



Safe,
Reliable, and
Affordable
Energy
Solutions

POWER COST EQUALIZATION PROGRAM

STATISTICAL REPORT

FY2022



ALASKA
ENERGY
AUTHORITY

March 1, 2023

Dear Fellow Alaskans,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the program. The attached report covers the fiscal year ending June 30, 2022.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA, along with the Regulatory Commission of Alaska (RCA), administers the program that serves 82,000 Alaskans in 193 communities that are primarily reliant on diesel fuel for power generation.

PCE reduces the electric rates paid by rural consumers to levels comparable to those paid by consumers in Anchorage, Fairbanks, and Juneau. The program reimburses the utility for credits it extends to its customers. This happens after the utility reports its sales and provides a customer ledger to AEA. AEA reviews the utility monthly report and pays the utility based on rates calculated by the RCA. Residential and community facility buildings are eligible for the reduced rate. In fiscal year 2022, residential customers were eligible for PCE credit up to 500 kilowatt-hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the number of residents in a community. As of July 2022, the Governor and the Legislature increased the allowance to 750 kWhs for the current fiscal year and going forward. Ultimately, PCE ensures the viability of rural utilities as well as the availability of reliable, centralized power.

In fiscal year 2022, AEA invested \$27.4 million for payment of PCE to rural electric utilities for the benefit of our rural communities.

For more than 46 years, AEA has worked to reduce the cost of energy in Alaska. In rural Alaska, AEA is an essential partner. Its policies emphasize community-based project management. Through innovation and collaboration, AEA provides the tools and the guidance necessary for every rural community to aim towards a bright energy future.

A digital copy of this report is available online at www.akenergyauthority.org/pce. For additional hard copies, please contact (907) 771-3000.

Sincerely,



Curtis W. Thayer
Executive Director

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/21 - 06/30/22

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Data for prior fiscal years may differ from prior year reports due to data adjustments made after the publication went to print. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication

This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 40 copies of this report in Anchorage, Alaska for \$23.20 per copy. Design and production by AEA. Printing and binding completed by Service Business Printing.

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must: a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 20.03 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 20.03 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 75.97 cents/kWh. ($\$1.00 - 20.03 \text{ cents} = 79.97 \text{ cents} \times 95\% = 75.97 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YEAR 2021 See (8)	FISCAL YEAR 2022	% Change 2021-2022% See (5)
PARTICIPATION STATISTICS			
Population Served	81,160	79,808	-1.7%
Communities Served	191	188	-1.6%
Participating Utilities	86	83	-3.5%
Total Residential Customers (2)	27,923	27,961	0.1%
Total Community Facility Customers (2)	1,969	1,939	-1.5%
Total Customer (Residential & Community Facilities) (1) (2)	29,892	29,900	0.0%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	381,191,931	393,558,620	3.2%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	46,291,084	55,181,730	19.2%
Total Purchased Power (kWh)	51,289,815	57,351,798	11.8%
Total kWh Sold (All Customers) (7)	440,606,887	460,571,858	4.5%
PCE Eligible Residential kWh	97,509,713	97,416,581	-0.1%
PCE Eligible Community kWh	34,553,676	35,544,014	2.9%
Total PCE Eligible - Community Facilities & Residential	132,063,389	132,960,595	0.7%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	30.0%	28.9%	-3.7%
Average Monthly PCE Eligible kWh - Residential Customers (3)	41,905	41,808	-0.2%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,462	1,528	4.5%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	37	4.6%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	2.6311	3.0208	14.8%
Total Fuel Oil Consumed (gallons)	27,783,263	28,682,394	3.2%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	73,101,431	86,644,095	18.5%
Total Non-Fuel Expenses (\$) (5)	81,592,866	93,982,810	15.2%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.1852	0.2041	10.2%
Total Operating Costs per kWh (\$) Sold (4)	0.3511	0.3922	11.7%
PCE Legislative Funding Appropriations for Utility Payments	29,500,000	32,000,000	8.5%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	23,625,029	27,361,377	15.8%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY22 and FY21 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$2,265,339 in FY22 and \$1,984,396 in FY21 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(8) Data restated. Changes from prior published data due to updated data after report production.

FY22 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Upper Kalskag</i>
<i>Mekoryuk</i>	<i>Wales</i>
<i>Minto</i>	<i>Yakutat</i>
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities

Beaver Joint Utilities

Birch Creek Electric
Buckland, City of
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op

Cordova

Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities
Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

<i>Angoon</i>	<i>Kake</i>
<i>Chilkat Valley</i>	<i>Klukwan</i>
<i>Hoonah</i>	

Ipnatchiaq Electric Company

Deering

Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association
Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

<i>Chuathbaluk</i>	<i>Sleetmute</i>
<i>Crooked Creek</i>	<i>Stony River</i>
<i>Red Devil</i>	

Naknek Electric

King Salmon
Naknek / South Naknek

Napakiaq Incinraq

Napaskiak Electric Utility
Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative
New Koliganek Village Council

Koliganek

Nikolai, City of
Nome Joint Utility System
North Slope Borough

<i>Anaktuvuk Pass</i>	<i>Point Hope</i>
<i>Atkasuk</i>	<i>Point Lay</i>
<i>Kaktovik</i>	<i>Wainwright</i>
<i>Nuiqsut</i>	

Nunam Iqua Electric Company
Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of
Pedro Bay Village Council
Pelican, City of

Pilot Point Electrical
Port Heiden Utilities
Puvurnaq Power Company

Kongiganak

Rampart Village Council Electric
Ruby, City of
St. George, City of
St. Paul Municipal Electric
Takotna Community Assoc. Inc.
Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC
Manley Hot Springs

Tenakee Springs, City of
Tuntutuliak Community Service Assoc.
Twin Hills Village Council
Umnak Power Company

Nikolski

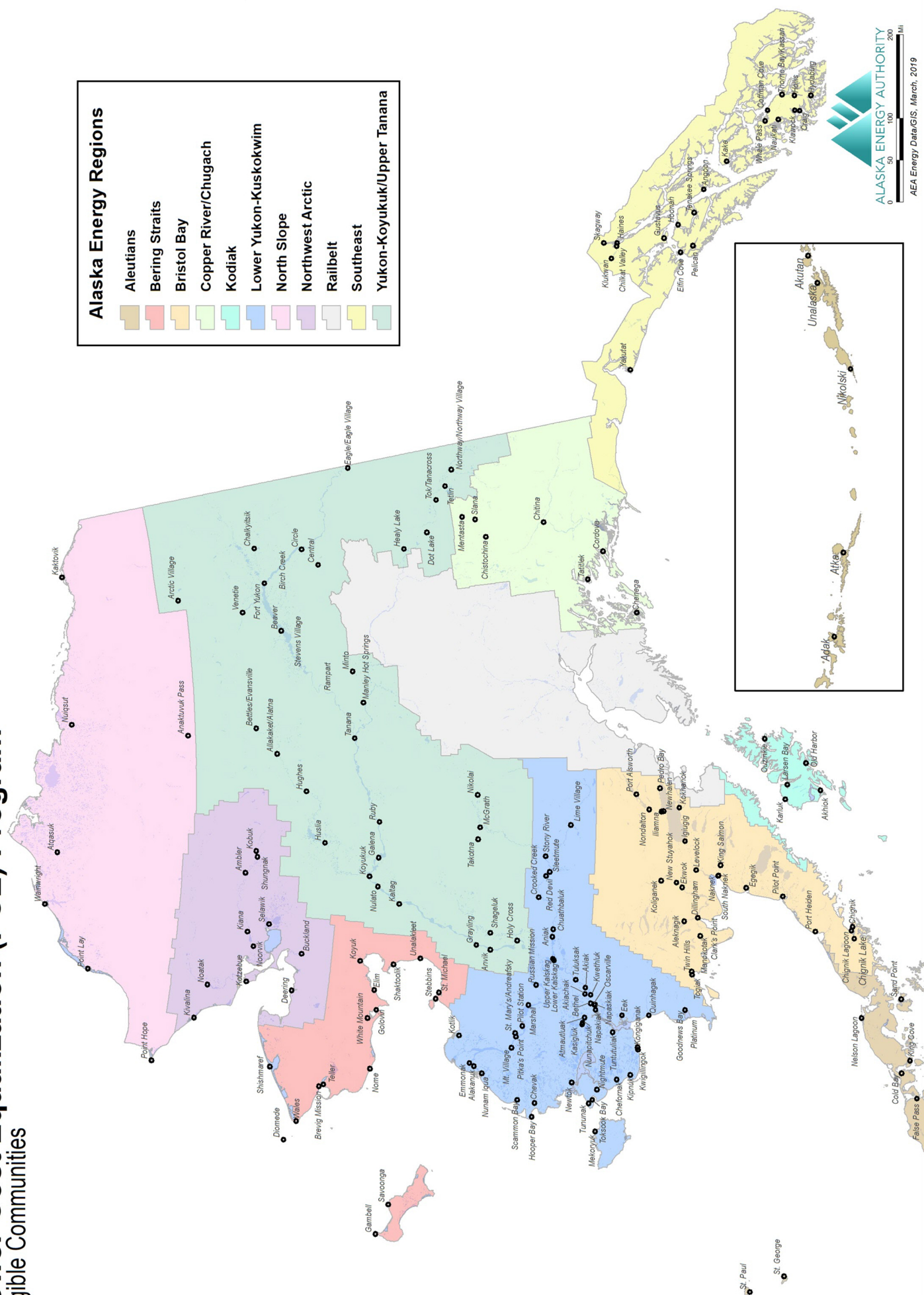
Unalakleet Valley Electrical Cooperative
Unalaska, City of
Ungusrag Power Company

Newtok

Venetie Village Electric
White Mountain, City of

Power Cost Equalization (PCE) Program

Eligible Communities



POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2013 - 2022

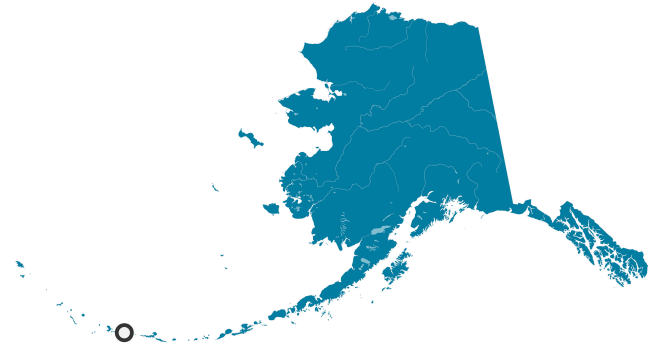
	2013*	2014*	2015*	2016*	2017*	2018*	2019*	2020*	2021*	2022
PARTICIPATION										
Participating Utilities	88	87	86	88	89	89	88	86	86	83
Communities Served	190	190	190	191	194	194	193	191	191	188
Population Served	81,693	82,427	81,969	82,986	83,850	83,400	81,997	81,694	81,160	79,808
PCE ELIGIBLE CUSTOMERS										
Residential	27,795	27,716	27,893	28,035	27,857	28,365	28,338	28,158	27,923	27,961
Community Facilities	1,900	1,889	1,850	2,056	2,067	2,090	2,069	1,984	1,969	1,939
Total PCE Eligible Customers	29,695	29,605	29,743	30,091	29,924	30,455	30,407	30,142	29,892	29,900
FUNDING										
Appropriations for Utility Payments(\$)	\$40,100,000	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000
Disbursements to Utilities (\$)	\$39,705,223	\$39,574,138	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377
Disbursements/Customer (\$)	\$1,337	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	462,795	452,119	450,232	446,735	462,081	458,092	453,598	455,730	440,607	460,572
PCE Eligible MWh Residential	97,102	95,990	96,453	94,816	97,751	96,597	95,606	96,544	97,510	97,417
Avg. PCE Eligible kWh/Month/Residential Customer	291	289	288	282	292	284	281	286	291	290
PCE Eligible MWh Community Facilities	34,743	33,429	32,795	34,357	35,747	34,929	34,191	34,946	34,554	35,544
Elig. kWh/Month/Capita, Community Facilities	35.4	33.8	33.3	34.5	35.5	34.9	34.7	35.6	35.5	37.1
Total PCE Eligible MWh	131,845	129,419	129,248	129,173	133,498	131,526	129,797	131,490	132,063	132,961
Eligible kWh/Month/Cust, Total Customers	370	364	362	358	372	360	356	364	368	371
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$4.20	\$4.21	\$3.97	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02
Total Gallons of Fuel Oil Consumed	28,957,490	27,919,599	27,191,149	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394
Total Cost of Fuel Oil (\$)	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095
Total Non-Fuel Costs (\$)	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1724	\$0.1622	\$0.1689	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041
Total Operating Costs Per Total kWh Sold	\$0.4354	\$0.4221	\$0.4084	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.3012	\$0.3058	\$0.2892	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4973	\$0.4983	\$0.4915	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.3064	\$0.3108	\$0.2919	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101
Weighted Avg. Residential Effective Rate (1)	\$0.1909	\$0.1876	\$0.1996	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572

*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 500kWh/month

Adak PCE

Utility: TDX ADAK GENERATING LLC
Reporting Period: 07/01/21 to 06/30/22



Community Population	290
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	71
Community Facility Customers	13
Other Customers (Non-PCE)	101

Fiscal Year PCE Payments **\$183,732**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	131,224	Average Annual PCE Payment per Eligible Customer	\$2,187
PCE Eligible kWh - Community Facility Customers	110,624	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	241,848	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.27
Average Monthly PCE Eligible kWh per Residential Customer	168	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	774	Effective Residential Rate (per kWh)	\$0.51
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	21.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,887,633	Fuel Used (Gallons)	164,462
Non-Diesel kWh Generated	0	Fuel Cost	\$689,888
Purchased kWh	0	Average Price of Fuel	\$4.19
Total Purchased & Generated	1,887,633	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$719,039
		Non-Fuel Expense per kWh Sold	\$0.62
		Total Expense per kWh Sold	\$1.22

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	156,344	Consumed vs Generated (kWh Sold vs Generated-Purchased)	61.1%
Community Facility kWh Sold	187,939	Line Loss (%)	17.1%
Other kWh Sold (Non-PCE)	809,273	Fuel Efficiency (kWh per Gallon of Diesel)	11.48
Total kWh Sold	1,153,556	PH Consumption as % of Generation	21.8%
Powerhouse (PH) Consumption kWh	411,568		
Total kWh Sold & PH Consumption	1,565,124		

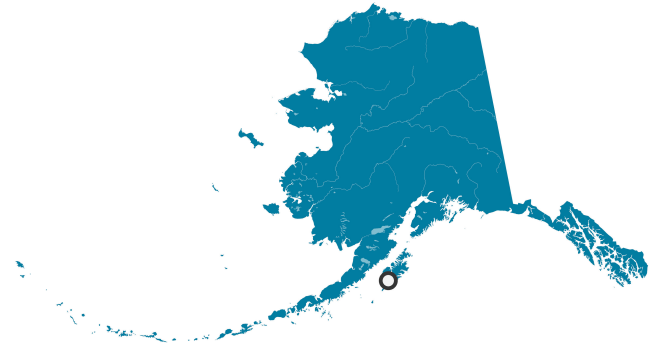
Comments

Only 11 reports filed

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Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	63
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	27
Community Facility Customers	10
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments **\$29,197**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	68,134	Average Annual PCE Payment per Eligible Customer	\$789
PCE Eligible kWh - Community Facility Customers	15,686	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	83,820	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	210	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	131	Effective Residential Rate (per kWh)	\$0.48
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	32.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	301,245	Fuel Used (Gallons)	26,424
Non-Diesel kWh Generated	0	Fuel Cost	\$96,934
Purchased kWh	0	Average Price of Fuel	\$3.67
Total Purchased & Generated	301,245	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$10,500
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	91,309	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.5%
Community Facility kWh Sold	17,305	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	146,025	Fuel Efficiency (kWh per Gallon of Diesel)	11.40
Total kWh Sold	254,639	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	20,447		
Total kWh Sold & PH Consumption	275,086		

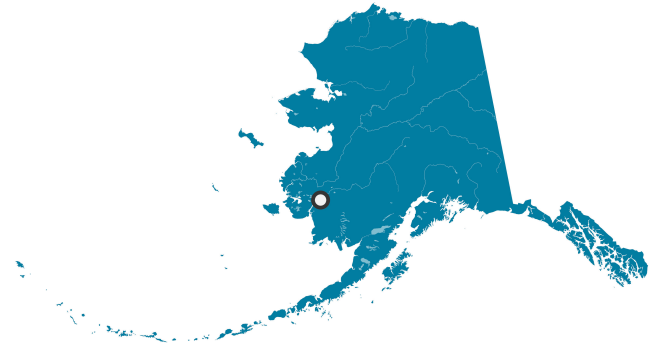
Comments

Reported non-fuel = 4 months

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Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY
Reporting Period: 07/01/21 to 06/30/22



Community Population	724
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	190
Community Facility Customers	11
Other Customers (Non-PCE)	47

Fiscal Year PCE Payments **\$160,290**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	665,145	Average Annual PCE Payment per Eligible Customer	\$797
PCE Eligible kWh - Community Facility Customers	56,612	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	721,757	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	292	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	429	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	38.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,795,737	Fuel Used (Gallons)	146,670
Non-Diesel kWh Generated	0	Fuel Cost	\$464,206
Purchased kWh	0	Average Price of Fuel	\$3.16
Total Purchased & Generated	1,795,737	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$627,775
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	779,530	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	71,664	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,020,596	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	1,871,790	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	41,834		
Total kWh Sold & PH Consumption	1,913,624		

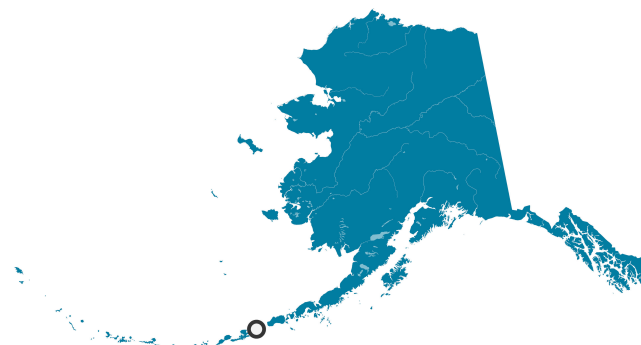
Comments

Reported diesel kWh generated = 10 months

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Akutan PCE

Utility: CITY OF AKUTAN
Reporting Period: 07/01/21 to 06/30/22



Community Population	995
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	11
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments \$213,718

PCE Statistical Data

PCE Eligible kWh - Residential Customers	164,696	Average Annual PCE Payment per Eligible Customer	\$3,504
PCE Eligible kWh - Community Facility Customers	120,375	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	285,071	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	274	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	912	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	56.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	538,102	Fuel Used (Gallons)	43,901
Non-Diesel kWh Generated	126,049	Fuel Cost	\$103,049
Purchased kWh	0	Average Price of Fuel	\$2.35
Total Purchased & Generated	664,151	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$249,298
		Non-Fuel Expense per kWh Sold	\$0.49
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	189,593	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.7%
Community Facility kWh Sold	120,375	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	199,145	Fuel Efficiency (kWh per Gallon of Diesel)	12.26
Total kWh Sold	509,113	PH Consumption as % of Generation	16.0%
Powerhouse (PH) Consumption kWh	106,213		
Total kWh Sold & PH Consumption	615,326		

Comments

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Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	747
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	153
Community Facility Customers	9
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$227,433

PCE Statistical Data

PCE Eligible kWh - Residential Customers	676,931	Average Annual PCE Payment per Eligible Customer	\$1,404
PCE Eligible kWh - Community Facility Customers	322,651	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	999,582	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	369	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	2,988	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	48.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$411,911
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	856,673	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	425,703	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	789,102	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,071,478	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	2,071,478		

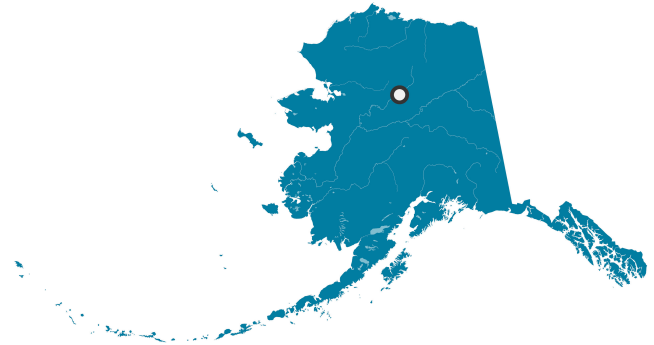
Comments

Receives power from Emmonak via intertie

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Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	173
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	62
Community Facility Customers	18
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments \$202,413

PCE Statistical Data

PCE Eligible kWh - Residential Customers	203,170	Average Annual PCE Payment per Eligible Customer	\$2,530
PCE Eligible kWh - Community Facility Customers	135,930	Average PCE Payment per Eligible kWh	\$0.60
Total PCE Eligible kWh	339,100	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	273	Last Reported PCE Level (per kWh)	\$0.68
Average Monthly PCE Eligible kWh per Community Facility Customer	629	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	58.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	648,000	Fuel Used (Gallons)	53,364
Non-Diesel kWh Generated	0	Fuel Cost	\$281,323
Purchased kWh	0	Average Price of Fuel	\$5.27
Total Purchased & Generated	648,000	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$134,140
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.71

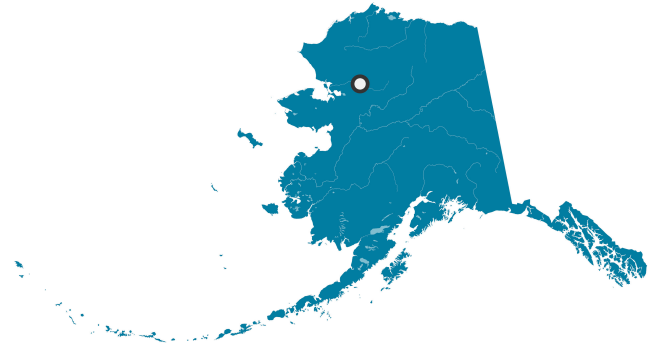
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	222,813	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.1%
Community Facility kWh Sold	167,796	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	193,209	Fuel Efficiency (kWh per Gallon of Diesel)	12.14
Total kWh Sold	583,818	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	32,048		
Total kWh Sold & PH Consumption	615,866		

Comments

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	255
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	76
Community Facility Customers	13
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$191,458**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	336,170	Average Annual PCE Payment per Eligible Customer	\$2,151
PCE Eligible kWh - Community Facility Customers	196,808	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	532,978	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	369	Last Reported PCE Level (per kWh)	\$0.57
Average Monthly PCE Eligible kWh per Community Facility Customer	1,262	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	41.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,377,921	Fuel Used (Gallons)	104,324
Non-Diesel kWh Generated	0	Fuel Cost	\$425,711
Purchased kWh	0	Average Price of Fuel	\$4.08
Total Purchased & Generated	1,377,921	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$257,980
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.53

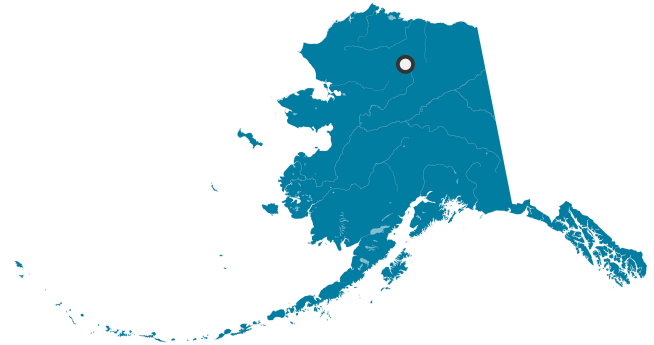
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	526,676	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	298,184	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	472,507	Fuel Efficiency (kWh per Gallon of Diesel)	13.21
Total kWh Sold	1,297,367	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	41,929		
Total kWh Sold & PH Consumption	1,339,296		

Comments

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	363
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	101
Community Facility Customers	2
Other Customers (Non-PCE)	61

Fiscal Year PCE Payments **\$2,477**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	279,356	Average Annual PCE Payment per Eligible Customer	\$24
PCE Eligible kWh - Community Facility Customers	46,521	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	325,877	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	230	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	1,938	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	8.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,323,391	Fuel Used (Gallons)	325,602
Non-Diesel kWh Generated	0	Fuel Cost	\$1,538,553
Purchased kWh	0	Average Price of Fuel	\$4.73
Total Purchased & Generated	4,323,391	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$1,015,595
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	810,308	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	46,521	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	2,853,606	Fuel Efficiency (kWh per Gallon of Diesel)	13.28
Total kWh Sold	3,710,435	PH Consumption as % of Generation	8.0%
Powerhouse (PH) Consumption kWh	344,145		
Total kWh Sold & PH Consumption	4,054,580		

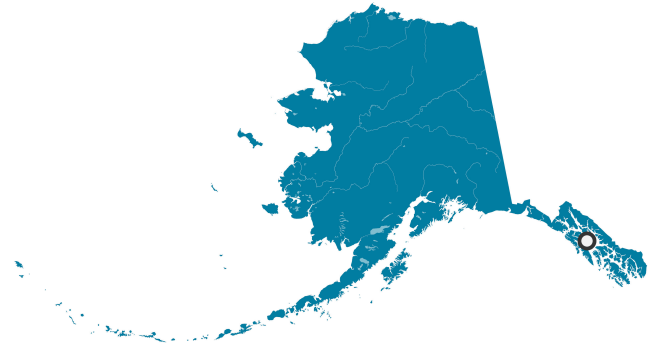
Comments

Residential PCE Level = Zero

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Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	382
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	192
Community Facility Customers	8
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$293,955**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	600,869	Average Annual PCE Payment per Eligible Customer	\$1,470
PCE Eligible kWh - Community Facility Customers	195,184	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	796,053	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	261	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	2,033	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	48.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,831,447	Fuel Used (Gallons)	125,627
Non-Diesel kWh Generated	0	Fuel Cost	\$353,407
Purchased kWh	0	Average Price of Fuel	\$2.81
Total Purchased & Generated	1,831,447	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$618,135
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.60

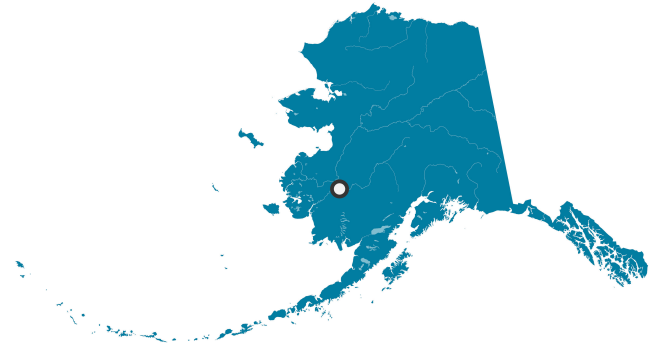
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	796,834	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	195,268	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	640,209	Fuel Efficiency (kWh per Gallon of Diesel)	14.58
Total kWh Sold	1,632,311	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	64,203		
Total kWh Sold & PH Consumption	1,696,514		

Comments

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Aniak PCE

Utility: ANIAK LIGHT & POWER
Reporting Period: 07/01/21 to 06/30/22



Community Population	460
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	169
Community Facility Customers	2
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments **\$256,943**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	704,352	Average Annual PCE Payment per Eligible Customer	\$1,503
PCE Eligible kWh - Community Facility Customers	62,953	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	767,305	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	347	Last Reported PCE Level (per kWh)	\$0.17
Average Monthly PCE Eligible kWh per Community Facility Customer	2,623	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	33.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,669,200	Fuel Used (Gallons)	201,912
Non-Diesel kWh Generated	0	Fuel Cost	\$545,233
Purchased kWh	0	Average Price of Fuel	\$2.70
Total Purchased & Generated	2,669,200	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$709,930
		Non-Fuel Expense per kWh Sold	\$0.31
		Total Expense per kWh Sold	\$0.55

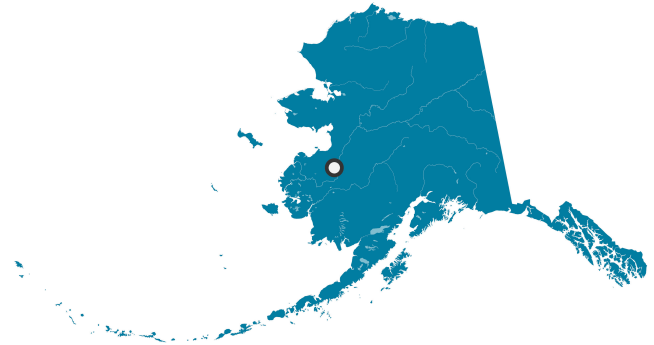
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	944,803	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.9%
Community Facility kWh Sold	62,953	Line Loss (%)	14.6%
Other kWh Sold (Non-PCE)	1,258,060	Fuel Efficiency (kWh per Gallon of Diesel)	13.22
Total kWh Sold	2,265,816	PH Consumption as % of Generation	0.5%
Powerhouse (PH) Consumption kWh	14,679		
Total kWh Sold & PH Consumption	2,280,495		

Comments

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Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	79
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	34
Community Facility Customers	11
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$55,836**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	120,369	Average Annual PCE Payment per Eligible Customer	\$1,241
PCE Eligible kWh - Community Facility Customers	49,389	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	169,758	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	295	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	374	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	49.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	393,815	Fuel Used (Gallons)	36,214
Non-Diesel kWh Generated	0	Fuel Cost	\$101,456
Purchased kWh	0	Average Price of Fuel	\$2.80
Total Purchased & Generated	393,815	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$68,160
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.49

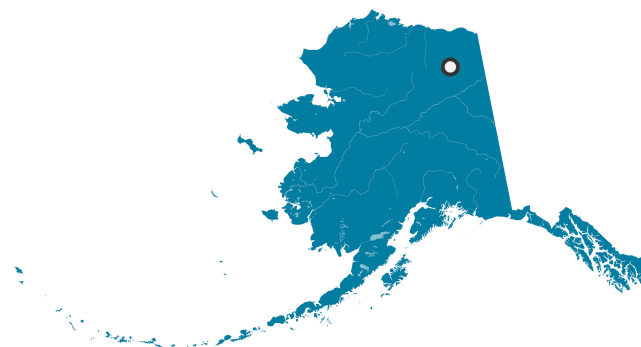
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,607	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.0%
Community Facility kWh Sold	138,237	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	69,928	Fuel Efficiency (kWh per Gallon of Diesel)	10.87
Total kWh Sold	342,772	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	17,435		
Total kWh Sold & PH Consumption	360,207		

Comments

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	189
Last Reported Month	May
No. of Monthly Payments Made	7
Residential Customers	84
Community Facility Customers	6
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$139,944**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	143,258	Average Annual PCE Payment per Eligible Customer	\$1,555
PCE Eligible kWh - Community Facility Customers	64,418	Average PCE Payment per Eligible kWh	\$0.67
Total PCE Eligible kWh	207,676	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	244	Last Reported PCE Level (per kWh)	\$0.74
Average Monthly PCE Eligible kWh per Community Facility Customer	1,534	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	48.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	154,287	Fuel Used (Gallons)	45,618
Non-Diesel kWh Generated	0	Fuel Cost	\$318,738
Purchased kWh	0	Average Price of Fuel	\$6.99
Total Purchased & Generated	154,287	Fuel Cost per kWh sold	\$0.75
		Annual Non-Fuel Expenses	\$16,500
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.78

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	213,990	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	64,593	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	148,510	Fuel Efficiency (kWh per Gallon of Diesel)	3.38
Total kWh Sold	427,093	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	427,093		

Comments

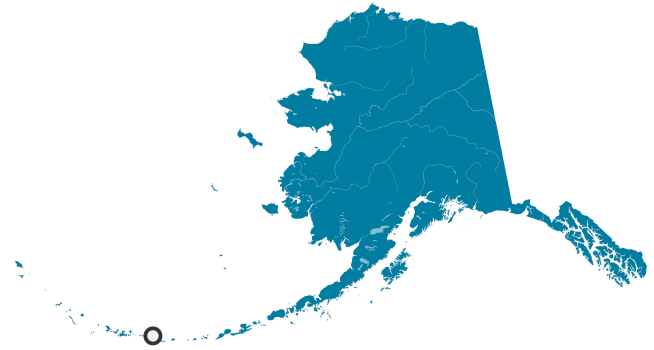
Only 7 reports filed; Reported diesel kWh=2 mo; fuel used & non fuel=4 mo

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/21 to 06/30/22



Community Population	47
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	18
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$25,971

PCE Statistical Data

PCE Eligible kWh - Residential Customers	89,092	Average Annual PCE Payment per Eligible Customer	\$530
PCE Eligible kWh - Community Facility Customers	35,110	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	124,202	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	239	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	163	Effective Residential Rate (per kWh)	\$0.40
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	36.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	60,836	Fuel Used (Gallons)	6,144
Non-Diesel kWh Generated	381,700	Fuel Cost	\$29,368
Purchased kWh	0	Average Price of Fuel	\$4.78
Total Purchased & Generated	442,536	Fuel Cost per kWh sold	\$0.09
		Annual Non-Fuel Expenses	\$31,200
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.18

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	103,672	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.9%
Community Facility kWh Sold	53,938	Line Loss (%)	12.5%
Other kWh Sold (Non-PCE)	186,905	Fuel Efficiency (kWh per Gallon of Diesel)	9.90
Total kWh Sold	344,515	PH Consumption as % of Generation	9.7%
Powerhouse (PH) Consumption kWh	42,884		
Total kWh Sold & PH Consumption	387,399		

Comments

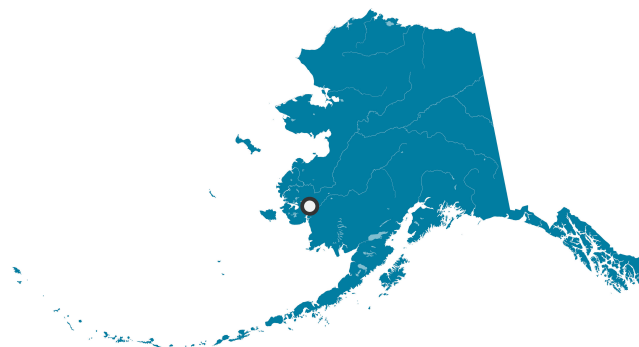
Non-fuel costs estimated by utility

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Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES

Reporting Period: 07/01/21 to 06/30/22



Community Population	353
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	8
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments \$198,275

PCE Statistical Data

PCE Eligible kWh - Residential Customers	347,966	Average Annual PCE Payment per Eligible Customer	\$2,389
PCE Eligible kWh - Community Facility Customers	94,348	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	442,314	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	387	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	983	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	47.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,085,367	Fuel Used (Gallons)	82,326
Non-Diesel kWh Generated	61,843	Fuel Cost	\$422,592
Purchased kWh	0	Average Price of Fuel	\$5.13
Total Purchased & Generated	1,147,210	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	435,191	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.9%
Community Facility kWh Sold	103,219	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	389,187	Fuel Efficiency (kWh per Gallon of Diesel)	13.18
Total kWh Sold	927,597	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	53,474		
Total kWh Sold & PH Consumption	981,071		

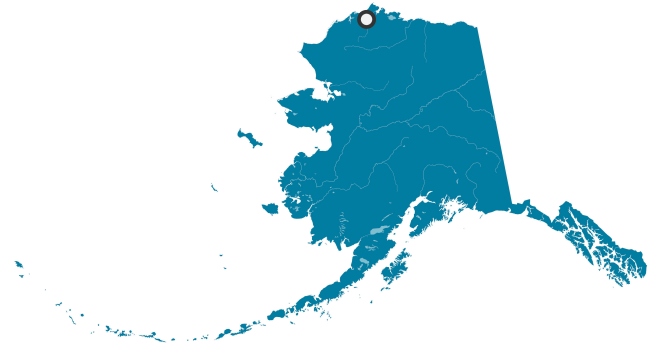
Comments

Non-fuel Cost Not Reported

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Atqasuk PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	260
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	63
Community Facility Customers	2
Other Customers (Non-PCE)	65

Fiscal Year PCE Payments **\$3,670**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	157,746	Average Annual PCE Payment per Eligible Customer	\$56
PCE Eligible kWh - Community Facility Customers	58,052	Average PCE Payment per Eligible kWh	\$0.02
Total PCE Eligible kWh	215,798	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	209	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,419	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	7.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	910,491	Fuel Used (Gallons)	269,534
Non-Diesel kWh Generated	0	Fuel Cost	\$1,347,807
Purchased kWh	0	Average Price of Fuel	\$5.00
Total Purchased & Generated	910,491	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$1,127,590
		Non-Fuel Expense per kWh Sold	\$0.37
		Total Expense per kWh Sold	\$0.81

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	640,075	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	58,052	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,370,488	Fuel Efficiency (kWh per Gallon of Diesel)	3.38
Total kWh Sold	3,068,615	PH Consumption as % of Generation	37.5%
Powerhouse (PH) Consumption kWh	341,340		
Total kWh Sold & PH Consumption	3,409,955		

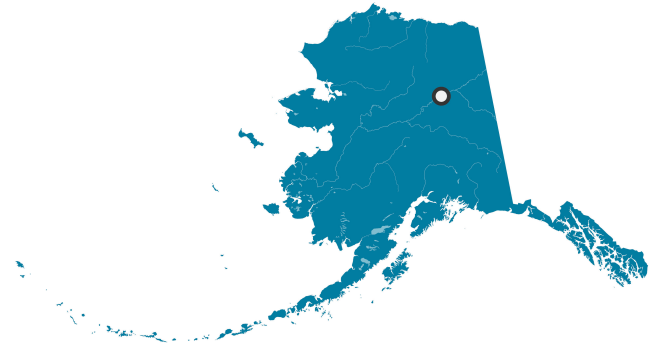
Comments

Residential PCE Level = Zero; Reported diesel kWh's Gen'd=4 Mo; Pwrhse Cons=8 Mo

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Beaver PCE

Utility: BEAVER JOINT UTILITIES
Reporting Period: 07/01/21 to 06/30/22



Community Population	56
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	3
Other Customers (Non-PCE)	12

Fiscal Year PCE Payments **\$71,884**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	98,190	Average Annual PCE Payment per Eligible Customer	\$1,892
PCE Eligible kWh - Community Facility Customers	46,090	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	144,280	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	234	Last Reported PCE Level (per kWh)	\$0.63
Average Monthly PCE Eligible kWh per Community Facility Customer	1,280	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	43.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	194,272	Fuel Used (Gallons)	23,045
Non-Diesel kWh Generated	0	Fuel Cost	\$87,315
Purchased kWh	0	Average Price of Fuel	\$3.79
Total Purchased & Generated	194,272	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$105,616
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	109,099	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	72,218	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	147,911	Fuel Efficiency (kWh per Gallon of Diesel)	8.43
Total kWh Sold	329,228	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	5,013		
Total kWh Sold & PH Consumption	334,241		

Comments

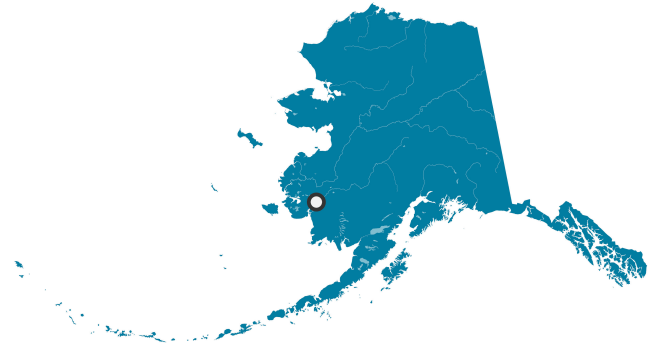
Reported kWh generated=5 months, fuel gallons used & fuel cost = 7 months.

