 221,305	1,241,635
Anvik PCE	79	12	41	8	20	136,430	60,944	197,374	\$ 84,195	405,620
Brevig Mission PCE	414	12	92	10	17	367,279	210,094	577,373	\$ 199,646	1,071,395
Chevak PCE	966	12	212	11	28	790,430	406,647	1,197,077	\$ 369,382	2,451,730
Eek PCE	318	12	101	9	20	333,621	102,280	435,901	\$ 187,604	795,240
Ekwok PCE	115	12	41	6	28	171,641	27,952	199,593	\$ 99,720	475,349
Elim PCE	332	12	96	11	20	391,903	168,306	560,209	\$ 209,457	1,133,845
Emmonak PCE	796	12	218	12	59	800,254	650,137	1,450,391	\$ 505,974	3,463,692
Gambell PCE	677	12	168	13	23	601,614	275,398	877,012	\$ 285,144	1,855,447
Goodnews Bay PCE	246	12	81	11	11	323,873	98,268	422,141	\$ 172,389	751,877
Grayling PCE	189	12	58	11	12	203,249	133,991	337,240	\$ 138,873	548,177
Holy Cross PCE	176	12	76	11	13	259,197	117,173	376,370	\$ 141,467	623,048
Hooper Bay PCE	1137	12	270	15	35	912,027	640,195	1,552,222	\$ 565,355	3,210,092
Huslia PCE	299	12	106	15	16	411,170	121,607	532,777	\$ 204,760	978,952
Kaltag PCE	205	12	73	10	21	230,022	43,862	273,884	\$ 98,379	711,613
Kasigluk PCE	576	12	113	7	31	544,366	116,348	660,714	\$ 242,018	1,742,368
Kiana PCE	372	12	122	11	18	433,271	206,850	640,121	\$ 276,489	1,430,177
Kivalina PCE	386	12	88	10	14	372,197	145,021	517,218	\$ 225,471	1,207,297
Kobuk PCE	148	12	41	3	14	145,419	86,026	231,445	\$ 76,664	624,336
Kotlik PCE	601	12	131	12	21	568,920	217,875	786,795	\$ 318,884	1,891,111
Koyuk PCE	347	12	91	12	26	352,186	199,899	552,085	\$ 210,181	1,266,867
Lower Kalskag PCE	287	12	85	7	5	251,701	91,210	342,911	\$ 136,849	491,852
Marshall PCE	407	12	113	15	24	460,054	219,778	679,832	\$ 248,595	1,597,989
Mekoryuk PCE	215	12	91	10	27	278,154	151,370	429,524	\$ 142,655	896,600
Minto PCE	209	12	74	5	16	231,741	140,415	372,156	\$ 147,247	594,914
Mt. Village PCE	835	12	194	19	30	755,579	400,720	1,156,299	\$ 443,272	2,807,175

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

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 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes	
Gallons	Cost										Residential Customer	Community Facility kWh per person								
719,492	\$ 2,746,574	\$ 3.82	\$ 1,399,210	10,012,400	0	0	\$ 1,045	\$ 0.28	81.6%	35.8%	308	5	\$ 0.17	13.92	\$ 0.4955	\$ 0.2926	\$ 0.2029	Tok; Tanacross PCE	Power generation include Dot Lake/Dot Lake Village & Tetlin	
25,217	\$ 102,988	\$ 4.08	\$ 67,957	294,400	0	0	\$ 897	\$ 0.41	89.1%	57.0%	180	18	\$ 0.26	11.67	\$ 0.5854	\$ 0.3736	\$ 0.2118	Whale Pass PCE		
1,465,321	\$ 5,857,433	\$ 4.00	\$ 6,245,015	19,496,767	3,268,160	49,587,860														
ALASKA VILLAGE ELECTRIC COOP																				
164,989	\$ 631,893	\$ 3.83	\$ 566,547	2,222,913	0	0	\$ 2,389	\$ 0.40	92.9%	47.7%	350	40	\$ 0.27	13.47	\$ 0.6185	\$ 0.4229	\$ 0.1956	Alakanuk PCE		
94,692	\$ 397,743	\$ 4.20	\$ 340,464	1,318,829	0	0	\$ 2,380	\$ 0.43	94.1%	41.5%	315	63	\$ 0.27	13.93	\$ 0.6186	\$ 0.4230	\$ 0.1956	Ambler PCE		
34,658	\$ 129,814	\$ 3.75	\$ 111,224	442,769	0	0	\$ 1,718	\$ 0.43	91.6%	48.7%	277	64	\$ 0.27	12.78	\$ 0.6466	\$ 0.4496	\$ 0.1970	Anvik PCE		
81,444	\$ 287,098	\$ 3.53	\$ 293,783	1,144,141	0	0	\$ 1,957	\$ 0.35	93.6%	53.9%	333	42	\$ 0.27	14.05	\$ 0.5789	\$ 0.3853	\$ 0.1936	Brevig Mission PCE		
136,808	\$ 506,901	\$ 3.71	\$ 672,280	1,709,307	908,019	0	\$ 1,656	\$ 0.31	93.7%	48.8%	311	35	\$ 0.27	12.49	\$ 0.5273	\$ 0.3363	\$ 0.1910	Chevak PCE		
65,178	\$ 246,237	\$ 3.78	\$ 218,060	841,666	0	0	\$ 1,705	\$ 0.43	94.5%	54.8%	275	27	\$ 0.27	12.91	\$ 0.6276	\$ 0.4316	\$ 0.1960	Eek PCE		
46,297	\$ 207,002	\$ 4.47	\$ 130,344	563,269	0	0	\$ 2,122	\$ 0.50	84.4%	42.0%	349	20	\$ 0.27	12.17	\$ 0.7071	\$ 0.5071	\$ 0.2000	Ekwok PCE		
92,012	\$ 358,794	\$ 3.90	\$ 310,908	1,190,778	0	0	\$ 1,958	\$ 0.37	95.2%	49.4%	340	42	\$ 0.27	12.94	\$ 0.5979	\$ 0.4034	\$ 0.1945	Elim PCE		
233,567	\$ 898,877	\$ 3.85	\$ 949,767	3,046,790	611,365	0	\$ 2,200	\$ 0.35	94.7%	41.9%	306	68	\$ 0.27	13.04	\$ 0.5684	\$ 0.3753	\$ 0.1931	Emmonak PCE		
108,622	\$ 415,218	\$ 3.82	\$ 508,775	1,470,466	564,905	0	\$ 1,575	\$ 0.33	91.2%	47.3%	298	34	\$ 0.27	13.54	\$ 0.5376	\$ 0.3461	\$ 0.1915	Gambell PCE		
58,335	\$ 235,781	\$ 4.04	\$ 206,169	788,752	0	0	\$ 1,874	\$ 0.41	95.3%	56.1%	333	33	\$ 0.27	13.52	\$ 0.6293	\$ 0.4332	\$ 0.1961	Goodnews Bay PCE	Unreliable generation; 5 months gen < sales	
51,295	\$ 194,182	\$ 3.79	\$ 150,314	602,529	0	0	\$ 2,013	\$ 0.41	91.0%	61.5%	292	59	\$ 0.27	11.75	\$ 0.6300	\$ 0.4339	\$ 0.1961	Grayling PCE		
51,865	\$ 193,192	\$ 3.72	\$ 170,844	648,055	0	0	\$ 1,626	\$ 0.38	96.1%	60.4%	284	55	\$ 0.27	12.50	\$ 0.5994	\$ 0.4048	\$ 0.1946	Holy Cross PCE	Unreliable generation; annual gen < sales	
199,573	\$ 811,731	\$ 4.07	\$ 880,228	2,675,469	713,768	0	\$ 1,984	\$ 0.36	94.7%	48.4%	281	47	\$ 0.27	13.41	\$ 0.5747	\$ 0.3813	\$ 0.1934	Hooper Bay PCE		
73,950	\$ 292,283	\$ 3.95	\$ 268,435	1,020,465	0	0	\$ 1,692	\$ 0.38	95.9%	54.4%	323	34	\$ 0.27	13.80	\$ 0.6012	\$ 0.4065	\$ 0.1947	Huslia PCE	Sep, Mar reported generation < sales	
58,770	\$ 213,127	\$ 3.63	\$ 195,129	769,404	6,382	0	\$ 1,185	\$ 0.36	91.7%	38.5%	263	18	\$ 0.27	13.09	\$ 0.5757	\$ 0.3823	\$ 0.1934	Kaltag PCE		
192,362	\$ 804,760	\$ 4.18	\$ 477,768	2,548,852	603,586	0	\$ 2,017	\$ 0.37	55.3%	37.9%	401	17	\$ 0.27	13.25	\$ 0.5798	\$ 0.3862	\$ 0.1936	Kasigluk PCE	Provides power to Nunapitchuk via intertie	
112,832	\$ 475,771	\$ 4.22	\$ 392,164	1,542,820	0	0	\$ 2,079	\$ 0.43	92.7%	44.8%	296	46	\$ 0.27	13.67	\$ 0.6443	\$ 0.4475	\$ 0.1968	Kiana PCE		
94,112	\$ 392,057	\$ 4.17	\$ 331,049	1,285,613	0	0	\$ 2,301	\$ 0.44	93.9%	42.8%	352	31	\$ 0.27	13.66	\$ 0.6522	\$ 0.4550	\$ 0.1972	Kivalina PCE		
0	\$ -	\$ -	\$ 171,197	0	0	0	\$ 1,742	\$ 0.33	***	37.1%	296	48	\$ 0.27	***	\$ 0.6792	\$ 0.4806	\$ 0.1986	Kobuk PCE	Receives power from Shungnak	
151,641	\$ 580,690	\$ 3.83	\$ 518,555	2,028,578	0	0	\$ 2,230	\$ 0.41	93.2%	41.6%	362	30	\$ 0.27	13.38	\$ 0.6194	\$ 0.4238	\$ 0.1956	Kotlik PCE		
96,891	\$ 380,496	\$ 3.93	\$ 347,383	1,324,386	0	0	\$ 2,041	\$ 0.38	95.7%	43.6%	323	48	\$ 0.27	13.67	\$ 0.5998	\$ 0.4052	\$ 0.1946	Koyuk PCE	Sep, May reported generation < sales	
0	\$ -	\$ -	\$ 134,869	0	0	0	\$ 1,487	\$ 0.40	***	69.7%	247	26	\$ 0.27	***	\$ 0.6140	\$ 0.4187	\$ 0.1953	Lower Kalskag PCE	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.	
131,656	\$ 477,979	\$ 3.63	\$ 438,179	1,687,602	0	0	\$ 1,942	\$ 0.37	94.7%	42.5%	339	45	\$ 0.27	12.82	\$ 0.5877	\$ 0.3937	\$ 0.1940	Marshall PCE		
61,864	\$ 232,495	\$ 3.76	\$ 245,853	825,971	186,660	0	\$ 1,412	\$ 0.33	88.5%	47.9%	255	59	\$ 0.27	13.35	\$ 0.5517	\$ 0.3595	\$ 0.1922	Mekoryuk PCE		
48,730	\$ 178,692	\$ 3.67	\$ 163,129	634,546	0	0	\$ 1,864	\$ 0.40	93.8%	62.6%	261	56	\$ 0.27	13.02	\$ 0.6054	\$ 0.4105	\$ 0.1949	Minto PCE	Sep,Nov,Mar reported generation < sales	
231,402	\$ 892,712	\$ 3.86	\$ 769,745	2,983,169	0	0	\$ 2,081	\$ 0.38	94.1%	41.2%	325	40	\$ 0.27	12.89	\$ 0.5989	\$ 0.4043	\$ 0.1946	Mt. Village PCE		

