

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2021
July 1, 2020 - June 30, 2021

33rd Edition
March 2022

State of Alaska
Michael J. Dunleavy, Governor

Alaska Energy Authority



March 1, 2022

Dear Fellow Alaskan,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the program. A copy of this report for the Fiscal Year ending June 30, 2021, is attached.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA, along with the Regulatory Commission of Alaska, administers the program that serves 81,200 Alaskans in 193 communities that are primarily reliant on diesel fuel for power generation.

The PCE program reduces the electric rates paid by rural consumers to levels comparable to those paid by consumers in Anchorage, Fairbanks, and Juneau. The program reimburses the utility for credits it extends to its customers. This happens after the utility reports its sales and provides a customer ledger to AEA. AEA reviews the utility monthly report and pays the utility based on rates calculated by the RCA. Residential and community facility buildings are eligible for the reduced rate. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the number of residents in a community. Ultimately, the PCE program helps to ensure the sustainability of remote economies dependent on reliable, centralized power.

In Fiscal Year 2021, AEA budgeted \$29 million for payment of PCE to rural electric utilities for the benefit of our rural communities.

For more than 45 years, the AEA has worked tirelessly to reduce the cost of energy in rural Alaska. AEA is an essential partner with all of rural Alaska. Its policies emphasize community-based project management. Through innovation and collaboration, AEA provides the tools and the guidance necessary for every rural community to aim towards a bright energy future.

A digital copy of this report may be found online at akenergyauthority.org. Additional hard copies may be requested by calling (907) 771-3000.

Sincerely,



Curtis W. Thayer
Executive Director

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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.

Data for prior fiscal years does not include data collected after the publication of the PCE Statistical Report for that fiscal year. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.

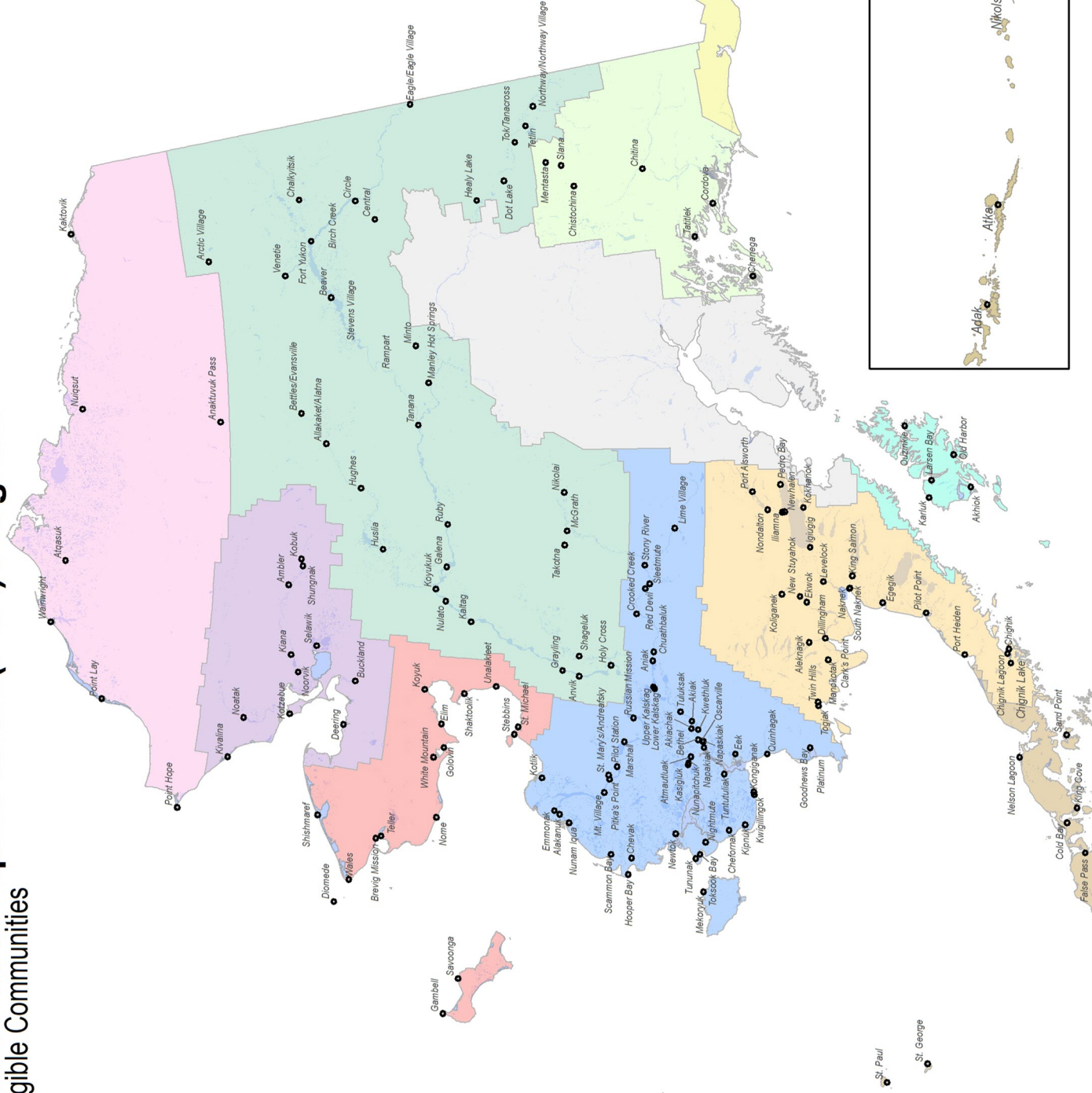
This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 75 copies of this report in Anchorage, Alaska for \$5.76 per copy. Design and production by AEA. Printed by Digital Blueprint, Inc.