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Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	6,253
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,719
Community Facility Customers	43
Other Customers (Non-PCE)	1,106

Fiscal Year PCE Payments \$1,063,286

PCE Statistical Data

PCE Eligible kWh - Residential Customers	7,759,597	Average Annual PCE Payment per Eligible Customer	\$603
PCE Eligible kWh - Community Facility Customers	2,548,213	Average PCE Payment per Eligible kWh	\$0.10
Total PCE Eligible kWh	10,307,810	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.38
Average Monthly PCE Eligible kWh per Residential Customer	376	Last Reported PCE Level (per kWh)	\$0.13
Average Monthly PCE Eligible kWh per Community Facility Customer	4,938	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	24.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	41,698,300	Fuel Used (Gallons)	3,061,616
Non-Diesel kWh Generated	1,586,218	Fuel Cost	\$10,813,696
Purchased kWh	0	Average Price of Fuel	\$3.53
Total Purchased & Generated	43,284,518	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$8,228,285
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,365,284	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.6%
Community Facility kWh Sold	9,687,026	Line Loss (%)	2.4%
Other kWh Sold (Non-PCE)	21,327,304	Fuel Efficiency (kWh per Gallon of Diesel)	13.62
Total kWh Sold	41,379,614	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	858,024		
Total kWh Sold & PH Consumption	42,237,638		

Comments

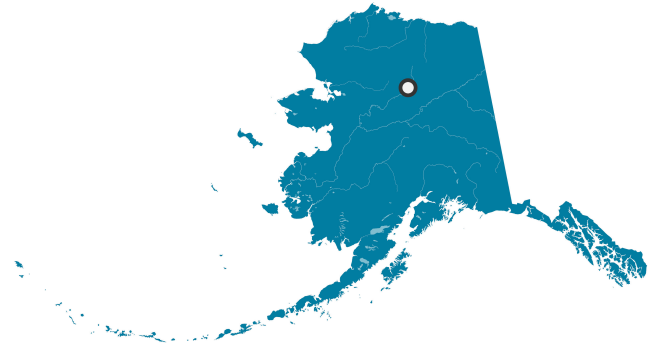
Sells power to Napakiak Ircinraq Power Co for resale

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Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	19
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	34
Community Facility Customers	7
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments **\$38,108**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	82,862	Average Annual PCE Payment per Eligible Customer	\$929
PCE Eligible kWh - Community Facility Customers	15,960	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	98,822	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	203	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	190	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	20.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	526,800	Fuel Used (Gallons)	43,948
Non-Diesel kWh Generated	0	Fuel Cost	\$142,580
Purchased kWh	0	Average Price of Fuel	\$3.24
Total Purchased & Generated	526,800	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$139,543
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	107,953	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.1%
Community Facility kWh Sold	34,116	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	337,984	Fuel Efficiency (kWh per Gallon of Diesel)	11.99
Total kWh Sold	480,053	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	13,534		
Total kWh Sold & PH Consumption	493,587		

Comments

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Birch Creek PCE

Utility: BIRCH CREEK ELECTRIC COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	22
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	23
Community Facility Customers	3
Other Customers (Non-PCE)	5

Fiscal Year PCE Payments \$38,578

PCE Statistical Data

PCE Eligible kWh - Residential Customers	35,299	Average Annual PCE Payment per Eligible Customer	\$1,484
PCE Eligible kWh - Community Facility Customers	15,481	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	50,780	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.15
Average Monthly PCE Eligible kWh per Residential Customer	128	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	430	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	53.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	99,312	Fuel Used (Gallons)	14,644
Non-Diesel kWh Generated	0	Fuel Cost	\$57,782
Purchased kWh	0	Average Price of Fuel	\$3.95
Total Purchased & Generated	99,312	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$14,910
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.76

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	45,015	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.2%
Community Facility kWh Sold	22,490	Line Loss (%)	1.2%
Other kWh Sold (Non-PCE)	28,019	Fuel Efficiency (kWh per Gallon of Diesel)	6.78
Total kWh Sold	95,524	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	2,582		
Total kWh Sold & PH Consumption	98,106		

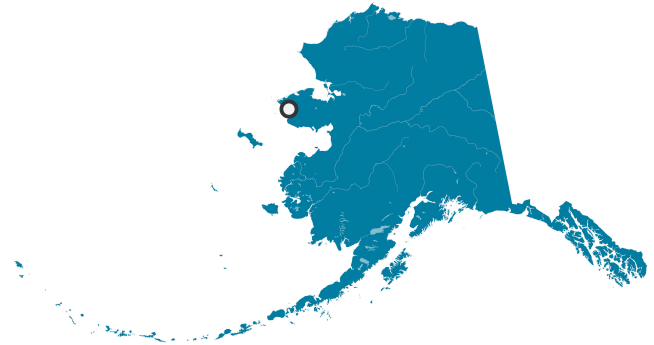
Comments

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Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	434
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	88
Community Facility Customers	8
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments \$159,887

PCE Statistical Data

PCE Eligible kWh - Residential Customers	431,466	Average Annual PCE Payment per Eligible Customer	\$1,665
PCE Eligible kWh - Community Facility Customers	183,245	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	614,711	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	409	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	1,909	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	49.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,326,727	Fuel Used (Gallons)	92,629
Non-Diesel kWh Generated	0	Fuel Cost	\$254,726
Purchased kWh	0	Average Price of Fuel	\$2.75
Total Purchased & Generated	1,326,727	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$244,892
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.41

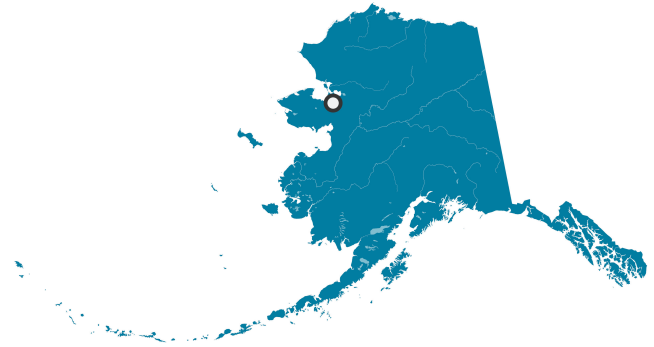
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	565,695	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.8%
Community Facility kWh Sold	292,523	Line Loss (%)	2.3%
Other kWh Sold (Non-PCE)	373,330	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	1,231,548	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	64,055		
Total kWh Sold & PH Consumption	1,295,603		

Comments

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Buckland PCE

Utility: CITY OF BUCKLAND
Reporting Period: 07/01/21 to 06/30/22



Community Population	465
Last Reported Month	April
No. of Monthly Payments Made	10
Residential Customers	107
Community Facility Customers	12
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$88,978**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	456,009	Average Annual PCE Payment per Eligible Customer	\$748
PCE Eligible kWh - Community Facility Customers	131,754	Average PCE Payment per Eligible kWh	\$0.15
Total PCE Eligible kWh	587,763	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49
Average Monthly PCE Eligible kWh per Residential Customer	426	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	1,098	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	36.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,547,104	Fuel Used (Gallons)	128,898
Non-Diesel kWh Generated	182,362	Fuel Cost	\$389,938
Purchased kWh	0	Average Price of Fuel	\$3.03
Total Purchased & Generated	1,729,466	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$72,789
		Non-Fuel Expense per kWh Sold	\$0.05
		Total Expense per kWh Sold	\$0.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	747,204	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.0%
Community Facility kWh Sold	131,754	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	729,438	Fuel Efficiency (kWh per Gallon of Diesel)	12.00
Total kWh Sold	1,608,396	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	41,348		
Total kWh Sold & PH Consumption	1,649,744		

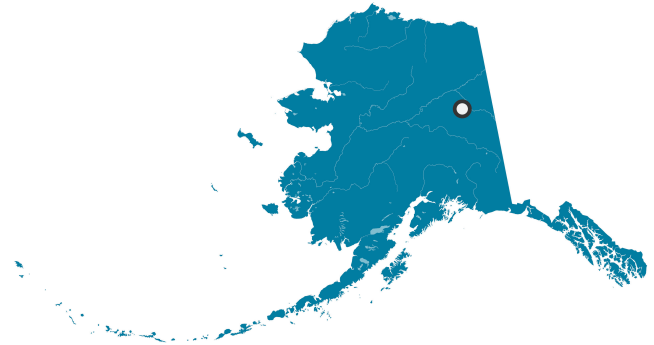
Comments

Only 10 reports filed; Reported pwrhse kWh = 6 months

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Central PCE

Utility: GOLD COUNTRY ENERGY
Reporting Period: 07/01/21 to 06/30/22



Community Population	90
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	116
Community Facility Customers	1
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$86,033**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	180,030	Average Annual PCE Payment per Eligible Customer	\$735
PCE Eligible kWh - Community Facility Customers	3,681	Average PCE Payment per Eligible kWh	\$0.47
Total PCE Eligible kWh	183,711	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.99
Average Monthly PCE Eligible kWh per Residential Customer	129	Last Reported PCE Level (per kWh)	\$0.64
Average Monthly PCE Eligible kWh per Community Facility Customer	307	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	3	PCE Eligible kWh vs Total kWh Sold	56.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	425,531	Fuel Used (Gallons)	40,352
Non-Diesel kWh Generated	0	Fuel Cost	\$122,761
Purchased kWh	0	Average Price of Fuel	\$3.04
Total Purchased & Generated	425,531	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$132,111
		Non-Fuel Expense per kWh Sold	\$0.41
		Total Expense per kWh Sold	\$0.78

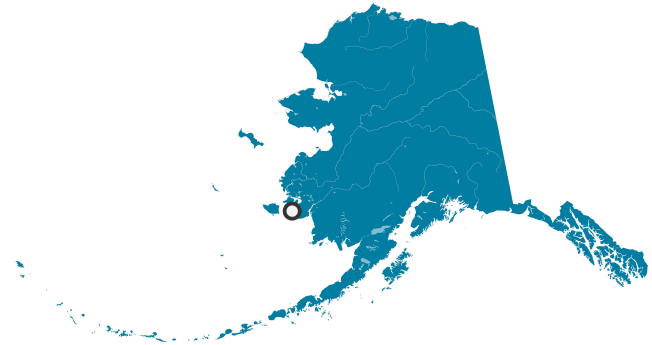
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	211,983	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.6%
Community Facility kWh Sold	3,681	Line Loss (%)	19.7%
Other kWh Sold (Non-PCE)	110,436	Fuel Efficiency (kWh per Gallon of Diesel)	10.55
Total kWh Sold	326,100	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	15,698		
Total kWh Sold & PH Consumption	341,798		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chefornak PCE

Utility: NATERKAQ LIGHT PLANT
Reporting Period: 07/01/21 to 06/30/22



Community Population	433
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	102
Community Facility Customers	20
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments **\$137,533**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	474,223	Average Annual PCE Payment per Eligible Customer	\$1,127
PCE Eligible kWh - Community Facility Customers	38,298	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	512,521	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	387	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	160	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	37.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,313,185	Fuel Used (Gallons)	103,584
Non-Diesel kWh Generated	46,356	Fuel Cost	\$392,861
Purchased kWh	0	Average Price of Fuel	\$3.79
Total Purchased & Generated	1,359,541	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$88,339
		Non-Fuel Expense per kWh Sold	\$0.06
		Total Expense per kWh Sold	\$0.35

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	583,139	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	38,298	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	759,425	Fuel Efficiency (kWh per Gallon of Diesel)	12.68
Total kWh Sold	1,380,862	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	36,891		
Total kWh Sold & PH Consumption	1,417,753		

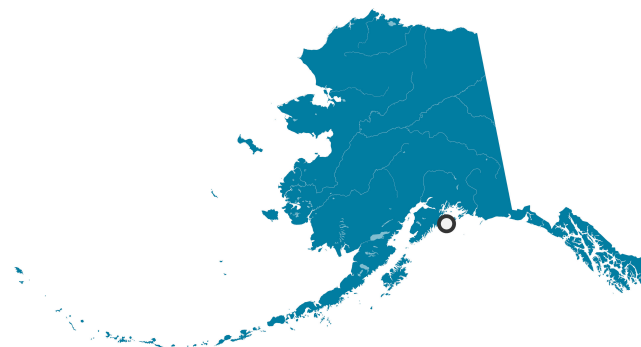
Comments

Reported diesel kWh gen, fuel used, fuel cost=11 months; Non-fuel exp=9 months

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Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA
Reporting Period: 07/01/21 to 06/30/22



Community Population	66
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	20
Community Facility Customers	9
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$39,222**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	54,382	Average Annual PCE Payment per Eligible Customer	\$1,352
PCE Eligible kWh - Community Facility Customers	48,135	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	102,517	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	227	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	446	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	47.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	171,882	Fuel Used (Gallons)	22,168
Non-Diesel kWh Generated	0	Fuel Cost	\$91,974
Purchased kWh	0	Average Price of Fuel	\$4.15
Total Purchased & Generated	171,882	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$70,759
		Non-Fuel Expense per kWh Sold	\$0.33
		Total Expense per kWh Sold	\$0.75

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	69,385	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	60,749	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	85,968	Fuel Efficiency (kWh per Gallon of Diesel)	7.75
Total kWh Sold	216,102	PH Consumption as % of Generation	8.7%
Powerhouse (PH) Consumption kWh	14,972		
Total kWh Sold & PH Consumption	231,074		

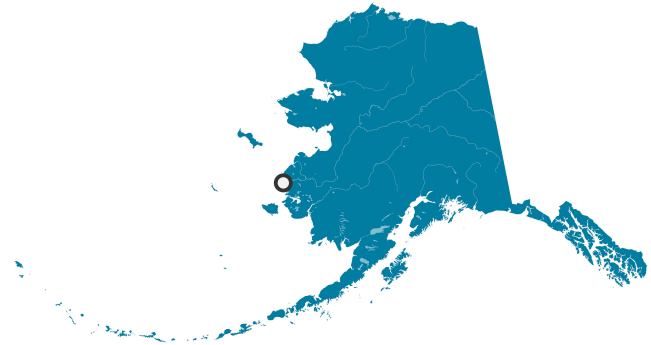
Comments

Reported diesel kWh generated = 8 months

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Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	994
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	209
Community Facility Customers	9
Other Customers (Non-PCE)	44
Fiscal Year PCE Payments	\$260,756

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	901,273	Average Annual PCE Payment per Eligible Customer	\$1,196
PCE Eligible kWh - Community Facility Customers	321,106	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	1,222,379	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	359	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	2,973	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	48.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,975,603	Fuel Used (Gallons)	188,258
Non-Diesel kWh Generated	680,099	Fuel Cost	\$499,588
Purchased kWh	0	Average Price of Fuel	\$2.65
Total Purchased & Generated	2,655,702	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$506,201
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,099,198	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.9%
Community Facility kWh Sold	532,723	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	913,737	Fuel Efficiency (kWh per Gallon of Diesel)	10.49
Total kWh Sold	2,545,658	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	115,543		
Total kWh Sold & PH Consumption	2,661,201		

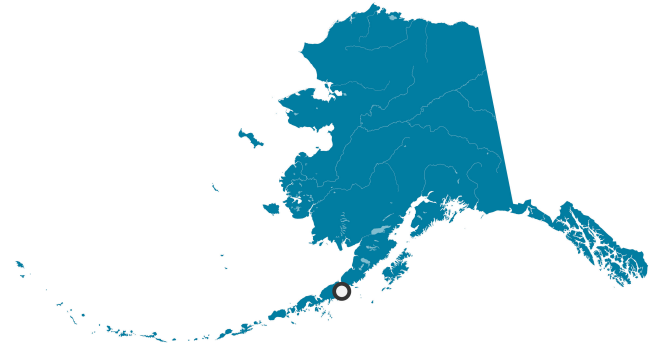
Comments

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/21 to 06/30/22



Community Population	86
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	7
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments \$47,917

PCE Statistical Data

PCE Eligible kWh - Residential Customers	133,697	Average Annual PCE Payment per Eligible Customer	\$639
PCE Eligible kWh - Community Facility Customers	39,361	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	173,058	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	164	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	469	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	42.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	448,563	Fuel Used (Gallons)	35,695
Non-Diesel kWh Generated	58,421	Fuel Cost	\$109,049
Purchased kWh	0	Average Price of Fuel	\$3.06
Total Purchased & Generated	506,984	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$100,986
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.51

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	220,507	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.9%
Community Facility kWh Sold	39,361	Line Loss (%)	12.1%
Other kWh Sold (Non-PCE)	150,328	Fuel Efficiency (kWh per Gallon of Diesel)	12.57
Total kWh Sold	410,196	PH Consumption as % of Generation	7.0%
Powerhouse (PH) Consumption kWh	35,617		
Total kWh Sold & PH Consumption	445,813		

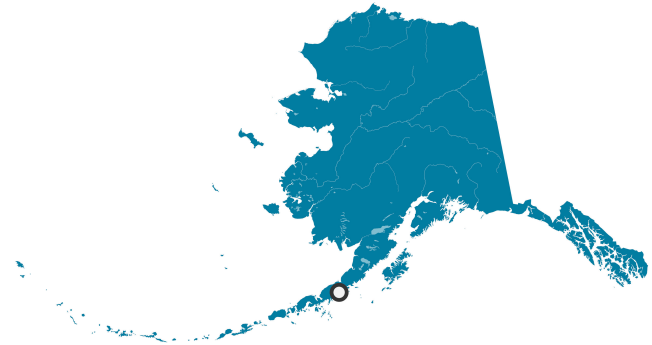
Comments

Jun bill rendered 7/1 - FY23 base rate applied

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Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY
Reporting Period: 07/01/21 to 06/30/22



Community Population	49
Last Reported Month	June
No. of Monthly Payments Made	10
Residential Customers	43
Community Facility Customers	9
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments **\$28,396**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	61,537	Average Annual PCE Payment per Eligible Customer	\$546
PCE Eligible kWh - Community Facility Customers	23,547	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	85,084	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	143	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	262	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	34.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	231,109	Fuel Used (Gallons)	27,996
Non-Diesel kWh Generated	0	Fuel Cost	\$90,817
Purchased kWh	0	Average Price of Fuel	\$3.24
Total Purchased & Generated	231,109	Fuel Cost per kWh sold	\$0.36
		Annual Non-Fuel Expenses	\$11,500
		Non-Fuel Expense per kWh Sold	\$0.05
		Total Expense per kWh Sold	\$0.41

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	100,211	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	34,171	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	114,772	Fuel Efficiency (kWh per Gallon of Diesel)	8.26
Total kWh Sold	249,154	PH Consumption as % of Generation	7.6%
Powerhouse (PH) Consumption kWh	17,499		
Total kWh Sold & PH Consumption	266,653		

Comments

Only 10 reports filed; Reported diesel kWh & fuel used=9 mo; Non-fuel=4 mo

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Chignik PCE

Utility: CITY OF CHIGNIK
Reporting Period: 07/01/21 to 06/30/22



Community Population	92
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	47
Community Facility Customers	10
Other Customers (Non-PCE)	49

Fiscal Year PCE Payments \$20,077

PCE Statistical Data

PCE Eligible kWh - Residential Customers	108,284	Average Annual PCE Payment per Eligible Customer	\$352
PCE Eligible kWh - Community Facility Customers	77,280	Average PCE Payment per Eligible kWh	\$0.11
Total PCE Eligible kWh	185,564	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.42
Average Monthly PCE Eligible kWh per Residential Customer	192	Last Reported PCE Level (per kWh)	\$0.04
Average Monthly PCE Eligible kWh per Community Facility Customer	644	Effective Residential Rate (per kWh)	\$0.38
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	30.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	664,734	Fuel Used (Gallons)	58,701
Non-Diesel kWh Generated	0	Fuel Cost	\$70,846
Purchased kWh	0	Average Price of Fuel	\$1.21
Total Purchased & Generated	664,734	Fuel Cost per kWh sold	\$0.12
		Annual Non-Fuel Expenses	\$127,469
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.33

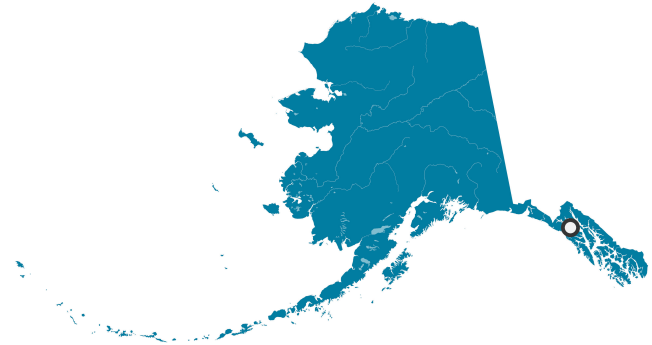
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	125,758	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.2%
Community Facility kWh Sold	120,997	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	359,197	Fuel Efficiency (kWh per Gallon of Diesel)	11.32
Total kWh Sold	605,952	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	30,549		
Total kWh Sold & PH Consumption	636,501		

Comments

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Chilkat Valley PCE

Utility: **INSIDE PASSAGE ELECTRIC**
Reporting Period: **07/01/21 to 06/30/22**



Community Population	585
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	219
Community Facility Customers	2
Other Customers (Non-PCE)	39

Fiscal Year PCE Payments **\$234,857**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	616,643	Average Annual PCE Payment per Eligible Customer	\$1,063
PCE Eligible kWh - Community Facility Customers	19,600	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	636,243	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	235	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	817	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	3	PCE Eligible kWh vs Total kWh Sold	52.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	432,600	Fuel Cost	\$0
Purchased kWh	1,488,480	Average Price of Fuel	\$0.00
Total Purchased & Generated	1,921,080	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$679,620
		Non-Fuel Expense per kWh Sold	\$0.56
		Total Expense per kWh Sold	\$0.56

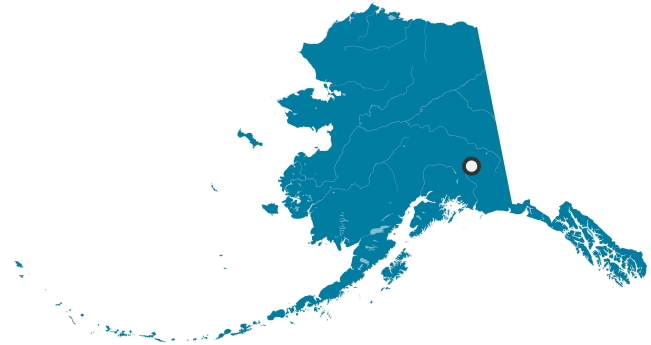
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	751,673	Consumed vs Generated (kWh Sold vs Generated-Purchased)	62.9%
Community Facility kWh Sold	19,600	Line Loss (%)	34.1%
Other kWh Sold (Non-PCE)	436,668	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,207,941	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	57,890		
Total kWh Sold & PH Consumption	1,265,831		

Comments

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Chistochina PCE

Utility: **ALASKA POWER COMPANY**
Reporting Period: **07/01/21 to 06/30/22**



Community Population	85
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	2
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments **\$62,271**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	141,541	Average Annual PCE Payment per Eligible Customer	\$1,198
PCE Eligible kWh - Community Facility Customers	25,670	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	167,211	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	236	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	1,070	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	49.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	161,120	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	25,670	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	153,962	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	340,752	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	1,419		
Total kWh Sold & PH Consumption	342,171		

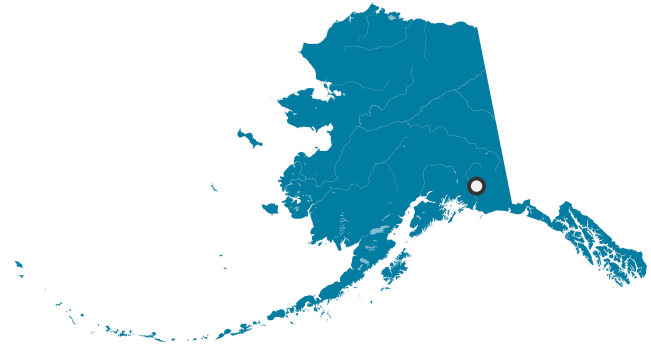
Comments

See Slana for power generation

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Chitina PCE

Utility: CHITINA ELECTRIC INC.
Reporting Period: 07/01/21 to 06/30/22



Community Population	97
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	2
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$40,161

PCE Statistical Data

PCE Eligible kWh - Residential Customers	85,660	Average Annual PCE Payment per Eligible Customer	\$787
PCE Eligible kWh - Community Facility Customers	10,532	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	96,192	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.10
Average Monthly PCE Eligible kWh per Residential Customer	146	Last Reported PCE Level (per kWh)	\$0.61
Average Monthly PCE Eligible kWh per Community Facility Customer	439	Effective Residential Rate (per kWh)	\$0.49
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	25.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	447,043	Fuel Used (Gallons)	37,837
Non-Diesel kWh Generated	0	Fuel Cost	\$138,976
Purchased kWh	0	Average Price of Fuel	\$3.67
Total Purchased & Generated	447,043	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$390,135
		Non-Fuel Expense per kWh Sold	\$1.03
		Total Expense per kWh Sold	\$1.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	98,173	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.7%
Community Facility kWh Sold	10,532	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	269,972	Fuel Efficiency (kWh per Gallon of Diesel)	11.81
Total kWh Sold	378,677	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	27,165		
Total kWh Sold & PH Consumption	405,842		

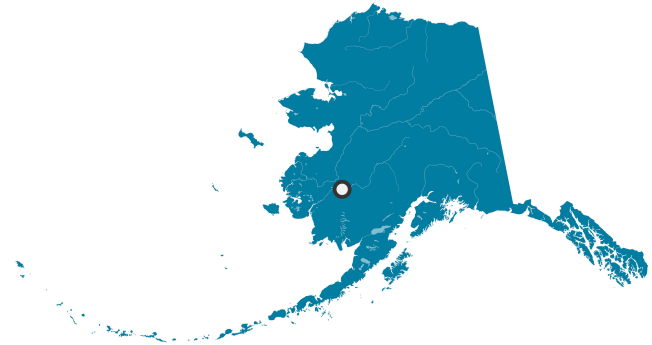
Comments

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Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/21 to 06/30/22



Community Population	107
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	34
Community Facility Customers	10
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments \$106,369

PCE Statistical Data

PCE Eligible kWh - Residential Customers	84,946	Average Annual PCE Payment per Eligible Customer	\$2,417
PCE Eligible kWh - Community Facility Customers	55,132	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	140,078	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.50
Average Monthly PCE Eligible kWh per Residential Customer	208	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	459	Effective Residential Rate (per kWh)	\$0.74
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	59.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	270,173	Fuel Used (Gallons)	24,799
Non-Diesel kWh Generated	0	Fuel Cost	\$61,272
Purchased kWh	0	Average Price of Fuel	\$2.47
Total Purchased & Generated	270,173	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$156,938
		Non-Fuel Expense per kWh Sold	\$0.67
		Total Expense per kWh Sold	\$0.93

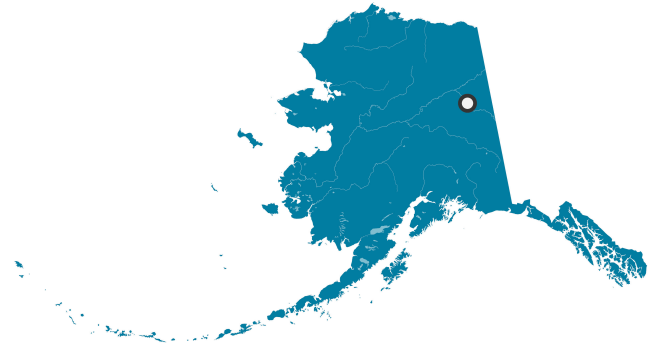
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	89,892	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.6%
Community Facility kWh Sold	55,275	Line Loss (%)	8.2%
Other kWh Sold (Non-PCE)	88,770	Fuel Efficiency (kWh per Gallon of Diesel)	10.89
Total kWh Sold	233,937	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	14,089		
Total kWh Sold & PH Consumption	248,026		

Comments

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Circle PCE

Utility: CIRCLE ELECTRIC LLC
Reporting Period: 07/01/21 to 06/30/22



Community Population	83
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	46
Community Facility Customers	7
Other Customers (Non-PCE)	9

Fiscal Year PCE Payments **\$95,406**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	96,597	Average Annual PCE Payment per Eligible Customer	\$1,800
PCE Eligible kWh - Community Facility Customers	66,156	Average PCE Payment per Eligible kWh	\$0.59
Total PCE Eligible kWh	162,753	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.98
Average Monthly PCE Eligible kWh per Residential Customer	175	Last Reported PCE Level (per kWh)	\$0.68
Average Monthly PCE Eligible kWh per Community Facility Customer	788	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	42.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	423,092	Fuel Used (Gallons)	35,023
Non-Diesel kWh Generated	0	Fuel Cost	\$123,034
Purchased kWh	0	Average Price of Fuel	\$3.51
Total Purchased & Generated	423,092	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$148,198
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,167	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.0%
Community Facility kWh Sold	94,408	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	165,166	Fuel Efficiency (kWh per Gallon of Diesel)	12.08
Total kWh Sold	380,741	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	12,191		
Total kWh Sold & PH Consumption	392,932		

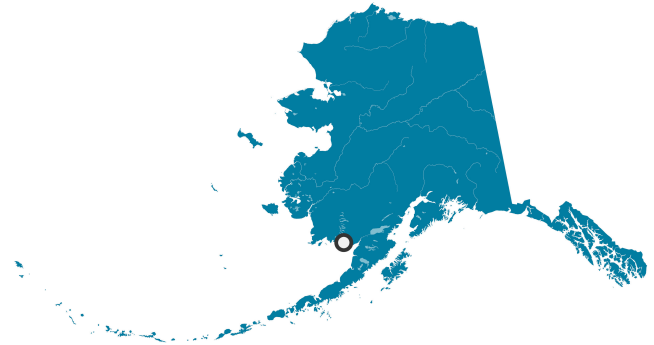
Comments

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Clark's Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/21 to 06/30/22



Community Population	59
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	2
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$63,435

PCE Statistical Data

PCE Eligible kWh - Residential Customers	116,005	Average Annual PCE Payment per Eligible Customer	\$1,197
PCE Eligible kWh - Community Facility Customers	10,701	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	126,706	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	190	Last Reported PCE Level (per kWh)	\$0.59
Average Monthly PCE Eligible kWh per Community Facility Customer	446	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	44.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	410,188	Fuel Used (Gallons)	35,611
Non-Diesel kWh Generated	0	Fuel Cost	\$80,076
Purchased kWh	0	Average Price of Fuel	\$2.25
Total Purchased & Generated	410,188	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$12,000
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.32

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	148,911	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.3%
Community Facility kWh Sold	10,701	Line Loss (%)	25.7%
Other kWh Sold (Non-PCE)	124,797	Fuel Efficiency (kWh per Gallon of Diesel)	11.52
Total kWh Sold	284,409	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	20,338		
Total kWh Sold & PH Consumption	304,747		

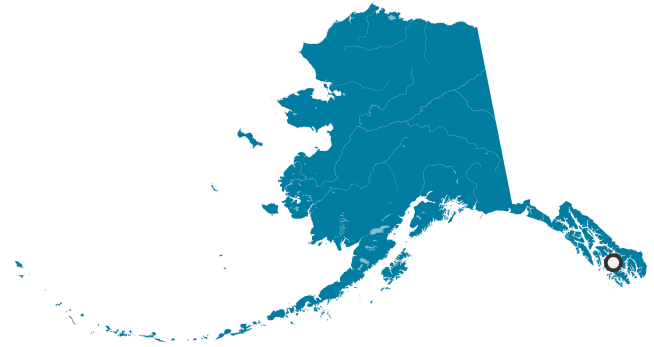
Comments

Reported non-fuel = 4 months

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Coffman Cove PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	183
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	191
Community Facility Customers	14
Other Customers (Non-PCE)	56

Fiscal Year PCE Payments \$20,199

PCE Statistical Data

PCE Eligible kWh - Residential Customers	569,337	Average Annual PCE Payment per Eligible Customer	\$99
PCE Eligible kWh - Community Facility Customers	85,271	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	654,608	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	248	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	508	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	50.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	890,805	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	85,271	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	315,003	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,291,079	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	44,364		
Total kWh Sold & PH Consumption	1,335,443		

Comments

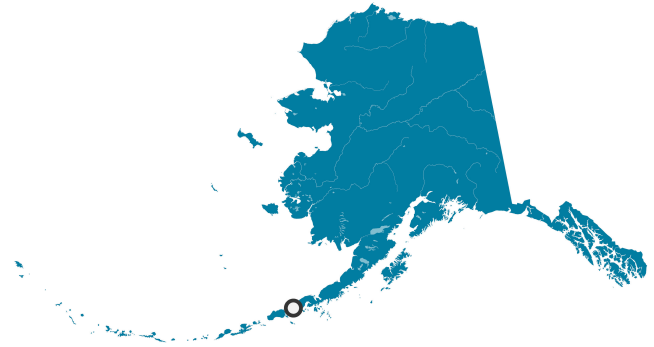
See Craig for power generation

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Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/21 to 06/30/22