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Column References: a b c d e f g h i j
 f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	37		14	2	14	69,808	17,928	87,736	\$ 38,665	240,191
ANIAK LIGHT & POWER										
Aniak PCE	539	12	178	2	33	747,476	51,758	799,234	\$ 378,899	2,247,582
Utility Company Total	539		178	2	33	747,476	51,758	799,234	\$ 378,899	2,247,582
ARCTIC VILLAGE COUNCIL										
Arctic Village PCE	167	3	66	4	14	32,663	3,648	36,311	\$ 17,789	92,439
Utility Company Total	167		66	4	14	32,663	3,648	36,311	\$ 17,789	92,439
CITY OF ATKA										
Atka PCE	58	12	30	16	12	129,275	28,297	157,572	\$ 90,523	400,840
Utility Company Total	58		30	16	12	129,275	28,297	157,572	\$ 90,523	400,840
ATMAUTLUAK TRIBAL UTILITIES										
Atmautluak PCE	275	12	72	5	15	267,857	15,263	283,120	\$ 104,850	671,118
Utility Company Total	275		72	5	15	267,857	15,263	283,120	\$ 104,850	671,118
BEAVER JOINT UTILITIES										
Beaver PCE	77	12	32	6	10	75,862	0	75,862	\$ 44,251	292,220
Utility Company Total	77		32	6	10	75,862	0	75,862	\$ 44,251	292,220
BETHEL UTILITIES CORPORATION										
Bethel: Oscarville PCE	6299	12	1,743	16	1,010	7,953,972	735,422	8,689,394	\$ 3,554,934	41,246,760
Utility Company Total	6,299		1,743	16	1,010	7,953,972	735,422	8,689,394	\$ 3,554,934	41,246,760
CITY OF BUCKLAND C/O										
Buckland PCE	437	12	98	10	19	406,456	38,479	444,935	\$ 112,505	1,558,773
Utility Company Total	437		98	10	19	406,456	38,479	444,935	\$ 112,505	1,558,773
CHALKYITSIK VILLAGE COUNCIL										
Chalkyitsik PCE	75	11	44	2	20	50,013	0	50,013	\$ 28,524	233,164
Utility Company Total	75		44	2	20	50,013	0	50,013	\$ 28,524	233,164

**State of Alaska: Alaska Energy Authority
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Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab				
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa				
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes			
Gallons	Cost										Residential Customer	Community Facility kWh per person										
23,759	\$ 103,734	\$ 4.37	\$ 45,521	263,781	0	0																
																					ANIAK LIGHT & POWER	
209,822	\$ 869,513	\$ 4.14	\$ 1,005,898	2,690,300	0	0	\$2,105	\$ 0.47	83.5%	35.6%	350	8	\$ 0.45	12.82	\$ 0.7575	\$ 0.5043	\$ 0.2532				Aniak PCE	
209,822	\$ 869,513	\$ 4.14	\$ 1,005,898	2,690,300	0	0																
																						ARCTIC VILLAGE COUNCIL
10,460	\$ 71,745	\$ 6.86	\$ 6,406	129,540	0	0	\$254	\$ 0.49	71.4%	39.3%	165	7	\$ 0.07	12.38	\$ 0.9000	\$ 0.4899	\$ 0.4101				Arctic Village PCE	
10,460	\$ 71,745	\$ 6.86	\$ 6,406	129,540	0	0																
																						CITY OF ATKA
28,299	\$ 147,451	\$ 5.21	\$ 29,100	260,143	237,954	0	\$1,968	\$ 0.57	80.5%	39.3%	359	41	\$ 0.07	9.19	\$ 0.7385	\$ 0.5797	\$ 0.1588				Atka PCE	
28,299	\$ 147,451	\$ 5.21	\$ 29,100	260,143	237,954	0																
																						ATMAUTLUAK TRIBAL UTILITIES
55,908	\$ 256,870	\$ 4.59	\$ 99,314	808,342	0	0	\$1,362	\$ 0.37	83.0%	42.2%	310	5	\$ 0.15	14.46	\$ 0.7993	\$ 0.3549	\$ 0.4444				Atmautluak PCE	
55,908	\$ 256,870	\$ 4.59	\$ 99,314	808,342	0	0																
																						BEAVER JOINT UTILITIES
26,666	\$ 135,428	\$ 5.08	\$ 51,306	311,171	0	0	\$1,164	\$ 0.58	93.9%	26.0%	198	0	\$ 0.18	11.67	\$ 0.9000	\$ 0.5796	\$ 0.3204				Beaver PCE	Pwrrhouse use not rptd; Only 11 months non-fuel rptd; Oct, Feb generation < sales
26,666	\$ 135,428	\$ 5.08	\$ 51,306	311,171	0	0																
																						BETHEL UTILITIES CORPORATION
3,197,401	\$ 19,194,410	\$ 6.00	\$ 4,411,044	44,326,400	0	0	\$2,021	\$ 0.41	93.1%	21.1%	380	10	\$ 0.11	13.86	\$ 0.5958	\$ 0.4308	\$ 0.1650				Bethel; Oscarville PCE	
3,197,401	\$ 19,194,410	\$ 6.00	\$ 4,411,044	44,326,400	0	0																
																						CITY OF BUCKLAND C/O
145,460	\$ 609,466	\$ 4.19	\$ 141,993	1,709,342	0	0	\$1,042	\$ 0.25	91.2%	28.5%	346	7	\$ 0.09	11.75	\$ 0.4741	\$ 0.2493	\$ 0.2248				Buckland PCE	May, Oct reported gen < sales
145,460	\$ 609,466	\$ 4.19	\$ 141,993	1,709,342	0	0																
																						CHALKYITSIK VILLAGE COUNCIL
27,279	\$ 159,584	\$ 5.85	\$ 43,366	292,760	0	0	\$620	\$ 0.57	79.6%	21.4%	103	0	\$ 0.19	10.73	\$ 0.9500	\$ 0.5603	\$ 0.3897				Chalkyitsik PCE	Only 11 months reported; May 2013 not submitted

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Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j
f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	75		44	2	20	50,013	0	50,013	\$ 28,524	233,164
CHENEGA IRA COUNCIL										
Chenega Bay PCE	83	12	25	6	14	90,417	21,134	111,551	\$ 52,865	255,243
Utility Company Total	83		25	6	14	90,417	21,134	111,551	\$ 52,865	255,243
CITY OF CHIGNIK										
Chignik PCE	102	12	61	10	29	162,404	78,697	241,101	\$ 82,629	825,754
Utility Company Total	102		61	10	29	162,404	78,697	241,101	\$ 82,629	825,754
CHIGNIK LAKE ELECTRIC UTILITY										
Chignik Lake PCE	69	12	41	10	5	122,918	12,017	134,935	\$ 77,958	349,873
Utility Company Total	69		41	10	5	122,918	12,017	134,935	\$ 77,958	349,873
CHIGNIK LAGOON POWER UTILITY										
Chignik Lagoon PCE	77	12	56	6	10	136,304	39,861	176,165	\$ 68,946	440,980
Utility Company Total	77		56	6	10	136,304	39,861	176,165	\$ 68,946	440,980
CHITINA ELECTRIC INC.										
Chitina PCE	137	12	55	2	33	135,404	17,870	153,274	\$ 61,729	485,243
Utility Company Total	137		55	2	33	135,404	17,870	153,274	\$ 61,729	485,243
CIRCLE ELECTRIC LLC										
Circle PCE	101	12	38	2	12	124,088	5,220	129,308	\$ 68,145	366,250
Utility Company Total	101		38	2	12	124,088	5,220	129,308	\$ 68,145	366,250
CORDOVA ELECTRIC										
Cordova PCE	2289	12	772	59	810	3,469,911	1,922,760	5,392,671	\$ 688,140	25,779,565
Utility Company Total	2,289		772	59	810	3,469,911	1,922,760	5,392,671	\$ 688,140	25,779,565
DIOMEDE JOINT UTILITIES										
Diomedes PCE	107	12	51	5	15	131,703	31,084	162,787	\$ 74,394	492,431