Power Cost Equalization (PCE) Program

Eligible Communities

Alaska Energy Regions

- Aleutians
- Bering Straits
- Bristol Bay
- Copper River/Chugach
- Kodiak
- Lower Yukon-Kuskokwim
- North Slope
- Northwest Arctic
- Railbelt
- Southeast
- Yukon-Koyukuk/Upper Tanana



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FY21 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak City Council
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Upper Kalskag</i>
<i>Mekoryuk</i>	<i>Wales</i>
<i>Minto</i>	<i>Yakutat</i>
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company
Arctic Village Council
Atka, City of
Atmautluak Joint Utilities
Beaver Joint Utilities

Birch Creek Electric
Buckland, City of
Chalkyitsik Village Council
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op

Cordova Eyak

Diomed Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities
Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake
Chilkat Valley Klukwan
Hoonah

Ipnotchic Electric Company
Deering

Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association
Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

Chuathbaluk Sleetmute
Crooked Creek Stony River
Red Devil

Naknek Electric

King Salmon
Naknek / South Naknek

Napakiak Incinraq

Napaskiak Electric Utility
Naterkaq Light Plant
Chefornak
Nelson Lagoon Electrical Cooperative
New Koliganek Village Council
Koliganek
Nikolai, City of
Nome Joint Utility System
North Slope Borough
Anaktuvuk Pass Point Hope
Atkasuk Point Lay
Kaktovik Wainwright
Nuiqsut

Nunam Iqua Electric Company
Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of
Pedro Bay Village Council
Perryville, Native Village Of
Pilot Point Electrical
Port Heiden Utilities
Puvurnaq Power Company

Kongiganak

Rampart Village Council Electric
Ruby, City of
St. George, City of
St. Paul Municipal Electric
Takotna Community Assoc. Inc.
Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC
Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC
Manley Hot Springs

Tenakee Springs, City of
Tuntutuliak Community Service Assoc.
Twin Hills Village Council
Umnak Power Company
Nikolski

Unalakleet Valley Electrical Cooperative
Unalaska, City of
Ungusrag Power Company