Community Population	76
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	40
Community Facility Customers	4
Other Customers (Non-PCE)	80

Fiscal Year PCE Payments \$57,575

PCE Statistical Data

PCE Eligible kWh - Residential Customers	49,935	Average Annual PCE Payment per Eligible Customer	\$1,309
PCE Eligible kWh - Community Facility Customers	60,248	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	110,183	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	104	Last Reported PCE Level (per kWh)	\$0.57
Average Monthly PCE Eligible kWh per Community Facility Customer	1,255	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	5.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,492,520	Fuel Used (Gallons)	190,622
Non-Diesel kWh Generated	0	Fuel Cost	\$952,998
Purchased kWh	0	Average Price of Fuel	\$5.00
Total Purchased & Generated	2,492,520	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$493,652
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.70

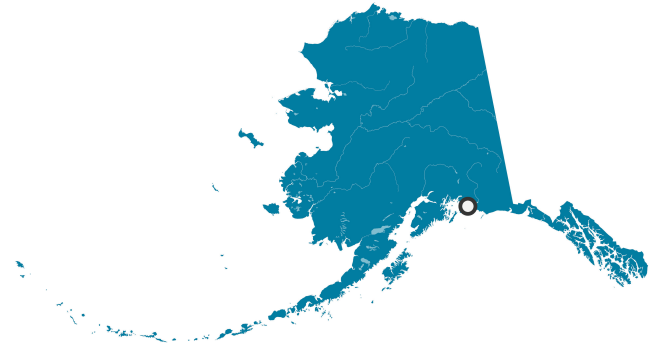
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	174,016	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.3%
Community Facility kWh Sold	69,650	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	1,833,631	Fuel Efficiency (kWh per Gallon of Diesel)	13.08
Total kWh Sold	2,077,297	PH Consumption as % of Generation	7.6%
Powerhouse (PH) Consumption kWh	188,284		
Total kWh Sold & PH Consumption	2,265,581		

Comments

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Cordova PCE

Utility: CORDOVA ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	2,501
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	982
Community Facility Customers	49
Other Customers (Non-PCE)	706

Fiscal Year PCE Payments **\$414,302**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	3,165,786	Average Annual PCE Payment per Eligible Customer	\$402
PCE Eligible kWh - Community Facility Customers	1,925,230	Average PCE Payment per Eligible kWh	\$0.08
Total PCE Eligible kWh	5,091,016	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.43
Average Monthly PCE Eligible kWh per Residential Customer	269	Last Reported PCE Level (per kWh)	\$0.11
Average Monthly PCE Eligible kWh per Community Facility Customer	3,274	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	20.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	8,346,662	Fuel Used (Gallons)	616,125
Non-Diesel kWh Generated	19,430,512	Fuel Cost	\$2,011,597
Purchased kWh	0	Average Price of Fuel	\$3.26
Total Purchased & Generated	27,777,174	Fuel Cost per kWh sold	\$0.08
		Annual Non-Fuel Expenses	\$5,303,039
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.29

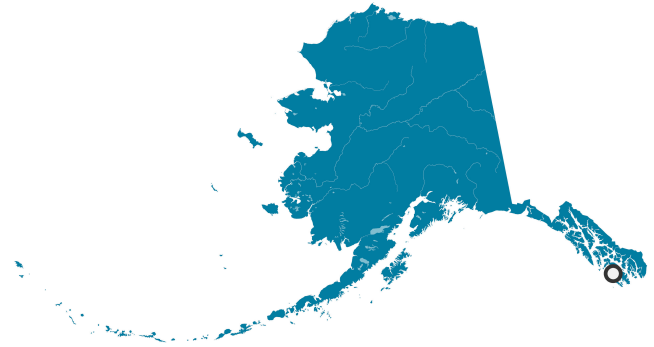
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,855,890	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.1%
Community Facility kWh Sold	1,940,385	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	18,244,068	Fuel Efficiency (kWh per Gallon of Diesel)	13.55
Total kWh Sold	25,040,343	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	699,276		
Total kWh Sold & PH Consumption	25,739,619		

Comments

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Craig PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	1,065
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	657
Community Facility Customers	43
Other Customers (Non-PCE)	344

Fiscal Year PCE Payments **\$103,008**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	2,437,112	Average Annual PCE Payment per Eligible Customer	\$147
PCE Eligible kWh - Community Facility Customers	894,600	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	3,331,712	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	309	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	1,734	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	31.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,426,082	Fuel Used (Gallons)	111,797
Non-Diesel kWh Generated	0	Fuel Cost	\$348,738
Purchased kWh	31,280,183	Average Price of Fuel	\$3.12
Total Purchased & Generated	32,706,265	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$2,707,161
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.28

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,595,050	Consumed vs Generated (kWh Sold vs Generated-Purchased)	32.8%
Community Facility kWh Sold	1,255,496	Line Loss (%)	66.5%**
Other kWh Sold (Non-PCE)	5,873,782	Fuel Efficiency (kWh per Gallon of Diesel)	12.76
Total kWh Sold	10,724,328	PH Consumption as % of Generation	0.7%
Powerhouse (PH) Consumption kWh	217,831		
Total kWh Sold & PH Consumption	10,942,159		

Comments

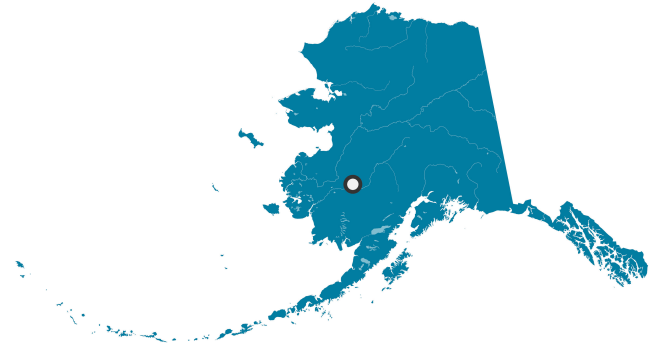
**Alaska Power Company distributes power to Coffman Cove, Hollis, Hydaburg, Klawock, and ThorneBay/Kasaan from their power plant in Craig. Since a utility cannot "sell" power to itself, the kWh that the other communities use show up as line loss.

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/21 to 06/30/22



Community Population	75
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	29
Community Facility Customers	4
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments \$78,930

PCE Statistical Data

PCE Eligible kWh - Residential Customers	84,857	Average Annual PCE Payment per Eligible Customer	\$2,392
PCE Eligible kWh - Community Facility Customers	19,096	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	103,953	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.50
Average Monthly PCE Eligible kWh per Residential Customer	244	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	398	Effective Residential Rate (per kWh)	\$0.74
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	38.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	313,390	Fuel Used (Gallons)	26,832
Non-Diesel kWh Generated	0	Fuel Cost	\$66,440
Purchased kWh	0	Average Price of Fuel	\$2.48
Total Purchased & Generated	313,390	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$193,335
		Non-Fuel Expense per kWh Sold	\$0.72
		Total Expense per kWh Sold	\$0.97

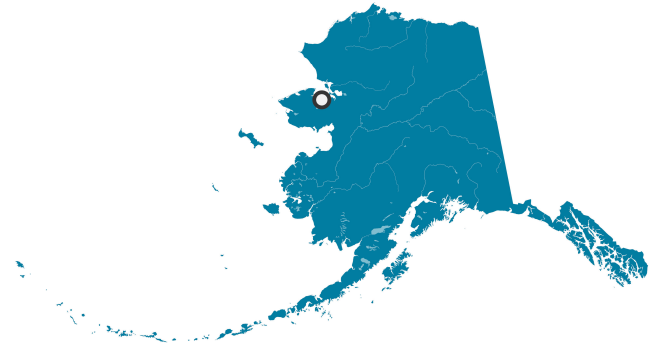
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	91,130	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	29,096	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	148,562	Fuel Efficiency (kWh per Gallon of Diesel)	11.68
Total kWh Sold	268,788	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	12,496		
Total kWh Sold & PH Consumption	281,284		

Comments

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Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	162
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	5
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments **\$102,582**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	222,803	Average Annual PCE Payment per Eligible Customer	\$1,832
PCE Eligible kWh - Community Facility Customers	104,755	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	327,558	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	364	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	1,746	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	41.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	680,946	Fuel Used (Gallons)	56,366
Non-Diesel kWh Generated	148,459	Fuel Cost	\$151,414
Purchased kWh	0	Average Price of Fuel	\$2.69
Total Purchased & Generated	829,405	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$279,367
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	275,741	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.3%
Community Facility kWh Sold	111,918	Line Loss (%)	1.8%
Other kWh Sold (Non-PCE)	402,385	Fuel Efficiency (kWh per Gallon of Diesel)	12.08
Total kWh Sold	790,044	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	24,558		
Total kWh Sold & PH Consumption	814,602		

Comments

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Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND

Reporting Period: 07/01/21 to 06/30/22



Community Population	2,463
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	991
Community Facility Customers	50
Other Customers (Non-PCE)	466

Fiscal Year PCE Payments **\$727,072**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,849,860	Average Annual PCE Payment per Eligible Customer	\$698
PCE Eligible kWh - Community Facility Customers	729,665	Average PCE Payment per Eligible kWh	\$0.16
Total PCE Eligible kWh	4,579,525	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.45
Average Monthly PCE Eligible kWh per Residential Customer	324	Last Reported PCE Level (per kWh)	\$0.16
Average Monthly PCE Eligible kWh per Community Facility Customer	1,216	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	24.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	19,745,362	Fuel Used (Gallons)	1,324,448
Non-Diesel kWh Generated	0	Fuel Cost	\$2,532,197
Purchased kWh	0	Average Price of Fuel	\$1.91
Total Purchased & Generated	19,745,362	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$4,398,063
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.38

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,148,031	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.0%
Community Facility kWh Sold	892,734	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	12,329,138	Fuel Efficiency (kWh per Gallon of Diesel)	14.91
Total kWh Sold	18,369,903	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	536,509		
Total kWh Sold & PH Consumption	18,906,412		

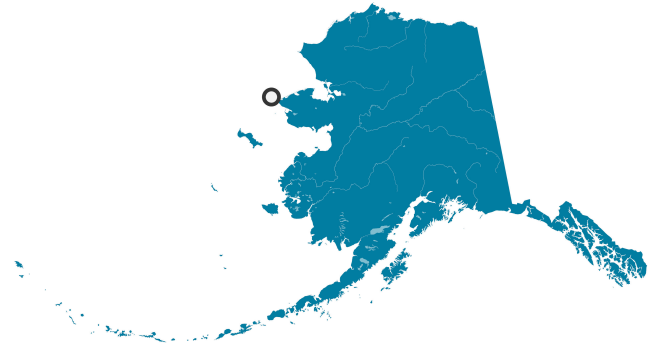
Comments

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Diomedes PCE

Utility: DIOMEDE JOINT UTILITIES
Reporting Period: 07/01/21 to 06/30/22

Community Population 84
 Last Reported Month June
 No. of Monthly Payments Made 12
 Residential Customers 33
 Community Facility Customers 2
 Other Customers (Non-PCE) 13



Fiscal Year PCE Payments \$19,787

PCE Statistical Data

PCE Eligible kWh - Residential Customers	87,477	Average Annual PCE Payment per Eligible Customer	\$565
PCE Eligible kWh - Community Facility Customers	15,018	Average PCE Payment per Eligible kWh	\$0.19
Total PCE Eligible kWh	102,495	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	221	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	626	Effective Residential Rate (per kWh)	\$0.43
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	27.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	433,594	Fuel Used (Gallons)	33,256
Non-Diesel kWh Generated	0	Fuel Cost	\$83,782
Purchased kWh	0	Average Price of Fuel	\$2.52
Total Purchased & Generated	433,594	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$318,568
		Non-Fuel Expense per kWh Sold	\$0.84
		Total Expense per kWh Sold	\$1.06

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	114,353	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.2%
Community Facility kWh Sold	15,018	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	248,848	Fuel Efficiency (kWh per Gallon of Diesel)	13.04
Total kWh Sold	378,219	PH Consumption as % of Generation	9.4%
Powerhouse (PH) Consumption kWh	40,606		
Total kWh Sold & PH Consumption	418,825		

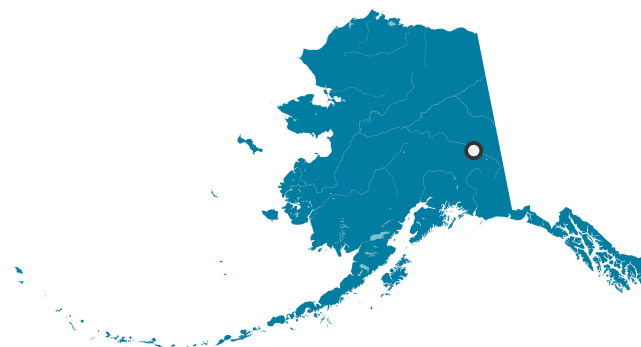
Comments

Reported fuel costs = 9 Months

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	61
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	24
Community Facility Customers	6
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$34,361

PCE Statistical Data

PCE Eligible kWh - Residential Customers	71,268	Average Annual PCE Payment per Eligible Customer	\$1,145
PCE Eligible kWh - Community Facility Customers	47,497	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	118,765	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57
Average Monthly PCE Eligible kWh per Residential Customer	247	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	660	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	28.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	91,012	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	58,561	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	261,760	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	411,333	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	411,333		

Comments

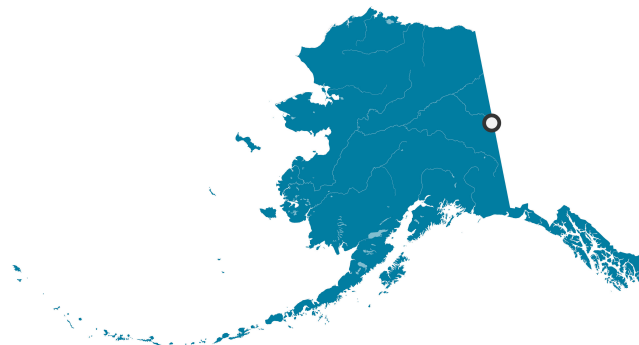
See Tok for power generation

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Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	132
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	140
Community Facility Customers	12
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments **\$140,360**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	264,840	Average Annual PCE Payment per Eligible Customer	\$923
PCE Eligible kWh - Community Facility Customers	73,826	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	338,666	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.87
Average Monthly PCE Eligible kWh per Residential Customer	158	Last Reported PCE Level (per kWh)	\$0.54
Average Monthly PCE Eligible kWh per Community Facility Customer	513	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	46.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	874,008	Fuel Used (Gallons)	70,142
Non-Diesel kWh Generated	8,734	Fuel Cost	\$212,241
Purchased kWh	0	Average Price of Fuel	\$3.03
Total Purchased & Generated	882,742	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$297,912
		Non-Fuel Expense per kWh Sold	\$0.41
		Total Expense per kWh Sold	\$0.71

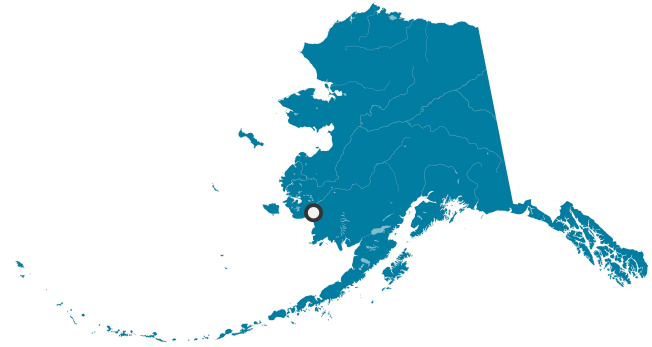
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	300,091	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.9%
Community Facility kWh Sold	74,190	Line Loss (%)	11.6%
Other kWh Sold (Non-PCE)	348,494	Fuel Efficiency (kWh per Gallon of Diesel)	12.46
Total kWh Sold	722,775	PH Consumption as % of Generation	6.5%
Powerhouse (PH) Consumption kWh	57,365		
Total kWh Sold & PH Consumption	780,140		

Comments

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Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	356
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	109
Community Facility Customers	7
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$134,064**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	483,110	Average Annual PCE Payment per Eligible Customer	\$1,156
PCE Eligible kWh - Community Facility Customers	41,943	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	525,053	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	369	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	499	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	41.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,327,964	Fuel Used (Gallons)	99,907
Non-Diesel kWh Generated	0	Fuel Cost	\$275,849
Purchased kWh	0	Average Price of Fuel	\$2.76
Total Purchased & Generated	1,327,964	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$252,843
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

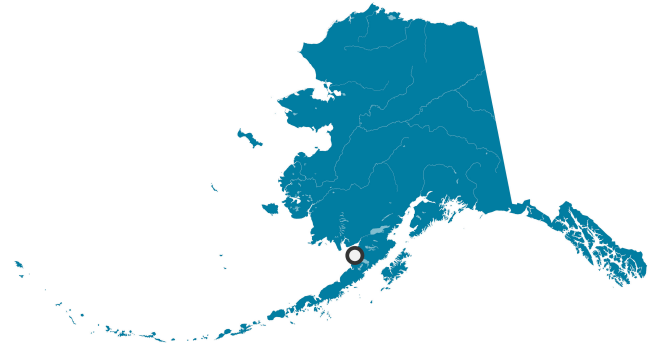
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	554,265	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.8%
Community Facility kWh Sold	420,293	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	296,974	Fuel Efficiency (kWh per Gallon of Diesel)	13.29
Total kWh Sold	1,271,532	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	20,388		
Total kWh Sold & PH Consumption	1,291,920		

Comments

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Egegik PCE

Utility: CITY OF EGEGIK
Reporting Period: 07/01/21 to 06/30/22



Community Population	78
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	85
Community Facility Customers	18
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$86,319**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	139,792	Average Annual PCE Payment per Eligible Customer	\$838
PCE Eligible kWh - Community Facility Customers	65,520	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	205,312	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	137	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	303	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	33.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	697,206	Fuel Used (Gallons)	58,662
Non-Diesel kWh Generated	0	Fuel Cost	\$177,617
Purchased kWh	0	Average Price of Fuel	\$3.03
Total Purchased & Generated	697,206	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$153,194
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	173,653	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.3%
Community Facility kWh Sold	134,025	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	307,946	Fuel Efficiency (kWh per Gallon of Diesel)	11.89
Total kWh Sold	615,624	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	30,929		
Total kWh Sold & PH Consumption	646,553		

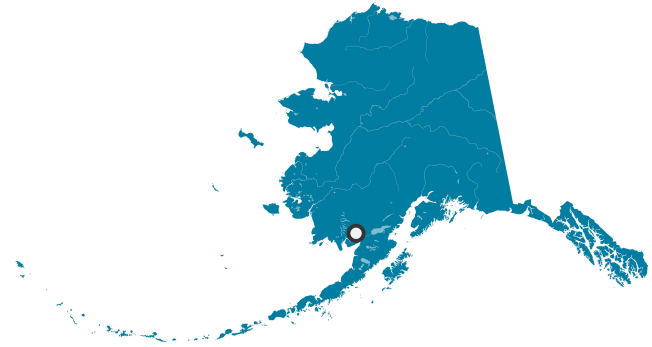
Comments

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Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	107
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	9
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments \$62,048

PCE Statistical Data

PCE Eligible kWh - Residential Customers	186,042	Average Annual PCE Payment per Eligible Customer	\$1,052
PCE Eligible kWh - Community Facility Customers	28,319	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	214,361	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	310	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	262	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	47.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$89,838
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	233,554	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	123,079	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	95,160	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	451,793	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	451,793		

Comments

Receives power from New Stuyahok Bay via intertie

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/21 to 06/30/22



Community Population	9
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	38
Community Facility Customers	6
Other Customers (Non-PCE)	30

Fiscal Year PCE Payments \$20,071

PCE Statistical Data

PCE Eligible kWh - Residential Customers	47,292	Average Annual PCE Payment per Eligible Customer	\$456
PCE Eligible kWh - Community Facility Customers	7,009	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	54,301	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	104	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	97	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	17.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	398,167	Fuel Used (Gallons)	31,697
Non-Diesel kWh Generated	0	Fuel Cost	\$120,289
Purchased kWh	0	Average Price of Fuel	\$3.79
Total Purchased & Generated	398,167	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$58,314
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.56

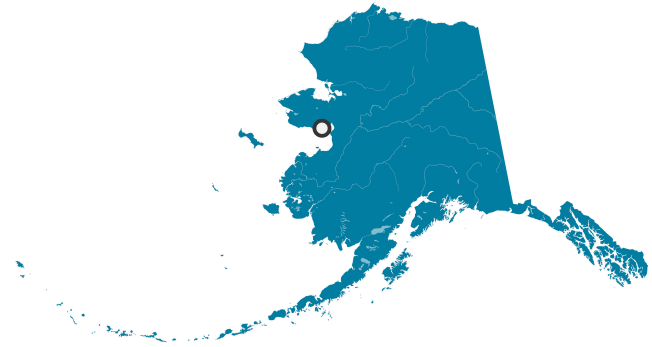
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	86,859	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.9%
Community Facility kWh Sold	7,959	Line Loss (%)	14.8%
Other kWh Sold (Non-PCE)	223,490	Fuel Efficiency (kWh per Gallon of Diesel)	12.56
Total kWh Sold	318,308	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	20,927		
Total kWh Sold & PH Consumption	339,235		

Comments

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Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	365
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	12
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments **\$150,945**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	425,485	Average Annual PCE Payment per Eligible Customer	\$1,495
PCE Eligible kWh - Community Facility Customers	148,091	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	573,576	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	398	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	1,028	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	42.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,426,074	Fuel Used (Gallons)	109,038
Non-Diesel kWh Generated	0	Fuel Cost	\$293,088
Purchased kWh	0	Average Price of Fuel	\$2.69
Total Purchased & Generated	1,426,074	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$269,067
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	561,689	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.9%
Community Facility kWh Sold	292,031	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	499,404	Fuel Efficiency (kWh per Gallon of Diesel)	13.08
Total kWh Sold	1,353,124	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	18,509		
Total kWh Sold & PH Consumption	1,371,633		

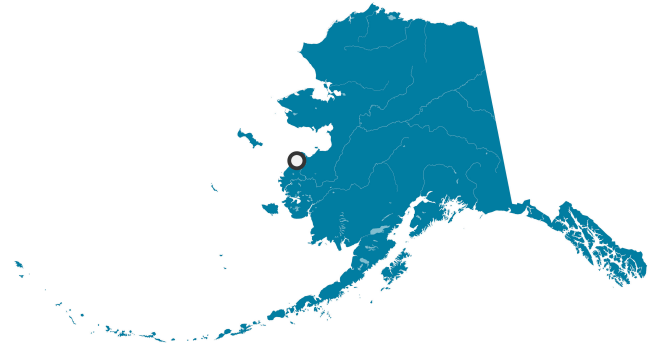
Comments

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Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	858
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	212
Community Facility Customers	20
Other Customers (Non-PCE)	65

Fiscal Year PCE Payments \$341,006

PCE Statistical Data

PCE Eligible kWh - Residential Customers	943,194	Average Annual PCE Payment per Eligible Customer	\$1,470
PCE Eligible kWh - Community Facility Customers	580,198	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	1,523,392	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	371	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	2,417	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	42.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,391,112	Fuel Used (Gallons)	384,685
Non-Diesel kWh Generated	514,319	Fuel Cost	\$1,015,913
Purchased kWh	0	Average Price of Fuel	\$2.64
Total Purchased & Generated	5,905,431	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$716,984
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.48

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,184,805	Consumed vs Generated (kWh Sold vs Generated-Purchased)	61.1%
Community Facility kWh Sold	861,043	Line Loss (%)	36.8%
Other kWh Sold (Non-PCE)	1,559,827	Fuel Efficiency (kWh per Gallon of Diesel)	14.01
Total kWh Sold	3,605,675	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	123,636		
Total kWh Sold & PH Consumption	3,729,311		

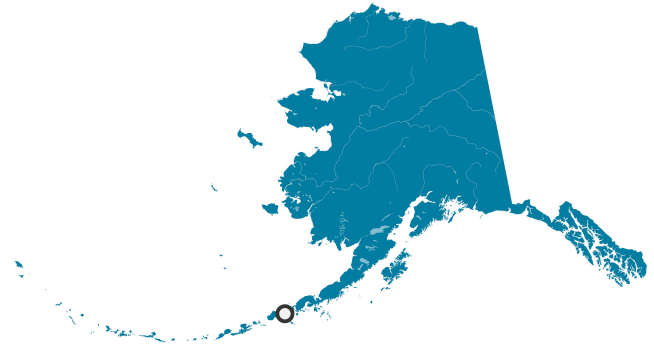
Comments

Provides power to Alakanuk via intertie

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False Pass PCE

Utility: CITY OF FALSE PASS
Reporting Period: 07/01/21 to 06/30/22



Community Population	40
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	9
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$27,675**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	61,805	Average Annual PCE Payment per Eligible Customer	\$710
PCE Eligible kWh - Community Facility Customers	33,600	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	95,405	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	172	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	311	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	17.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	628,671	Fuel Used (Gallons)	26,544
Non-Diesel kWh Generated	0	Fuel Cost	\$59,544
Purchased kWh	0	Average Price of Fuel	\$2.24
Total Purchased & Generated	628,671	Fuel Cost per kWh sold	\$0.11
		Annual Non-Fuel Expenses	\$98,946
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	112,104	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.3%
Community Facility kWh Sold	76,463	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	353,832	Fuel Efficiency (kWh per Gallon of Diesel)	23.68
Total kWh Sold	542,399	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	30,953		
Total kWh Sold & PH Consumption	573,352		

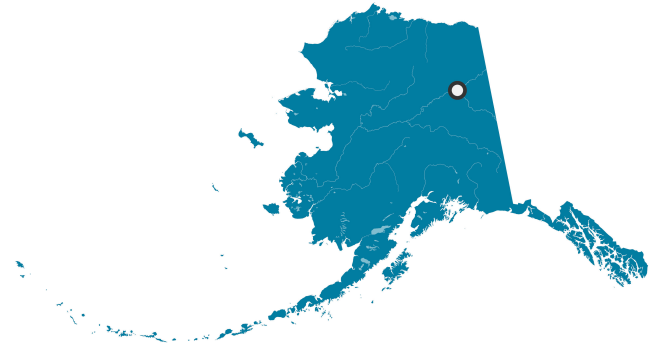
Comments

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Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	514
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	272
Community Facility Customers	17
Other Customers (Non-PCE)	89

Fiscal Year PCE Payments \$371,157

PCE Statistical Data

PCE Eligible kWh - Residential Customers	861,616	Average Annual PCE Payment per Eligible Customer	\$1,284
PCE Eligible kWh - Community Facility Customers	401,173	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	1,262,789	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.64
Average Monthly PCE Eligible kWh per Residential Customer	264	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,967	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	47.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,234,644	Fuel Used (Gallons)	225,458
Non-Diesel kWh Generated	0	Fuel Cost	\$1,322,086
Purchased kWh	0	Average Price of Fuel	\$5.86
Total Purchased & Generated	3,234,644	Fuel Cost per kWh sold	\$0.49
		Annual Non-Fuel Expenses	\$552,915
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.70

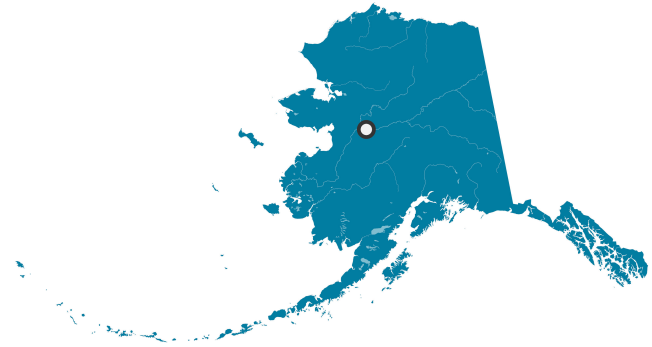
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,041,859	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.7%
Community Facility kWh Sold	458,606	Line Loss (%)	14.6%
Other kWh Sold (Non-PCE)	1,175,262	Fuel Efficiency (kWh per Gallon of Diesel)	14.35
Total kWh Sold	2,675,727	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	87,029		
Total kWh Sold & PH Consumption	2,762,756		

Comments

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Galena PCE

Utility: CITY OF GALENA
Reporting Period: 07/01/21 to 06/30/22



Community Population	440
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	207
Community Facility Customers	14
Other Customers (Non-PCE)	172

Fiscal Year PCE Payments \$197,865

PCE Statistical Data

PCE Eligible kWh - Residential Customers	575,423	Average Annual PCE Payment per Eligible Customer	\$895
PCE Eligible kWh - Community Facility Customers	311,950	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	887,373	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	253	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	2,026	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	20.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,033,573	Fuel Used (Gallons)	392,347
Non-Diesel kWh Generated	0	Fuel Cost	\$899,570
Purchased kWh	0	Average Price of Fuel	\$2.29
Total Purchased & Generated	5,033,573	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$907,574
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	763,713	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.1%
Community Facility kWh Sold	391,169	Line Loss (%)	12.2%
Other kWh Sold (Non-PCE)	3,179,357	Fuel Efficiency (kWh per Gallon of Diesel)	12.83
Total kWh Sold	4,334,239	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	85,989		
Total kWh Sold & PH Consumption	4,420,228		

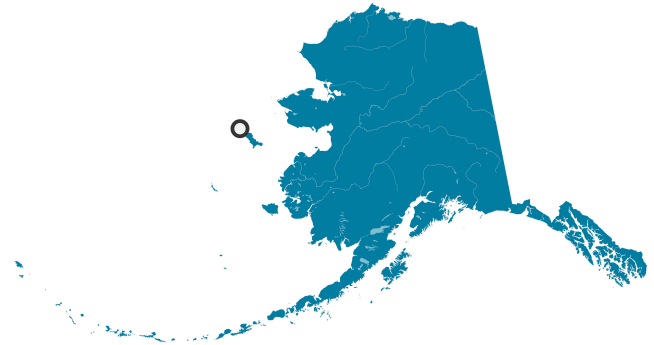
Comments

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	684
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	167
Community Facility Customers	15
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$263,139

PCE Statistical Data

PCE Eligible kWh - Residential Customers	705,979	Average Annual PCE Payment per Eligible Customer	\$1,446
PCE Eligible kWh - Community Facility Customers	280,868	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	986,847	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	352	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,560	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	45.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,200,277	Fuel Used (Gallons)	166,602
Non-Diesel kWh Generated	93,829	Fuel Cost	\$450,581
Purchased kWh	0	Average Price of Fuel	\$2.70
Total Purchased & Generated	2,294,106	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$432,486
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.41

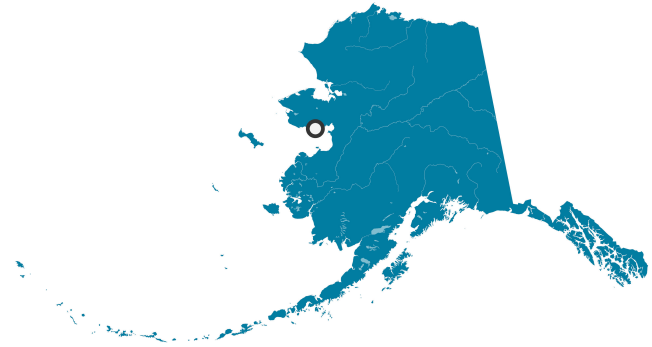
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	951,659	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.8%
Community Facility kWh Sold	496,127	Line Loss (%)	2.0%
Other kWh Sold (Non-PCE)	727,161	Fuel Efficiency (kWh per Gallon of Diesel)	13.21
Total kWh Sold	2,174,947	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	73,974		
Total kWh Sold & PH Consumption	2,248,921		

Comments

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Golovin PCE

Utility: GOLOVIN POWER UTILITIES
Reporting Period: 07/01/21 to 06/30/22



Community Population	151
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	10
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments **\$37,625**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	232,991	Average Annual PCE Payment per Eligible Customer	\$617
PCE Eligible kWh - Community Facility Customers	122,981	Average PCE Payment per Eligible kWh	\$0.11
Total PCE Eligible kWh	355,972	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.33
Average Monthly PCE Eligible kWh per Residential Customer	381	Last Reported PCE Level (per kWh)	\$0.12
Average Monthly PCE Eligible kWh per Community Facility Customer	1,025	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	38.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	974,342	Fuel Used (Gallons)	102,897
Non-Diesel kWh Generated	0	Fuel Cost	\$222,455
Purchased kWh	0	Average Price of Fuel	\$2.16
Total Purchased & Generated	974,342	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$183,304
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.44

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	290,766	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	151,094	Line Loss (%)	2.1%
Other kWh Sold (Non-PCE)	472,865	Fuel Efficiency (kWh per Gallon of Diesel)	9.47
Total kWh Sold	914,725	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	39,076		
Total kWh Sold & PH Consumption	953,801		

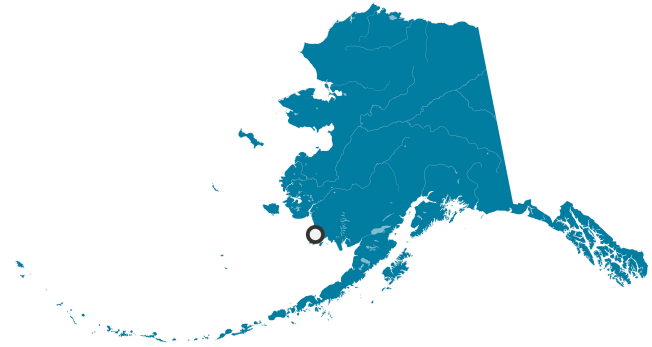
Comments

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Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	277
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	10
Other Customers (Non-PCE)	9

Fiscal Year PCE Payments \$120,074

PCE Statistical Data

PCE Eligible kWh - Residential Customers	358,395	Average Annual PCE Payment per Eligible Customer	\$1,349
PCE Eligible kWh - Community Facility Customers	94,749	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	453,144	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	378	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	790	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	58.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	812,811	Fuel Used (Gallons)	52,431
Non-Diesel kWh Generated	0	Fuel Cost	\$139,584
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	812,811	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$153,381
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.38

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	456,687	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.9%
Community Facility kWh Sold	145,072	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	169,584	Fuel Efficiency (kWh per Gallon of Diesel)	15.50
Total kWh Sold	771,343	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	18,608		
Total kWh Sold & PH Consumption	789,951		

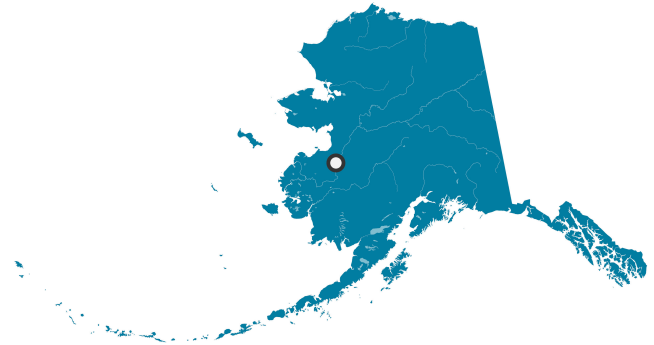
Comments

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	189
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	67
Community Facility Customers	10
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments \$98,376

PCE Statistical Data

PCE Eligible kWh - Residential Customers	240,399	Average Annual PCE Payment per Eligible Customer	\$1,278
PCE Eligible kWh - Community Facility Customers	101,584	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	341,983	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.59
Average Monthly PCE Eligible kWh per Residential Customer	299	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	847	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	45	PCE Eligible kWh vs Total kWh Sold	60.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	612,867	Fuel Used (Gallons)	49,469
Non-Diesel kWh Generated	0	Fuel Cost	\$142,023
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	612,867	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$112,945
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.45