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 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab										
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa										
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes									
Gallons	Cost										Residential Customer	Community Facility kWh per person																
27,279	\$ 159,584	\$ 5.85	\$ 43,366	292,760	0	0																						
																					CHENEGA IRA COUNCIL							
24,312	\$ 127,046	\$ 5.23	\$ 29,279	287,068	0	0	\$ 1,705	\$ 0.47	88.9%	43.7%	301	21	\$ 0.11	11.81	\$ 0.6650	\$ 0.4928	\$ 0.1722				Chenega Bay PCE							
24,312	\$ 127,046	\$ 5.23	\$ 29,279	287,068	0	0																						
																						CITY OF CHIGNIK						
70,512	\$ 276,930	\$ 3.93	\$ 123,043	937,888	0	0	\$ 1,164	\$ 0.34	88.0%	29.2%	222	64	\$ 0.15	13.30	\$ 0.5490	\$ 0.3402	\$ 0.2088					Chignik PCE						
70,512	\$ 276,930	\$ 3.93	\$ 123,043	937,888	0	0																						
																							CHIGNIK LAKE ELECTRIC UTILITY					
37,364	\$ 190,441	\$ 5.10	\$ 61,504	378,663	0	0	\$ 1,529	\$ 0.58	92.4%	38.6%	250	15	\$ 0.18	10.13	\$ 0.8600	\$ 0.5704	\$ 0.2896					Chignik Lake PCE	Dec,Jun reprd generation < sales					
37,364	\$ 190,441	\$ 5.10	\$ 61,504	378,663	0	0																						
																								CHIGNIK LAGOON POWER UTILITY				
36,641	\$ 172,542	\$ 4.71	\$ -	360,134	0	0	\$ 1,112	\$ 0.39	122.4%	39.9%	203	43	\$ -	9.83	\$ 0.7500	\$ 0.3866	\$ 0.3634						Chignik Lagoon PCE	Annual reported generation < consumed; Non-fuel \$ not reported				
36,641	\$ 172,542	\$ 4.71	\$ -	360,134	0	0																						
																									CHITINA ELECTRIC INC.			
46,277	\$ 200,399	\$ 4.33	\$ 87,794	565,197	0	0	\$ 1,083	\$ 0.40	85.9%	31.6%	205	11	\$ 0.18	12.21	\$ 0.7100	\$ 0.3930	\$ 0.3170							Chitina PCE				
46,277	\$ 200,399	\$ 4.33	\$ 87,794	565,197	0	0																						
																										CIRCLE ELECTRIC LLC		
37,254	\$ 143,617	\$ 3.86	\$ 99,594	408,760	0	0	\$ 1,704	\$ 0.53	89.6%	35.3%	272	4	\$ 0.27	10.97	\$ 0.7892	\$ 0.5270	\$ 0.2622								Circle PCE			
37,254	\$ 143,617	\$ 3.86	\$ 99,594	408,760	0	0																						
																											CORDOVA ELECTRIC	
821,640	\$ 3,070,073	\$ 3.74	\$ 4,664,199	10,797,853	17,453,931	0	\$ 828	\$ 0.13	91.2%	20.9%	375	70	\$ 0.18	13.14	\$ 0.3887	\$ 0.1360	\$ 0.2527								Cordova PCE			
821,640	\$ 3,070,073	\$ 3.74	\$ 4,664,199	10,797,853	17,453,931	0																						
																												DIOMEDE JOINT UTILITIES
46,856	\$ 230,142	\$ 4.91	\$ 26,117	513,695	0	0	\$ 1,328	\$ 0.46	95.9%	33.1%	215	24	\$ 0.05	10.96	\$ 0.6000	\$ 0.4570	\$ 0.1430								Diomedee PCE	Inaccurate plant logs; sales > reported generation; Only 2 months non-fuel reprd		

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 Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j
 f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	107		51	5	15	131,703	31,084	162,787	\$ 74,394	492,431
CITY OF EGEGIK										
Egegik PCE	113	12	71	17	15	135,102	93,474	228,576	\$ 131,794	560,085
Utility Company Total	113		71	17	15	135,102	93,474	228,576	\$ 131,794	560,085
ELFIN COVE UTILITY COMMISSION										
Elfin Cove PCE	18	12	45	6	30	56,615	10,596	67,211	\$ 24,509	236,980
Utility Company Total	18		45	6	30	56,615	10,596	67,211	\$ 24,509	236,980
CITY OF FALSE PASS										
False Pass PCE	37	12	25	11	17	73,574	30,175	103,749	\$ 27,531	578,803
Utility Company Total	37		25	11	17	73,574	30,175	103,749	\$ 27,531	578,803
CITY OF GALENA										
Galena PCE	487	12	204	8	160	694,711	385,468	1,080,179	\$ 350,622	4,469,346
Utility Company Total	487		204	8	160	694,711	385,468	1,080,179	\$ 350,622	4,469,346
G & K INC.										
Cold Bay PCE	95	12	36	5	75	72,482	79,800	152,282	\$ 76,650	2,516,750
Utility Company Total	95		36	5	75	72,482	79,800	152,282	\$ 76,650	2,516,750
GOLD COUNTRY ENERGY										
Central PCE	92	12	139	1	13	259,127	5,395	264,522	\$ 125,093	445,208
Utility Company Total	92		139	1	13	259,127	5,395	264,522	\$ 125,093	445,208
GOLOVIN POWER UTILITIES										
Golovin PCE	171	12	53	11	34	215,863	107,654	323,517	\$ 107,660	753,245
Utility Company Total	171		53	11	34	215,863	107,654	323,517	\$ 107,660	753,245
GUSTAVUS ELECTRIC CO										
Gustavus PCE	460	12	479	6	151	880,249	44,063	924,312	\$ 174,470	1,855,020

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab					
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa					
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes				
Gallons	Cost										Residential Customer	Community Facility kWh per person											
46,856	\$ 230,142	\$ 4.91	\$ 26,117	513,695	0	0																	
																					CITY OF EGEGIK		
53,372	\$ 254,219	\$ 4.76	\$ 153,559	606,950	0	0	\$1,498	\$ 0.58	92.3%	40.8%	159	69	\$ 0.27	11.37	\$ 0.8600	\$ 0.5176	\$ 0.3424				Egegik PCE		
53,372	\$ 254,219	\$ 4.76	\$ 153,559	606,950	0	0																	
																						ELFIN COVE UTILITY COMMISSION	
24,119	\$ 122,214	\$ 5.07	\$ 45,229	290,910	0	0	\$481	\$ 0.36	81.5%	28.4%	105	49	\$ 0.19	12.06	\$ 0.7960	\$ 0.3601	\$ 0.4359				Elfin Cove PCE		
24,119	\$ 122,214	\$ 5.07	\$ 45,229	290,910	0	0																	
																						CITY OF FALSE PASS	
53,153	\$ 202,752	\$ 3.81	\$ 38,222	711,450	0	0	\$765	\$ 0.27	81.4%	17.9%	245	68	\$ 0.07	13.38	\$ 0.4200	\$ 0.2770	\$ 0.1430					False Pass PCE	
53,153	\$ 202,752	\$ 3.81	\$ 38,222	711,450	0	0																	
																						CITY OF GALENA	
423,043	\$ 1,563,790	\$ 3.70	\$ 577,769	5,630,437	0	0	\$1,654	\$ 0.32	79.4%	24.2%	284	66	\$ 0.13	13.31	\$ 0.6700	\$ 0.3200	\$ 0.3500					Galena PCE	
423,043	\$ 1,563,790	\$ 3.70	\$ 577,769	5,630,437	0	0																	
																							G & K INC.
215,024	\$ 1,082,708	\$ 5.04	\$ 631,080	2,906,618	0	0	\$1,870	\$ 0.50	86.6%	6.1%	168	70	\$ 0.25	13.52	\$ 0.7129	\$ 0.5205	\$ 0.1924					Cold Bay PCE	
215,024	\$ 1,082,708	\$ 5.04	\$ 631,080	2,906,618	0	0																	
																							GOLD COUNTRY ENERGY
46,790	\$ 162,577	\$ 3.47	\$ 55,450	541,057	0	0	\$894	\$ 0.47	82.3%	59.4%	155	5	\$ 0.12	11.56	\$ 0.7082	\$ 0.4466	\$ 0.2616					Central PCE	
46,790	\$ 162,577	\$ 3.47	\$ 55,450	541,057	0	0																	
																							GOLOVIN POWER UTILITIES
65,573	\$ 250,616	\$ 3.82	\$ 149,814	840,400	0	0	\$1,682	\$ 0.33	89.6%	42.9%	339	52	\$ 0.20	12.82	\$ 0.6000	\$ 0.3315	\$ 0.2685					Golovin PCE	
65,573	\$ 250,616	\$ 3.82	\$ 149,814	840,400	0	0																	
																							GUSTAVUS ELECTRIC CO
4,617	\$ 19,693	\$ 4.27	\$ 778,997	58,769	2,046,588	0	\$360	\$ 0.19	88.1%	49.8%	153	8	\$ 0.42	12.73	\$ 0.4133	\$ 0.1322	\$ 0.2811					Gustavus PCE	