Newtok Metarvik

Venetie Village Electric
White Mountain, City of

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

- a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 20.63 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 20.63 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 75.40 cents/kWh. (\$1.00 – 20.63 cents = 79.37 cents x 95% = 75.40 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2020	FISCAL YR 2021	% CHANGE See (6) 2020-2021%
Participation Statistics			
Population Served	81,694	81,160	-0.7%
Communities Served	193	193	0.0%
Participating Utilities	86	86	0.0%
Total Residential Customers (1)	28,158	27,918	-0.9%
Total Community Facilities Customers (7)	1,984	1,969	-0.8%
Total Customers (Residential & Community Facilities) (1) (7)	30,142	29,887	-0.8%
Production Statistics			
Total Diesel Generation (kWh)	388,166,214	380,339,681	-2.0%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	48,425,017	46,261,314	-4.5%
Total Purchased Power (kWh)	53,136,733	51,289,815	-3.5%
Total kWh Sold (All Customers) (2),(3)	455,730,358	439,801,652	-3.5%
PCE Eligible Residential kWh	96,544,210	97,281,383	0.8%
PCE Eligible Community kWh	34,946,022	34,396,917	-1.6%
Total PCE Eligible - Community Facilities & Residential	131,490,232	131,678,300	0.1%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	29%	30%	3.8%
Average Monthly PCE Eligible kWh - Residential Customers (3)	286	290	1.6%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,468	1,456	-0.8%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	36	35	-0.9%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.0700	2.6328	-14.2%
Total Fuel Oil Consumed (gallons)	28,199,707	27,721,339	-1.7%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	86,638,172	72,955,240	-15.8%
Total Non-Fuel Expenses (\$) (6)	87,853,342	81,592,866	-7.1%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	0.1928	0.1855	-3.8%
Total Operating Costs per kWh (\$) Sold (4)	0.3829	0.3514	-8.2%
PCE Legislative Funding Appropriations for Utility Payments	32,355,000	29,500,000	-8.8%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	29,006,012	23,524,178	-18.9%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 1,984,396 in FY21 and 1,838,561 in FY20 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all residential and community facilities customers were eligible to receive twelve (12) months of PCE credit

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY21 and FY20 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

(7) Total Customers represents the number of customers reported by the utility for the last reported month.