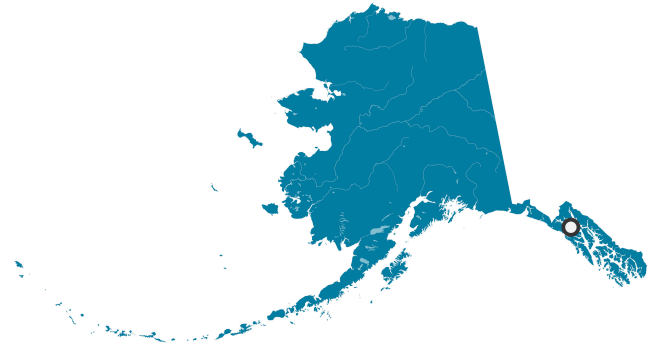
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	271,690	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.7%
Community Facility kWh Sold	173,564	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	122,741	Fuel Efficiency (kWh per Gallon of Diesel)	12.39
Total kWh Sold	567,995	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	23,503		
Total kWh Sold & PH Consumption	591,498		

Comments

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Gustavus PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	551
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	501
Community Facility Customers	5
Other Customers (Non-PCE)	113

Fiscal Year PCE Payments \$148,447

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,077,502	Average Annual PCE Payment per Eligible Customer	\$293
PCE Eligible kWh - Community Facility Customers	39,411	Average PCE Payment per Eligible kWh	\$0.13
Total PCE Eligible kWh	1,116,913	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	179	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	657	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	51.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	228,069	Fuel Used (Gallons)	16,871
Non-Diesel kWh Generated	2,471,742	Fuel Cost	\$64,305
Purchased kWh	0	Average Price of Fuel	\$3.81
Total Purchased & Generated	2,699,811	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$566,023
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,379,326	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.8%
Community Facility kWh Sold	39,411	Line Loss (%)	14.8%
Other kWh Sold (Non-PCE)	737,029	Fuel Efficiency (kWh per Gallon of Diesel)	13.52
Total kWh Sold	2,155,766	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	143,207		
Total kWh Sold & PH Consumption	2,298,973		

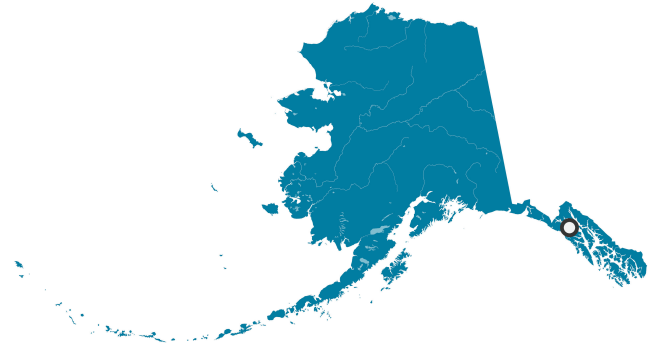
Comments

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Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	2,598
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,163
Community Facility Customers	39
Other Customers (Non-PCE)	387

Fiscal Year PCE Payments **\$152,116**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,854,564	Average Annual PCE Payment per Eligible Customer	\$127
PCE Eligible kWh - Community Facility Customers	1,075,686	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	4,930,250	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	276	Last Reported PCE Level (per kWh)	\$0.06
Average Monthly PCE Eligible kWh per Community Facility Customer	2,298	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	34.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,700,830	Fuel Used (Gallons)	121,880
Non-Diesel kWh Generated	0	Fuel Cost	\$367,254
Purchased kWh	14,416,355	Average Price of Fuel	\$3.01
Total Purchased & Generated	16,117,185	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$1,660,475
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.14

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,637,257	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	1,075,686	Line Loss (%)	10.3%
Other kWh Sold (Non-PCE)	7,396,506	Fuel Efficiency (kWh per Gallon of Diesel)	13.95
Total kWh Sold	14,109,449	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	347,827		
Total kWh Sold & PH Consumption	14,457,276		

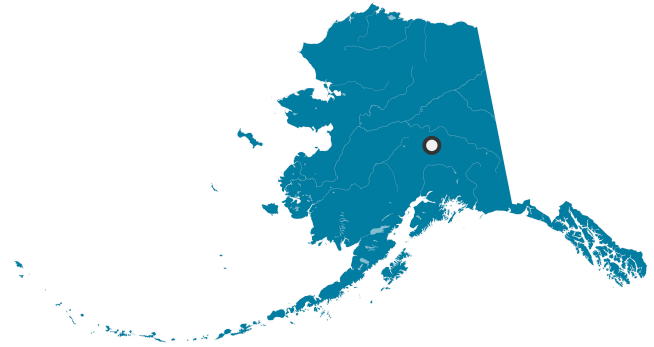
Comments

Sells power to Inside Passage Electric Cooperative (Chilkat Valley) for resale

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Healy Lake PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	20
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	10
Community Facility Customers	3
Other Customers (Non-PCE)	2

Fiscal Year PCE Payments \$17,433

PCE Statistical Data

PCE Eligible kWh - Residential Customers	23,285	Average Annual PCE Payment per Eligible Customer	\$1,341
PCE Eligible kWh - Community Facility Customers	16,800	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	40,085	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.89
Average Monthly PCE Eligible kWh per Residential Customer	194	Last Reported PCE Level (per kWh)	\$0.57
Average Monthly PCE Eligible kWh per Community Facility Customer	467	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	41.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	103,619	Fuel Used (Gallons)	11,571
Non-Diesel kWh Generated	0	Fuel Cost	\$35,927
Purchased kWh	0	Average Price of Fuel	\$3.10
Total Purchased & Generated	103,619	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$93,207
		Non-Fuel Expense per kWh Sold	\$0.96
		Total Expense per kWh Sold	\$1.34

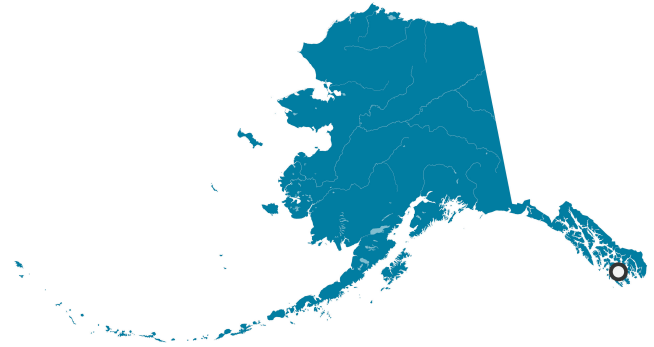
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	24,788	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.3%
Community Facility kWh Sold	54,888	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	17,033	Fuel Efficiency (kWh per Gallon of Diesel)	8.96
Total kWh Sold	96,709	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	4,159		
Total kWh Sold & PH Consumption	100,868		

Comments

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Hollis PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	131
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	135
Community Facility Customers	1
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments **\$13,399**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	436,286	Average Annual PCE Payment per Eligible Customer	\$99
PCE Eligible kWh - Community Facility Customers	2,479	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	438,765	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	269	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	207	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	2	PCE Eligible kWh vs Total kWh Sold	11.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	740,069	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	2,479	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	3,016,043	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,758,591	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	23,878		
Total kWh Sold & PH Consumption	3,782,469		

Comments

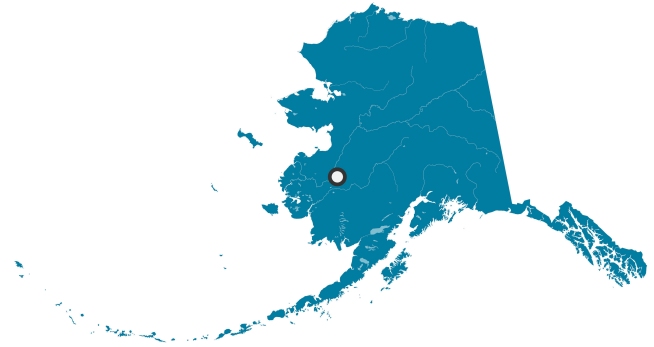
See Craig for power generation

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Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	167
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	9
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments \$82,606

PCE Statistical Data

PCE Eligible kWh - Residential Customers	235,230	Average Annual PCE Payment per Eligible Customer	\$1,073
PCE Eligible kWh - Community Facility Customers	67,392	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	302,622	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	288	Last Reported PCE Level (per kWh)	\$0.29
Average Monthly PCE Eligible kWh per Community Facility Customer	624	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	55.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	560,424	Fuel Used (Gallons)	42,865
Non-Diesel kWh Generated	0	Fuel Cost	\$119,042
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	560,424	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$107,751
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

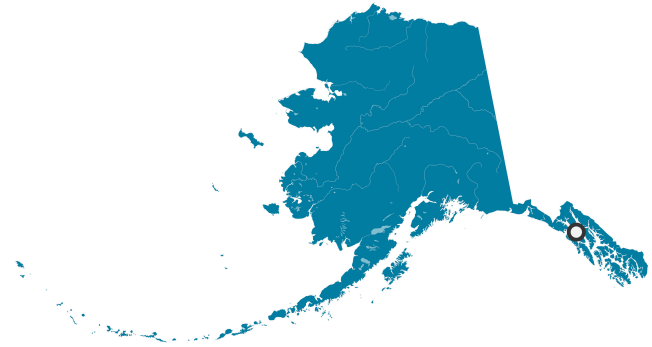
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	271,774	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.7%
Community Facility kWh Sold	196,128	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	73,973	Fuel Efficiency (kWh per Gallon of Diesel)	13.07
Total kWh Sold	541,875	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	23,283		
Total kWh Sold & PH Consumption	565,158		

Comments

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Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	769
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	413
Community Facility Customers	27
Other Customers (Non-PCE)	78

Fiscal Year PCE Payments **\$754,338**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,409,881	Average Annual PCE Payment per Eligible Customer	\$1,714
PCE Eligible kWh - Community Facility Customers	629,133	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	2,039,014	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	284	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,942	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	42.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,777,321	Fuel Used (Gallons)	260,420
Non-Diesel kWh Generated	1,456,735	Fuel Cost	\$733,129
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	5,234,056	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$1,345,199
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,933,133	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.0%
Community Facility kWh Sold	755,394	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	2,126,355	Fuel Efficiency (kWh per Gallon of Diesel)	14.50
Total kWh Sold	4,814,882	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	85,061		
Total kWh Sold & PH Consumption	4,899,943		

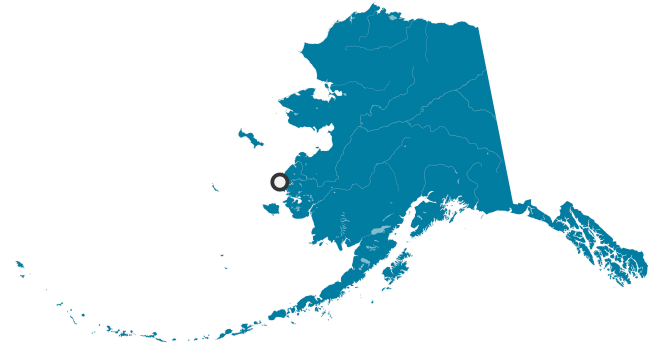
Comments

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Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	1,193
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	264
Community Facility Customers	9
Other Customers (Non-PCE)	63

Fiscal Year PCE Payments \$406,926

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,141,230	Average Annual PCE Payment per Eligible Customer	\$1,491
PCE Eligible kWh - Community Facility Customers	660,596	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	1,801,826	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49
Average Monthly PCE Eligible kWh per Residential Customer	360	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	6,117	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	49.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,346,993	Fuel Used (Gallons)	230,799
Non-Diesel kWh Generated	363,434	Fuel Cost	\$602,460
Purchased kWh	0	Average Price of Fuel	\$2.61
Total Purchased & Generated	3,710,427	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$718,612
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.37

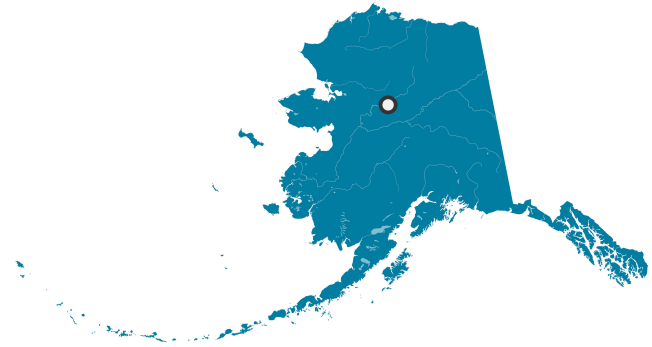
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,446,208	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.4%
Community Facility kWh Sold	940,049	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,227,606	Fuel Efficiency (kWh per Gallon of Diesel)	14.50
Total kWh Sold	3,613,863	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	110,626		
Total kWh Sold & PH Consumption	3,724,489		

Comments

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Hughes PCE

Utility: HUGHES POWER & LIGHT
Reporting Period: 07/01/21 to 06/30/22



Community Population	81
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	3
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments **\$111,186**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	151,984	Average Annual PCE Payment per Eligible Customer	\$2,138
PCE Eligible kWh - Community Facility Customers	67,324	Average PCE Payment per Eligible kWh	\$0.51
Total PCE Eligible kWh	219,308	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	258	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	1,870	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	51.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	500,443	Fuel Used (Gallons)	42,726
Non-Diesel kWh Generated	8,769	Fuel Cost	\$206,635
Purchased kWh	0	Average Price of Fuel	\$4.84
Total Purchased & Generated	509,212	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$116,300
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.76

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	196,567	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.9%
Community Facility kWh Sold	82,294	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	148,309	Fuel Efficiency (kWh per Gallon of Diesel)	11.71
Total kWh Sold	427,170	PH Consumption as % of Generation	8.2%
Powerhouse (PH) Consumption kWh	42,008		
Total kWh Sold & PH Consumption	469,178		

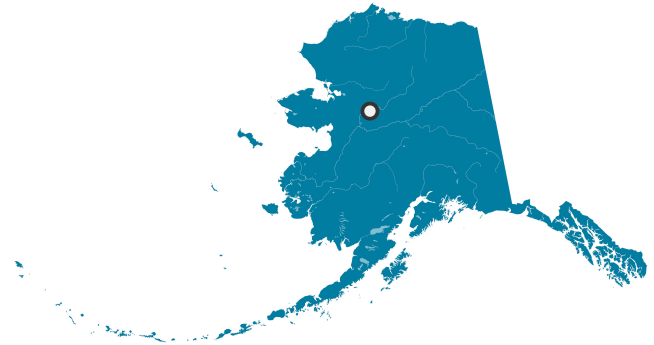
Comments

Jun bill rendered 7/2 - FY23 base rate applied

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Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	293
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	101
Community Facility Customers	15
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments **\$166,629**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	434,102	Average Annual PCE Payment per Eligible Customer	\$1,436
PCE Eligible kWh - Community Facility Customers	171,542	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	605,644	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	358	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	953	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	56.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,132,732	Fuel Used (Gallons)	86,443
Non-Diesel kWh Generated	0	Fuel Cost	\$266,109
Purchased kWh	0	Average Price of Fuel	\$3.08
Total Purchased & Generated	1,132,732	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$211,551
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	564,821	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	247,608	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	251,450	Fuel Efficiency (kWh per Gallon of Diesel)	13.10
Total kWh Sold	1,063,879	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	37,790		
Total kWh Sold & PH Consumption	1,101,669		

Comments

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Hydaburg PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	380
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	114
Community Facility Customers	10
Other Customers (Non-PCE)	60

Fiscal Year PCE Payments \$18,722

PCE Statistical Data

PCE Eligible kWh - Residential Customers	482,880	Average Annual PCE Payment per Eligible Customer	\$151
PCE Eligible kWh - Community Facility Customers	129,474	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	612,354	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	353	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	1,079	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	38.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	663,575	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	141,603	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	785,097	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,590,275	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	35,241		
Total kWh Sold & PH Consumption	1,625,516		

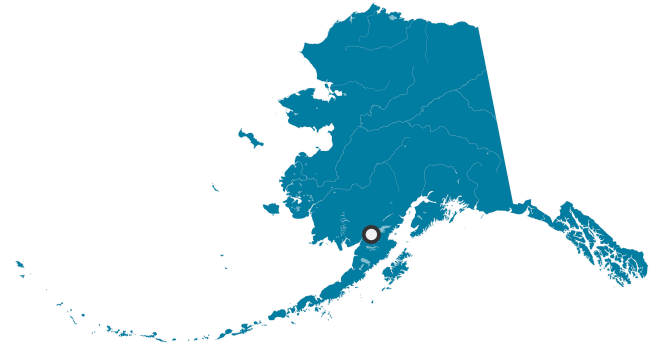
Comments

See Craig for power generation

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	53
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	11
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments **\$89,141**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	83,289	Average Annual PCE Payment per Eligible Customer	\$2,122
PCE Eligible kWh - Community Facility Customers	43,889	Average PCE Payment per Eligible kWh	\$0.70
Total PCE Eligible kWh	127,178	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	224	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	332	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	47.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	338,073	Fuel Used (Gallons)	25,905
Non-Diesel kWh Generated	0	Fuel Cost	\$197,585
Purchased kWh	13,023	Average Price of Fuel	\$7.63
Total Purchased & Generated	351,096	Fuel Cost per kWh sold	\$0.74
		Annual Non-Fuel Expenses	\$79,094
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$1.03

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	92,422	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.5%
Community Facility kWh Sold	69,744	Line Loss (%)	18.8%
Other kWh Sold (Non-PCE)	106,565	Fuel Efficiency (kWh per Gallon of Diesel)	13.05
Total kWh Sold	268,731	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	16,425		
Total kWh Sold & PH Consumption	285,156		

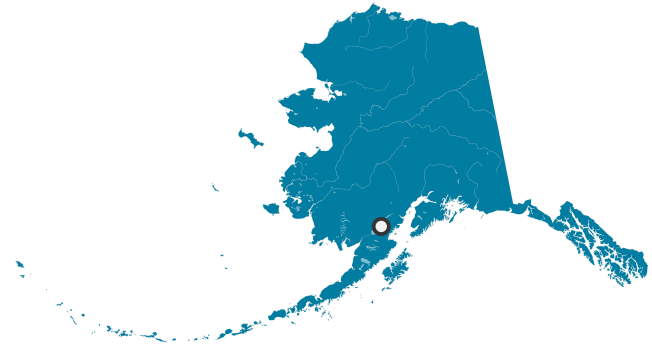
Comments

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Iliamna; Newhalen; Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/21 to 06/30/22



Community Population	429
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	182
Community Facility Customers	14
Other Customers (Non-PCE)	93

Fiscal Year PCE Payments \$314,223

PCE Statistical Data

PCE Eligible kWh - Residential Customers	609,513	Average Annual PCE Payment per Eligible Customer	\$1,603
PCE Eligible kWh - Community Facility Customers	237,442	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	846,955	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.64
Average Monthly PCE Eligible kWh per Residential Customer	279	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,413	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	27.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	143,740	Fuel Used (Gallons)	11,234
Non-Diesel kWh Generated	3,755,090	Fuel Cost	\$41,079
Purchased kWh	0	Average Price of Fuel	\$3.66
Total Purchased & Generated	3,898,830	Fuel Cost per kWh sold	\$0.01
		Annual Non-Fuel Expenses	\$1,284,654
		Non-Fuel Expense per kWh Sold	\$0.42
		Total Expense per kWh Sold	\$0.43

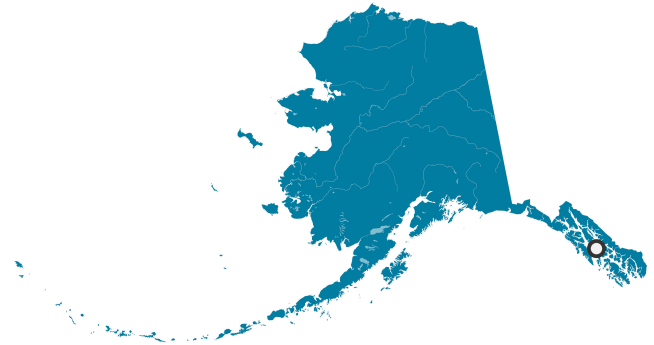
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	812,154	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.4%
Community Facility kWh Sold	258,451	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	2,023,909	Fuel Efficiency (kWh per Gallon of Diesel)	12.80
Total kWh Sold	3,094,514	PH Consumption as % of Generation	11.8%
Powerhouse (PH) Consumption kWh	460,532		
Total kWh Sold & PH Consumption	3,555,046		

Comments

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	578
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	232
Community Facility Customers	14
Other Customers (Non-PCE)	59

Fiscal Year PCE Payments **\$365,643**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	786,380	Average Annual PCE Payment per Eligible Customer	\$1,486
PCE Eligible kWh - Community Facility Customers	204,239	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	990,619	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,216	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	49.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,539,552	Fuel Used (Gallons)	102,312
Non-Diesel kWh Generated	825,924	Fuel Cost	\$286,962
Purchased kWh	0	Average Price of Fuel	\$2.80
Total Purchased & Generated	2,365,476	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$806,571
		Non-Fuel Expense per kWh Sold	\$0.40
		Total Expense per kWh Sold	\$0.54

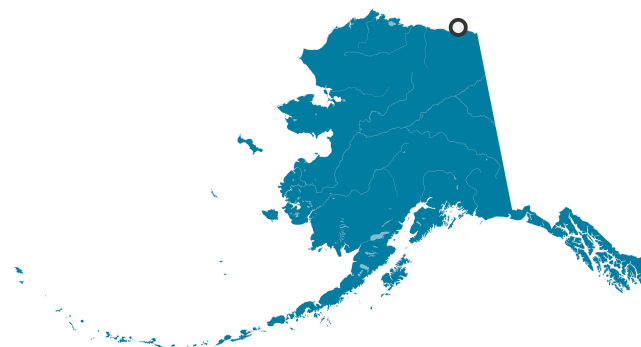
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	940,007	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.5%
Community Facility kWh Sold	204,239	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	878,815	Fuel Efficiency (kWh per Gallon of Diesel)	15.05
Total kWh Sold	2,023,061	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	150,750		
Total kWh Sold & PH Consumption	2,173,811		

Comments

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	230
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	3
Other Customers (Non-PCE)	55

Fiscal Year PCE Payments **\$6,125**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	189,963	Average Annual PCE Payment per Eligible Customer	\$75
PCE Eligible kWh - Community Facility Customers	84,865	Average PCE Payment per Eligible kWh	\$0.02
Total PCE Eligible kWh	274,828	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	200	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,357	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	7.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,309,327	Fuel Used (Gallons)	394,490
Non-Diesel kWh Generated	0	Fuel Cost	\$1,340,418
Purchased kWh	0	Average Price of Fuel	\$3.40
Total Purchased & Generated	5,309,327	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$1,104,739
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$0.63

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	723,388	Consumed vs Generated (kWh Sold vs Generated-Purchased)	72.6%
Community Facility kWh Sold	84,865	Line Loss (%)	22.5%
Other kWh Sold (Non-PCE)	3,046,987	Fuel Efficiency (kWh per Gallon of Diesel)	13.46
Total kWh Sold	3,855,240	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	258,662		
Total kWh Sold & PH Consumption	4,113,902		

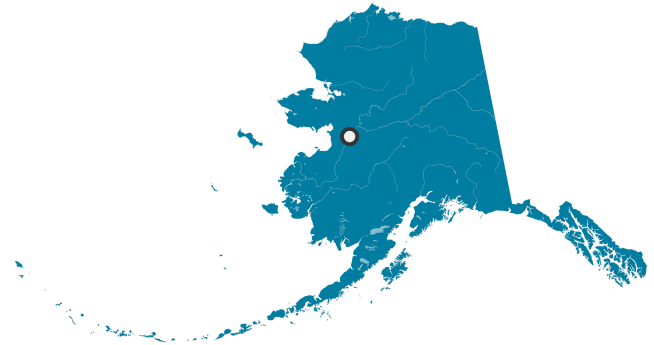
Comments

Residential PCE Level = Zero

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	155
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	63
Community Facility Customers	11
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$95,917**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	240,824	Average Annual PCE Payment per Eligible Customer	\$1,296
PCE Eligible kWh - Community Facility Customers	93,122	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	333,946	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	319	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	705	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	50.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	705,547	Fuel Used (Gallons)	56,271
Non-Diesel kWh Generated	4,212	Fuel Cost	\$160,968
Purchased kWh	0	Average Price of Fuel	\$2.86
Total Purchased & Generated	709,759	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$131,260
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.44

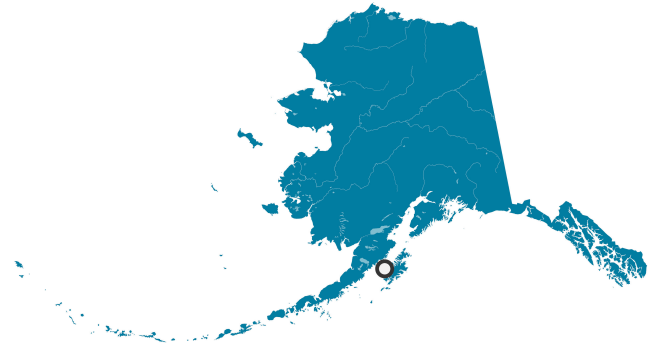
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	274,318	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.0%
Community Facility kWh Sold	184,285	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	201,499	Fuel Efficiency (kWh per Gallon of Diesel)	12.54
Total kWh Sold	660,102	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	18,768		
Total kWh Sold & PH Consumption	678,870		

Comments

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Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	26
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	12
Community Facility Customers	4
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments **\$27,410**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	55,126	Average Annual PCE Payment per Eligible Customer	\$1,713
PCE Eligible kWh - Community Facility Customers	21,188	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	76,314	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	383	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	441	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	42.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	204,388	Fuel Used (Gallons)	19,284
Non-Diesel kWh Generated	0	Fuel Cost	\$58,075
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	204,388	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$44,513
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	70,834	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.3%
Community Facility kWh Sold	29,780	Line Loss (%)	10.4%
Other kWh Sold (Non-PCE)	79,823	Fuel Efficiency (kWh per Gallon of Diesel)	10.60
Total kWh Sold	180,437	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	2,689		
Total kWh Sold & PH Consumption	183,126		

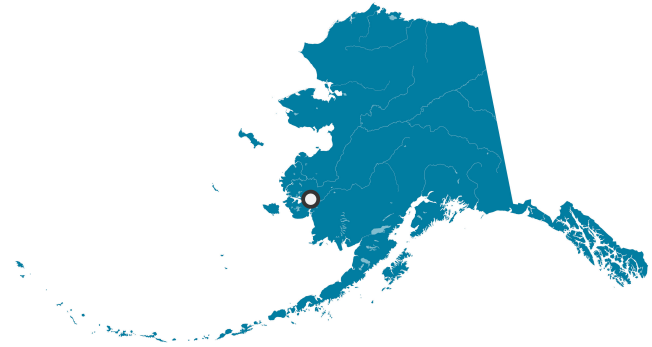
Comments

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	589
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	116
Community Facility Customers	12
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$192,406

PCE Statistical Data

PCE Eligible kWh - Residential Customers	588,701	Average Annual PCE Payment per Eligible Customer	\$1,503
PCE Eligible kWh - Community Facility Customers	198,592	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	787,293	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	423	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	1,379	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	52.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,468,033	Fuel Used (Gallons)	185,949
Non-Diesel kWh Generated	369,469	Fuel Cost	\$478,895
Purchased kWh	0	Average Price of Fuel	\$2.58
Total Purchased & Generated	2,837,502	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$297,533
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	767,600	Consumed vs Generated (kWh Sold vs Generated-Purchased)	52.7%
Community Facility kWh Sold	299,119	Line Loss (%)	43.6%
Other kWh Sold (Non-PCE)	429,561	Fuel Efficiency (kWh per Gallon of Diesel)	13.27
Total kWh Sold	1,496,280	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	105,147		
Total kWh Sold & PH Consumption	1,601,427		

Comments

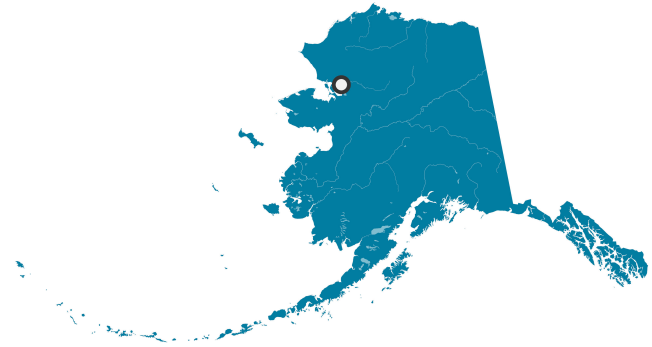
Provides power to Nunapitchuk via intertie

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Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	399
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	113
Community Facility Customers	11
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$189,159

PCE Statistical Data

PCE Eligible kWh - Residential Customers	505,618	Average Annual PCE Payment per Eligible Customer	\$1,525
PCE Eligible kWh - Community Facility Customers	197,368	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	702,986	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	373	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	1,495	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	41	PCE Eligible kWh vs Total kWh Sold	41.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,794,635	Fuel Used (Gallons)	143,699
Non-Diesel kWh Generated	0	Fuel Cost	\$413,028
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	1,794,635	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$336,236
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.44

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	788,625	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	331,014	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	571,275	Fuel Efficiency (kWh per Gallon of Diesel)	12.49
Total kWh Sold	1,690,914	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	47,320		
Total kWh Sold & PH Consumption	1,738,234		

Comments

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Kipnuk PCE

Utility: KIPNUK LIGHT PLANT
Reporting Period: 07/01/21 to 06/30/22



Community Population	701
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	200
Community Facility Customers	7
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$430,524**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	805,178	Average Annual PCE Payment per Eligible Customer	\$2,080
PCE Eligible kWh - Community Facility Customers	84,100	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	889,278	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	335	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	1,001	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	52.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,330,610	Fuel Used (Gallons)	99,026
Non-Diesel kWh Generated	679,367	Fuel Cost	\$255,685
Purchased kWh	0	Average Price of Fuel	\$2.58
Total Purchased & Generated	2,009,977	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$1,579,525
		Non-Fuel Expense per kWh Sold	\$0.93
		Total Expense per kWh Sold	\$1.08

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	908,008	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.8%
Community Facility kWh Sold	84,100	Line Loss (%)	12.1%
Other kWh Sold (Non-PCE)	712,186	Fuel Efficiency (kWh per Gallon of Diesel)	13.44
Total kWh Sold	1,704,294	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	63,146		
Total kWh Sold & PH Consumption	1,767,440		

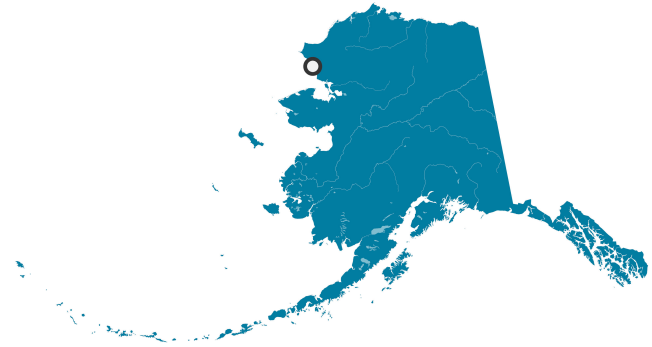
Comments

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Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	423
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	9
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$140,558

PCE Statistical Data

PCE Eligible kWh - Residential Customers	412,864	Average Annual PCE Payment per Eligible Customer	\$1,434
PCE Eligible kWh - Community Facility Customers	112,849	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	525,713	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	387	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,045	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	28.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,941,488	Fuel Used (Gallons)	137,666
Non-Diesel kWh Generated	0	Fuel Cost	\$462,559
Purchased kWh	0	Average Price of Fuel	\$3.36
Total Purchased & Generated	1,941,488	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$363,336
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.45

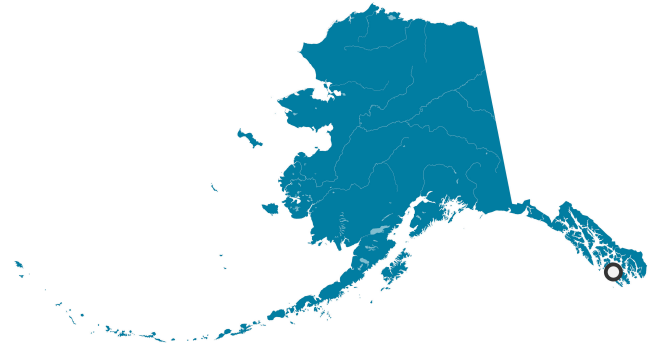
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	631,222	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.1%
Community Facility kWh Sold	309,556	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	886,422	Fuel Efficiency (kWh per Gallon of Diesel)	14.10
Total kWh Sold	1,827,200	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	52,238		
Total kWh Sold & PH Consumption	1,879,438		

Comments

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Klawock PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	761
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	393
Community Facility Customers	22
Other Customers (Non-PCE)	158

Fiscal Year PCE Payments **\$64,323**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,547,248	Average Annual PCE Payment per Eligible Customer	\$155
PCE Eligible kWh - Community Facility Customers	551,726	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	2,098,974	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	328	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	2,090	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	25.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,301,992	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	553,227	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	5,387,328	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	8,242,547	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	113,597		
Total kWh Sold & PH Consumption	8,356,144		

Comments

See Craig for power generation

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Klukwan PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	86
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	9
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments **\$91,916**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	176,486	Average Annual PCE Payment per Eligible Customer	\$1,558
PCE Eligible kWh - Community Facility Customers	72,240	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	248,726	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	294	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	669	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	57.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$175,134
		Non-Fuel Expense per kWh Sold	\$0.40
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	208,190	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	139,295	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	87,332	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	434,817	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	434,817		

Comments

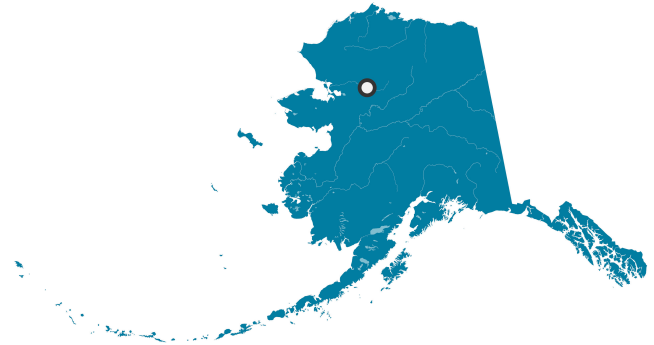
kWh's Generated For Power Sales Received From Chilkat Valley

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	159
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	36
Community Facility Customers	4
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$139,197

PCE Statistical Data

PCE Eligible kWh - Residential Customers	161,540	Average Annual PCE Payment per Eligible Customer	\$3,480
PCE Eligible kWh - Community Facility Customers	104,682	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	266,222	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	374	Last Reported PCE Level (per kWh)	\$0.63
Average Monthly PCE Eligible kWh per Community Facility Customer	2,181	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	55	PCE Eligible kWh vs Total kWh Sold	40.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$132,221
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	242,715	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	170,954	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	251,262	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	664,931	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	664,931		

Comments

Receives power from Shungnak Bay via intertie

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	159
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	56
Community Facility Customers	9
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$134,392**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	190,380	Average Annual PCE Payment per Eligible Customer	\$2,068
PCE Eligible kWh - Community Facility Customers	77,917	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	268,297	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	283	Last Reported PCE Level (per kWh)	\$0.59
Average Monthly PCE Eligible kWh per Community Facility Customer	721	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	41	PCE Eligible kWh vs Total kWh Sold	62.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	529,360	Fuel Used (Gallons)	46,370
Non-Diesel kWh Generated	19,724	Fuel Cost	\$170,816
Purchased kWh	0	Average Price of Fuel	\$3.68
Total Purchased & Generated	549,084	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$16,989
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.44

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	217,815	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.5%
Community Facility kWh Sold	77,917	Line Loss (%)	13.8%
Other kWh Sold (Non-PCE)	135,211	Fuel Efficiency (kWh per Gallon of Diesel)	11.42
Total kWh Sold	430,943	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	42,259		
Total kWh Sold & PH Consumption	473,202		

Comments

Reported non-fuel = 5 months

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/21 to 06/30/22



Community Population	194
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	11
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments \$67,416

PCE Statistical Data

PCE Eligible kWh - Residential Customers	202,269	Average Annual PCE Payment per Eligible Customer	\$784
PCE Eligible kWh - Community Facility Customers	81,835	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	284,104	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	225	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	620	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	45.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	695,440	Fuel Used (Gallons)	55,358
Non-Diesel kWh Generated	0	Fuel Cost	\$173,950
Purchased kWh	0	Average Price of Fuel	\$3.14
Total Purchased & Generated	695,440	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$48,000
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.36