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 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab									
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa									
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes								
Gallons	Cost										Residential Customer	Community Facility kWh per person															
4,617	\$ 19,693	\$ 4.27	\$ 778,997	58,769	2,046,588	0																					
																					GWITCHYAA ZHEE UTILITY CO.						
218,949	\$ 1,234,024	\$ 5.64	\$ 326,362	3,284,005	0	0	\$2,021	\$ 0.48	82.3%	42.1%	291	32	\$ 0.12	15.00	\$ 0.6552	\$ 0.4887	\$ 0.1665				Fort Yukon PCE						
218,949	\$ 1,234,024	\$ 5.64	\$ 326,362	3,284,005	0	0																					
																						HUGHES POWER & LIGHT					
46,995	\$ 289,735	\$ 6.17	\$ 63,343	457,936	0	0	\$2,977	\$ 0.57	72.3%	61.8%	323	70	\$ 0.19	9.74	\$ 0.7100	\$ 0.5670	\$ 0.1430				Hughes PCE						
46,995	\$ 289,735	\$ 6.17	\$ 63,343	457,936	0	0																					
																							IGIUGIG ELECTRIC COMPANY				
30,323	\$ 179,236	\$ 5.91	\$ 30,120	353,535	0	0	\$1,849	\$ 0.53	82.2%	45.2%	264	69	\$ 0.10	11.66	\$ 0.8130	\$ 0.5930	\$ 0.2200					Igiugig PCE					
30,323	\$ 179,236	\$ 5.91	\$ 30,120	353,535	0	0																					
																								ILIAMNA NEWHALEN NONDALTON			
2,341	\$ 10,936	\$ 4.67	\$ 1,073,967	37,042	4,126,977	0	\$758	\$ 0.19	79.4%	27.1%	235	52	\$ 0.32	15.82	\$ 0.5953	\$ 0.1834	\$ 0.4119					Iliamna Newhalen Nondalton PCE					
2,341	\$ 10,936	\$ 4.67	\$ 1,073,967	37,042	4,126,977	0																					
																									INSIDE PASSAGE ELECTRIC		
133,093	\$ 557,471	\$ 4.19	\$ 462,609	1,823,517	0	0	\$1,839	\$ 0.43	87.8%	55.7%	283	38	\$ 0.29	13.70	\$ 0.6824	\$ 0.4561	\$ 0.2263						Angoon PCE				
0	\$ -	\$ -	\$ 483,869	0	957,102	778,500	\$1,127	\$ 0.43	63.4%	49.5%	220	0	\$ 0.44	***	\$ 0.6824	\$ 0.4561	\$ 0.2263						Chilkat Valley PCE	Provides power to Klukwan; purchases power from AP&T			
315,632	\$ 1,322,017	\$ 4.19	\$ 919,579	4,659,732	0	0	\$2,151	\$ 0.43	91.7%	47.0%	326	62	\$ 0.22	14.76	\$ 0.6824	\$ 0.4561	\$ 0.2263							Hoonah PCE			
205,961	\$ 862,556	\$ 4.19	\$ 601,564	2,952,396	0	0	\$1,934	\$ 0.43	90.5%	42.5%	320	33	\$ 0.23	14.33	\$ 0.6824	\$ 0.4561	\$ 0.2263							Kake PCE			
0	\$ -	\$ -	\$ 121,692	0	0	0	\$1,701	\$ 0.43	***	69.1%	281	56	\$ 0.36	***	\$ 0.6824	\$ 0.4561	\$ 0.2263							Klukwan PCE	See Chilkat Valley for power generation		
654,686	\$ 2,742,045	\$ 4.19	\$ 2,589,313	9,435,645	957,102	778,500																					
																										IPNATCHIAQ ELECTRIC COMPANY	
55,074	\$ 249,293	\$ 4.53	\$ 143,566	719,099	0	0	\$2,316	\$ 0.44	89.4%	41.4%	330	65	\$ 0.22	13.06	\$ 0.7047	\$ 0.4426	\$ 0.2621								Deering PCE		
55,074	\$ 249,293	\$ 4.53	\$ 143,566	719,099	0	0																					
																											CITY OF KING COVE
183,731	\$ 703,201	\$ 3.83	\$ 52,513	2,664,715	2,175,700	0	\$582	\$ 0.08	84.5%	37.8%	329	70	\$ 0.01	14.50	\$ 0.3000	\$ 0.0803	\$ 0.2197								King Cove PCE		

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 Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j
 f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	948		190	31	207	750,753	796,320	1,547,073	\$ 128,697	4,090,353
KIPNUK LIGHT PLANT										
Kipnuk PCE	663	12	163	7	88	684,486	27,928	712,414	\$ 163,907	1,477,290
Utility Company Total	663		163	7	88	684,486	27,928	712,414	\$ 163,907	1,477,290
KOKHANOK VILLAGE COUNCIL										
Kokhanok PCE	179	12	53	9	17	177,387	66,400	243,787	\$ 131,921	428,518
Utility Company Total	179		53	9	17	177,387	66,400	243,787	\$ 131,921	428,518
KOTZEBUE ELECTRIC ASSOCIATION										
Kotzebue PCE	3224	12	1,046	29	171	3,843,265	1,718,367	5,561,632	\$ 1,438,921	20,737,807
Utility Company Total	3,224		1,046	29	171	3,843,265	1,718,367	5,561,632	\$ 1,438,921	20,737,807
CITY OF KOYUKUK										
Koyukuk PCE	97	12	58	5	11	84,941	13,197	98,138	\$ 39,307	239,957
Utility Company Total	97		58	5	11	84,941	13,197	98,138	\$ 39,307	239,957
KWETHLUK INCORPORATED										
Kwethluk PCE	741	12	180	4	36	543,041	38,323	581,364	\$ 183,946	1,248,217
Utility Company Total	741		180	4	36	543,041	38,323	581,364	\$ 183,946	1,248,217
KWIGILLINGOK IRA COUNCIL										
Kwigillingok PCE	342	12	96	3	31	383,962	88,697	472,659	\$ 202,597	1,028,768
Utility Company Total	342		96	3	31	383,962	88,697	472,659	\$ 202,597	1,028,768
LARSEN BAY UTILITY COMPANY										
Larsen Bay PCE	89	12	52	8	41	119,748	53,200	172,948	\$ 10,576	747,849
Utility Company Total	89		52	8	41	119,748	53,200	172,948	\$ 10,576	747,849
LEVELOCK ELECTRICAL COOP										
Levelock PCE	81	12	33	7	24	100,381	25,856	126,237	\$ 61,365	326,790

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 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab											
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa											
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes										
Gallons	Cost										Residential Customer	Community Facility kWh per person																	
183,731	\$ 703,201	\$ 3.83	\$ 52,513	2,664,715	2,175,700	0																							
																					KIPNUK LIGHT PLANT								
109,499	\$ 455,516	\$ 4.16	\$ 354,660	1,574,880	0	0	\$964	\$ 0.23	93.8%	48.2%	350	4	\$ 0.24	14.38	\$ 0.4253	\$ 0.2317	\$ 0.1936				Kipnuk PCE								
109,499	\$ 455,516	\$ 4.16	\$ 354,660	1,574,880	0	0																							
																							KOKHANOK VILLAGE COUNCIL						
33,184	\$ 198,878	\$ 5.99	\$ 73,599	362,826	146,535	0	\$2,128	\$ 0.54	84.1%	56.9%	279	31	\$ 0.17	10.93	\$ 0.9000	\$ 0.5868	\$ 0.3132					Kokhanok PCE	Mar-Apr kWh generation est by utility due to broken meter						
33,184	\$ 198,878	\$ 5.99	\$ 73,599	362,826	146,535	0																							
																								KOTZEBUE ELECTRIC ASSOCIATION					
1,275,202	\$ 4,462,361	\$ 3.50	\$ 2,774,422	18,396,423	4,155,486	0	\$1,339	\$ 0.26	92.0%	26.8%	306	44	\$ 0.13	14.43	\$ 0.4007	\$ 0.2533	\$ 0.1474						Kotzebue PCE						
1,275,202	\$ 4,462,361	\$ 3.50	\$ 2,774,422	18,396,423	4,155,486	0																							
																									CITY OF KOYUKUK				
31,000	\$ 129,928	\$ 4.19	\$ 29,735	299,407	0	0	\$624	\$ 0.40	80.1%	40.9%	122	11	\$ 0.12	9.66	\$ 0.9500	\$ 0.4084	\$ 0.5416							Koyukuk PCE	Powerhouse use not reported; Sep,Oct irregular reporting periods				
31,000	\$ 129,928	\$ 4.19	\$ 29,735	299,407	0	0																							
																										KWETHLUK INCORPORATED			
108,472	\$ 473,841	\$ 4.37	\$ 128,320	1,483,190	0	0	\$1,000	\$ 0.32	84.2%	46.6%	251	4	\$ 0.10	13.67	\$ 0.5200	\$ 0.3233	\$ 0.1967								Kwethluk PCE				
108,472	\$ 473,841	\$ 4.37	\$ 128,320	1,483,190	0	0																							
																											KWIGILLINGOK IRA COUNCIL		
85,324	\$ 381,067	\$ 4.47	\$ 344,893	1,125,730	59,295	0	\$2,046	\$ 0.43	86.8%	45.9%	333	22	\$ 0.34	13.19	\$ 0.6100	\$ 0.4110	\$ 0.1990									Kwigillingok PCE			
85,324	\$ 381,067	\$ 4.47	\$ 344,893	1,125,730	59,295	0																							
																												LARSEN BAY UTILITY COMPANY	
2,245	\$ 9,999	\$ 4.45	\$ 17,289	22,672	807,425	0	\$176	\$ 0.06	90.1%	23.1%	192	50	\$ 0.02	10.10	\$ 0.4400	\$ 0.0610	\$ 0.3790										Larsen Bay PCE		
2,245	\$ 9,999	\$ 4.45	\$ 17,289	22,672	807,425	0																							
																													LEVELOCK ELECTRICAL COOP
43,436	\$ 171,976	\$ 3.96	\$ 126,428	456,881	0	0	\$1,534	\$ 0.49	71.5%	38.6%	253	27	\$ 0.39	10.52	\$ 0.7000	\$ 0.4914	\$ 0.2086										Levelock PCE		