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
AKHIOK/KAGUYAK ELECTRIC											
Akhioke PCE	\$ 0.8000	\$ 0.3593	\$ 0.4407	69	12	27	8	8	66,986	5,447	72,433
Utility Company Total				69		27	8	8	66,986	5,447	72,433
AKIAK CITY COUNCIL											
Akiak PCE	\$ 0.5300	\$ 0.2263	\$ 0.3037	420	7	99	2	34	221,095	11,819	232,914
Utility Company Total				420		99	2	34	221,095	11,819	232,914
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.6300	\$ 0.2317	\$ 0.3983	724	12	183	11	47	666,649	53,578	720,227
Utility Company Total				724		183	11	47	666,649	53,578	720,227
CITY OF AKUTAN											
Akutan PCE	\$ 0.9500	\$ 0.7437	\$ 0.2063	990	12	50	11	29	174,494	119,340	293,834
Utility Company Total				990		50	11	29	174,494	119,340	293,834
ALASKA POWER COMPANY											
Allakaket; Alakna PCE	\$ 0.8458	\$ 0.4785	\$ 0.3673	179	12	66	18	15	210,569	137,386	347,955
Bettles; Evansville PCE	\$ 0.7556	\$ 0.3929	\$ 0.3627	15	12	31	7	30	78,262	12,600	90,862
Chistochina PCE	\$ 0.6173	\$ 0.2614	\$ 0.3559	83	12	50	2	20	149,646	23,799	173,445
Coffman Cove PCE	\$ 0.2901	\$ 0.0005	\$ 0.2896	174	12	184	14	57	539,290	100,030	639,320
Craig PCE	\$ 0.2902	\$ 0.0005	\$ 0.2897	1074	12	655	44	345	2,477,452	902,160	3,379,612
Dot Lake; Dot Lake Village PCE	\$ 0.4258	\$ 0.2091	\$ 0.2167	49	12	25	6	14	85,626	39,582	125,208
Eagle; Eagle Village PCE	\$ 0.6143	\$ 0.2586	\$ 0.3557	139	12	139	12	34	275,401	58,101	333,502
Gustavus PCE	\$ 0.4926	\$ 0.1111	\$ 0.3815	537	12	484	5	117	1,063,008	34,084	1,097,092
Haines; Covenant Life PCE	\$ 0.2903	\$ 0.0057	\$ 0.2846	2579	12	1,117	39	386	3,833,397	1,032,634	4,866,031
Healy Lake PCE	\$ 0.7467	\$ 0.3844	\$ 0.3623	27	12	9	3	4	23,185	22,680	45,865
Hollis PCE	\$ 0.2902	\$ 0.0005	\$ 0.2897	132	12	131	1	34	428,140	3,015	431,155
Hydaburg PCE	\$ 0.2901	\$ 0.0005	\$ 0.2896	397	12	117	10	63	503,716	124,635	628,351
Klawock PCE	\$ 0.2902	\$ 0.0005	\$ 0.2897	761	12	389	22	154	1,558,375	523,824	2,082,199
Mentasta PCE	\$ 0.6172	\$ 0.2614	\$ 0.3558	122	12	49	4	19	144,689	20,813	165,502
Naukati PCE	\$ 0.2902	\$ 0.0005	\$ 0.2897	137	12	89	0	17	301,622	0	301,622
Northway; Northway Village PCE	\$ 0.6636	\$ 0.3054	\$ 0.3582	144	12	90	6	38	295,221	75,432	370,653
Skagway PCE	\$ 0.2904	\$ 0.0057	\$ 0.2847	1095	12	606	40	599	1,880,004	689,963	2,569,967
Slana PCE	\$ 0.5033	\$ 0.1924	\$ 0.3109	134	12	72	1	17	220,782	1,736	222,518
Tetlin PCE	\$ 0.4258	\$ 0.2091	\$ 0.2167	122	12	46	5	9	144,478	78,719	223,197
Thorne Bay; Kasaan PCE	\$ 0.2902	\$ 0.0005	\$ 0.2897	647	12	324	31	149	1,041,612	347,689	1,389,301
Tok; Tanacross PCE	\$ 0.4257	\$ 0.2091	\$ 0.2166	1313	12	785	33	178	2,912,216	287,777	3,199,993
Whale Pass PCE	\$ 0.2901	\$ 0.0005	\$ 0.2896	57	12	83	2	19	207,707	6,614	214,321
Utility Company Total				9,917		5,541	305	2,318	18,374,398	4,523,273	22,897,671