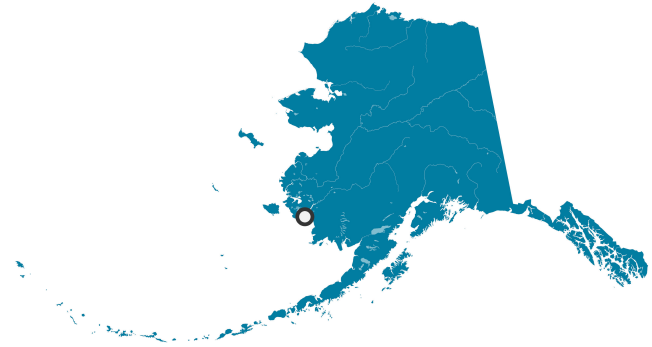
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	257,804	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.5%
Community Facility kWh Sold	81,835	Line Loss (%)	7.8%
Other kWh Sold (Non-PCE)	282,764	Fuel Efficiency (kWh per Gallon of Diesel)	12.56
Total kWh Sold	622,403	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	18,754		
Total kWh Sold & PH Consumption	641,157		

Comments

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Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	503
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	156
Community Facility Customers	5
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments **\$166,755**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	498,515	Average Annual PCE Payment per Eligible Customer	\$1,036
PCE Eligible kWh - Community Facility Customers	83,617	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	582,132	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	266	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	1,394	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	55.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	844,980	Fuel Used (Gallons)	69,754
Non-Diesel kWh Generated	614,577	Fuel Cost	\$196,412
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	1,459,557	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$333,513
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.51

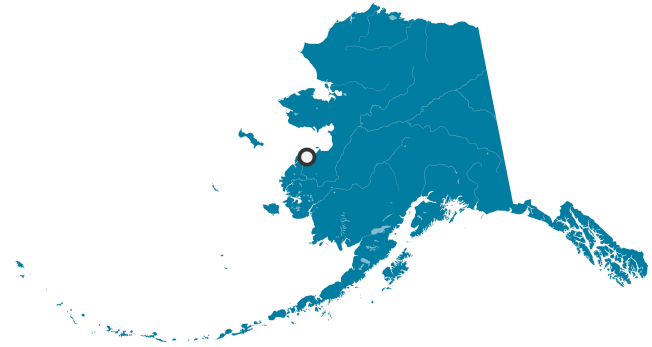
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	690,183	Consumed vs Generated (kWh Sold vs Generated-Purchased)	71.8%
Community Facility kWh Sold	86,777	Line Loss (%)	21.1%
Other kWh Sold (Non-PCE)	271,538	Fuel Efficiency (kWh per Gallon of Diesel)	12.11
Total kWh Sold	1,048,498	PH Consumption as % of Generation	7.0%
Powerhouse (PH) Consumption kWh	102,887		
Total kWh Sold & PH Consumption	1,151,385		

Comments

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Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	633
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	125
Community Facility Customers	9
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments **\$202,672**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	586,773	Average Annual PCE Payment per Eligible Customer	\$1,512
PCE Eligible kWh - Community Facility Customers	187,651	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	774,424	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	391	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,738	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	37.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,195,216	Fuel Used (Gallons)	154,801
Non-Diesel kWh Generated	0	Fuel Cost	\$415,759
Purchased kWh	0	Average Price of Fuel	\$2.69
Total Purchased & Generated	2,195,216	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$408,081
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	772,103	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.5%
Community Facility kWh Sold	279,019	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	1,001,098	Fuel Efficiency (kWh per Gallon of Diesel)	14.18
Total kWh Sold	2,052,220	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	43,414		
Total kWh Sold & PH Consumption	2,095,634		

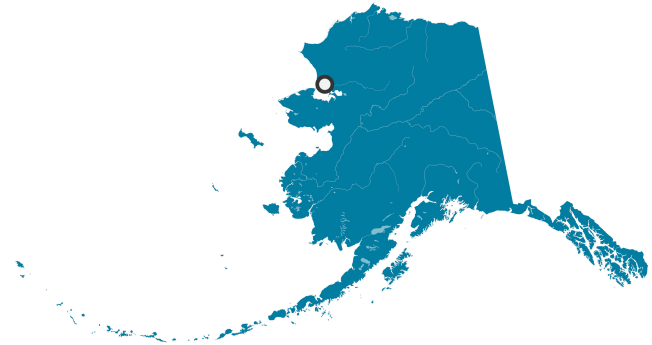
Comments

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Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/21 to 06/30/22



Community Population	3,064
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,145
Community Facility Customers	28
Other Customers (Non-PCE)	124

Fiscal Year PCE Payments \$769,996

PCE Statistical Data

PCE Eligible kWh - Residential Customers	3,608,385	Average Annual PCE Payment per Eligible Customer	\$656
PCE Eligible kWh - Community Facility Customers	1,729,942	Average PCE Payment per Eligible kWh	\$0.14
Total PCE Eligible kWh	5,338,327	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.37
Average Monthly PCE Eligible kWh per Residential Customer	263	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	5,149	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	26.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	17,250,772	Fuel Used (Gallons)	1,143,667
Non-Diesel kWh Generated	4,533,820	Fuel Cost	\$2,491,095
Purchased kWh	0	Average Price of Fuel	\$2.18
Total Purchased & Generated	21,784,592	Fuel Cost per kWh sold	\$0.13
		Annual Non-Fuel Expenses	\$3,517,133
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.30

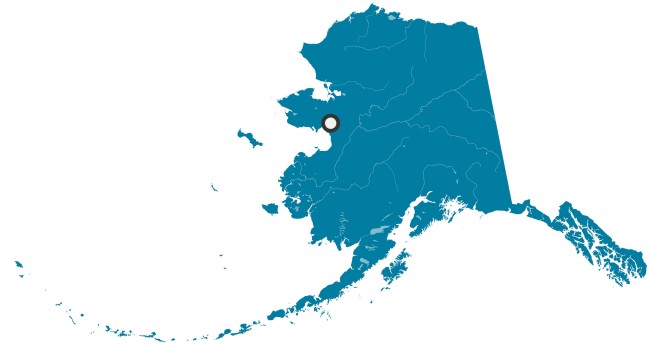
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	7,028,591	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.3%
Community Facility kWh Sold	1,787,322	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	11,080,166	Fuel Efficiency (kWh per Gallon of Diesel)	15.08
Total kWh Sold	19,896,079	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	507,993		
Total kWh Sold & PH Consumption	20,404,072		

Comments

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Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	312
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	82
Community Facility Customers	10
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$128,613**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	377,404	Average Annual PCE Payment per Eligible Customer	\$1,398
PCE Eligible kWh - Community Facility Customers	151,110	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	528,514	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	384	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,259	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	40	PCE Eligible kWh vs Total kWh Sold	42.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,300,703	Fuel Used (Gallons)	94,379
Non-Diesel kWh Generated	0	Fuel Cost	\$249,152
Purchased kWh	0	Average Price of Fuel	\$2.64
Total Purchased & Generated	1,300,703	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$245,546
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	510,438	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.9%
Community Facility kWh Sold	271,025	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	453,375	Fuel Efficiency (kWh per Gallon of Diesel)	13.78
Total kWh Sold	1,234,838	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	20,406		
Total kWh Sold & PH Consumption	1,255,244		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyukuk PCE

Utility: CITY OF KOYUKUK
Reporting Period: 07/01/21 to 06/30/22



Community Population	96
Last Reported Month	June
No. of Monthly Payments Made	5
Residential Customers	58
Community Facility Customers	6
Other Customers (Non-PCE)	7

Fiscal Year PCE Payments \$25,876

PCE Statistical Data

PCE Eligible kWh - Residential Customers	56,748	Average Annual PCE Payment per Eligible Customer	\$404
PCE Eligible kWh - Community Facility Customers	17,888	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	74,636	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	196	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	596	Effective Residential Rate (per kWh)	\$0.60
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	31.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	357,924	Fuel Used (Gallons)	36,585
Non-Diesel kWh Generated	0	Fuel Cost	\$122,472
Purchased kWh	0	Average Price of Fuel	\$3.35
Total Purchased & Generated	357,924	Fuel Cost per kWh sold	\$0.52
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,645	Consumed vs Generated (kWh Sold vs Generated-Purchased)	65.8%
Community Facility kWh Sold	38,105	Line Loss (%)	28.8%
Other kWh Sold (Non-PCE)	75,654	Fuel Efficiency (kWh per Gallon of Diesel)	9.78
Total kWh Sold	235,404	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	19,292		
Total kWh Sold & PH Consumption	254,696		

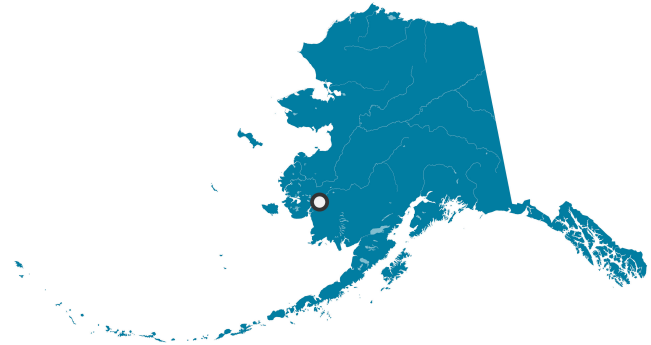
Comments

Only 5 months filed. Non-Fuel Exp not reported

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Kwethluk PCE

Utility: KWETHLUK INCORPORATED
Reporting Period: 07/01/21 to 06/30/22



Community Population	772
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	187
Community Facility Customers	1
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$161,194**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	784,923	Average Annual PCE Payment per Eligible Customer	\$857
PCE Eligible kWh - Community Facility Customers	616	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	785,539	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	350	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	51	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	49.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,854,018	Fuel Used (Gallons)	190,853
Non-Diesel kWh Generated	0	Fuel Cost	\$603,332
Purchased kWh	0	Average Price of Fuel	\$3.16
Total Purchased & Generated	1,854,018	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$377,833
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,014,735	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	616	Line Loss (%)	11.9%
Other kWh Sold (Non-PCE)	575,890	Fuel Efficiency (kWh per Gallon of Diesel)	9.71
Total kWh Sold	1,591,241	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	41,717		
Total kWh Sold & PH Consumption	1,632,958		

Comments

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Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	354
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	113
Community Facility Customers	3
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$161,198**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	448,589	Average Annual PCE Payment per Eligible Customer	\$1,390
PCE Eligible kWh - Community Facility Customers	45,127	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	493,716	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	331	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,254	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	43.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,254,040	Fuel Used (Gallons)	142,830
Non-Diesel kWh Generated	87,435	Fuel Cost	\$459,590
Purchased kWh	0	Average Price of Fuel	\$3.22
Total Purchased & Generated	1,341,475	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$398,836
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.75

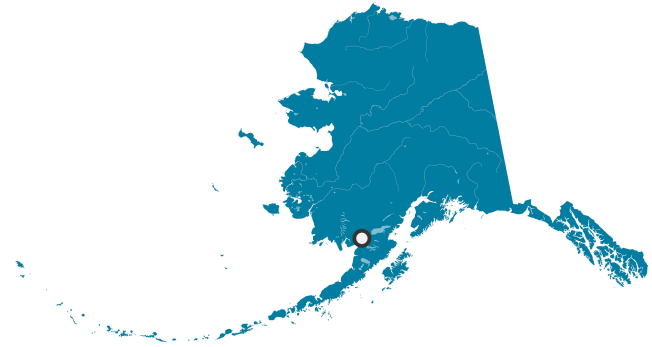
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	563,860	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.7%
Community Facility kWh Sold	45,127	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	540,145	Fuel Efficiency (kWh per Gallon of Diesel)	8.78
Total kWh Sold	1,149,132	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	45,341		
Total kWh Sold & PH Consumption	1,194,473		

Comments

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Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	60
Last Reported Month	January
No. of Monthly Payments Made	7
Residential Customers	38
Community Facility Customers	6
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$9,636**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	56,537	Average Annual PCE Payment per Eligible Customer	\$219
PCE Eligible kWh - Community Facility Customers	20,704	Average PCE Payment per Eligible kWh	\$0.12
Total PCE Eligible kWh	77,241	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	213	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	493	Effective Residential Rate (per kWh)	\$0.37
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	34.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	296,841	Fuel Used (Gallons)	23,142
Non-Diesel kWh Generated	0	Fuel Cost	\$73,727
Purchased kWh	0	Average Price of Fuel	\$3.19
Total Purchased & Generated	296,841	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$63,500
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	70,116	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.0%
Community Facility kWh Sold	21,612	Line Loss (%)	21.4%
Other kWh Sold (Non-PCE)	133,735	Fuel Efficiency (kWh per Gallon of Diesel)	12.83
Total kWh Sold	225,463	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	7,730		
Total kWh Sold & PH Consumption	233,193		

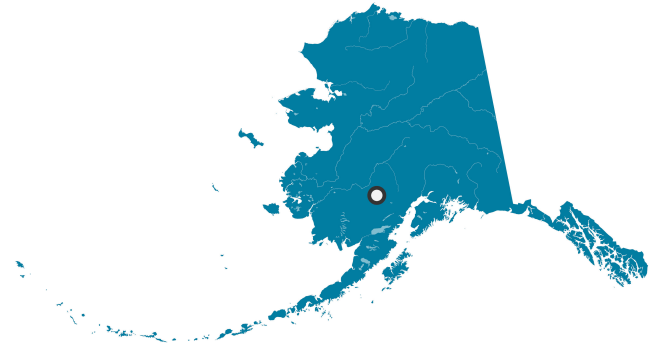
Comments

Reports filed=7 months; Payments=3 months

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY
Reporting Period: 07/01/21 to 06/30/22



Community Population	14
Last Reported Month	June
No. of Monthly Payments Made	3
Residential Customers	12
Community Facility Customers	4
Other Customers (Non-PCE)	4

Fiscal Year PCE Payments **\$2,129**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,027	Average Annual PCE Payment per Eligible Customer	\$133
PCE Eligible kWh - Community Facility Customers	1,775	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	2,802	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.77
Average Monthly PCE Eligible kWh per Residential Customer	29	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	148	Effective Residential Rate (per kWh)	\$1.01
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	42.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	8,844	Fuel Used (Gallons)	1,323
Non-Diesel kWh Generated	0	Fuel Cost	\$9,631
Purchased kWh	0	Average Price of Fuel	\$7.28
Total Purchased & Generated	8,844	Fuel Cost per kWh sold	\$1.47
		Annual Non-Fuel Expenses	\$9,000
		Non-Fuel Expense per kWh Sold	\$1.37
		Total Expense per kWh Sold	\$2.85

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,711	Consumed vs Generated (kWh Sold vs Generated-Purchased)	74.0%
Community Facility kWh Sold	2,118	Line Loss (%)	22.8%
Other kWh Sold (Non-PCE)	2,718	Fuel Efficiency (kWh per Gallon of Diesel)	6.68
Total kWh Sold	6,547	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	279		
Total kWh Sold & PH Consumption	6,826		

Comments

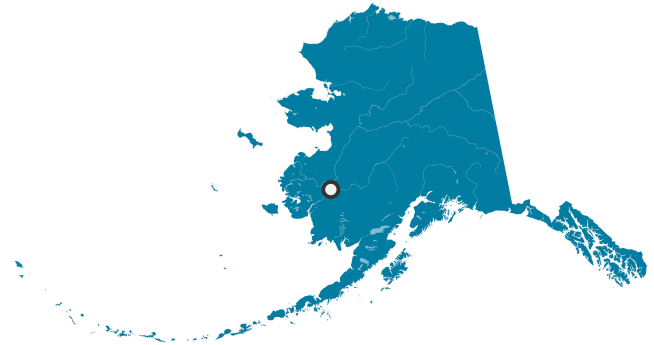
Only 3 reports filed

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	297
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	82
Community Facility Customers	4
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$89,370

PCE Statistical Data

PCE Eligible kWh - Residential Customers	316,259	Average Annual PCE Payment per Eligible Customer	\$1,039
PCE Eligible kWh - Community Facility Customers	23,827	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	340,086	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	321	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	496	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	53.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$127,535
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	384,632	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	122,780	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	133,953	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	641,365	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	641,365		

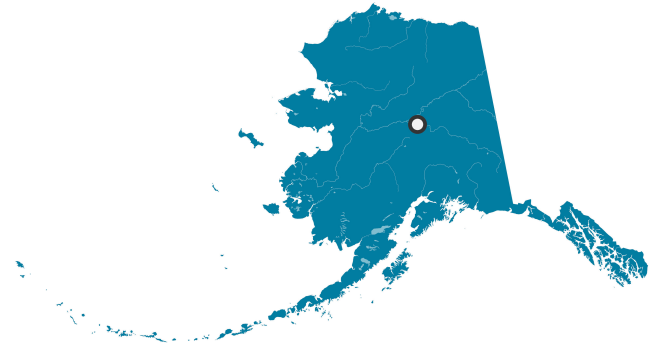
Comments

Receives power from Upper Kalskag via intertie

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC
Reporting Period: 07/01/21 to 06/30/22



Community Population	106
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	76
Community Facility Customers	12
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$133,912

PCE Statistical Data

PCE Eligible kWh - Residential Customers	147,396	Average Annual PCE Payment per Eligible Customer	\$1,522
PCE Eligible kWh - Community Facility Customers	29,870	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	177,266	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.20
Average Monthly PCE Eligible kWh per Residential Customer	162	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	207	Effective Residential Rate (per kWh)	\$0.44
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	35.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	593,078	Fuel Used (Gallons)	46,820
Non-Diesel kWh Generated	0	Fuel Cost	\$130,558
Purchased kWh	0	Average Price of Fuel	\$2.79
Total Purchased & Generated	593,078	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$318,870
		Non-Fuel Expense per kWh Sold	\$0.65
		Total Expense per kWh Sold	\$0.91

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	166,519	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.2%
Community Facility kWh Sold	50,223	Line Loss (%)	12.1%
Other kWh Sold (Non-PCE)	276,557	Fuel Efficiency (kWh per Gallon of Diesel)	12.67
Total kWh Sold	493,299	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	28,313		
Total kWh Sold & PH Consumption	521,612		

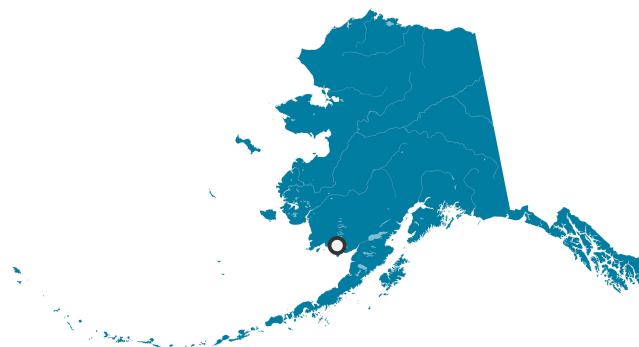
Comments

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	490
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	127
Community Facility Customers	5
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments \$127,457

PCE Statistical Data

PCE Eligible kWh - Residential Customers	509,045	Average Annual PCE Payment per Eligible Customer	\$966
PCE Eligible kWh - Community Facility Customers	46,147	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	555,192	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	334	Last Reported PCE Level (per kWh)	\$0.17
Average Monthly PCE Eligible kWh per Community Facility Customer	769	Effective Residential Rate (per kWh)	\$0.43
Average Monthly PCE Eligible Community Facility kWh per Person	8	PCE Eligible kWh vs Total kWh Sold	45.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	343,298	Fuel Used (Gallons)	87,596
Non-Diesel kWh Generated	0	Fuel Cost	\$232,845
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	343,298	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$319,597
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	633,655	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	46,147	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	545,220	Fuel Efficiency (kWh per Gallon of Diesel)	3.92
Total kWh Sold	1,225,022	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	16,105		
Total kWh Sold & PH Consumption	1,241,127		

Comments

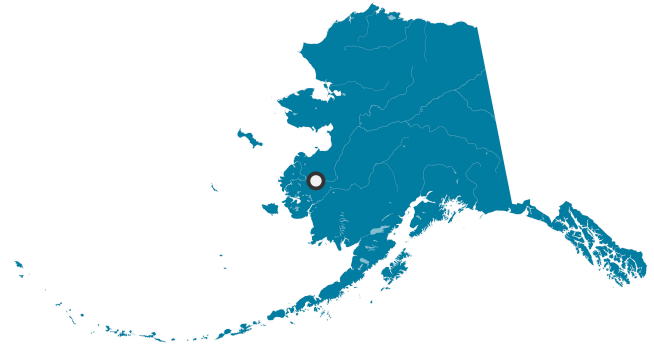
Reported diesel kWh gen = 3 months, Reported pwrhse kWh = 4 months

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Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	447
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	104
Community Facility Customers	18
Other Customers (Non-PCE)	25

Fiscal Year PCE Payments \$169,077

PCE Statistical Data

PCE Eligible kWh - Residential Customers	489,406	Average Annual PCE Payment per Eligible Customer	\$1,386
PCE Eligible kWh - Community Facility Customers	200,184	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	689,590	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	392	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	927	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	46.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,574,330	Fuel Used (Gallons)	108,908
Non-Diesel kWh Generated	0	Fuel Cost	\$295,423
Purchased kWh	0	Average Price of Fuel	\$2.71
Total Purchased & Generated	1,574,330	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$295,771
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

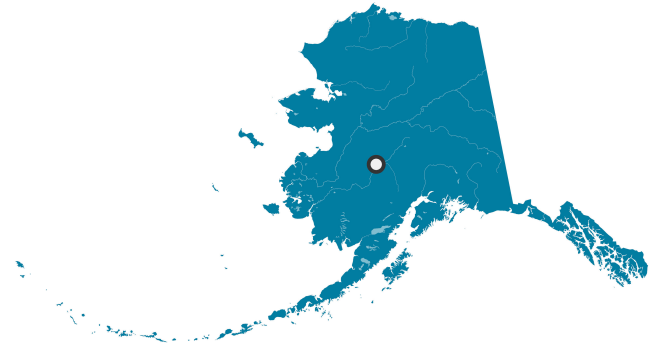
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	636,499	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.5%
Community Facility kWh Sold	347,028	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	503,888	Fuel Efficiency (kWh per Gallon of Diesel)	14.46
Total kWh Sold	1,487,415	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	25,660		
Total kWh Sold & PH Consumption	1,513,075		

Comments

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McGrath PCE

Utility: MCGRATH LIGHT & POWER
Reporting Period: 07/01/21 to 06/30/22



Community Population	307
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	186
Community Facility Customers	14
Other Customers (Non-PCE)	91

Fiscal Year PCE Payments **\$232,163**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	453,996	Average Annual PCE Payment per Eligible Customer	\$1,161
PCE Eligible kWh - Community Facility Customers	174,173	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	628,169	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	203	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,037	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	32.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,214,682	Fuel Used (Gallons)	155,909
Non-Diesel kWh Generated	0	Fuel Cost	\$538,442
Purchased kWh	0	Average Price of Fuel	\$3.45
Total Purchased & Generated	2,214,682	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.28

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	520,644	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.4%
Community Facility kWh Sold	174,173	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	1,241,116	Fuel Efficiency (kWh per Gallon of Diesel)	14.20
Total kWh Sold	1,935,933	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	89,835		
Total kWh Sold & PH Consumption	2,025,768		

Comments

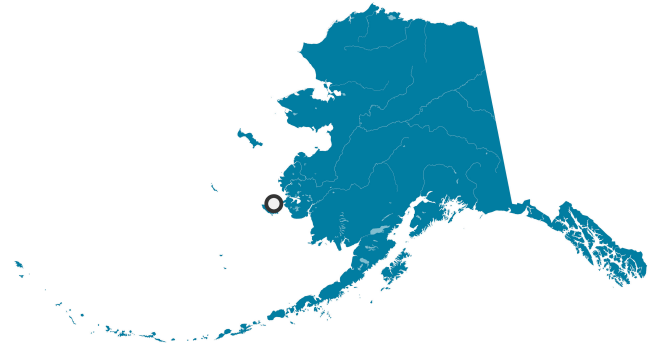
Non-Fuel Costs Not Reported

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Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	194
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	10
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$101,761

PCE Statistical Data

PCE Eligible kWh - Residential Customers	281,053	Average Annual PCE Payment per Eligible Customer	\$1,028
PCE Eligible kWh - Community Facility Customers	122,922	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	403,975	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	263	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,024	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	47.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	918,460	Fuel Used (Gallons)	59,483
Non-Diesel kWh Generated	40,691	Fuel Cost	\$155,119
Purchased kWh	0	Average Price of Fuel	\$2.61
Total Purchased & Generated	959,151	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$169,804
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.38

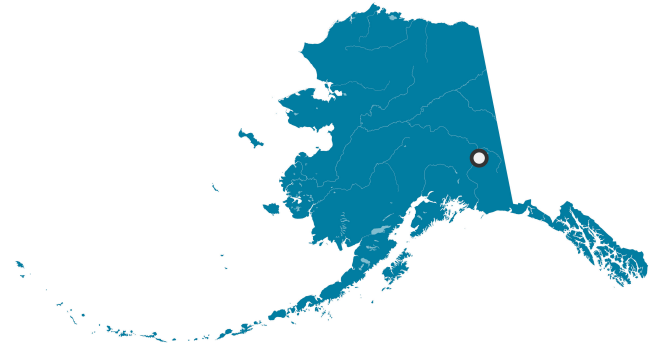
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	299,929	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.0%
Community Facility kWh Sold	223,985	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	330,019	Fuel Efficiency (kWh per Gallon of Diesel)	15.44
Total kWh Sold	853,933	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	48,925		
Total kWh Sold & PH Consumption	902,858		

Comments

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Mentasta PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	122
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	4
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments \$59,880

PCE Statistical Data

PCE Eligible kWh - Residential Customers	143,997	Average Annual PCE Payment per Eligible Customer	\$1,089
PCE Eligible kWh - Community Facility Customers	18,368	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	162,365	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	235	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	383	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	31.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	160,591	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	18,368	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	342,469	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	521,428	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	521,428		

Comments

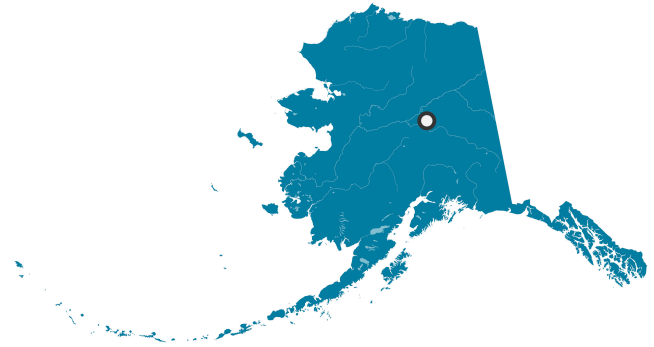
See Slana for power generation

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Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	155
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	76
Community Facility Customers	7
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$95,953

PCE Statistical Data

PCE Eligible kWh - Residential Customers	267,821	Average Annual PCE Payment per Eligible Customer	\$1,156
PCE Eligible kWh - Community Facility Customers	130,200	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	398,021	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	294	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	1,550	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	51.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	810,145	Fuel Used (Gallons)	65,454
Non-Diesel kWh Generated	0	Fuel Cost	\$169,332
Purchased kWh	0	Average Price of Fuel	\$2.59
Total Purchased & Generated	810,145	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$154,239
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	346,797	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.7%
Community Facility kWh Sold	343,947	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	84,915	Fuel Efficiency (kWh per Gallon of Diesel)	12.38
Total kWh Sold	775,659	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	9,786		
Total kWh Sold & PH Consumption	785,445		

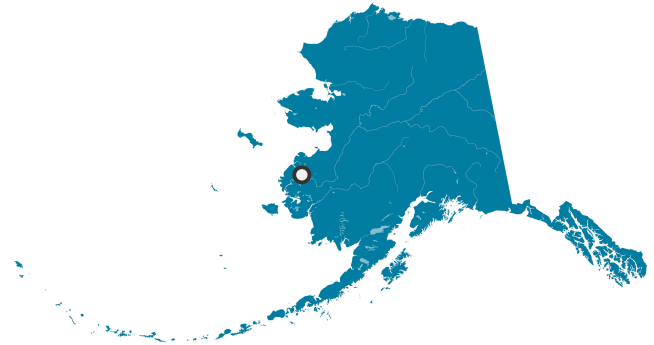
Comments

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Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	753
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	167
Community Facility Customers	17
Other Customers (Non-PCE)	52

Fiscal Year PCE Payments \$221,001

PCE Statistical Data

PCE Eligible kWh - Residential Customers	726,384	Average Annual PCE Payment per Eligible Customer	\$1,201
PCE Eligible kWh - Community Facility Customers	274,149	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	1,000,533	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47
Average Monthly PCE Eligible kWh per Residential Customer	362	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	1,344	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	30	PCE Eligible kWh vs Total kWh Sold	39.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$509,998
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	891,544	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	478,817	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,194,394	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,564,755	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	2,564,755		

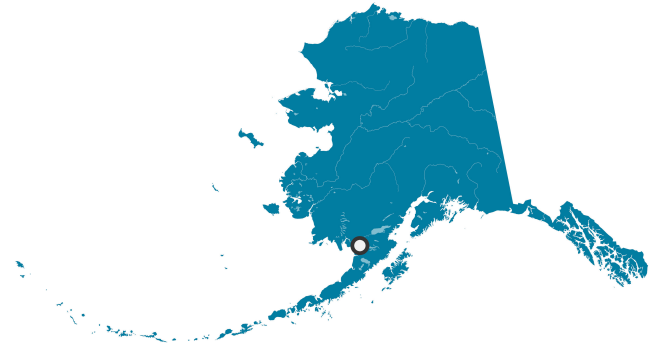
Comments

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Naknek;S.Naknek;Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/21 to 06/30/22



Community Population	868
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	779
Community Facility Customers	38
Other Customers (Non-PCE)	412

Fiscal Year PCE Payments \$644,867

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,806,616	Average Annual PCE Payment per Eligible Customer	\$789
PCE Eligible kWh - Community Facility Customers	729,119	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	2,535,735	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	193	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,599	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	11.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	24,489,126	Fuel Used (Gallons)	1,648,054
Non-Diesel kWh Generated	0	Fuel Cost	\$3,271,326
Purchased kWh	0	Average Price of Fuel	\$1.98
Total Purchased & Generated	24,489,126	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$7,321,175
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.49

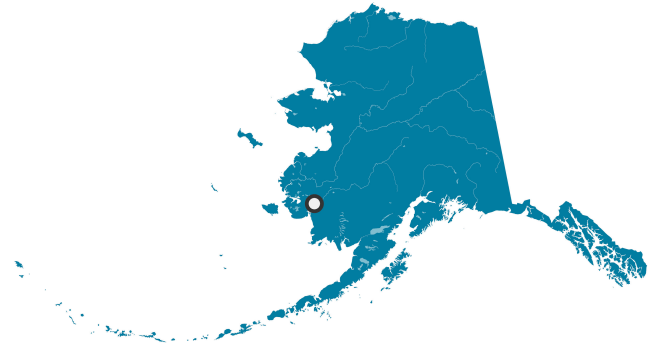
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,123,265	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.9%
Community Facility kWh Sold	1,143,094	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	17,270,441	Fuel Efficiency (kWh per Gallon of Diesel)	14.86
Total kWh Sold	21,536,800	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	568,604		
Total kWh Sold & PH Consumption	22,105,404		

Comments

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ
Reporting Period: 07/01/21 to 06/30/22



Community Population	370
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	107
Community Facility Customers	4
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$103,008**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	360,273	Average Annual PCE Payment per Eligible Customer	\$928
PCE Eligible kWh - Community Facility Customers	38,937	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	399,210	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	281	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	811	Effective Residential Rate (per kWh)	\$0.51
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	54.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	776,859	Average Price of Fuel	\$0.00
Total Purchased & Generated	776,859	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$118,789
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	373,650	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	38,937	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	323,024	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	735,611	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	735,611		

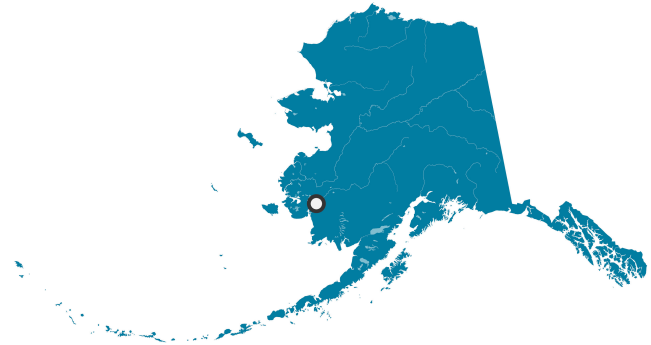
Comments

Purchases power from AVEC

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY
Reporting Period: 07/01/21 to 06/30/22



Community Population	434
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	111
Community Facility Customers	8
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$71,451**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	388,348	Average Annual PCE Payment per Eligible Customer	\$600
PCE Eligible kWh - Community Facility Customers	40,566	Average PCE Payment per Eligible kWh	\$0.17
Total PCE Eligible kWh	428,914	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	292	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	423	Effective Residential Rate (per kWh)	\$0.44
Average Monthly PCE Eligible Community Facility kWh per Person	8	PCE Eligible kWh vs Total kWh Sold	62.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	958,942	Fuel Used (Gallons)	87,611
Non-Diesel kWh Generated	0	Fuel Cost	\$255,270
Purchased kWh	0	Average Price of Fuel	\$2.91
Total Purchased & Generated	958,942	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$55,251
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	404,292	Consumed vs Generated (kWh Sold vs Generated-Purchased)	72.1%
Community Facility kWh Sold	40,566	Line Loss (%)	22.7%
Other kWh Sold (Non-PCE)	247,002	Fuel Efficiency (kWh per Gallon of Diesel)	10.95
Total kWh Sold	691,860	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	49,722		
Total kWh Sold & PH Consumption	741,582		

Comments

Reported diesel kWh gen=10 Months, Reported non fuel expenses = 8 months

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Naukati PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	137
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	0
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments \$9,039

PCE Statistical Data

PCE Eligible kWh - Residential Customers	289,602	Average Annual PCE Payment per Eligible Customer	\$102
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	289,602	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	271	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	46.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$25,947
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.04

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	444,660	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	180,185	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	624,845	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	14,904		
Total kWh Sold & PH Consumption	639,749		

Comments

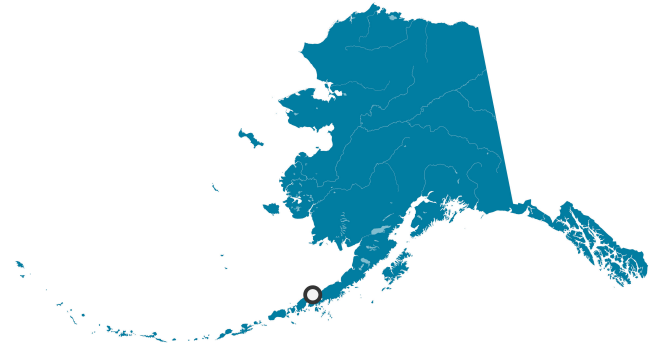
See Craig for power generation

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Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	34
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	7
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments \$44,595

PCE Statistical Data

PCE Eligible kWh - Residential Customers	96,263	Average Annual PCE Payment per Eligible Customer	\$1,205
PCE Eligible kWh - Community Facility Customers	23,552	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	119,815	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	267	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	280	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	49.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	291,837	Fuel Used (Gallons)	33,298
Non-Diesel kWh Generated	0	Fuel Cost	\$109,217
Purchased kWh	0	Average Price of Fuel	\$3.28
Total Purchased & Generated	291,837	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$28,895
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	118,112	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.1%
Community Facility kWh Sold	24,585	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	99,949	Fuel Efficiency (kWh per Gallon of Diesel)	8.76
Total kWh Sold	242,646	PH Consumption as % of Generation	7.1%
Powerhouse (PH) Consumption kWh	20,802		
Total kWh Sold & PH Consumption	263,448		