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Column References: a b c d e f g h i j
 f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Utility Company Total	81		33	7	24	100,381	25,856	126,237	\$ 61,365	326,790
LIME VILLAGE ELECTRIC UTILITY										
Lime Village PCE	29	12	17	5	3	15,112	12,333	27,445	\$ 22,397	53,790
Utility Company Total	29		17	5	3	15,112	12,333	27,445	\$ 22,397	53,790
MANOKOTAK POWER COMPANY										
Manokotak PCE	450	12	141	5	48	440,902	8,037	448,939	\$ 114,669	1,256,315
Utility Company Total	450		141	5	48	440,902	8,037	448,939	\$ 114,669	1,256,315
MCGRATH LIGHT & POWER										
McGrath PCE	341	12	186	15	95	562,767	265,817	828,584	\$ 337,304	2,480,699
Utility Company Total	341		186	15	95	562,767	265,817	828,584	\$ 337,304	2,480,699
MIDDLE KUSKOKWIM ELECTRIC										
Chuathbaluk PCE	135	12	30	5	12	90,691	36,393	127,084	\$ 89,144	267,982
Crooked Creek PCE	103	12	35	3	12	95,539	33,217	128,756	\$ 90,588	248,786
Red Devil PCE	19	12	15	1	5	44,197	0	44,197	\$ 31,020	81,476
Sleetmute PCE	93	12	34	2	14	83,841	38,015	121,856	\$ 85,509	245,987
Stony River PCE	46	12	18	0	9	37,601	0	37,601	\$ 26,501	107,140
Utility Company Total	396		132	11	52	351,869	107,625	459,494	\$ 322,763	951,371
NAKNEK ELECTRIC										
Naknek;S.Naknek;Kng Slimn PCE	1035	12	808	40	358	1,969,096	832,602	2,801,698	\$ 1,048,271	18,584,664
Utility Company Total	1,035		808	40	358	1,969,096	832,602	2,801,698	\$ 1,048,271	18,584,664
NAPAKIAK IRCINRAQ										
Napakia PCE	359	12	111	3	27	341,689	29,081	370,770	\$ 209,309	566,601
Utility Company Total	359		111	3	27	341,689	29,081	370,770	\$ 209,309	566,601
NAPASKIAK ELECTRIC UTILITY										
Napaskiak PCE	428	12	109	8	30	367,443	33,315	400,758	\$ 157,522	699,013

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 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab							
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa							
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes						
Gallons	Cost										Residential Customer	Community Facility kWh per person													
43,436	\$ 171,976	\$ 3.96	\$ 126,428	456,881	0	0																			
																					LIME VILLAGE ELECTRIC UTILITY				
7,720	\$ 59,543	\$ 7.71	\$ 56,516	74,896	0	0	\$1,018	\$ 0.82	71.8%	51.0%	74	35	\$ 1.05	9.70	\$ 1.7748	\$ 0.8142	\$ 0.9606				Lime Village PCE				
7,720	\$ 59,543	\$ 7.71	\$ 56,516	74,896	0	0																			
																						MANOKOTAK POWER COMPANY			
109,352	\$ 439,668	\$ 4.02	\$ 27,431	0	0	0	\$785	\$ 0.26	***		35.7%	261	1	\$ 0.02	0.00	\$ 0.5500	\$ 0.2718	\$ 0.2782				Manokotak PCE kWh generated not reported due to failing meter sceens. Screens replaced Oct 13.			
109,352	\$ 439,668	\$ 4.02	\$ 27,431	0	0	0																			
																							MCGRATH LIGHT & POWER		
191,784	\$ 862,768	\$ 4.50	\$ 945,595	2,754,364	0	0	\$1,678	\$ 0.41	90.1%	33.4%	252	65	\$ 0.38	14.36	\$ 0.7283	\$ 0.4098	\$ 0.3185					McGrath PCE			
191,784	\$ 862,768	\$ 4.50	\$ 945,595	2,754,364	0	0																			
																							MIDDLE KUSKOKWIM ELECTRIC		
28,237	\$ 125,697	\$ 4.45	\$ 81,844	0	0	0	\$2,547	\$ 0.70	***		47.4%	252	22	\$ 0.31	0.00	\$ 0.7995	\$ 0.6105	\$ 0.1890					Chuathbaluk PCE Jul-Jun kWh generated & pwrhouse use not reported due to meter failure		
23,418	\$ 104,301	\$ 4.45	\$ 81,844	273,925	0	0	\$2,384	\$ 0.70	90.8%	51.8%	227	27	\$ 0.33	11.70	\$ 0.7995	\$ 0.6105	\$ 0.1890						Crooked Creek PCE Powerhouse use not reported		
11,982	\$ 53,318	\$ 4.45	\$ 81,844	110,731	0	0	\$1,939	\$ 0.70	73.6%	54.2%	246	0	\$ 1.00	9.24	\$ 0.7995	\$ 0.6105	\$ 0.1890						Red Devil PCE Sep-Nov powerhouse consumption not reported		
24,293	\$ 108,314	\$ 4.46	\$ 81,844	264,498	0	0	\$2,375	\$ 0.70	93.0%	49.5%	205	34	\$ 0.33	10.89	\$ 0.7995	\$ 0.6105	\$ 0.1890						Sleetmute PCE Jul,Oct,May reported generation < consumed		
15,857	\$ 70,518	\$ 4.45	\$ 81,662	54,266	0	0	\$1,472	\$ 0.70	197.4%	35.1%	174	0	\$ 0.76	3.42	\$ 0.7995	\$ 0.6105	\$ 0.1890						Stony River PCE Dec-Jun kWh generated & pwrhouse use not reported due to meter failure		
103,787	\$ 462,148	\$ 4.45	\$ 409,040	703,420	0	0																			
																								NAKNEK ELECTRIC	
1,354,015	\$ 4,889,720	\$ 3.61	\$ 3,583,297	20,740,023	0	0	\$1,236	\$ 0.37	89.6%	15.1%	203	67	\$ 0.19	15.32	\$ 0.5856	\$ 0.3963	\$ 0.1893							Naknek;S.Naknek;Kng Slmn PCE	
1,354,015	\$ 4,889,720	\$ 3.61	\$ 3,583,297	20,740,023	0	0																			
																								NAPAKIAK IRCINRAQ	
0	\$ -	\$ -	\$ 150,111	0	0	619,200	\$1,836	\$ 0.56	91.5%	65.4%	257	7	\$ 0.26	***	\$ 0.8400	\$ 0.6037	\$ 0.2363							Napakiak PCE Power is purchased from Bethel Utilities Corp.	
0	\$ -	\$ -	\$ 150,111	0	0	619,200																			
																									NAPASKIAK ELECTRIC UTILITY
69,767	\$ 309,347	\$ 4.43	\$ 165,380	992,964	0	0	\$1,346	\$ 0.39	70.4%	57.3%	281	6	\$ 0.24	14.23	\$ 0.7000	\$ 0.3906	\$ 0.3094							Napaskiak PCE	