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										AKHIOK/KAGUYAK ELECTRIC
\$ 25,713	223,226	26,001	\$ 99,820	\$ 3.84	\$ -	242,824	0	0	Fuel Gals. Used & Fuel Cost = 11 months. Powerhouse Consumption = 10 months	Akhiok PCE
\$ 25,713	223,226	26,001	\$ 99,820	\$ 3.84	\$ -	242,824	0	0		
										AKIAK CITY COUNCIL
\$ 52,708	657,321	56,868	\$ 202,063	\$ 3.55	\$ 294,224	613,105	0	0	Utility Only Reported Data For 7 Months. Non-Fuel Costs & kWh Gen'd = 6 Months.	Akiak PCE
\$ 52,708	657,321	56,868	\$ 202,063	\$ 3.55	\$ 294,224	613,105	0	0		
										AKIACHAK NATIVE COMMUNITY
\$ 174,102	1,791,563	136,848	\$ 431,181	\$ 3.15	\$ 432,676	1,932,772	0	0	Non-fuel Cost = 11 months	Akiachak PCE
\$ 174,102	1,791,563	136,848	\$ 431,181	\$ 3.15	\$ 432,676	1,932,772	0	0		
										CITY OF AKUTAN
\$ 218,524	556,241	47,095	\$ 144,919	\$ 3.08	\$ 287,220	577,073	113,950	0		Akutan PCE
\$ 218,524	556,241	47,095	\$ 144,919	\$ 3.08	\$ 287,220	577,073	113,950	0		
										ALASKA POWER COMPANY
\$ 152,588	606,306	55,004	\$ 232,745	\$ 4.23	\$ 132,279	675,647	0	0		Allakaket; Alatna PCE
\$ 34,947	441,103	39,781	\$ 126,433	\$ 3.18	\$ 131,060	486,900	0	0		Bettles; Evansville PCE
\$ 38,466	376,643	0	\$ -	\$ -	\$ -	0	0	0	See Slana For Power Generation	Chistochina PCE
\$ 50	1,202,819	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Coffman Cove PCE
\$ 269	9,165,278	111,649	\$ 269,010	\$ 2.41	\$ 2,295,474	1,905,522	0	28,999,615	Supplies Power To Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kasaan	Craig PCE
\$ 19,481	428,681	0	\$ -	\$ -	\$ -	0	0	0	See Tok For Power Generation	Dot Lake; Dot Lake Village PCE
\$ 81,395	717,063	67,728	\$ 134,367	\$ 1.98	\$ 246,116	846,805	25,926	0		Eagle; Eagle Village PCE
\$ 74,198	2,079,904	29,975	\$ 100,588	\$ 3.36	\$ 524,534	433,527	2,157,158	0		Gustavus PCE
\$ 11,262	13,675,673	128,422	\$ 306,535	\$ 2.39	\$ 1,262,994	1,797,079	0	13,529,777	Sells Power To Inside Passage Electric Cooperative (Chilkat Valley) For Resale	Haines; Covenant Life PCE
\$ 19,595	84,861	10,135	\$ 30,677	\$ 3.03	\$ 57,381	92,831	0	0		Healy Lake PCE
\$ 35	3,531,317	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Hollis PCE
\$ 48	1,701,760	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Hydaburg PCE
\$ 165	8,195,879	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Klawock PCE
\$ 36,717	419,141	0	\$ -	\$ -	\$ -	0	0	0	See Slana For Power Generation	Mentasta PCE
\$ 24	670,058	0	\$ -	\$ -	\$ 30,396	0	0	0	See Craig For Power Generation	Naukati PCE
\$ 91,015	994,150	85,949	\$ 165,458	\$ 1.93	\$ 111,611	1,081,600	0	0		Northway; Northway Village PCE
\$ 5,833	9,613,416	115,072	\$ 279,499	\$ 2.43	\$ 1,264,124	1,631,933	2,243,266	6,551,653		Skagway PCE
\$ 49,339	447,824	99,911	\$ 191,457	\$ 1.92	\$ 168,781	1,408,260	0	0	Supplies Power To Chistochina & Mentasta	Slana PCE
\$ 34,635	398,008	0	\$ -	\$ -	\$ -	0	0	0	See Tok For Power Generation	Tetlin PCE
\$ 111	3,351,372	0	\$ -	\$ -	\$ -	0	0	0	See Craig For Power Generation	Thorne Bay; Kasaan PCE
\$ 501,374	8,375,056	714,978	\$ 1,349,221	\$ 1.89	\$ 1,711,229	10,254,360	0	0	Supplies Power To Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE
\$ 18	418,995	41,289	\$ 88,690	\$ 2.15	\$ 44,681	457,722	0	0		Whale Pass PCE
\$ 1,151,567	66,895,307	1,499,893	\$ 3,274,681	\$ 2.18	\$ 7,980,660	21,072,186	4,426,350	49,081,045		