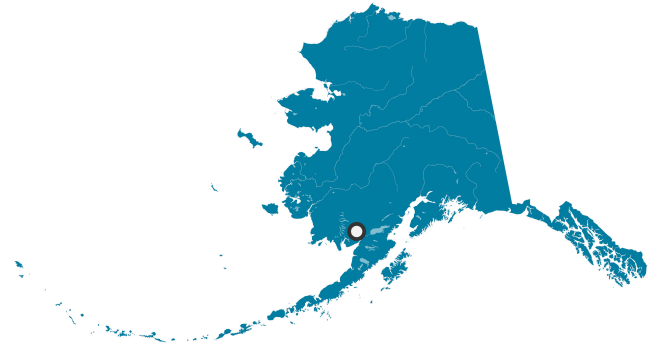
Comments

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	491
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	102
Community Facility Customers	9
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments \$170,123

PCE Statistical Data

PCE Eligible kWh - Residential Customers	486,054	Average Annual PCE Payment per Eligible Customer	\$1,533
PCE Eligible kWh - Community Facility Customers	111,455	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	597,509	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	397	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	1,032	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	43.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,926,243	Fuel Used (Gallons)	145,709
Non-Diesel kWh Generated	0	Fuel Cost	\$458,240
Purchased kWh	0	Average Price of Fuel	\$3.14
Total Purchased & Generated	1,926,243	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$270,964
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	583,242	Consumed vs Generated (kWh Sold vs Generated-Purchased)	70.7%
Community Facility kWh Sold	274,769	Line Loss (%)	27.1%
Other kWh Sold (Non-PCE)	504,651	Fuel Efficiency (kWh per Gallon of Diesel)	13.22
Total kWh Sold	1,362,662	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	42,021		
Total kWh Sold & PH Consumption	1,404,683		

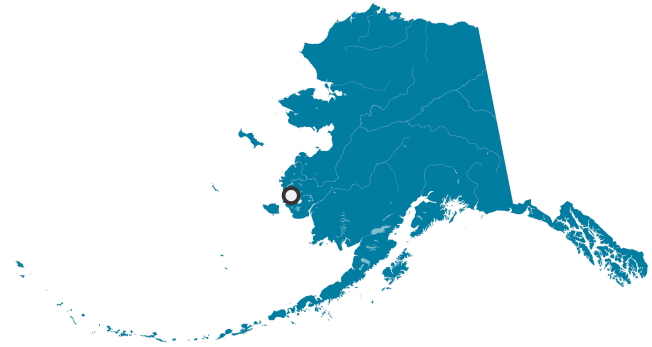
Comments

Provides power to Ekwok via intertie

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Newtok PCE

Utility: UNGUSRAQ POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	335
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	83
Community Facility Customers	6
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$97,780**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	249,006	Average Annual PCE Payment per Eligible Customer	\$1,099
PCE Eligible kWh - Community Facility Customers	26,114	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	275,120	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	250	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	363	Effective Residential Rate (per kWh)	\$0.44
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	49.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	216,303	Fuel Used (Gallons)	67,262
Non-Diesel kWh Generated	0	Fuel Cost	\$165,646
Purchased kWh	0	Average Price of Fuel	\$2.46
Total Purchased & Generated	216,303	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$12,000
		Non-Fuel Expense per kWh Sold	\$0.02
		Total Expense per kWh Sold	\$0.32

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	305,987	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	26,114	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	219,981	Fuel Efficiency (kWh per Gallon of Diesel)	3.22
Total kWh Sold	552,082	PH Consumption as % of Generation	7.5%
Powerhouse (PH) Consumption kWh	16,155		
Total kWh Sold & PH Consumption	568,237		

Comments

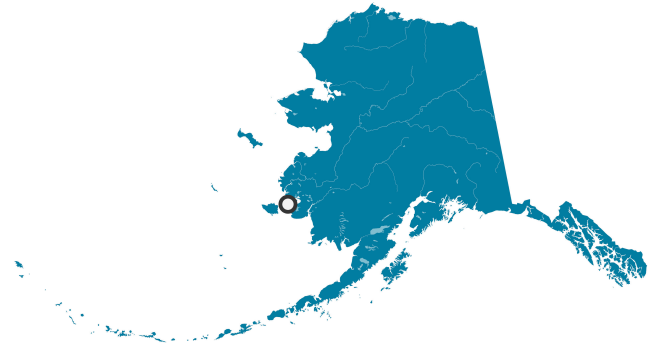
Reported diesel kwh generated=4 months; Fuel=11 months; Non-fuel=4 months

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	304
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	54
Community Facility Customers	7
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments \$73,521

PCE Statistical Data

PCE Eligible kWh - Residential Customers	252,275	Average Annual PCE Payment per Eligible Customer	\$1,205
PCE Eligible kWh - Community Facility Customers	50,690	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	302,965	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	389	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	603	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	35.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$171,783
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	309,325	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	116,834	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	437,729	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	863,888	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	863,888		

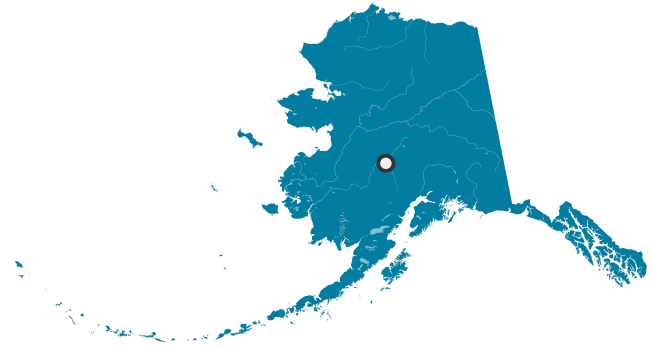
Comments

Receives power from Toksook Bay via intertie

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Nikolai PCE

Utility: CITY OF NIKOLAI
Reporting Period: 07/01/21 to 06/30/22



Community Population	81
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	40
Community Facility Customers	8
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments \$79,664

PCE Statistical Data

PCE Eligible kWh - Residential Customers	117,946	Average Annual PCE Payment per Eligible Customer	\$1,660
PCE Eligible kWh - Community Facility Customers	44,596	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	162,542	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	268	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	507	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	40.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	532,152	Fuel Used (Gallons)	55,378
Non-Diesel kWh Generated	0	Fuel Cost	\$267,558
Purchased kWh	0	Average Price of Fuel	\$4.83
Total Purchased & Generated	532,152	Fuel Cost per kWh sold	\$0.66
		Annual Non-Fuel Expenses	\$12,000
		Non-Fuel Expense per kWh Sold	\$0.03
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	168,127	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.0%
Community Facility kWh Sold	47,590	Line Loss (%)	19.4%
Other kWh Sold (Non-PCE)	188,536	Fuel Efficiency (kWh per Gallon of Diesel)	9.61
Total kWh Sold	404,253	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	24,521		
Total kWh Sold & PH Consumption	428,774		

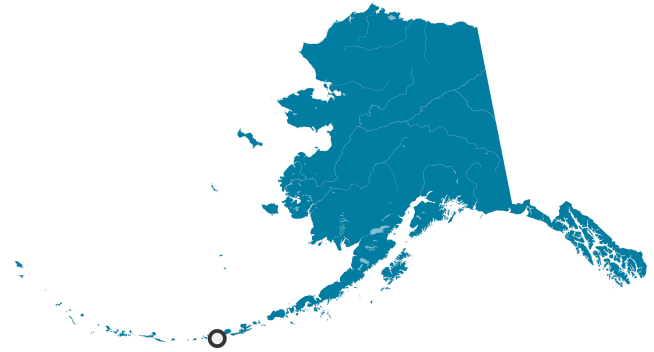
Comments

Only 11 months filed; Reported non-fuel expense = 4 months

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Nikolski PCE

Utility: UMNAK POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	20
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	14
Community Facility Customers	5
Other Customers (Non-PCE)	10

Fiscal Year PCE Payments **\$27,627**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	42,621	Average Annual PCE Payment per Eligible Customer	\$1,454
PCE Eligible kWh - Community Facility Customers	14,399	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	57,020	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	254	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	240	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	38.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	146,672	Fuel Used (Gallons)	17,174
Non-Diesel kWh Generated	0	Fuel Cost	\$105,761
Purchased kWh	0	Average Price of Fuel	\$6.16
Total Purchased & Generated	146,672	Fuel Cost per kWh sold	\$0.72
		Annual Non-Fuel Expenses	\$68,325
		Non-Fuel Expense per kWh Sold	\$0.47
		Total Expense per kWh Sold	\$1.19

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	48,347	Consumed vs Generated (kWh Sold vs Generated-Purchased)	99.9%
Community Facility kWh Sold	18,403	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	79,778	Fuel Efficiency (kWh per Gallon of Diesel)	8.54
Total kWh Sold	146,528	PH Consumption as % of Generation	13.9%
Powerhouse (PH) Consumption kWh	20,322		
Total kWh Sold & PH Consumption	166,850		

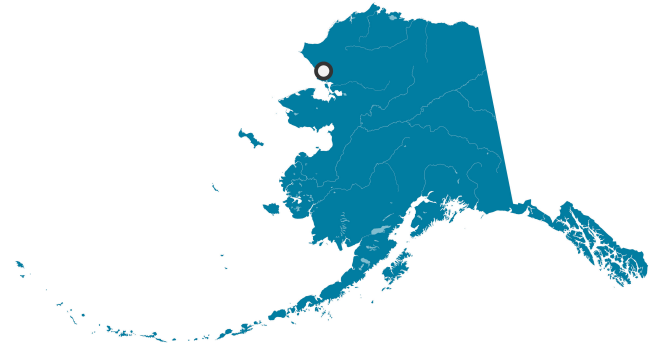
Comments

Reported diesel kWh Gen=10 mo; Fuel used & Pwrhse cons=11 mo;

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Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	555
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	120
Community Facility Customers	6
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments **\$517,683**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	627,460	Average Annual PCE Payment per Eligible Customer	\$4,109
PCE Eligible kWh - Community Facility Customers	209,481	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	836,941	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.93
Average Monthly PCE Eligible kWh per Residential Customer	436	Last Reported PCE Level (per kWh)	\$0.66
Average Monthly PCE Eligible kWh per Community Facility Customer	2,909	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	47.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,882,034	Fuel Used (Gallons)	144,955
Non-Diesel kWh Generated	0	Fuel Cost	\$1,285,321
Purchased kWh	0	Average Price of Fuel	\$8.87
Total Purchased & Generated	1,882,034	Fuel Cost per kWh sold	\$0.73
		Annual Non-Fuel Expenses	\$349,355
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.93

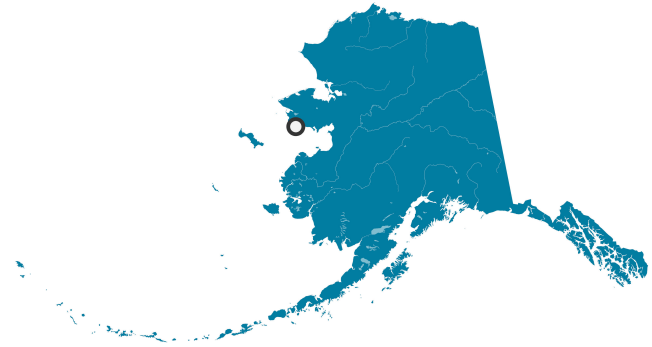
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	870,195	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.4%
Community Facility kWh Sold	322,161	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	564,531	Fuel Efficiency (kWh per Gallon of Diesel)	12.98
Total kWh Sold	1,756,887	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	67,082		
Total kWh Sold & PH Consumption	1,823,969		

Comments

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Nome PCE

Utility: NOME JOINT UTILITY SYSTEM
Reporting Period: 07/01/21 to 06/30/22



Community Population	3,712
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,769
Community Facility Customers	81
Other Customers (Non-PCE)	379

Fiscal Year PCE Payments **\$710,629**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	5,568,972	Average Annual PCE Payment per Eligible Customer	\$384
PCE Eligible kWh - Community Facility Customers	2,151,671	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	7,720,643	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	262	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	2,214	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	25.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	30,470,786	Fuel Used (Gallons)	1,934,942
Non-Diesel kWh Generated	2,162,811	Fuel Cost	\$4,052,112
Purchased kWh	0	Average Price of Fuel	\$2.09
Total Purchased & Generated	32,633,597	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$6,133,154
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.34

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,833,247	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	2,258,046	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	18,839,099	Fuel Efficiency (kWh per Gallon of Diesel)	15.75
Total kWh Sold	29,930,392	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	1,245,708		
Total kWh Sold & PH Consumption	31,176,100		

Comments

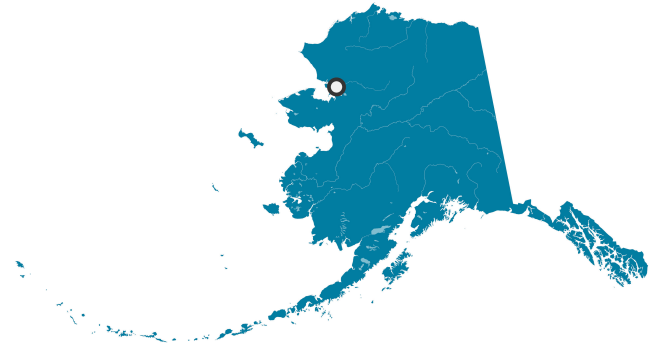
Only 11 Reports Filed

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	652
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	131
Community Facility Customers	10
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments \$284,243

PCE Statistical Data

PCE Eligible kWh - Residential Customers	634,268	Average Annual PCE Payment per Eligible Customer	\$2,016
PCE Eligible kWh - Community Facility Customers	404,543	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	1,038,811	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	403	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	3,371	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	53.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,055,194	Fuel Used (Gallons)	167,539
Non-Diesel kWh Generated	13,360	Fuel Cost	\$498,769
Purchased kWh	0	Average Price of Fuel	\$2.98
Total Purchased & Generated	2,068,554	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$390,109
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.45

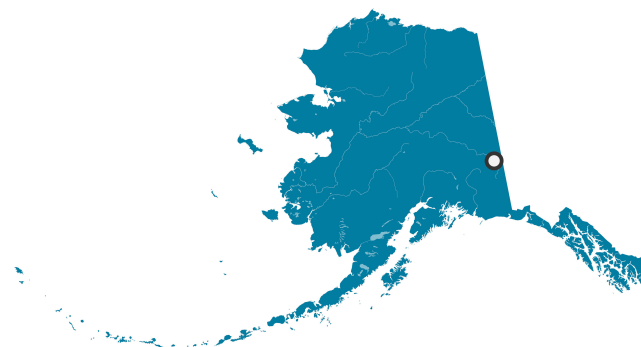
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	955,966	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.8%
Community Facility kWh Sold	514,548	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	491,323	Fuel Efficiency (kWh per Gallon of Diesel)	12.27
Total kWh Sold	1,961,837	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	32,884		
Total kWh Sold & PH Consumption	1,994,721		

Comments

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Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	251
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	92
Community Facility Customers	6
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments \$142,633

PCE Statistical Data

PCE Eligible kWh - Residential Customers	288,675	Average Annual PCE Payment per Eligible Customer	\$1,455
PCE Eligible kWh - Community Facility Customers	77,935	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	366,610	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83
Average Monthly PCE Eligible kWh per Residential Customer	261	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	1,082	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	36.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,091,200	Fuel Used (Gallons)	86,661
Non-Diesel kWh Generated	0	Fuel Cost	\$261,133
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	1,091,200	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$193,512
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.46

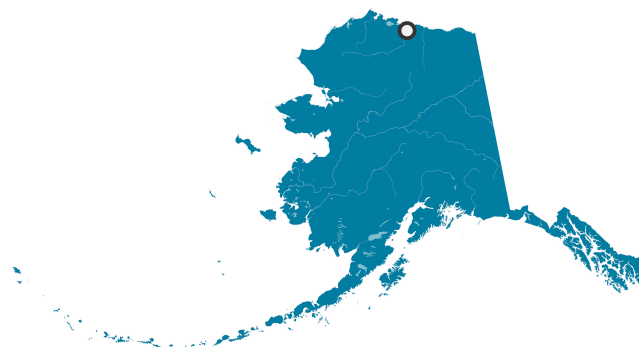
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	344,466	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.9%
Community Facility kWh Sold	77,935	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	570,026	Fuel Efficiency (kWh per Gallon of Diesel)	12.59
Total kWh Sold	992,427	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	12,672		
Total kWh Sold & PH Consumption	1,005,099		

Comments

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	492
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	112
Community Facility Customers	3
Other Customers (Non-PCE)	84

Fiscal Year PCE Payments **\$8,381**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	482,220	Average Annual PCE Payment per Eligible Customer	\$73
PCE Eligible kWh - Community Facility Customers	108,612	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	590,832	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.08
Average Monthly PCE Eligible kWh per Residential Customer	359	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	3,017	Effective Residential Rate (per kWh)	\$0.08
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	9.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,263,582	Fuel Used (Gallons)	102,675
Non-Diesel kWh Generated	6,008,494	Fuel Cost	\$337,050
Purchased kWh	0	Average Price of Fuel	\$3.28
Total Purchased & Generated	7,272,076	Fuel Cost per kWh sold	\$0.05
		Annual Non-Fuel Expenses	\$963,200
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	985,477	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.7%
Community Facility kWh Sold	108,612	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	5,136,374	Fuel Efficiency (kWh per Gallon of Diesel)	12.31
Total kWh Sold	6,230,463	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	334,471		
Total kWh Sold & PH Consumption	6,564,934		

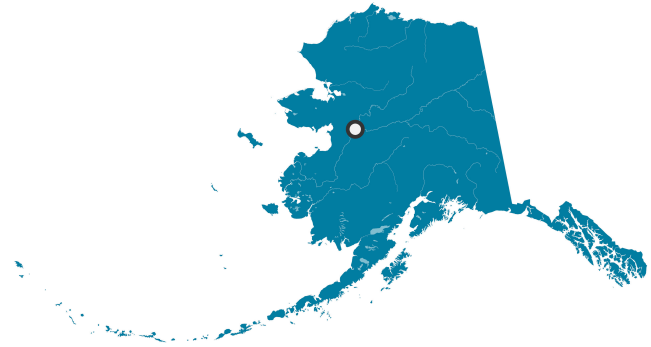
Comments

Residential PCE Level = Zero; Reported kWh's Gen'd & Pwrhse Cons=11 Months

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	233
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	105
Community Facility Customers	15
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments **\$165,644**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	382,640	Average Annual PCE Payment per Eligible Customer	\$1,380
PCE Eligible kWh - Community Facility Customers	191,852	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	574,492	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.58
Average Monthly PCE Eligible kWh per Residential Customer	304	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,066	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	57.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,074,094	Fuel Used (Gallons)	90,274
Non-Diesel kWh Generated	0	Fuel Cost	\$271,898
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	1,074,094	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$197,470
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	462,099	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	319,736	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	211,232	Fuel Efficiency (kWh per Gallon of Diesel)	11.90
Total kWh Sold	993,067	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	19,315		
Total kWh Sold & PH Consumption	1,012,382		

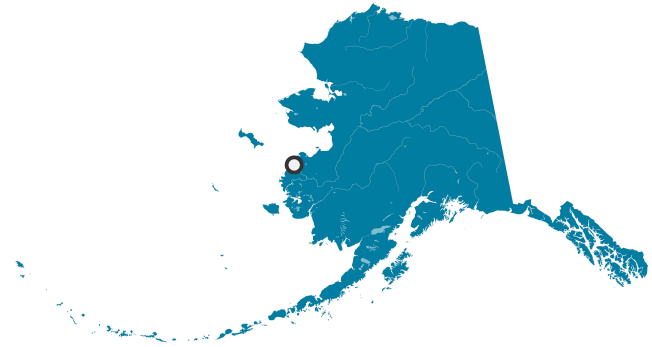
Comments

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	222
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	48
Community Facility Customers	4
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments \$72,827

PCE Statistical Data

PCE Eligible kWh - Residential Customers	213,420	Average Annual PCE Payment per Eligible Customer	\$1,401
PCE Eligible kWh - Community Facility Customers	160,860	Average PCE Payment per Eligible kWh	\$0.19
Total PCE Eligible kWh	374,280	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.44
Average Monthly PCE Eligible kWh per Residential Customer	371	Last Reported PCE Level (per kWh)	\$0.20
Average Monthly PCE Eligible kWh per Community Facility Customer	3,351	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	42.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	935,618	Fuel Used (Gallons)	72,644
Non-Diesel kWh Generated	0	Fuel Cost	\$194,048
Purchased kWh	0	Average Price of Fuel	\$2.67
Total Purchased & Generated	935,618	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$123,590
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.36

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	270,459	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.3%
Community Facility kWh Sold	185,753	Line Loss (%)	2.1%
Other kWh Sold (Non-PCE)	416,930	Fuel Efficiency (kWh per Gallon of Diesel)	12.88
Total kWh Sold	873,142	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	42,796		
Total kWh Sold & PH Consumption	915,938		

Comments

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	569
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	122
Community Facility Customers	12
Other Customers (Non-PCE)	25

Fiscal Year PCE Payments \$166,383

PCE Statistical Data

PCE Eligible kWh - Residential Customers	559,314	Average Annual PCE Payment per Eligible Customer	\$1,242
PCE Eligible kWh - Community Facility Customers	107,305	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	666,619	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	382	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	745	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	54.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$243,048
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	673,380	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	164,460	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	384,434	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,222,274	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,222,274		

Comments

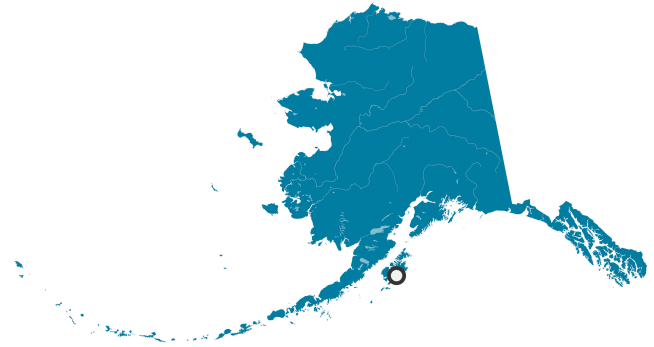
Receives power from Kasigluk via intertie

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Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	176
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	86
Community Facility Customers	11
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments \$133,941

PCE Statistical Data

PCE Eligible kWh - Residential Customers	296,671	Average Annual PCE Payment per Eligible Customer	\$1,381
PCE Eligible kWh - Community Facility Customers	147,839	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	444,510	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	287	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,120	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	58.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	828,178	Fuel Used (Gallons)	59,423
Non-Diesel kWh Generated	0	Fuel Cost	\$202,478
Purchased kWh	0	Average Price of Fuel	\$3.41
Total Purchased & Generated	828,178	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$150,509
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.47

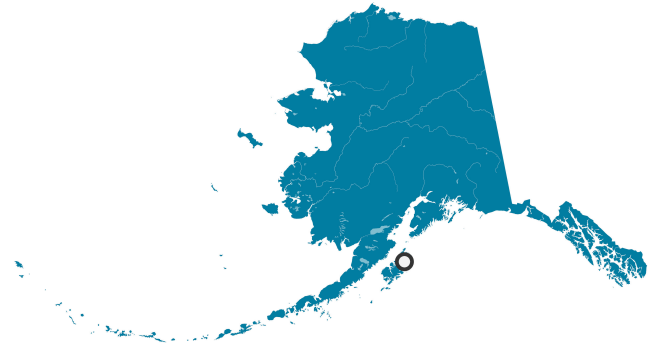
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	354,585	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.4%
Community Facility kWh Sold	274,413	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	127,903	Fuel Efficiency (kWh per Gallon of Diesel)	13.94
Total kWh Sold	756,901	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	35,131		
Total kWh Sold & PH Consumption	792,032		

Comments

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Ouzinkie PCE

Utility: CITY OF OUZINKIE
Reporting Period: 07/01/21 to 06/30/22



Community Population	124
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	78
Community Facility Customers	12
Other Customers (Non-PCE)	25

Fiscal Year PCE Payments **\$63,500**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	223,795	Average Annual PCE Payment per Eligible Customer	\$706
PCE Eligible kWh - Community Facility Customers	96,951	Average PCE Payment per Eligible kWh	\$0.20
Total PCE Eligible kWh	320,746	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.40
Average Monthly PCE Eligible kWh per Residential Customer	239	Last Reported PCE Level (per kWh)	\$0.20
Average Monthly PCE Eligible kWh per Community Facility Customer	673	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	51.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	690,924	Fuel Used (Gallons)	53,801
Non-Diesel kWh Generated	0	Fuel Cost	\$193,428
Purchased kWh	0	Average Price of Fuel	\$3.60
Total Purchased & Generated	690,924	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$144,539
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	261,025	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.6%
Community Facility kWh Sold	130,616	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	233,992	Fuel Efficiency (kWh per Gallon of Diesel)	12.84
Total kWh Sold	625,633	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	16,218		
Total kWh Sold & PH Consumption	641,851		

Comments

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Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	34
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	42
Community Facility Customers	4
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments **\$14,820**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	27,895	Average Annual PCE Payment per Eligible Customer	\$322
PCE Eligible kWh - Community Facility Customers	19,869	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	47,764	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	55	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	414	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	26.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	217,320	Fuel Used (Gallons)	20,262
Non-Diesel kWh Generated	0	Fuel Cost	\$74,581
Purchased kWh	0	Average Price of Fuel	\$3.68
Total Purchased & Generated	217,320	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$25,211
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.54

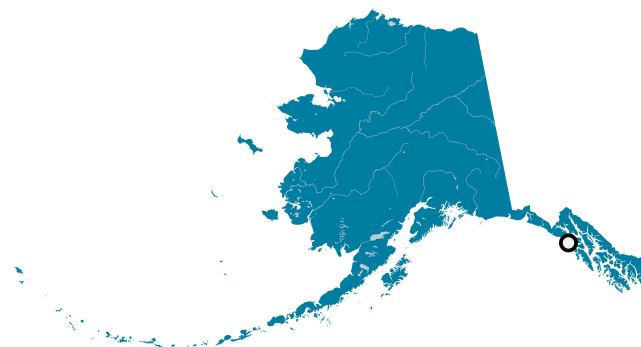
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	51,428	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.6%
Community Facility kWh Sold	21,304	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	111,116	Fuel Efficiency (kWh per Gallon of Diesel)	10.73
Total kWh Sold	183,848	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	14,993		
Total kWh Sold & PH Consumption	198,841		

Comments

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Pelican PCE

Utility: PELICAN UTILITY DISTRICT
Reporting Period: 07/01/21 to 06/30/22



Community Population	69
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	72
Community Facility Customers	16
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$20,397**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	214,373	Average Annual PCE Payment per Eligible Customer	\$232
PCE Eligible kWh - Community Facility Customers	43,470	Average PCE Payment per Eligible kWh	\$0.08
Total PCE Eligible kWh	257,843	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.26
Average Monthly PCE Eligible kWh per Residential Customer	248	Last Reported PCE Level (per kWh)	\$0.06
Average Monthly PCE Eligible kWh per Community Facility Customer	226	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	18.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	140,110	Fuel Used (Gallons)	10,657
Non-Diesel kWh Generated	1,426,897	Fuel Cost	\$33,415
Purchased kWh	0	Average Price of Fuel	\$3.14
Total Purchased & Generated	1,567,007	Fuel Cost per kWh sold	\$0.02
		Annual Non-Fuel Expenses	\$182,862
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	347,798	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.9%
Community Facility kWh Sold	283,868	Line Loss (%)	8.0%
Other kWh Sold (Non-PCE)	745,091	Fuel Efficiency (kWh per Gallon of Diesel)	13.15
Total kWh Sold	1,376,757	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	64,659		
Total kWh Sold & PH Consumption	1,441,416		

Comments

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Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY
Reporting Period: 07/01/21 to 06/30/22



Community Population	73
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	44
Community Facility Customers	10
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$63,262**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	116,390	Average Annual PCE Payment per Eligible Customer	\$1,172
PCE Eligible kWh - Community Facility Customers	49,491	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	165,881	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	220	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	412	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	482,891	Fuel Used (Gallons)	45,934
Non-Diesel kWh Generated	0	Fuel Cost	\$133,851
Purchased kWh	0	Average Price of Fuel	\$2.91
Total Purchased & Generated	482,891	Fuel Cost per kWh sold	\$0.36
		Annual Non-Fuel Expenses	\$107,647
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	147,632	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.6%
Community Facility kWh Sold	50,691	Line Loss (%)	17.3%
Other kWh Sold (Non-PCE)	176,470	Fuel Efficiency (kWh per Gallon of Diesel)	10.51
Total kWh Sold	374,793	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	24,677		
Total kWh Sold & PH Consumption	399,470		

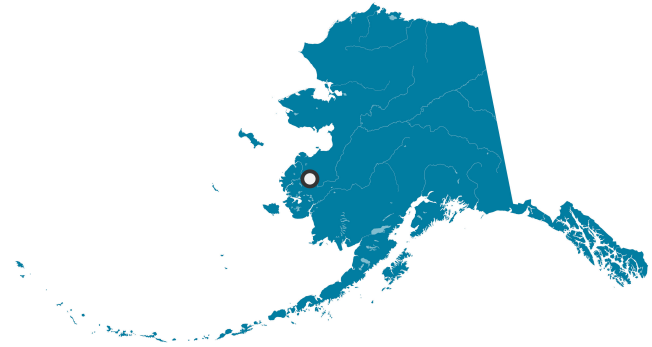
Comments

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Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	604
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	132
Community Facility Customers	12
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments \$206,330

PCE Statistical Data

PCE Eligible kWh - Residential Customers	572,170	Average Annual PCE Payment per Eligible Customer	\$1,433
PCE Eligible kWh - Community Facility Customers	222,102	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	794,272	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	361	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	1,542	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	41.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,984,651	Fuel Used (Gallons)	172,719
Non-Diesel kWh Generated	0	Fuel Cost	\$477,591
Purchased kWh	0	Average Price of Fuel	\$2.77
Total Purchased & Generated	1,984,651	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$378,477
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	695,900	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.9%
Community Facility kWh Sold	262,794	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	944,648	Fuel Efficiency (kWh per Gallon of Diesel)	11.49
Total kWh Sold	1,903,342	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	24,222		
Total kWh Sold & PH Consumption	1,927,564		

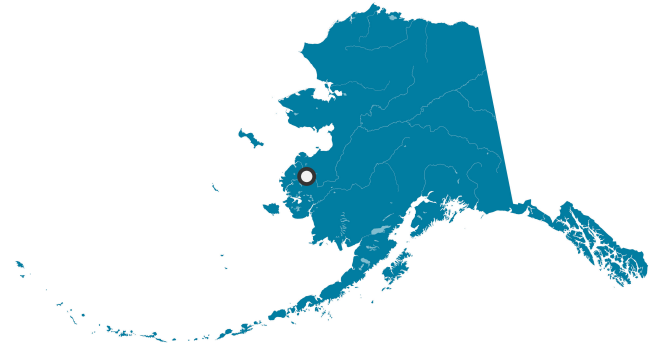
Comments

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	117
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	26
Community Facility Customers	6
Other Customers (Non-PCE)	5

Fiscal Year PCE Payments \$48,406

PCE Statistical Data

PCE Eligible kWh - Residential Customers	130,183	Average Annual PCE Payment per Eligible Customer	\$1,513
PCE Eligible kWh - Community Facility Customers	92,769	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	222,952	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47
Average Monthly PCE Eligible kWh per Residential Customer	417	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	1,288	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	65.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$68,237
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	161,639	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	181,520	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	343,159	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	343,159		

Comments

Receives power from St. Mary's/Andreafsky via intertie

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Point Hope PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	815
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	201
Community Facility Customers	2
Other Customers (Non-PCE)	85

Fiscal Year PCE Payments **\$4,797**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	587,277	Average Annual PCE Payment per Eligible Customer	\$24
PCE Eligible kWh - Community Facility Customers	68,640	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	655,917	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	243	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,860	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	11.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,692,222	Fuel Used (Gallons)	512,480
Non-Diesel kWh Generated	0	Fuel Cost	\$1,728,689
Purchased kWh	0	Average Price of Fuel	\$3.37
Total Purchased & Generated	6,692,222	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$1,292,136
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,821,643	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.4%
Community Facility kWh Sold	68,640	Line Loss (%)	13.4%
Other kWh Sold (Non-PCE)	3,620,788	Fuel Efficiency (kWh per Gallon of Diesel)	13.06
Total kWh Sold	5,511,071	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	281,807		
Total kWh Sold & PH Consumption	5,792,878		

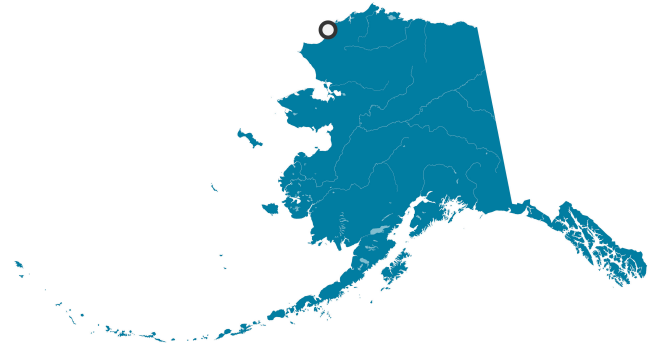
Comments

Residential PCE Level = Zero

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	309
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	66
Community Facility Customers	1
Other Customers (Non-PCE)	43

Fiscal Year PCE Payments **\$2,525**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	146,292	Average Annual PCE Payment per Eligible Customer	\$38
PCE Eligible kWh - Community Facility Customers	35,329	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	181,621	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	185	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,944	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	5.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,661,809	Fuel Used (Gallons)	295,716
Non-Diesel kWh Generated	0	Fuel Cost	\$1,016,976
Purchased kWh	0	Average Price of Fuel	\$3.44
Total Purchased & Generated	3,661,809	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$1,019,365
		Non-Fuel Expense per kWh Sold	\$0.31
		Total Expense per kWh Sold	\$0.63

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	606,180	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.7%
Community Facility kWh Sold	35,329	Line Loss (%)	10.7%
Other kWh Sold (Non-PCE)	2,604,768	Fuel Efficiency (kWh per Gallon of Diesel)	12.38
Total kWh Sold	3,246,277	PH Consumption as % of Generation	0.7%
Powerhouse (PH) Consumption kWh	23,945		
Total kWh Sold & PH Consumption	3,270,222		

Comments

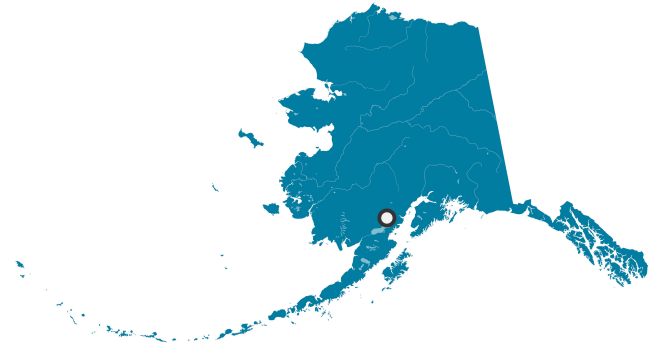
Residential PCE Level = Zero

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/21 to 06/30/22



Community Population	216
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	84
Community Facility Customers	0
Other Customers (Non-PCE)	68

Fiscal Year PCE Payments \$102,243

PCE Statistical Data

PCE Eligible kWh - Residential Customers	267,790	Average Annual PCE Payment per Eligible Customer	\$1,217
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	267,790	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	266	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	31.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	932,993	Fuel Used (Gallons)	70,418
Non-Diesel kWh Generated	0	Fuel Cost	\$247,711
Purchased kWh	0	Average Price of Fuel	\$3.52
Total Purchased & Generated	932,993	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$179,918
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	329,526	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.3%
Community Facility kWh Sold	0	Line Loss (%)	5.2%
Other kWh Sold (Non-PCE)	531,772	Fuel Efficiency (kWh per Gallon of Diesel)	13.25
Total kWh Sold	861,298	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	23,490		
Total kWh Sold & PH Consumption	884,788		