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab					
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa					
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes				
Gallons	Cost										Residential Customer	Community Facility kWh per person											
69,767	\$ 309,347	\$ 4.43	\$ 165,380	992,964	0	0																	
																					NATERKAQ LIGHT PLANT		
132,248	\$ 688,931	\$ 5.21	\$ 246,273	1,812,860	0	0	\$1,725	\$ 0.40	56.6%	45.7%	313	17	\$ 0.24	13.71	\$ 0.9000	\$ 0.5175	\$ 0.3825				Chefornak PCE		
132,248	\$ 688,931	\$ 5.21	\$ 246,273	1,812,860	0	0																	
																						NELSON LAGOON ELECTRICAL COOP	
38,359	\$ 166,167	\$ 4.33	\$ 147,333	365,681	0	0	\$1,748	\$ 0.49	84.9%	41.3%	262	57	\$ 0.47	9.53	\$ 0.8400	\$ 0.4913	\$ 0.3487				Nelson Lagoon PCE		
38,359	\$ 166,167	\$ 4.33	\$ 147,333	365,681	0	0																	
																						NEW KOLIGANEK VILLAGE COUNCIL	
59,098	\$ 266,751	\$ 4.51	\$ 102,185	683,217	0	0	\$1,269	\$ 0.36	88.1%	46.7%	255	26	\$ 0.17	11.56	\$ 0.5000	\$ 0.3570	\$ 0.1430				Koliganek PCE	Utility est kWh gen. due to no meter for 1 of 2 gens; NonFuel\$ May-Jun Unrprtd	
59,098	\$ 266,751	\$ 4.51	\$ 102,185	683,217	0	0																	
																							CITY OF NIKOLAI
38,823	\$ 246,626	\$ 6.35	\$ 40,474	426,555	0	0	\$2,853	\$ 0.66	83.7%	59.8%	304	59	\$ 0.11	10.99	\$ 0.9000	\$ 0.6594	\$ 0.2406					Nikolai PCE	
38,823	\$ 246,626	\$ 6.35	\$ 40,474	426,555	0	0																	
																							NOME JOINT UTILITY SYSTEM
2,120,963	\$ 6,774,844	\$ 3.19	\$ 6,270,590	35,064,764	0	1,183,185	\$754	\$ 0.17	90.2%	24.0%	275	50	\$ 0.19	16.53	\$ 0.3757	\$ 0.1709	\$ 0.2048					Nome PCE	
2,120,963	\$ 6,774,844	\$ 3.19	\$ 6,270,590	35,064,764	0	1,183,185																	
																							NORTH SLOPE BOROUGH
307,315	\$ 1,823,942	\$ 5.94	\$ 839,085	4,267,301	0	0	\$58	\$ 0.02	88.7%	6.6%	183	10	\$ 0.22	13.89	\$ 0.1500	\$ 0.0070	\$ 0.1430					Anaktuvuk Pass PCE	
267,198	\$ 1,159,589	\$ 4.34	\$ 810,852	3,450,720	0	0	\$138	\$ 0.04	95.2%	6.3%	189	22	\$ 0.25	12.91	\$ 0.1500	\$ 0.0070	\$ 0.1430					Atqasuk PCE	Jul,Sep reported generation < sales
353,761	\$ 1,410,828	\$ 3.99	\$ 661,203	4,753,100	0	0	\$186	\$ 0.05	116.2%	5.6%	214	38	\$ 0.12	13.44	\$ 0.1500	\$ 0.0070	\$ 0.1430					Kaktovik PCE	Annual reported generation < sales
82,826	\$ 294,048	\$ 3.55	\$ 754,328	1,003,258	5,021,389	0	\$97	\$ 0.02	86.1%	9.8%	336	17	\$ 0.15	12.11	\$ 0.0800	\$ -	\$ 0.0800					Nuiqsut PCE	Res. rate is \$0.08, so res. kWh does not qualify for PCE; Aug-Oct gen. < sales
433,556	\$ 1,712,474	\$ 3.95	\$ 929,374	6,620,140	0	0	\$88	\$ 0.03	81.1%	9.8%	199	12	\$ 0.17	15.27	\$ 0.1500	\$ 0.0070	\$ 0.1430					Point Hope PCE	
282,473	\$ 1,118,628	\$ 3.96	\$ 715,300	3,934,800	0	0	\$61	\$ 0.03	86.4%	3.4%	132	10	\$ 0.21	13.93	\$ 0.1500	\$ 0.0070	\$ 0.1430					Point Lay PCE	Dec,Jan,Feb,Jun reported generation < sales
469,420	\$ 1,853,769	\$ 3.95	\$ 783,611	6,656,991	0	0	\$82	\$ 0.03	85.0%	8.2%	227	11	\$ 0.14	14.18	\$ 0.1500	\$ 0.0070	\$ 0.1430					Wainwright PCE	
2,196,549	\$ 9,373,278	\$ 4.27	\$ 5,493,753	30,686,310	5,021,389	0																	
																							NUNAM IQUA ELECTRIC COMPANY

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

NOTES * =** Calculations cannot be made due to lack of data or other circumstances
Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2013 monthly report
Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j
f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Nunam Iqua PCE	190	12	38	5	9	163,013	145,015	308,028	\$ 80,638	834,149
Utility Company Total	190		38	5	9	163,013	145,015	308,028	\$ 80,638	834,149
NUSHAGAK ELECTRIC AND										
Dillingham; Aleknagik PCE	2603	12	987	48	450	4,046,111	924,763	4,970,874	\$ 1,456,334	18,088,128
Utility Company Total	2,603		987	48	450	4,046,111	924,763	4,970,874	\$ 1,456,334	18,088,128
CITY OF OUZINKIE										
Ouzinkie PCE	178	12	77	10	22	283,534	109,527	393,061	\$ 96,430	690,153
Utility Company Total	178		77	10	22	283,534	109,527	393,061	\$ 96,430	690,153
PEDRO BAY VILLAGE COUNCIL										
Pedro Bay PCE	47	12	24	4	12	46,645	18,608	65,253	\$ 35,830	155,901
Utility Company Total	47		24	4	12	46,645	18,608	65,253	\$ 35,830	155,901
PELICAN UTILITY DISTRICT										
Pelican PCE	83	9	63	28	9	164,455	47,664	212,119	\$ 97,954	594,906
Utility Company Total	83		63	28	9	164,455	47,664	212,119	\$ 97,954	594,906
NATIVE VILLAGE OF PERRYVILLE										
Perryville PCE	130	12	52	6	14	121,417	0	121,417	\$ 39,687	389,152
Utility Company Total	130		52	6	14	121,417	0	121,417	\$ 39,687	389,152
PILOT POINT ELECTRIC UTILITY										
Pilot Point PCE	88	12	47	10	20	117,637	65,250	182,887	\$ 65,291	396,665
Utility Company Total	88		47	10	20	117,637	65,250	182,887	\$ 65,291	396,665
PORT HEIDEN UTILITIES										
Port Heiden PCE	101	12	52	5	28	170,173	47,128	217,301	\$ 70,277	617,819
Utility Company Total	101		52	5	28	170,173	47,128	217,301	\$ 70,277	617,819
PUVURNAQ POWER COMPANY										

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes	
Gallons	Cost										Residential Customer	Community Facility kWh per person								
71,973	\$ 274,090	\$ 3.81	\$ 108,121	909,433	0	0	\$ 1.875	\$ 0.26	91.7%	36.9%	357	64	\$ 0.13	12.64	\$ 0.5300	\$ 0.3287	\$ 0.2013	Nunam Iqua PCE		
71,973	\$ 274,090	\$ 3.81	\$ 108,121	909,433	0	0														
1,269,686	\$ 4,899,947	\$ 3.86	\$ 3,317,347	19,168,300	0	0	\$ 1,407	\$ 0.29	94.4%	27.5%	342	30	\$ 0.18	15.10	\$ 0.4440	\$ 0.2942	\$ 0.1498	Dillingham; Aleknagik PCE		
1,269,686	\$ 4,899,947	\$ 3.86	\$ 3,317,347	19,168,300	0	0														
40,800	\$ 194,316	\$ 4.76	\$ 167,308	515,092	238,736	0	\$ 1,108	\$ 0.25	91.6%	57.0%	307	51	\$ 0.24	12.62	\$ 0.3678	\$ 0.2248	\$ 0.1430	Ouzinkie PCE	Jan&Feb res. rate caused eff rates < floor; financial adj made to corr res. rate	
40,800	\$ 194,316	\$ 4.76	\$ 167,308	515,092	238,736	0														
19,829	\$ 119,481	\$ 6.03	\$ 34,393	184,554	0	0	\$ 1,280	\$ 0.55	84.5%	41.9%	162	33	\$ 0.22	9.31	\$ 0.9100	\$ 0.5983	\$ 0.3117	Pedro Bay PCE		
19,829	\$ 119,481	\$ 6.03	\$ 34,393	184,554	0	0														
39,739	\$ 178,694	\$ 4.50	\$ 244,592	626,751	56,000	0	\$ 1,076	\$ 0.46	87.1%	35.7%	290	64	\$ 0.41	15.77	\$ 0.6115	\$ 0.4685	\$ 0.1430	Pelican PCE	Only 9 months reported, Apr-Jun not submitted	
39,739	\$ 178,694	\$ 4.50	\$ 244,592	626,751	56,000	0														
26,929	\$ 122,380	\$ 4.54	\$ 38,148	473,200	37,804	0	\$ 684	\$ 0.33	76.2%	31.2%	195	0	\$ 0.10	17.57	\$ 0.9500	\$ 0.3271	\$ 0.6229	Perryville PCE	Nov 2012 non-fuel \$ are estimates	
26,929	\$ 122,380	\$ 4.54	\$ 38,148	473,200	37,804	0														
39,787	\$ 169,050	\$ 4.25	\$ 38,422	461,224	0	0	\$ 1,145	\$ 0.36	86.0%	46.1%	209	62	\$ 0.10	11.59	\$ 0.5000	\$ 0.3570	\$ 0.1430	Pilot Point PCE		
39,787	\$ 169,050	\$ 4.25	\$ 38,422	461,224	0	0														
61,218	\$ 285,816	\$ 4.67	\$ 81,541	612,400	0	0	\$ 1,233	\$ 0.32	100.9%	35.2%	273	39	\$ 0.13	10.00	\$ 0.7500	\$ 0.3254	\$ 0.4246	Port Heiden PCE	Jul-Jun diesel kWh generation unreliable due to broken meter	
61,218	\$ 285,816	\$ 4.67	\$ 81,541	612,400	0	0														