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.5092	\$ 0.2408	\$ 0.2684	704	12	158	10	34	680,847	317,400	998,247
Ambler PCE	\$ 0.6926	\$ 0.4227	\$ 0.2699	263	12	77	13	22	334,435	189,127	523,562
Anvik PCE	\$ 0.5562	\$ 0.2931	\$ 0.2631	77	12	36	11	17	124,716	48,419	173,135
Bethel; Oscarville PCE	\$ 0.3014	\$ 0.0383	\$ 0.2631	6333	12	1,742	44	1,084	7,930,410	2,509,064	10,439,474
Brevig Mission PCE	\$ 0.5304	\$ 0.2686	\$ 0.2618	451	12	87	8	31	432,953	185,060	618,013
Chevak PCE	\$ 0.5055	\$ 0.2181	\$ 0.2874	1014	12	204	10	44	859,842	297,662	1,157,504
Eek PCE	\$ 0.5065	\$ 0.2459	\$ 0.2606	349	12	108	7	37	459,807	38,078	497,885
Ekwok PCE	\$ 0.5422	\$ 0.2798	\$ 0.2624	100	12	51	9	21	185,793	25,667	211,460
Elim PCE	\$ 0.5211	\$ 0.2597	\$ 0.2614	351	12	91	11	37	413,839	119,732	533,571
Emmonak PCE	\$ 0.5092	\$ 0.2408	\$ 0.2684	836	12	213	20	65	927,482	614,180	1,541,662
Gambell PCE	\$ 0.5332	\$ 0.2588	\$ 0.2744	667	12	165	15	37	671,574	278,320	949,894
Goodnews Bay PCE	\$ 0.5337	\$ 0.2717	\$ 0.2620	284	12	80	10	9	341,873	79,419	421,292
Grayling PCE	\$ 0.5008	\$ 0.2404	\$ 0.2604	190	12	66	10	18	234,635	117,387	352,022
Holy Cross PCE	\$ 0.5013	\$ 0.2409	\$ 0.2604	158	12	72	10	20	246,061	99,285	345,346
Hooper Bay PCE	\$ 0.4958	\$ 0.2281	\$ 0.2677	1239	12	270	11	62	1,131,724	629,258	1,760,982
Huslia PCE	\$ 0.5025	\$ 0.2421	\$ 0.2604	293	12	100	16	32	427,288	160,139	587,427
Kaitag PCE	\$ 0.5297	\$ 0.2679	\$ 0.2618	159	12	65	12	23	229,733	86,870	316,603
Kasigluk PCE	\$ 0.5201	\$ 0.2503	\$ 0.2698	627	12	118	12	23	592,834	224,088	816,922
Kiana PCE	\$ 0.5290	\$ 0.2672	\$ 0.2618	409	12	116	13	24	492,932	191,674	684,606
Kivalina PCE	\$ 0.5281	\$ 0.2664	\$ 0.2617	427	12	89	9	25	415,479	108,553	524,032
Kobuk PCE	\$ 0.8322	\$ 0.5553	\$ 0.2769	143	12	38	4	16	170,901	105,975	276,876
Kotlik PCE	\$ 0.5291	\$ 0.2673	\$ 0.2618	649	12	126	9	40	577,874	185,746	763,620
Koyuk PCE	\$ 0.5048	\$ 0.2442	\$ 0.2606	348	12	83	10	37	375,318	149,696	525,014
Lower Kalskag PCE	\$ 0.5095	\$ 0.2487	\$ 0.2608	288	12	81	4	15	303,267	40,453	343,720
Marshall PCE	\$ 0.4732	\$ 0.2142	\$ 0.2590	471	12	107	18	21	482,346	207,659	690,005
Mekoryuk PCE	\$ 0.5226	\$ 0.2545	\$ 0.2681	206	12	90	12	31	279,569	86,922	366,491
Minto PCE	\$ 0.4815	\$ 0.2221	\$ 0.2594	170	12	75	7	20	248,167	142,800	390,967