Comments

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Port Heiden PCE

Utility: PORT HEIDEN UTILITIES
Reporting Period: 07/01/21 to 06/30/22



Community Population	106
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	4
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$66,932**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	149,087	Average Annual PCE Payment per Eligible Customer	\$1,239
PCE Eligible kWh - Community Facility Customers	54,230	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	203,317	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	248	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	1,130	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	42.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	618,080	Fuel Used (Gallons)	51,032
Non-Diesel kWh Generated	0	Fuel Cost	\$155,328
Purchased kWh	0	Average Price of Fuel	\$3.04
Total Purchased & Generated	618,080	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$12,000
		Non-Fuel Expense per kWh Sold	\$0.02
		Total Expense per kWh Sold	\$0.35

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	174,965	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.1%
Community Facility kWh Sold	54,277	Line Loss (%)	18.4%
Other kWh Sold (Non-PCE)	253,222	Fuel Efficiency (kWh per Gallon of Diesel)	12.11
Total kWh Sold	482,464	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	21,997		
Total kWh Sold & PH Consumption	504,461		

Comments

Reported non-fuel costs = 4 months

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Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	713
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	181
Community Facility Customers	14
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments \$251,227

PCE Statistical Data

PCE Eligible kWh - Residential Customers	855,959	Average Annual PCE Payment per Eligible Customer	\$1,288
PCE Eligible kWh - Community Facility Customers	348,123	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	1,204,082	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	394	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	2,072	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	41	PCE Eligible kWh vs Total kWh Sold	52.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,764,053	Fuel Used (Gallons)	128,167
Non-Diesel kWh Generated	589,218	Fuel Cost	\$353,593
Purchased kWh	0	Average Price of Fuel	\$2.76
Total Purchased & Generated	2,353,271	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$454,027
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.35

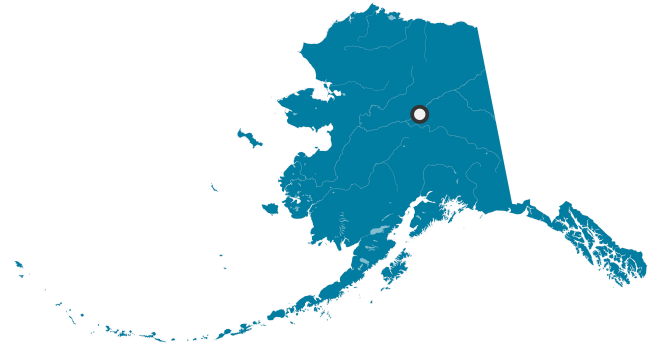
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,128,320	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.0%
Community Facility kWh Sold	493,939	Line Loss (%)	0.3%
Other kWh Sold (Non-PCE)	661,017	Fuel Efficiency (kWh per Gallon of Diesel)	13.76
Total kWh Sold	2,283,276	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	62,002		
Total kWh Sold & PH Consumption	2,345,278		

Comments

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Rampart PCE

Utility: RAMPART VILLAGE COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	92
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	5
Other Customers (Non-PCE)	10

Fiscal Year PCE Payments **\$66,298**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	65,625	Average Annual PCE Payment per Eligible Customer	\$1,842
PCE Eligible kWh - Community Facility Customers	71,950	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	137,575	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	176	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	1,199	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	63.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	263,770	Fuel Used (Gallons)	25,134
Non-Diesel kWh Generated	0	Fuel Cost	\$84,013
Purchased kWh	0	Average Price of Fuel	\$3.34
Total Purchased & Generated	263,770	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$48,010
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	75,661	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.4%
Community Facility kWh Sold	91,757	Line Loss (%)	6.7%
Other kWh Sold (Non-PCE)	49,867	Fuel Efficiency (kWh per Gallon of Diesel)	10.49
Total kWh Sold	217,285	PH Consumption as % of Generation	10.9%
Powerhouse (PH) Consumption kWh	28,825		
Total kWh Sold & PH Consumption	246,110		

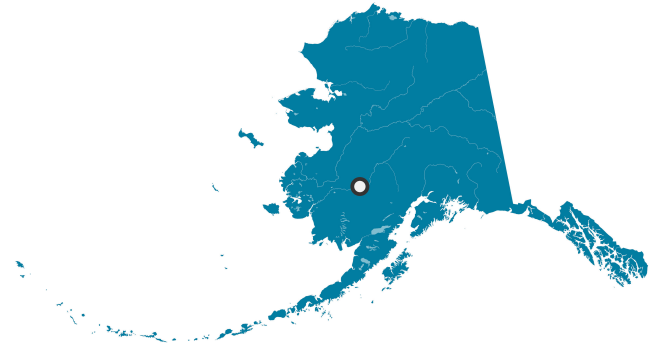
Comments

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Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/21 to 06/30/22



Community Population	16
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	12
Community Facility Customers	0
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments \$25,103

PCE Statistical Data

PCE Eligible kWh - Residential Customers	33,066	Average Annual PCE Payment per Eligible Customer	\$2,092
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	33,066	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.50
Average Monthly PCE Eligible kWh per Residential Customer	230	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.74
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	51.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	82,020	Fuel Used (Gallons)	11,041
Non-Diesel kWh Generated	0	Fuel Cost	\$27,241
Purchased kWh	0	Average Price of Fuel	\$2.47
Total Purchased & Generated	82,020	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$107,616
		Non-Fuel Expense per kWh Sold	\$1.67
		Total Expense per kWh Sold	\$2.10

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	40,072	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.5%
Community Facility kWh Sold	0	Line Loss (%)	19.0%
Other kWh Sold (Non-PCE)	24,292	Fuel Efficiency (kWh per Gallon of Diesel)	7.43
Total kWh Sold	64,364	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	2,101		
Total kWh Sold & PH Consumption	66,465		

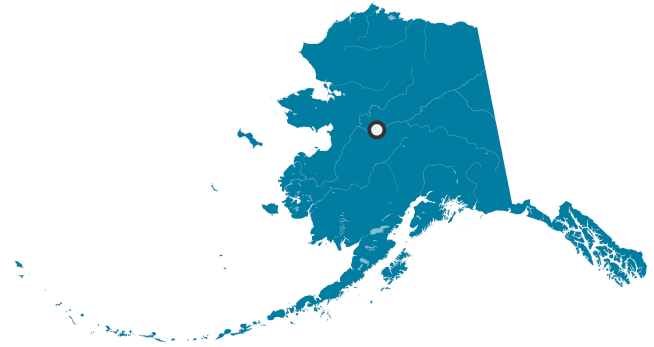
Comments

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Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/21 to 06/30/22



Community Population	145
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	114
Community Facility Customers	16
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$133,429

PCE Statistical Data

PCE Eligible kWh - Residential Customers	231,231	Average Annual PCE Payment per Eligible Customer	\$1,026
PCE Eligible kWh - Community Facility Customers	100,876	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	332,107	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	169	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	525	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	49.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	724,043	Fuel Used (Gallons)	96,933
Non-Diesel kWh Generated	0	Fuel Cost	\$466,350
Purchased kWh	0	Average Price of Fuel	\$4.81
Total Purchased & Generated	724,043	Fuel Cost per kWh sold	\$0.70
		Annual Non-Fuel Expenses	\$199,376
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$1.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	259,288	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.2%
Community Facility kWh Sold	111,190	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	297,016	Fuel Efficiency (kWh per Gallon of Diesel)	7.47
Total kWh Sold	667,494	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	25,257		
Total kWh Sold & PH Consumption	692,751		

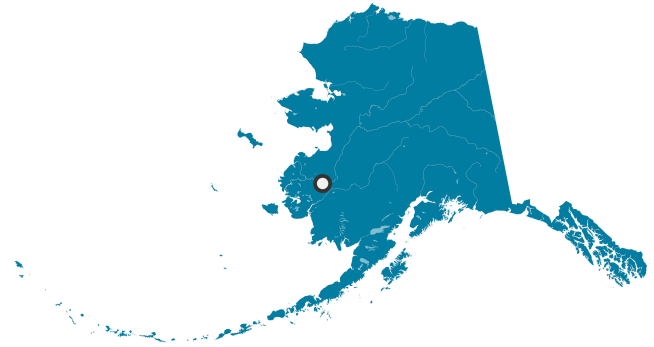
Comments

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Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	330
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	77
Community Facility Customers	8
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$106,336

PCE Statistical Data

PCE Eligible kWh - Residential Customers	341,972	Average Annual PCE Payment per Eligible Customer	\$1,251
PCE Eligible kWh - Community Facility Customers	61,362	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	403,334	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	370	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	639	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	973,923	Fuel Used (Gallons)	77,188
Non-Diesel kWh Generated	0	Fuel Cost	\$211,720
Purchased kWh	0	Average Price of Fuel	\$2.74
Total Purchased & Generated	973,923	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$181,221
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	406,547	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.6%
Community Facility kWh Sold	98,565	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	406,238	Fuel Efficiency (kWh per Gallon of Diesel)	12.62
Total kWh Sold	911,350	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	27,991		
Total kWh Sold & PH Consumption	939,341		

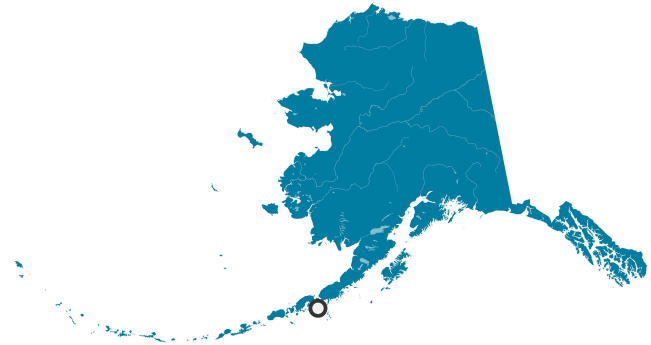
Comments

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Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/21 to 06/30/22



Community Population	880
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	243
Community Facility Customers	27
Other Customers (Non-PCE)	114

Fiscal Year PCE Payments **\$410,621**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	932,366	Average Annual PCE Payment per Eligible Customer	\$1,521
PCE Eligible kWh - Community Facility Customers	691,378	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	1,623,744	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.41
Average Monthly PCE Eligible kWh per Residential Customer	320	Last Reported PCE Level (per kWh)	\$0.16
Average Monthly PCE Eligible kWh per Community Facility Customer	2,134	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,255,095	Fuel Used (Gallons)	235,774
Non-Diesel kWh Generated	0	Fuel Cost	\$684,110
Purchased kWh	475,640	Average Price of Fuel	\$2.90
Total Purchased & Generated	3,730,735	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$864,642
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

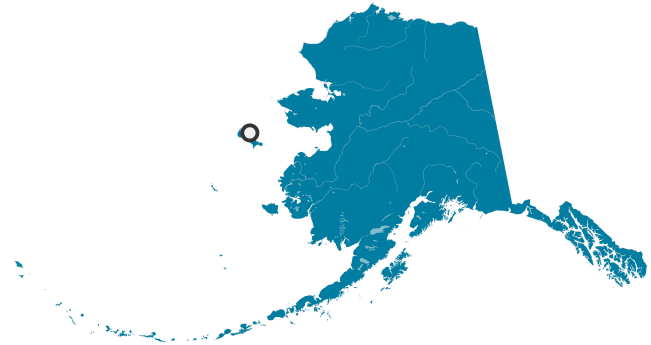
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,192,081	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.4%
Community Facility kWh Sold	728,954	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	1,451,857	Fuel Efficiency (kWh per Gallon of Diesel)	13.81
Total kWh Sold	3,372,892	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	92,185		
Total kWh Sold & PH Consumption	3,465,077		

Comments

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Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	712
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	162
Community Facility Customers	9
Other Customers (Non-PCE)	56

Fiscal Year PCE Payments **\$245,995**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	759,846	Average Annual PCE Payment per Eligible Customer	\$1,439
PCE Eligible kWh - Community Facility Customers	240,552	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	1,000,398	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	391	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	2,227	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	41.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,474,382	Fuel Used (Gallons)	167,847
Non-Diesel kWh Generated	21,785	Fuel Cost	\$443,577
Purchased kWh	0	Average Price of Fuel	\$2.64
Total Purchased & Generated	2,496,167	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$475,821
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.38

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,049,474	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.9%
Community Facility kWh Sold	652,065	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	691,339	Fuel Efficiency (kWh per Gallon of Diesel)	14.74
Total kWh Sold	2,392,878	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	33,900		
Total kWh Sold & PH Consumption	2,426,778		

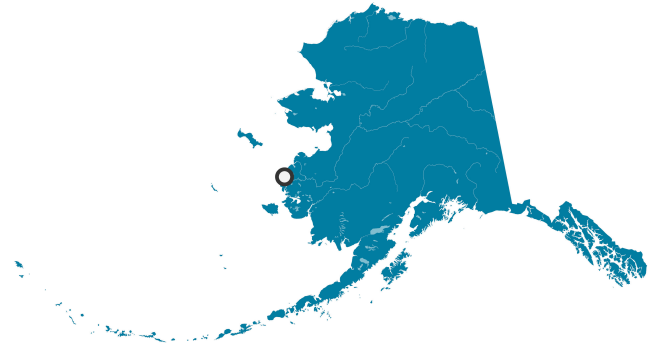
Comments

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	595
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	124
Community Facility Customers	8
Other Customers (Non-PCE)	41

Fiscal Year PCE Payments \$198,752

PCE Statistical Data

PCE Eligible kWh - Residential Customers	551,916	Average Annual PCE Payment per Eligible Customer	\$1,506
PCE Eligible kWh - Community Facility Customers	203,948	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	755,864	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	371	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	2,124	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	45.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,806,774	Fuel Used (Gallons)	136,693
Non-Diesel kWh Generated	0	Fuel Cost	\$366,724
Purchased kWh	0	Average Price of Fuel	\$2.68
Total Purchased & Generated	1,806,774	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$329,744
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

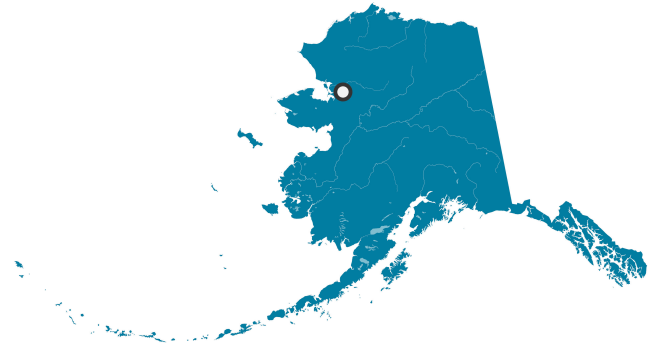
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	656,651	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.8%
Community Facility kWh Sold	327,976	Line Loss (%)	5.8%
Other kWh Sold (Non-PCE)	673,636	Fuel Efficiency (kWh per Gallon of Diesel)	13.22
Total kWh Sold	1,658,263	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	44,308		
Total kWh Sold & PH Consumption	1,702,571		

Comments

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Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	819
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	168
Community Facility Customers	14
Other Customers (Non-PCE)	43
Fiscal Year PCE Payments	\$362,826

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	790,949	Average Annual PCE Payment per Eligible Customer	\$1,994
PCE Eligible kWh - Community Facility Customers	570,425	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	1,361,374	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	392	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	3,395	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	46.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,040,117	Fuel Used (Gallons)	219,788
Non-Diesel kWh Generated	0	Fuel Cost	\$630,931
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	3,040,117	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$578,339
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,287,611	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.7%
Community Facility kWh Sold	813,884	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	806,940	Fuel Efficiency (kWh per Gallon of Diesel)	13.83
Total kWh Sold	2,908,435	PH Consumption as % of Generation	1.1%
Powerhouse (PH) Consumption kWh	32,163		
Total kWh Sold & PH Consumption	2,940,598		

Comments

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	85
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	36
Community Facility Customers	8
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments \$48,773

PCE Statistical Data

PCE Eligible kWh - Residential Customers	113,579	Average Annual PCE Payment per Eligible Customer	\$1,108
PCE Eligible kWh - Community Facility Customers	56,945	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	170,524	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	263	Last Reported PCE Level (per kWh)	\$0.29
Average Monthly PCE Eligible kWh per Community Facility Customer	593	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	42.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	434,034	Fuel Used (Gallons)	34,047
Non-Diesel kWh Generated	0	Fuel Cost	\$96,123
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	434,034	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$78,982
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.44

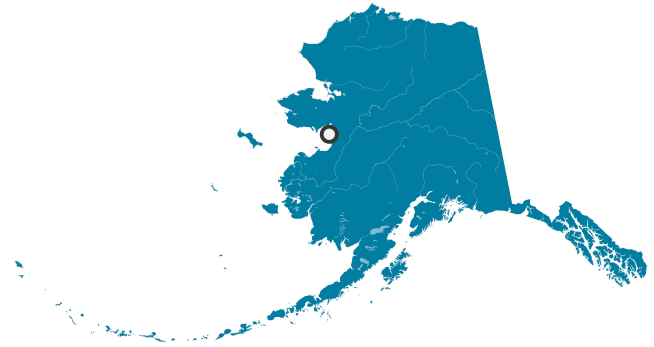
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,612	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	85,928	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	176,655	Fuel Efficiency (kWh per Gallon of Diesel)	12.75
Total kWh Sold	397,195	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	12,254		
Total kWh Sold & PH Consumption	409,449		

Comments

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	269
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	63
Community Facility Customers	4
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments **\$85,324**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	326,934	Average Annual PCE Payment per Eligible Customer	\$1,273
PCE Eligible kWh - Community Facility Customers	64,346	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	391,280	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	432	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	1,341	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	37.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	958,964	Fuel Used (Gallons)	71,163
Non-Diesel kWh Generated	130,093	Fuel Cost	\$188,774
Purchased kWh	0	Average Price of Fuel	\$2.65
Total Purchased & Generated	1,089,057	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$205,068
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.38

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	465,902	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	176,753	Line Loss (%)	1.9%
Other kWh Sold (Non-PCE)	388,621	Fuel Efficiency (kWh per Gallon of Diesel)	13.48
Total kWh Sold	1,031,276	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	36,834		
Total kWh Sold & PH Consumption	1,068,110		

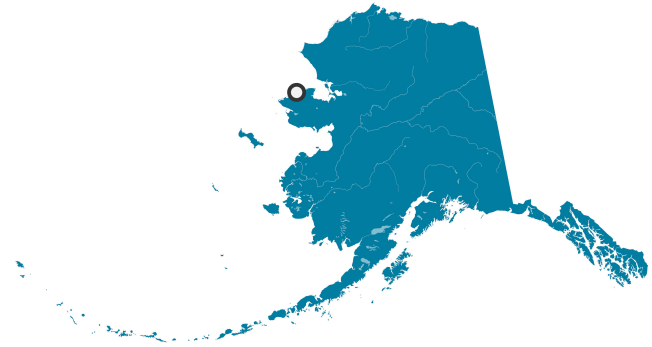
Comments

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	589
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	150
Community Facility Customers	10
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments \$209,188

PCE Statistical Data

PCE Eligible kWh - Residential Customers	665,617	Average Annual PCE Payment per Eligible Customer	\$1,307
PCE Eligible kWh - Community Facility Customers	105,982	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	771,599	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	370	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	883	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	41.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,911,331	Fuel Used (Gallons)	139,750
Non-Diesel kWh Generated	0	Fuel Cost	\$405,487
Purchased kWh	0	Average Price of Fuel	\$2.90
Total Purchased & Generated	1,911,331	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$369,153
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	800,700	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.1%
Community Facility kWh Sold	383,716	Line Loss (%)	0.0%
Other kWh Sold (Non-PCE)	672,034	Fuel Efficiency (kWh per Gallon of Diesel)	13.68
Total kWh Sold	1,856,450	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	54,568		
Total kWh Sold & PH Consumption	1,911,018		

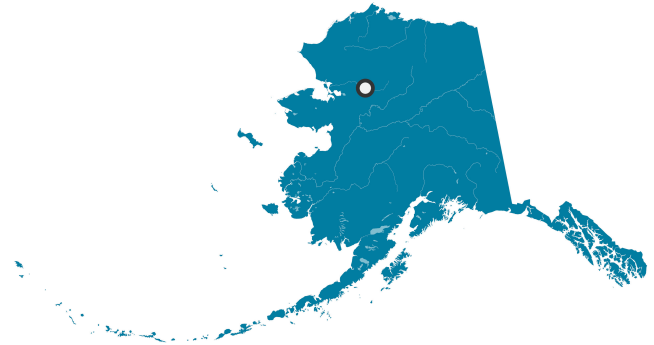
Comments

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Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	263
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	61
Community Facility Customers	9
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$225,040

PCE Statistical Data

PCE Eligible kWh - Residential Customers	288,657	Average Annual PCE Payment per Eligible Customer	\$3,215
PCE Eligible kWh - Community Facility Customers	137,557	Average PCE Payment per Eligible kWh	\$0.53
Total PCE Eligible kWh	426,214	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	394	Last Reported PCE Level (per kWh)	\$0.63
Average Monthly PCE Eligible kWh per Community Facility Customer	1,274	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	44	PCE Eligible kWh vs Total kWh Sold	46.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,555,854	Fuel Used (Gallons)	137,255
Non-Diesel kWh Generated	142,433	Fuel Cost	\$724,559
Purchased kWh	0	Average Price of Fuel	\$5.28
Total Purchased & Generated	1,698,287	Fuel Cost per kWh sold	\$0.78
		Annual Non-Fuel Expenses	\$184,283
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.98

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	432,408	Consumed vs Generated (kWh Sold vs Generated-Purchased)	54.6%
Community Facility kWh Sold	196,643	Line Loss (%)	41.4%
Other kWh Sold (Non-PCE)	297,699	Fuel Efficiency (kWh per Gallon of Diesel)	11.34
Total kWh Sold	926,750	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	68,251		
Total kWh Sold & PH Consumption	995,001		

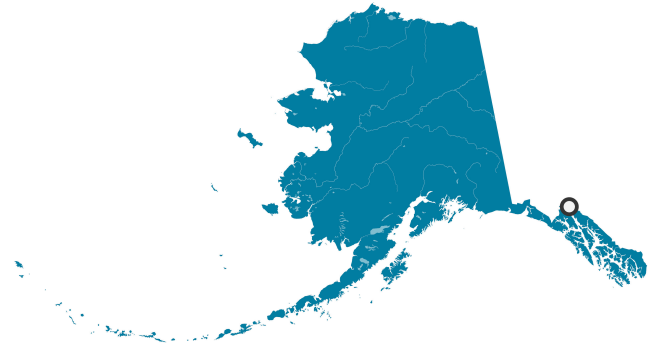
Comments

Provides power to Kobuk via intertie

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Skagway PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	1,147
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	607
Community Facility Customers	41
Other Customers (Non-PCE)	649

Fiscal Year PCE Payments **\$80,209**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,831,001	Average Annual PCE Payment per Eligible Customer	\$124
PCE Eligible kWh - Community Facility Customers	718,543	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	2,549,544	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32
Average Monthly PCE Eligible kWh per Residential Customer	251	Last Reported PCE Level (per kWh)	\$0.06
Average Monthly PCE Eligible kWh per Community Facility Customer	1,460	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	23.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,132,081	Fuel Used (Gallons)	79,711
Non-Diesel kWh Generated	2,243,653	Fuel Cost	\$269,114
Purchased kWh	8,560,075	Average Price of Fuel	\$3.38
Total Purchased & Generated	11,935,809	Fuel Cost per kWh sold	\$0.02
		Annual Non-Fuel Expenses	\$1,450,754
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.16

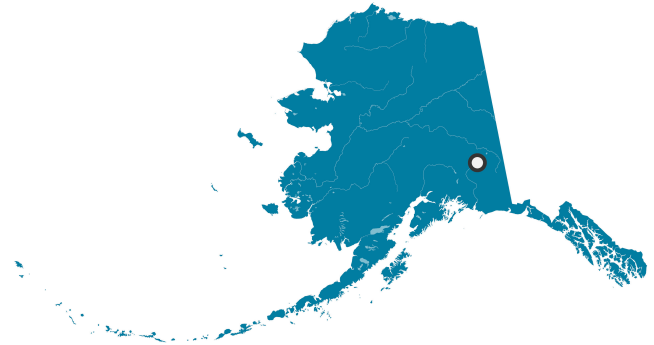
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,982,133	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	763,972	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	7,177,928	Fuel Efficiency (kWh per Gallon of Diesel)	14.20
Total kWh Sold	10,924,033	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	177,479		
Total kWh Sold & PH Consumption	11,101,512		

Comments

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Slana PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	112
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	73
Community Facility Customers	1
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments **\$84,221**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	225,780	Average Annual PCE Payment per Eligible Customer	\$1,138
PCE Eligible kWh - Community Facility Customers	1,376	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	227,156	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	258	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	115	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	51.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,463,899	Fuel Used (Gallons)	108,109
Non-Diesel kWh Generated	0	Fuel Cost	\$319,795
Purchased kWh	0	Average Price of Fuel	\$2.96
Total Purchased & Generated	1,463,899	Fuel Cost per kWh sold	\$0.72
		Annual Non-Fuel Expenses	\$283,669
		Non-Fuel Expense per kWh Sold	\$0.64
		Total Expense per kWh Sold	\$1.36

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	268,574	Consumed vs Generated (kWh Sold vs Generated-Purchased)	30.4%
Community Facility kWh Sold	1,376	Line Loss (%)	68.3%
Other kWh Sold (Non-PCE)	175,245	Fuel Efficiency (kWh per Gallon of Diesel)	13.54
Total kWh Sold	445,195	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	19,290		
Total kWh Sold & PH Consumption	464,485		

Comments

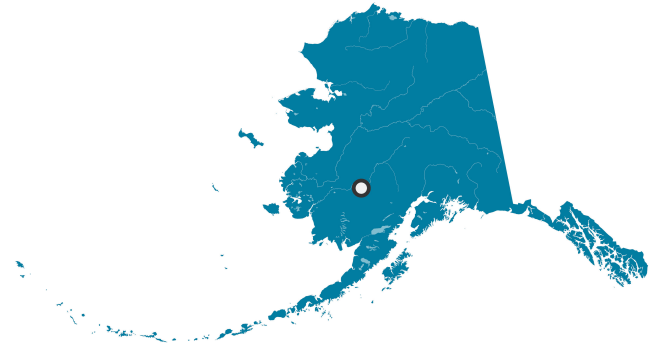
Provides power to Chistochina & Mentasta

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/21 to 06/30/22



Community Population	89
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	33
Community Facility Customers	6
Other Customers (Non-PCE)	9

Fiscal Year PCE Payments \$114,215

PCE Statistical Data

PCE Eligible kWh - Residential Customers	90,332	Average Annual PCE Payment per Eligible Customer	\$2,929
PCE Eligible kWh - Community Facility Customers	60,103	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	150,435	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.50
Average Monthly PCE Eligible kWh per Residential Customer	228	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	835	Effective Residential Rate (per kWh)	\$0.74
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	53.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	301,241	Fuel Used (Gallons)	26,306
Non-Diesel kWh Generated	0	Fuel Cost	\$64,904
Purchased kWh	0	Average Price of Fuel	\$2.47
Total Purchased & Generated	301,241	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$169,232
		Non-Fuel Expense per kWh Sold	\$0.60
		Total Expense per kWh Sold	\$0.83

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	111,522	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.6%
Community Facility kWh Sold	64,106	Line Loss (%)	1.6%
Other kWh Sold (Non-PCE)	106,351	Fuel Efficiency (kWh per Gallon of Diesel)	11.45
Total kWh Sold	281,979	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	14,578		
Total kWh Sold & PH Consumption	296,557		

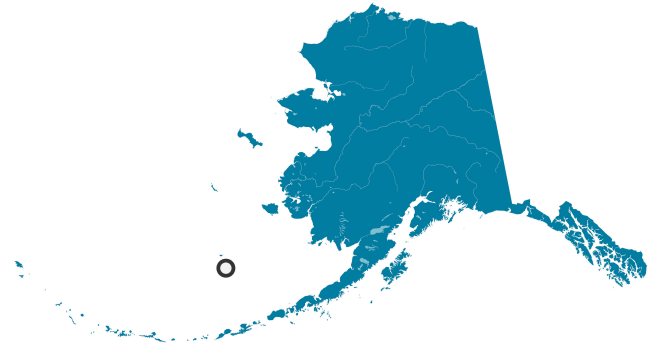
Comments

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St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/21 to 06/30/22



Community Population	61
Last Reported Month	June
No. of Monthly Payments Made	10
Residential Customers	40
Community Facility Customers	5
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments \$75,465

PCE Statistical Data

PCE Eligible kWh - Residential Customers	67,245	Average Annual PCE Payment per Eligible Customer	\$1,677
PCE Eligible kWh - Community Facility Customers	40,596	Average PCE Payment per Eligible kWh	\$0.70
Total PCE Eligible kWh	107,841	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	168	Last Reported PCE Level (per kWh)	\$0.73
Average Monthly PCE Eligible kWh per Community Facility Customer	812	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	32.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	432,867	Fuel Used (Gallons)	36,582
Non-Diesel kWh Generated	0	Fuel Cost	\$257,572
Purchased kWh	0	Average Price of Fuel	\$7.04
Total Purchased & Generated	432,867	Fuel Cost per kWh sold	\$0.77
		Annual Non-Fuel Expenses	\$24,587
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.84

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	100,089	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.7%
Community Facility kWh Sold	51,914	Line Loss (%)	15.2%
Other kWh Sold (Non-PCE)	184,404	Fuel Efficiency (kWh per Gallon of Diesel)	11.83
Total kWh Sold	336,407	PH Consumption as % of Generation	7.1%
Powerhouse (PH) Consumption kWh	30,860		
Total kWh Sold & PH Consumption	367,267		

Comments

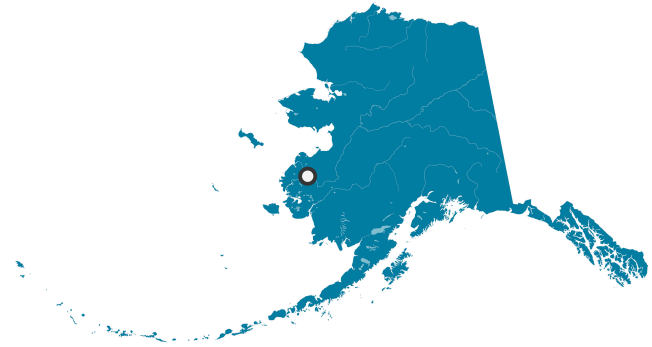
Only 10 months filed; Reported non fuel expense = 9 months

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St. Mary's; Andreafsky PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	569
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	174
Community Facility Customers	17
Other Customers (Non-PCE)	62

Fiscal Year PCE Payments \$247,603

PCE Statistical Data

PCE Eligible kWh - Residential Customers	727,436	Average Annual PCE Payment per Eligible Customer	\$1,296
PCE Eligible kWh - Community Facility Customers	420,403	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	1,147,839	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47
Average Monthly PCE Eligible kWh per Residential Customer	348	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	2,061	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	43.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,579,044	Fuel Used (Gallons)	189,563
Non-Diesel kWh Generated	2,311,815	Fuel Cost	\$503,252
Purchased kWh	0	Average Price of Fuel	\$2.65
Total Purchased & Generated	5,890,859	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$528,804
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.39

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	886,332	Consumed vs Generated (kWh Sold vs Generated-Purchased)	45.1%
Community Facility kWh Sold	727,322	Line Loss (%)	53.1%
Other kWh Sold (Non-PCE)	1,045,674	Fuel Efficiency (kWh per Gallon of Diesel)	18.88
Total kWh Sold	2,659,328	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	102,733		
Total kWh Sold & PH Consumption	2,762,061		

Comments

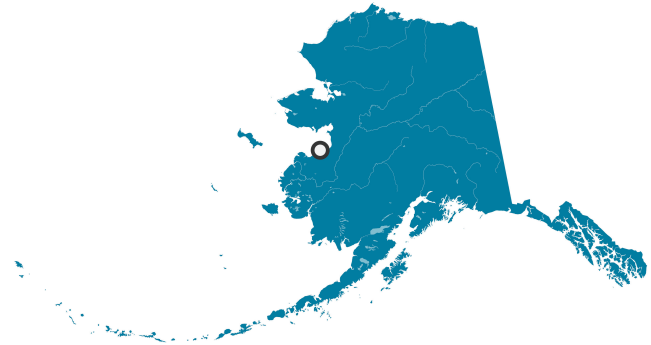
Provides power to Pitkas Point via intertie

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	383
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	85
Community Facility Customers	10
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments \$166,601

PCE Statistical Data

PCE Eligible kWh - Residential Customers	415,178	Average Annual PCE Payment per Eligible Customer	\$1,754
PCE Eligible kWh - Community Facility Customers	276,709	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	691,887	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	407	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	2,306	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	38.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$359,163
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	613,788	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	563,148	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	629,274	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,806,210	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,806,210		

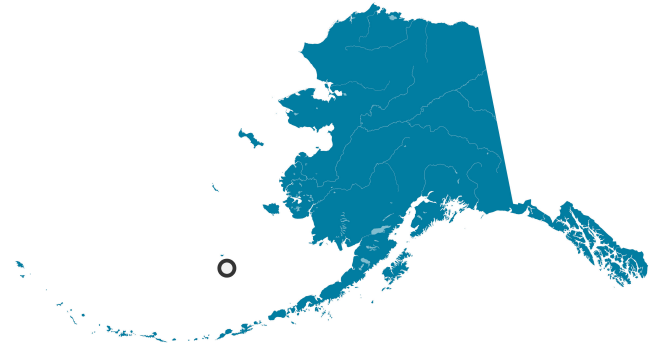
Comments

Receives power from Stebbins via intertie

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St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	387
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	127
Community Facility Customers	24
Other Customers (Non-PCE)	78

Fiscal Year PCE Payments **\$221,878**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	576,017	Average Annual PCE Payment per Eligible Customer	\$1,469
PCE Eligible kWh - Community Facility Customers	313,968	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	889,985	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.44
Average Monthly PCE Eligible kWh per Residential Customer	378	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	1,090	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	30.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,392,383	Fuel Used (Gallons)	246,897
Non-Diesel kWh Generated	0	Fuel Cost	\$895,950
Purchased kWh	0	Average Price of Fuel	\$3.63
Total Purchased & Generated	3,392,383	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$557,962
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	678,707	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.1%
Community Facility kWh Sold	367,842	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	1,908,713	Fuel Efficiency (kWh per Gallon of Diesel)	13.74
Total kWh Sold	2,955,262	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	147,786		
Total kWh Sold & PH Consumption	3,103,048		

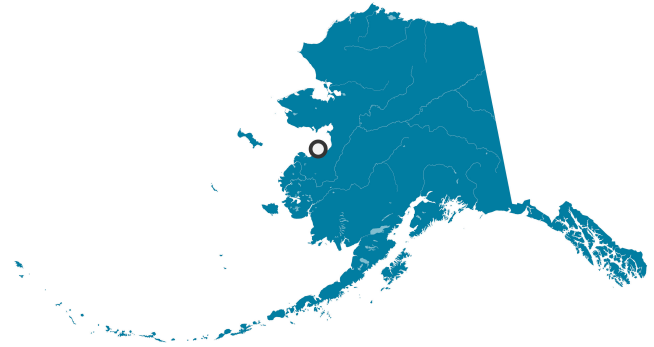
Comments

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	612
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	142
Community Facility Customers	10
Other Customers (Non-PCE)	43

Fiscal Year PCE Payments \$181,761

PCE Statistical Data

PCE Eligible kWh - Residential Customers	604,772	Average Annual PCE Payment per Eligible Customer	\$1,196
PCE Eligible kWh - Community Facility Customers	98,889	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	703,661	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	355	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	824	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	42.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,659,090	Fuel Used (Gallons)	254,004
Non-Diesel kWh Generated	0	Fuel Cost	\$694,221
Purchased kWh	0	Average Price of Fuel	\$2.73
Total Purchased & Generated	3,659,090	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$326,925
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	797,794	Consumed vs Generated (kWh Sold vs Generated-Purchased)	44.9%
Community Facility kWh Sold	319,222	Line Loss (%)	52.3%
Other kWh Sold (Non-PCE)	527,072	Fuel Efficiency (kWh per Gallon of Diesel)	14.41
Total kWh Sold	1,644,088	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	101,736		
Total kWh Sold & PH Consumption	1,745,824		