**State of Alaska: Alaska Energy Authority
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Columns a & c - e: Values extracted from Utilities' most recent fiscal year 2013 monthly report
Columns f, g, j: Values summed from fiscal year 2013 utility reports

Column References: a b c d e f g h i j
f + g

Utility/Community	Population	No. of Reporting Periods	Last Reported Number of Customers			PCE Eligible kWh			PCE Payments Made	Total kWh Sold
			Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total		
Kongiganak PCE	462	12	100	5	23	396,422	78,574	474,996	\$ 165,501	1,035,390
Utility Company Total	462		100	5	23	396,422	78,574	474,996	\$ 165,501	1,035,390
CITY OF RUBY										
Ruby PCE	173	12	130	18	18	237,916	69,907	307,823	\$ 114,438	668,435
Utility Company Total	173		130	18	18	237,916	69,907	307,823	\$ 114,438	668,435
CITY OF ST. GEORGE										
St. George PCE	97	12	42	7	30	129,223	6,790	136,013	\$ 128,084	607,969
Utility Company Total	97		42	7	30	129,223	6,790	136,013	\$ 128,084	607,969
ST. PAUL MUNICIPAL ELECTRIC										
St. Paul PCE	481	12	149	31	50	687,765	404,040	1,091,805	\$ 392,482	3,778,170
Utility Company Total	481		149	31	50	687,765	404,040	1,091,805	\$ 392,482	3,778,170
TAKOTNA COMMUNITY ASSOC INC										
Takotna PCE	49	12	24	5	13	59,416	36,890	96,306	\$ 57,165	185,223
Utility Company Total	49		24	5	13	59,416	36,890	96,306	\$ 57,165	185,223
TANALIAN ELECTRIC COOPERATIVE										
Port Alsworth PCE	156	12	67	0	56	229,310	0	229,310	\$ 116,093	702,062
Utility Company Total	156		67	0	56	229,310	0	229,310	\$ 116,093	702,062
TANANA POWER COMPANY INC.										
Tanana PCE	231	12	108	11	38	294,208	146,903	441,111	\$ 195,732	1,058,493
Utility Company Total	231		108	11	38	294,208	146,903	441,111	\$ 195,732	1,058,493
TATITLEK VILLAGE IRA COUNCIL										
Tatitlek PCE	86	12	53	5	20	115,235	59,505	174,740	\$ 88,297	415,967
Utility Company Total	86		53	5	20	115,235	59,505	174,740	\$ 88,297	415,967
TDX ADAK GENERATING LLC										

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes	
Gallons	Cost										Residential Customer	Community Facility kWh per person								
72,956	\$ 327,884	\$ 4.49	\$ 341,463	861,659	318,848	126,254	\$ 1,576	\$ 0.35	79.2%	45.9%	330	14	\$ 0.33	11.81	\$ 0.6500	\$ 0.3490	\$ 0.3010	Kongiganak PCE		
72,956	\$ 327,884	\$ 4.49	\$ 341,463	861,659	318,848	126,254														
CITY OF RUBY																				
47,590	\$ 204,322	\$ 4.29	\$ 155,813	666,842	0	0	\$ 773	\$ 0.37	100.2%	46.1%	153	34	\$ 0.23	14.01	\$ 0.8400	\$ 0.4200	\$ 0.4200	Ruby PCE	Reported diesel generation erroneous, sales exceeded generation	
47,590	\$ 204,322	\$ 4.29	\$ 155,813	666,842	0	0														
CITY OF ST. GEORGE																				
53,725	\$ 372,370	\$ 6.93	\$ 121,511	756,892	0	0	\$ 2,614	\$ 0.94	80.3%	22.4%	256	6	\$ 0.20	14.09	\$ 1.0000	\$ 0.6646	\$ 0.3354	St. George PCE		
53,725	\$ 372,370	\$ 6.93	\$ 121,511	756,892	0	0														
ST. PAUL MUNICIPAL ELECTRIC																				
309,664	\$ 1,497,287	\$ 4.84	\$ 666,681	4,557,125	0	0	\$ 2,180	\$ 0.36	82.9%	28.9%	385	70	\$ 0.18	14.72	\$ 0.5300	\$ 0.3609	\$ 0.1691	St. Paul PCE		
309,664	\$ 1,497,287	\$ 4.84	\$ 666,681	4,557,125	0	0														
TAKOTNA COMMUNITY ASSOC INC																				
21,337	\$ 110,790	\$ 5.19	\$ 46,671	221,274	0	0	\$ 1,971	\$ 0.59	83.7%	52.0%	206	63	\$ 0.25	10.37	\$ 1.0220	\$ 0.5969	\$ 0.4251	Takotna PCE		
21,337	\$ 110,790	\$ 5.19	\$ 46,671	221,274	0	0														
TANALIAN ELECTRIC COOPERATIVE																				
64,572	\$ 346,109	\$ 5.36	\$ 210,020	767,295	0	0	\$ 1,733	\$ 0.51	91.5%	32.7%	285	0	\$ 0.30	11.88	\$ 0.6877	\$ 0.4880	\$ 0.1997	Port Alsworth PCE		
64,572	\$ 346,109	\$ 5.36	\$ 210,020	767,295	0	0														
TANANA POWER COMPANY INC.																				
90,214	\$ 345,569	\$ 3.83	\$ 364,663	1,176,044	0	0	\$ 1,645	\$ 0.44	90.0%	41.7%	227	53	\$ 0.34	13.04	\$ 0.7589	\$ 0.4560	\$ 0.3029	Tanana PCE		
90,214	\$ 345,569	\$ 3.83	\$ 364,663	1,176,044	0	0														
TATITLEK VILLAGE IRA COUNCIL																				
42,068	\$ 222,832	\$ 5.30	\$ 67,963	507,700	0	0	\$ 1,522	\$ 0.51	81.9%	42.0%	181	58	\$ 0.16	12.07	\$ 0.8700	\$ 0.5330	\$ 0.3370	Tatitlek PCE	Mar 13 kWh generated estimated based on sold kwh	
42,068	\$ 222,832	\$ 5.30	\$ 67,963	507,700	0	0														
TDX ADAK GENERATING LLC																				

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

Column m: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level
 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes	
Gallons	Cost										Residential Customer	Community Facility kWh per person								
249,115	\$ 1,215,681	\$ 4.88	\$ 457,048	3,213,377	0	0	\$2,398	\$ 0.66	68.0%	22.9%	191	50	\$ 0.21	12.90	\$ 1.2000	\$ 0.8142	\$ 0.3858	Adak PCE	Powerhouse use not reported Jul-Jun	
249,115	\$ 1,215,681	\$ 4.88	\$ 457,048	3,213,377	0	0														
TDX CORPORATION																				
252,426	\$ 1,155,886	\$ 4.58	\$ 517,701	3,646,151	0	634,809	\$1,901	\$ 0.41	90.1%	38.7%	312	32	\$ 0.13	14.44	\$ 0.4854	\$ 0.2883	\$ 0.1971	Sand Point PCE		
252,426	\$ 1,155,886	\$ 4.58	\$ 517,701	3,646,151	0	634,809														
TDX MANLEY GENERATING LLC																				
37,399	\$ 150,040	\$ 4.01	\$ 213,714	462,269	0	0	\$1,040	\$ 0.59	86.8%	40.8%	147	5	\$ 0.53	12.36	\$ 0.9653	\$ 0.6707	\$ 0.2946	Manley Hot Springs PCE		
37,399	\$ 150,040	\$ 4.01	\$ 213,714	462,269	0	0														
CITY OF TENAKEE SPRINGS																				
31,987	\$ 152,747	\$ 4.78	\$ 83,069	427,102	0	0	\$782	\$ 0.46	84.4%	66.3%	134	19	\$ 0.23	13.35	\$ 0.7400	\$ 0.4683	\$ 0.2717	Tenakee Springs PCE		
31,987	\$ 152,747	\$ 4.78	\$ 83,069	427,102	0	0														
TULUKSAK TRADITIONAL																				
56,061	\$ 242,254	\$ 4.32	\$ 61,146	723,787	0	0	\$1,078	\$ 0.44	77.3%	44.0%	194	5	\$ 0.11	12.91	\$ 0.6000	\$ 0.4442	\$ 0.1558	Tuluksak PCE		
56,061	\$ 242,254	\$ 4.32	\$ 61,146	723,787	0	0														
TUNTUTULIAK COMMUNITY																				
86,492	\$ 405,792	\$ 4.69	\$ 345,504	859,558	196,349	0	\$1,941	\$ 0.49	93.4%	41.0%	342	3	\$ 0.35	9.94	\$ 0.6500	\$ 0.4624	\$ 0.1876	Tuntutuliak PCE	Oct,Dec,Jan,Mar,Jun reported generation < sales	
86,492	\$ 405,792	\$ 4.69	\$ 345,504	859,558	196,349	0														
TWIN HILLS VILLAGE COUNCIL																				
37,237	\$ 170,387	\$ 4.58	\$ 19,536	321,257	0	0	\$1,660	\$ 0.41	85.9%	51.3%	280	46	\$ 0.07	8.63	\$ 1.0040	\$ 0.4617	\$ 0.5423	Twin Hills PCE	Jul-Aug 12 kWh generation estimated; Feb,May retd generation < sales	
37,237	\$ 170,387	\$ 4.58	\$ 19,536	321,257	0	0														
UMNAK POWER COMPANY																				
21,703	\$ 125,941	\$ 5.80	\$ 111,702	220,037	0	0	\$1,652	\$ 0.46	84.3%	37.0%	329	70	\$ 0.60	10.14	\$ 0.6000	\$ 0.4570	\$ 0.1430	Nikolski PCE		
21,703	\$ 125,941	\$ 5.80	\$ 111,702	220,037	0	0														
CITY OF UNALASKA																				