Comments

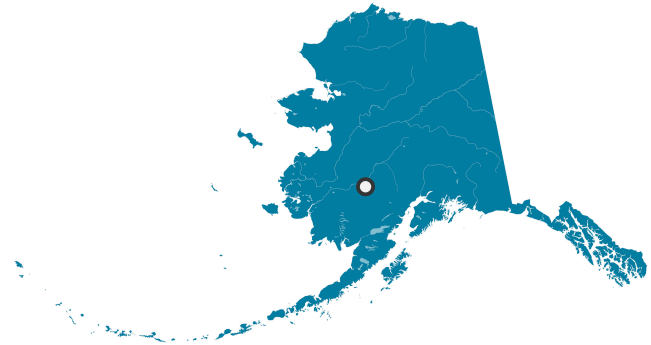
Provides power to St. Michael via intertie

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Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/21 to 06/30/22



Community Population	38
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	18
Community Facility Customers	5
Other Customers (Non-PCE)	5

Fiscal Year PCE Payments \$44,834

PCE Statistical Data

PCE Eligible kWh - Residential Customers	37,928	Average Annual PCE Payment per Eligible Customer	\$1,949
PCE Eligible kWh - Community Facility Customers	21,117	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	59,045	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.50
Average Monthly PCE Eligible kWh per Residential Customer	176	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	352	Effective Residential Rate (per kWh)	\$0.74
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	51.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	136,082	Fuel Used (Gallons)	17,173
Non-Diesel kWh Generated	0	Fuel Cost	\$42,283
Purchased kWh	0	Average Price of Fuel	\$2.46
Total Purchased & Generated	136,082	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$142,077
		Non-Fuel Expense per kWh Sold	\$1.24
		Total Expense per kWh Sold	\$1.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	42,771	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.2%
Community Facility kWh Sold	21,287	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	50,464	Fuel Efficiency (kWh per Gallon of Diesel)	7.92
Total kWh Sold	114,522	PH Consumption as % of Generation	8.9%
Powerhouse (PH) Consumption kWh	12,050		
Total kWh Sold & PH Consumption	126,572		

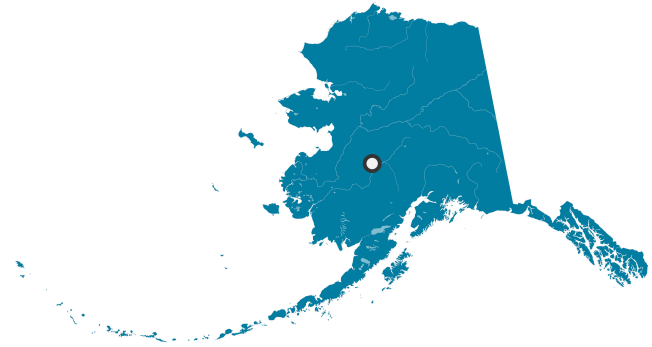
Comments

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Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/21 to 06/30/22



Community Population	67
Last Reported Month	June
No. of Monthly Payments Made	8
Residential Customers	28
Community Facility Customers	4
Other Customers (Non-PCE)	12

Fiscal Year PCE Payments \$26,507

PCE Statistical Data

PCE Eligible kWh - Residential Customers	46,442	Average Annual PCE Payment per Eligible Customer	\$828
PCE Eligible kWh - Community Facility Customers	14,121	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	60,563	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	207	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	441	Effective Residential Rate (per kWh)	\$0.56
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	45.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	162,857	Fuel Used (Gallons)	17,534
Non-Diesel kWh Generated	0	Fuel Cost	\$67,310
Purchased kWh	0	Average Price of Fuel	\$3.84
Total Purchased & Generated	162,857	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.51

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	55,516	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.4%
Community Facility kWh Sold	14,121	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	63,002	Fuel Efficiency (kWh per Gallon of Diesel)	9.29
Total kWh Sold	132,639	PH Consumption as % of Generation	12.0%
Powerhouse (PH) Consumption kWh	19,507		
Total kWh Sold & PH Consumption	152,146		

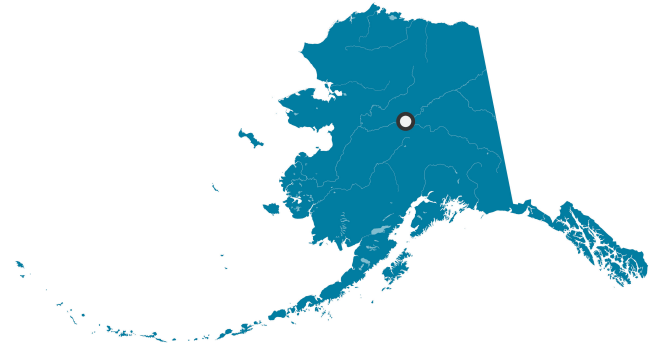
Comments

Only 8 months filed; Non-fuel exp not reported

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Tanana PCE

Utility: TANANA POWER COMPANY INC.
Reporting Period: 07/01/21 to 06/30/22



Community Population	190
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	105
Community Facility Customers	7
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments **\$130,573**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	288,550	Average Annual PCE Payment per Eligible Customer	\$1,166
PCE Eligible kWh - Community Facility Customers	141,086	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	429,636	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	229	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	1,680	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	37.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,325,712	Fuel Used (Gallons)	92,283
Non-Diesel kWh Generated	0	Fuel Cost	\$259,857
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	1,325,712	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$443,333
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	310,794	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.7%
Community Facility kWh Sold	151,617	Line Loss (%)	10.3%
Other kWh Sold (Non-PCE)	700,210	Fuel Efficiency (kWh per Gallon of Diesel)	14.37
Total kWh Sold	1,162,621	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	26,177		
Total kWh Sold & PH Consumption	1,188,798		

Comments

Provides Power To Klukwan Facility For Sales To Its Customers

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	95
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	41
Community Facility Customers	5
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments **\$83,736**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	112,894	Average Annual PCE Payment per Eligible Customer	\$1,820
PCE Eligible kWh - Community Facility Customers	49,495	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	162,389	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	229	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	825	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	50.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	433,450	Fuel Used (Gallons)	37,423
Non-Diesel kWh Generated	0	Fuel Cost	\$161,722
Purchased kWh	0	Average Price of Fuel	\$4.32
Total Purchased & Generated	433,450	Fuel Cost per kWh sold	\$0.50
		Annual Non-Fuel Expenses	\$12,000
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	127,237	Consumed vs Generated (kWh Sold vs Generated-Purchased)	74.4%
Community Facility kWh Sold	49,665	Line Loss (%)	17.0%
Other kWh Sold (Non-PCE)	145,614	Fuel Efficiency (kWh per Gallon of Diesel)	11.58
Total kWh Sold	322,516	PH Consumption as % of Generation	8.6%
Powerhouse (PH) Consumption kWh	37,085		
Total kWh Sold & PH Consumption	359,601		

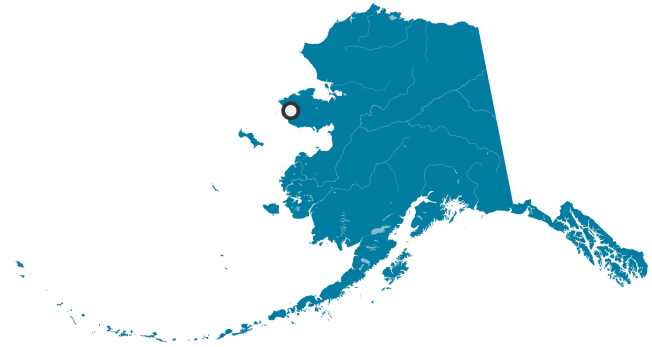
Comments

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Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	238
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	72
Community Facility Customers	7
Other Customers (Non-PCE)	35

Fiscal Year PCE Payments \$89,368

PCE Statistical Data

PCE Eligible kWh - Residential Customers	275,558	Average Annual PCE Payment per Eligible Customer	\$1,131
PCE Eligible kWh - Community Facility Customers	53,884	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	329,442	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	319	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	641	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	41.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	874,346	Fuel Used (Gallons)	60,205
Non-Diesel kWh Generated	0	Fuel Cost	\$161,732
Purchased kWh	0	Average Price of Fuel	\$2.69
Total Purchased & Generated	874,346	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$159,942
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

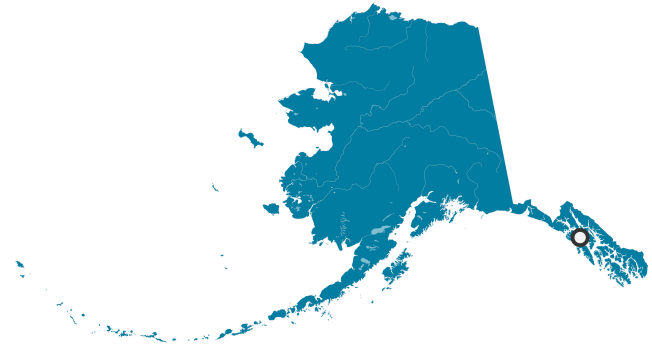
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	312,604	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.0%
Community Facility kWh Sold	192,372	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	299,362	Fuel Efficiency (kWh per Gallon of Diesel)	14.52
Total kWh Sold	804,338	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	45,351		
Total kWh Sold & PH Consumption	849,689		

Comments

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS
Reporting Period: 07/01/21 to 06/30/22



Community Population	118
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	128
Community Facility Customers	15
Other Customers (Non-PCE)	30

Fiscal Year PCE Payments **\$83,934**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	195,146	Average Annual PCE Payment per Eligible Customer	\$587
PCE Eligible kWh - Community Facility Customers	29,003	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	224,149	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	127	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	161	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	62.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	416,907	Fuel Used (Gallons)	36,085
Non-Diesel kWh Generated	0	Fuel Cost	\$143,310
Purchased kWh	0	Average Price of Fuel	\$3.97
Total Purchased & Generated	416,907	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$68,795
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.59

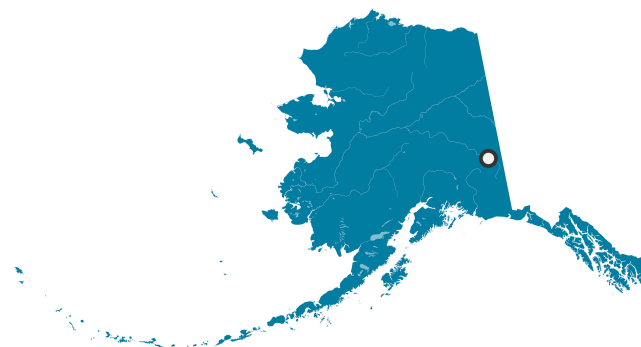
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	265,850	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.5%
Community Facility kWh Sold	29,003	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	65,855	Fuel Efficiency (kWh per Gallon of Diesel)	11.55
Total kWh Sold	360,708	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	26,118		
Total kWh Sold & PH Consumption	386,826		

Comments

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Tetlin PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	106
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	5
Other Customers (Non-PCE)	10

Fiscal Year PCE Payments **\$62,161**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	147,152	Average Annual PCE Payment per Eligible Customer	\$1,130
PCE Eligible kWh - Community Facility Customers	67,875	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	215,027	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57
Average Monthly PCE Eligible kWh per Residential Customer	245	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,131	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	51.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	195,221	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	68,026	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	154,536	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	417,783	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	417,783		

Comments

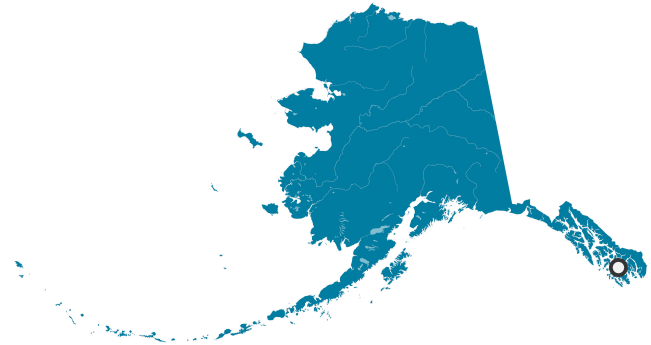
See Tok for power generation

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Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	615
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	327
Community Facility Customers	30
Other Customers (Non-PCE)	152

Fiscal Year PCE Payments **\$42,581**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,046,601	Average Annual PCE Payment per Eligible Customer	\$119
PCE Eligible kWh - Community Facility Customers	355,957	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	1,402,558	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	267	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	989	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	40.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,653,535	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	356,576	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,418,922	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,429,033	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	70,904		
Total kWh Sold & PH Consumption	3,499,937		

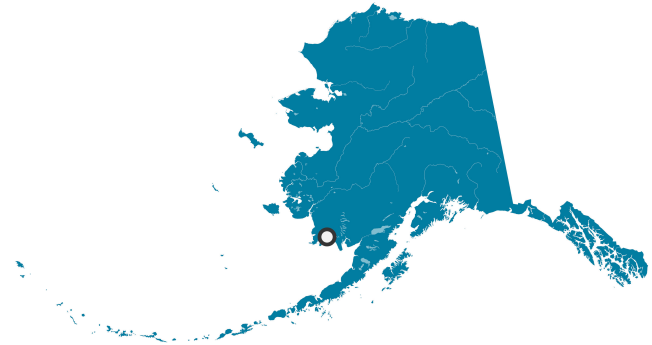
Comments

See Craig for power generation

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Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	858
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	210
Community Facility Customers	19
Other Customers (Non-PCE)	80

Fiscal Year PCE Payments **\$302,738**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	903,321	Average Annual PCE Payment per Eligible Customer	\$1,322
PCE Eligible kWh - Community Facility Customers	253,272	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	1,156,593	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	358	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	1,111	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	36.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,288,032	Fuel Used (Gallons)	229,740
Non-Diesel kWh Generated	0	Fuel Cost	\$648,972
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	3,288,032	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$624,769
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.41

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,148,452	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.6%
Community Facility kWh Sold	556,718	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	1,436,761	Fuel Efficiency (kWh per Gallon of Diesel)	14.31
Total kWh Sold	3,141,931	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	47,333		
Total kWh Sold & PH Consumption	3,189,264		

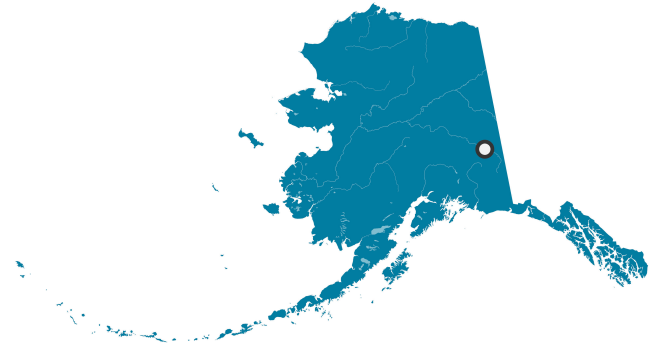
Comments

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Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/21 to 06/30/22



Community Population	1,304
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	787
Community Facility Customers	33
Other Customers (Non-PCE)	191

Fiscal Year PCE Payments **\$918,793**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,900,574	Average Annual PCE Payment per Eligible Customer	\$1,120
PCE Eligible kWh - Community Facility Customers	276,571	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	3,177,145	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57
Average Monthly PCE Eligible kWh per Residential Customer	307	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	698	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	36.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	10,513,000	Fuel Used (Gallons)	724,329
Non-Diesel kWh Generated	0	Fuel Cost	\$2,166,028
Purchased kWh	0	Average Price of Fuel	\$2.99
Total Purchased & Generated	10,513,000	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$1,890,212
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,098,899	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.5%
Community Facility kWh Sold	276,571	Line Loss (%)	15.7%
Other kWh Sold (Non-PCE)	4,295,939	Fuel Efficiency (kWh per Gallon of Diesel)	14.51
Total kWh Sold	8,671,409	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	189,308		
Total kWh Sold & PH Consumption	8,860,717		

Comments

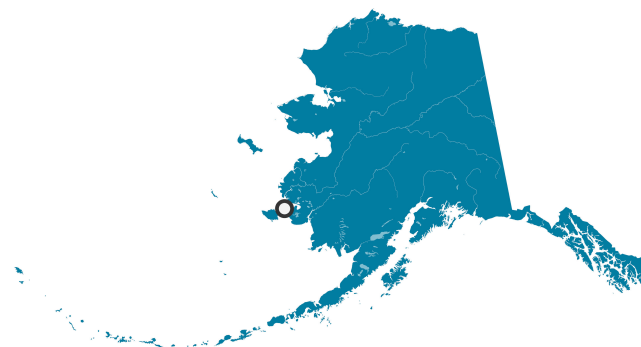
Provides power to Dot Lake/Dot Lake Village & Tetlin

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Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	682
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	135
Community Facility Customers	13
Other Customers (Non-PCE)	41

Fiscal Year PCE Payments \$219,749

PCE Statistical Data

PCE Eligible kWh - Residential Customers	630,937	Average Annual PCE Payment per Eligible Customer	\$1,485
PCE Eligible kWh - Community Facility Customers	310,664	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	941,601	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	389	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	1,991	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	53.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,339,301	Fuel Used (Gallons)	251,608
Non-Diesel kWh Generated	468,876	Fuel Cost	\$682,943
Purchased kWh	0	Average Price of Fuel	\$2.71
Total Purchased & Generated	3,808,177	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$350,518
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	819,737	Consumed vs Generated (kWh Sold vs Generated-Purchased)	46.3%
Community Facility kWh Sold	566,537	Line Loss (%)	50.5%
Other kWh Sold (Non-PCE)	376,465	Fuel Efficiency (kWh per Gallon of Diesel)	13.27
Total kWh Sold	1,762,739	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	122,056		
Total kWh Sold & PH Consumption	1,884,795		

Comments

Provides power to Nightmute & Tununak via intertie

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Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY
Reporting Period: 07/01/21 to 06/30/22



Community Population	468
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	139
Community Facility Customers	10
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$211,452**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	523,946	Average Annual PCE Payment per Eligible Customer	\$1,419
PCE Eligible kWh - Community Facility Customers	38,557	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	562,503	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	314	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	321	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	48.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,209,410	Fuel Used (Gallons)	94,877
Non-Diesel kWh Generated	69,975	Fuel Cost	\$270,801
Purchased kWh	0	Average Price of Fuel	\$2.85
Total Purchased & Generated	1,279,385	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$403,211
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	626,014	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.3%
Community Facility kWh Sold	43,536	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	486,089	Fuel Efficiency (kWh per Gallon of Diesel)	12.75
Total kWh Sold	1,155,639	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	28,169		
Total kWh Sold & PH Consumption	1,183,808		

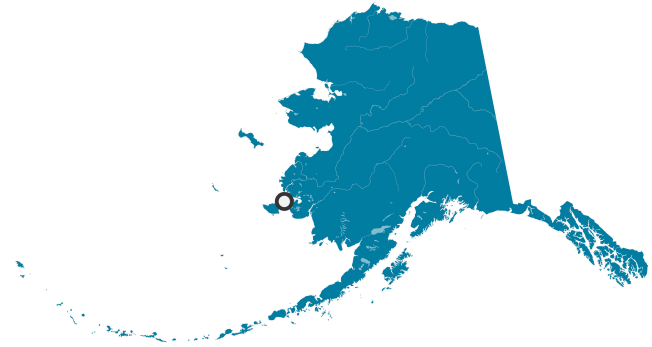
Comments

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Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	368
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	92
Community Facility Customers	8
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$102,193

PCE Statistical Data

PCE Eligible kWh - Residential Customers	368,468	Average Annual PCE Payment per Eligible Customer	\$1,022
PCE Eligible kWh - Community Facility Customers	51,452	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	419,920	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	334	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	536	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	40.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$205,254
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	434,810	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	231,421	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	365,981	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,032,212	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,032,212		

Comments

Receives power from Toksook Bay via intertie

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Twin Hills PCE

Utility: TWIN HILLS VILLAGE COUNCIL
Reporting Period: 07/01/21 to 06/30/22



Community Population	96
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	6
Other Customers (Non-PCE)	7

Fiscal Year PCE Payments **\$36,630**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	109,099	Average Annual PCE Payment per Eligible Customer	\$893
PCE Eligible kWh - Community Facility Customers	36,200	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	145,299	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	260	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	503	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	45.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	341,183	Average Price of Fuel	\$0.00
Total Purchased & Generated	341,183	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$263
		Non-Fuel Expense per kWh Sold	\$0.00
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	156,350	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.0%
Community Facility kWh Sold	36,816	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	127,647	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	320,813	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	320,813		

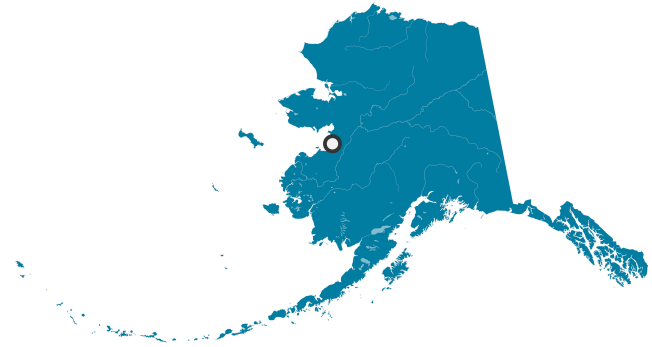
Comments

Purchases power from AVEC; Reported non-fuel expense = 7 months

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Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	706
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	276
Community Facility Customers	16
Other Customers (Non-PCE)	96

Fiscal Year PCE Payments **\$245,310**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	991,327	Average Annual PCE Payment per Eligible Customer	\$840
PCE Eligible kWh - Community Facility Customers	308,398	Average PCE Payment per Eligible kWh	\$0.19
Total PCE Eligible kWh	1,299,725	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.44
Average Monthly PCE Eligible kWh per Residential Customer	299	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	1,606	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	34.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,600,636	Fuel Used (Gallons)	236,246
Non-Diesel kWh Generated	604,998	Fuel Cost	\$616,831
Purchased kWh	0	Average Price of Fuel	\$2.61
Total Purchased & Generated	4,205,634	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$1
		Non-Fuel Expense per kWh Sold	\$0.00
		Total Expense per kWh Sold	\$0.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,358,505	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.6%
Community Facility kWh Sold	308,398	Line Loss (%)	5.4%
Other kWh Sold (Non-PCE)	2,144,742	Fuel Efficiency (kWh per Gallon of Diesel)	15.24
Total kWh Sold	3,811,645	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	166,538		
Total kWh Sold & PH Consumption	3,978,183		

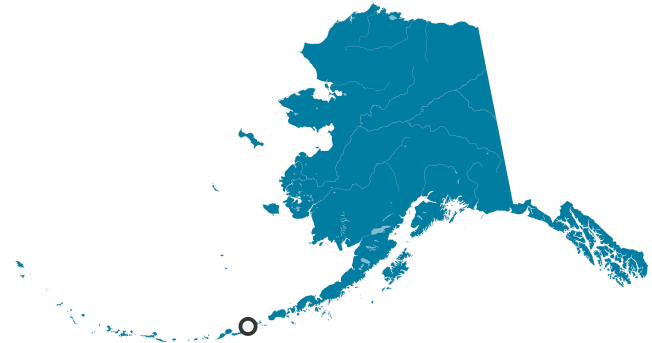
Comments

Non-Fuel Costs Not Reported.

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Unalaska PCE

Utility: CITY OF UNALASKA
Reporting Period: 07/01/21 to 06/30/22



Community Population	4,561
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	791
Community Facility Customers	58
Other Customers (Non-PCE)	196

Fiscal Year PCE Payments **\$781,173**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,919,463	Average Annual PCE Payment per Eligible Customer	\$920
PCE Eligible kWh - Community Facility Customers	3,089,199	Average PCE Payment per Eligible kWh	\$0.16
Total PCE Eligible kWh	5,008,662	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.59
Average Monthly PCE Eligible kWh per Residential Customer	202	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	4,439	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	11.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	45,984,338	Fuel Used (Gallons)	2,957,114
Non-Diesel kWh Generated	4,832	Fuel Cost	\$9,116,564
Purchased kWh	0	Average Price of Fuel	\$3.08
Total Purchased & Generated	45,989,170	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$5,331,715
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.33

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,916,230	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.5%
Community Facility kWh Sold	3,181,658	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	36,382,854	Fuel Efficiency (kWh per Gallon of Diesel)	15.55
Total kWh Sold	43,480,742	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	995,324		
Total kWh Sold & PH Consumption	44,476,066		

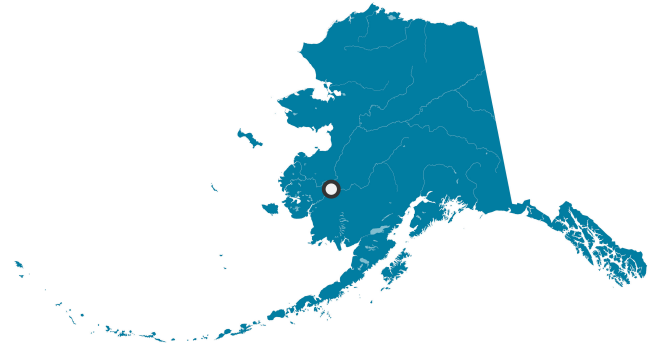
Comments

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Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	200
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	69
Community Facility Customers	3
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$80,404

PCE Statistical Data

PCE Eligible kWh - Residential Customers	272,538	Average Annual PCE Payment per Eligible Customer	\$1,117
PCE Eligible kWh - Community Facility Customers	37,458	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	309,996	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	329	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	1,041	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	40.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,533,433	Fuel Used (Gallons)	109,272
Non-Diesel kWh Generated	0	Fuel Cost	\$282,924
Purchased kWh	0	Average Price of Fuel	\$2.59
Total Purchased & Generated	1,533,433	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$151,517
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	355,234	Consumed vs Generated (kWh Sold vs Generated-Purchased)	49.7%
Community Facility kWh Sold	137,579	Line Loss (%)	47.5%
Other kWh Sold (Non-PCE)	269,157	Fuel Efficiency (kWh per Gallon of Diesel)	14.03
Total kWh Sold	761,970	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	42,482		
Total kWh Sold & PH Consumption	804,452		

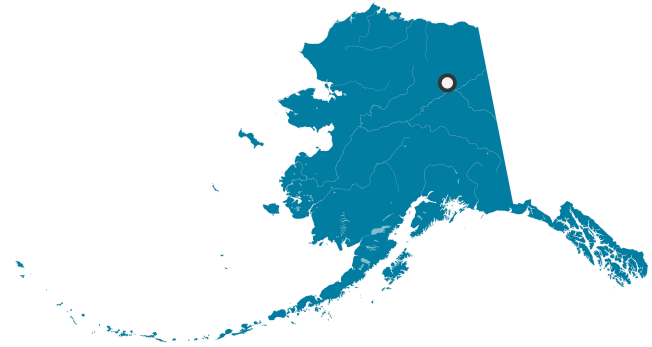
Comments

Provides power to Lower Kalskag via intertie

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Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC
Reporting Period: 07/01/21 to 06/30/22



Community Population	160
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	96
Community Facility Customers	9
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments **\$154,876**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	199,928	Average Annual PCE Payment per Eligible Customer	\$1,475
PCE Eligible kWh - Community Facility Customers	117,763	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	317,691	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	174	Last Reported PCE Level (per kWh)	\$0.70
Average Monthly PCE Eligible kWh per Community Facility Customer	1,090	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	57.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	602,000	Fuel Used (Gallons)	69,205
Non-Diesel kWh Generated	0	Fuel Cost	\$329,619
Purchased kWh	0	Average Price of Fuel	\$4.76
Total Purchased & Generated	602,000	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$43,125
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	245,240	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.3%
Community Facility kWh Sold	170,834	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	133,313	Fuel Efficiency (kWh per Gallon of Diesel)	8.70
Total kWh Sold	549,387	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	19,368		
Total kWh Sold & PH Consumption	568,755		

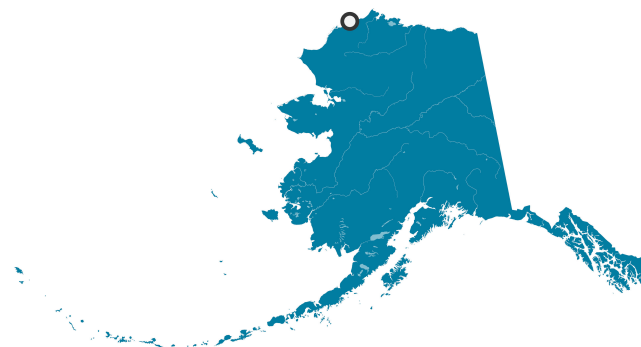
Comments

Reported diesel kWh gen, fuel, pwrhse cons=11 months; Non-fuel expense=7 months

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/21 to 06/30/22



Community Population	569
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	151
Community Facility Customers	3
Other Customers (Non-PCE)	73

Fiscal Year PCE Payments **\$5,664**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	451,830	Average Annual PCE Payment per Eligible Customer	\$37
PCE Eligible kWh - Community Facility Customers	85,385	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	537,215	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	249	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,372	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	8.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,325,238	Fuel Used (Gallons)	557,705
Non-Diesel kWh Generated	0	Fuel Cost	\$1,875,606
Purchased kWh	0	Average Price of Fuel	\$3.36
Total Purchased & Generated	7,325,238	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$1,095,187
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,421,125	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.0%
Community Facility kWh Sold	85,385	Line Loss (%)	11.8%
Other kWh Sold (Non-PCE)	4,571,220	Fuel Efficiency (kWh per Gallon of Diesel)	13.13
Total kWh Sold	6,077,730	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	381,670		
Total kWh Sold & PH Consumption	6,459,400		

Comments

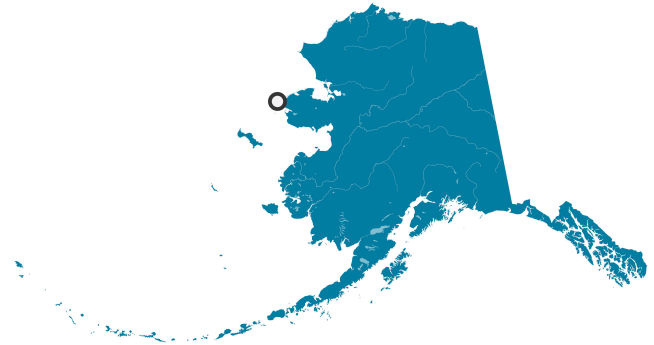
Residential PCE Level = Zero

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Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/21 to 06/30/22



Community Population	156
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	5
Other Customers (Non-PCE)	26

Fiscal Year PCE Payments \$60,297

PCE Statistical Data

PCE Eligible kWh - Residential Customers	149,271	Average Annual PCE Payment per Eligible Customer	\$1,507
PCE Eligible kWh - Community Facility Customers	49,741	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	199,012	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56
Average Monthly PCE Eligible kWh per Residential Customer	355	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	829	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	31.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	692,612	Fuel Used (Gallons)	57,718
Non-Diesel kWh Generated	0	Fuel Cost	\$168,219
Purchased kWh	0	Average Price of Fuel	\$2.91
Total Purchased & Generated	692,612	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$125,994
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.46

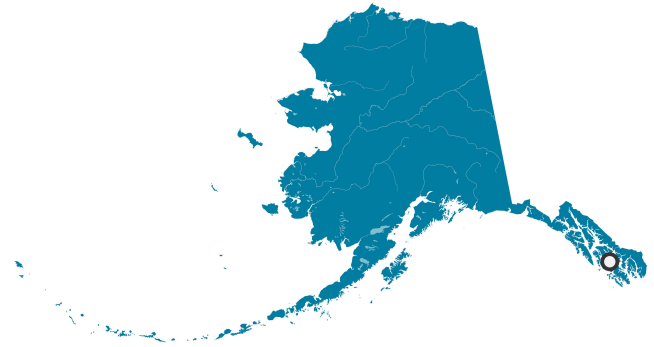
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	200,325	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	153,374	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	279,917	Fuel Efficiency (kWh per Gallon of Diesel)	12.00
Total kWh Sold	633,616	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	36,432		
Total kWh Sold & PH Consumption	670,048		

Comments

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Whale Pass PCE

Utility: ALASKA POWER COMPANY
Reporting Period: 07/01/21 to 06/30/22



Community Population	52
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	87
Community Facility Customers	2
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments \$6,692

PCE Statistical Data

PCE Eligible kWh - Residential Customers	208,972	Average Annual PCE Payment per Eligible Customer	\$75
PCE Eligible kWh - Community Facility Customers	8,124	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	217,096	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	200	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	339	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	48.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	501,583	Fuel Used (Gallons)	47,204
Non-Diesel kWh Generated	0	Fuel Cost	\$145,968
Purchased kWh	0	Average Price of Fuel	\$3.09
Total Purchased & Generated	501,583	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$49,375
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.44

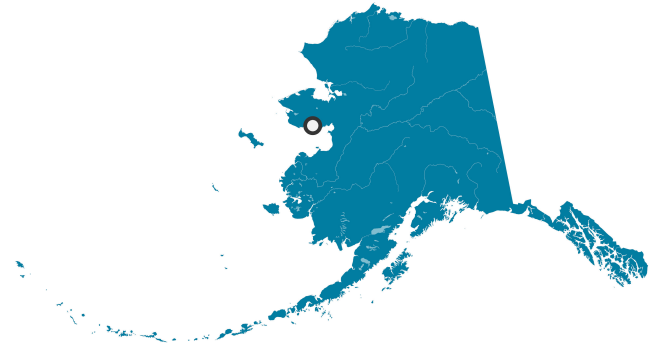
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	304,179	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.8%
Community Facility kWh Sold	8,124	Line Loss (%)	7.8%
Other kWh Sold (Non-PCE)	132,998	Fuel Efficiency (kWh per Gallon of Diesel)	10.63
Total kWh Sold	445,301	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	17,406		
Total kWh Sold & PH Consumption	462,707		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN
Reporting Period: 07/01/21 to 06/30/22



Community Population	187
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	69
Community Facility Customers	8
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments \$79,864

PCE Statistical Data

PCE Eligible kWh - Residential Customers	234,509	Average Annual PCE Payment per Eligible Customer	\$1,037
PCE Eligible kWh - Community Facility Customers	103,077	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	337,586	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	283	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	1,074	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	47.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	864,138	Fuel Used (Gallons)	66,539
Non-Diesel kWh Generated	0	Fuel Cost	\$159,599
Purchased kWh	0	Average Price of Fuel	\$2.40
Total Purchased & Generated	864,138	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$30,826
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	270,687	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.1%
Community Facility kWh Sold	104,479	Line Loss (%)	11.7%
Other kWh Sold (Non-PCE)	343,143	Fuel Efficiency (kWh per Gallon of Diesel)	12.99
Total kWh Sold	718,309	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	44,748		
Total kWh Sold & PH Consumption	763,057		

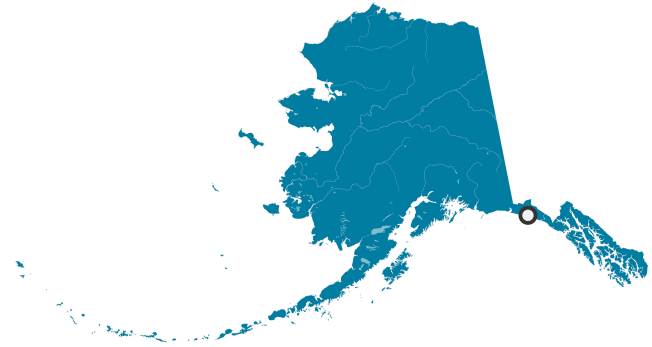
Comments

Reported non-fuel expenses = 4 months

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/21 to 06/30/22



Community Population	574
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	277
Community Facility Customers	26
Other Customers (Non-PCE)	179

Fiscal Year PCE Payments **\$377,929**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,100,655	Average Annual PCE Payment per Eligible Customer	\$1,247
PCE Eligible kWh - Community Facility Customers	437,252	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	1,537,907	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	331	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	1,401	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	26.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,598,302	Fuel Used (Gallons)	442,670
Non-Diesel kWh Generated	0	Fuel Cost	\$1,557,065
Purchased kWh	0	Average Price of Fuel	\$3.52
Total Purchased & Generated	6,598,302	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$1,168,748
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,401,363	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	1,365,867	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	3,110,344	Fuel Efficiency (kWh per Gallon of Diesel)	14.91
Total kWh Sold	5,877,574	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	146,307		
Total kWh Sold & PH Consumption	6,023,881		

Comments

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