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2013**

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 Column s: Unless noted otherwise in column b, calculated PCE rate based on 12 months of data
 Column z: Residential rates as reported by the utility in fiscal year 2013.
 Column aa: Rates based on RCA Letter Order effective June 2013. PCE rate reflects 100% funding level.

k		L	m	n	o	p	q	r	s	t	u	v	w	x	y	z	aa	ab		
		L / k						i / (c+d)	i / h	j / (o+p+q)	h / j	(f/c) / b	(g/a) / b	n / j	o / k			z - aa		
Total Fuel Used (diesel)		Average Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Average Annual PCE Payment per Eligible Customer	Average PCE Payment per Eligible kWh	Total kWh Sold vs. Total kWh Generated & Purchased	PCE Eligible kWh vs. Total kWh sold	Average PCE Eligible Monthly kWh per		Non-fuel Expenses per kWh sold (cents/kWh)	kWh Generated with Diesel Per Gallon of Fuel Used (kWh/gal)	Last Reported Residential Rate (based on monthly usage of 500 kWh)	Last Reported PCE Rate	Last Reported Effective Residential Rate	Utility/Community	Notes	
Gallons	Cost										Residential Customer	Community Facility kWh per person								
2,848,151	\$ 9,916,512	\$ 3.48	\$ 3,004,904	44,773,777	0	0	\$1,417	\$ 0.22	101.4%	10.7%	226	57	\$ 0.07	15.72	\$ 0.4478	\$ 0.2331	\$ 0.2147	Unalaska PCE	PLC/Demand Meter/SCADA malfunctions caused reporting errors/excessive line loss	
2,848,151	\$ 9,916,512	\$ 3.48	\$ 3,004,904	44,773,777	0	0												UNALAKLEET VALLEY ELECTRIC		
226,047	\$ 828,671	\$ 3.67	\$ 1,219,742	3,306,720	1,173,526	0	\$961	\$ 0.21	92.3%	33.2%	289	47	\$ 0.29	14.63	\$ 0.4166	\$ 0.2097	\$ 0.2069	Unalakleet PCE		
226,047	\$ 828,671	\$ 3.67	\$ 1,219,742	3,306,720	1,173,526	0												UNGUSRAQ POWER COMPANY		
42,851	\$ 192,650	\$ 4.50	\$ 152,169	462,408	0	0	\$2,526	\$ 0.61	97.0%	64.0%	320	8	\$ 0.34	10.79	\$ 0.8000	\$ 0.6237	\$ 0.1763	Newtok PCE		
42,851	\$ 192,650	\$ 4.50	\$ 152,169	462,408	0	0												VENETIE VILLAGE ELECTRIC		
58,002	\$ 324,058	\$ 5.59	\$ 64,110	632,301	0	0	\$1,287	\$ 0.53	81.9%	43.9%	192	32	\$ 0.12	10.90	\$ 0.9000	\$ 0.5153	\$ 0.3847	Venetie PCE	Only 10 Months Reported; Jul-Aug not submitted	
58,002	\$ 324,058	\$ 5.59	\$ 64,110	632,301	0	0												CITY OF WHITE MOUNTAIN		
65,284	\$ 234,114	\$ 3.59	\$ 122,482	784,500	0	0	\$1,415	\$ 0.31	89.9%	48.9%	286	48	\$ 0.17	12.02	\$ 0.6200	\$ 0.3140	\$ 0.3060	White Mountain PCE		
65,284	\$ 234,114	\$ 3.59	\$ 122,482	784,500	0	0												YAKUTAT POWER INC.		
422,124	\$ 1,838,569	\$ 4.36	\$ 983,560	6,317,267	0	0	\$1,537	\$ 0.34	87.9%	26.1%	312	45	\$ 0.18	14.97	\$ 0.5163	\$ 0.3295	\$ 0.1868	Yakutat PCE		
422,124	\$ 1,838,569	\$ 4.36	\$ 983,560	6,317,267	0	0														

**POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 2004 - 2013**

	Fiscal Year Ended June 30,										
	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	
PARTICIPATION											
Participating Utilities	85	86	85	87	86	86	85	84	83	87	88
Communities Served	181	183	181	183	176	184	183	183	183	188	190
Population Served	78,166	79,178	77,859	78,530	74,671	77,518	78,431	77,341	79,644	81,693	
PCE ELIGIBLE CUSTOMERS											
Residential	25,747	26,059	26,384	26,523	25,954	26,562	26,794	26,753	27,402	27,795	
Community Facilities	1,768	1,821	1,781	1,834	1,820	1,903	1,899	1,888	1,919	1,900	
Total Customers	27,515	27,880	28,165	28,357	27,774	28,465	28,693	28,641	29,321	29,695	
FUNDING											
Appropriations (\$)	\$15,700,000	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000	\$39,150,000	\$40,100,000	
Disbursements (\$)	\$15,617,225	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339	\$31,810,803	\$39,059,864	\$39,715,226	
Disbursements/Customer (\$)	\$568	\$551	\$763	\$897	\$1,013	\$1,301	\$1,067	\$1,111	\$1,332	\$1,337	
Funding Level	(1)	(2)	(3)	(4)	100%	100%	100%	100%	100%	100%	
CONSUMPTION											
Total MWh Sold (MWh)	411,940	409,713	424,879	419,858	408,458	435,580	422,159	437,266	459,056	463,573	
PCE Eligible MWh Residential	90,450	90,068	90,790	90,173	89,125	91,941	91,484	93,175	96,666	97,102	
Avg. PCE Eligible kWh/Month/Residential Cust	293	288	287	283	286	288	285	290	294	291	
PCE Eligible MWh Community Facilities	35,210	32,684	32,510	31,541	31,028	32,142	31,459	33,116	34,750	34,743	
Elig. kWh/Month/Capita, Community Facilities	38.0	34.0	35.0	33.0	35.0	35.0	33.0	36.0	36.0	35.0	
Total PCE Eligible MWh	125,660	122,751	123,300	121,714	120,153	124,083	122,943	126,291	131,417	131,845	
Eligible kWh/Month/Cust, Total Customers	381	367	365	358	361	363	357	367	374	370	
COSTS											
Average Price of Fuel Oil (\$/gallon)	\$1.43	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28	\$3.45	\$4.02	\$4.21	
Total Gallons of Fuel Oil Consumed	28,476,898	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323	28,159,847	29,204,577	28,939,042	
Total Cost of Fuel Oil (\$)	\$40,850,408	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298	\$97,042,004	\$117,313,926	\$121,707,897	
Total Non-Fuel Costs (\$)	\$59,995,049	\$61,258,444	\$66,090,950	\$67,411,410	\$68,211,429	\$55,475,597	\$67,018,467	\$60,012,748	\$69,554,141	\$79,772,882	
FINANCIAL RATIOS											
Non-Fuel Costs per total kWh Sold	\$ 0.1453	\$ 0.1495	\$ 0.1555	\$ 0.1619	\$ 0.1526	\$ 0.1274	\$ 0.1588	\$ 0.1372	\$ 0.1515	\$ 0.1721	
Total Operating Costs per total kWh Sold	\$ 0.2448	\$ 0.2745	\$ 0.3143	\$ 0.3431	\$ 0.3532	\$ 0.3939	\$ 0.3733	\$ 0.3592	\$ 0.4071	\$ 0.4346	
Average PCE per Eligible kWh (\$/kWh)	\$ 0.1243	\$ 0.1252	\$ 0.1743	\$ 0.2090	\$ 0.2342	\$ 0.2984	\$ 0.2491	\$ 0.2519	\$ 0.2972	\$ 0.3012	
Weighted Average Residential Rate	(5)	(5)	(5)	(5)	\$ 0.4204	\$ 0.5195	\$ 0.4677	\$ 0.4756	\$ 0.5131	\$ 0.5193	
Weighted Average Residential PCE Rate	(5)	(5)	(5)	(5)	\$ 0.2376	\$ 0.3064	\$ 0.2596	\$ 0.2592	\$ 0.3044	\$ 0.3145	

(1) PCE funding levels for FY04 were paid at the reduced level of 92% for the first 3 months, 83% for the next 6 months, 75% for the next 2 months, and 63% for the last month of the program year.
 (2) PCE funding levels for FY05 were paid at the reduced level of 81% for the first 2 months, 76% for the next 5 months, 65% for the next 4 months, and 63% for the last month of the program year.
 (3) PCE funding levels for FY06 were paid at the reduced level of 81% for the first 4 months, 78% for the next 3 months, and at 100% for the last 5 months of the program year.
 (4) PCE funding levels for FY07 were paid at 100% for the first 6 months, and at 89% for the last 6 months of the program year.
 (5) Information not available