Mt. Village PCE	\$ 0.4906	\$ 0.2095	\$ 0.2811	808	12	170	16	47	764,571	236,747	1,001,318
New Stuyahok PCE	\$ 0.5422	\$ 0.2798	\$ 0.2624	476	12	109	10	37	484,530	103,921	588,451
Nightmute PCE	\$ 0.5237	\$ 0.2458	\$ 0.2779	286	12	52	7	22	238,992	58,990	297,982
Noatak PCE	\$ 0.9094	\$ 0.6286	\$ 0.2808	583	12	122	7	29	613,607	171,670	785,277
Noorvik PCE	\$ 0.5449	\$ 0.2823	\$ 0.2626	651	12	137	10	36	636,880	374,523	1,011,403
Nulato PCE	\$ 0.5235	\$ 0.2620	\$ 0.2615	228	12	109	15	22	398,032	183,335	581,367
Nunapitchuk PCE	\$ 0.5201	\$ 0.2503	\$ 0.2698	560	12	120	11	29	532,554	104,779	637,333
Old Harbor PCE	\$ 0.5285	\$ 0.2668	\$ 0.2617	203	12	89	11	25	292,414	163,571	455,985
Pilot Station PCE	\$ 0.4913	\$ 0.2314	\$ 0.2599	606	12	131	12	27	580,803	209,642	790,445
Pitkas Point PCE	\$ 0.4906	\$ 0.2095	\$ 0.2811	116	12	28	6	5	130,236	85,335	215,571
Quinhagak PCE	\$ 0.5040	\$ 0.2172	\$ 0.2868	716	12	182	16	28	855,352	328,741	1,184,093
Russian Mission PCE	\$ 0.4876	\$ 0.2279	\$ 0.2597	350	12	79	7	15	359,599	56,068	415,667
Savoonga PCE	\$ 0.5089	\$ 0.2450	\$ 0.2639	735	12	161	9	47	737,964	247,965	985,929
Scammon Bay PCE	\$ 0.5376	\$ 0.2754	\$ 0.2622	593	12	123	8	40	528,918	197,025	725,943
Selawik PCE	\$ 0.5330	\$ 0.2710	\$ 0.2620	832	12	170	15	42	791,919	502,934	1,294,853
Shageluk PCE	\$ 0.5229	\$ 0.2614	\$ 0.2615	91	12	38	8	19	107,304	60,042	167,346
Shaktolik PCE	\$ 0.5085	\$ 0.2141	\$ 0.2944	272	12	63	4	35	321,993	62,294	384,287
Shishmaref PCE	\$ 0.5232	\$ 0.2617	\$ 0.2615	577	12	155	10	45	653,797	105,713	759,510
Shungnak PCE	\$ 0.8322	\$ 0.5553	\$ 0.2769	253	12	60	10	22	281,782	139,204	420,986
St. Mary's; Andreafsky PCE	\$ 0.4906	\$ 0.2095	\$ 0.2811	555	12	179	17	63	722,033	415,560	1,137,593
St. Michael PCE	\$ 0.5175	\$ 0.2563	\$ 0.2612	392	12	88	10	39	416,092	261,047	677,139
Stebbins PCE	\$ 0.5175	\$ 0.2563	\$ 0.2612	618	12	138	10	39	588,687	98,753	687,440
Teller PCE	\$ 0.5268	\$ 0.2651	\$ 0.2617	235	12	73	7	33	276,855	45,452	322,307
Togiak PCE	\$ 0.5309	\$ 0.2690	\$ 0.2619	873	12	212	19	78	930,551	285,017	1,215,568

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										ALASKA VILLAGE ELECTRIC COOP
\$ 235,143	1,924,548	0	\$ -	\$ -	\$ 379,469	0	0	0	Receives Power From Emmonak Via Intertie	Alakanuk PCE
\$ 191,657	1,190,930	88,152	\$ 360,143	\$ 4.09	\$ 234,819	1,268,407	0	0		Ambler PCE
\$ 52,317	356,940	31,083	\$ 79,459	\$ 2.56	\$ 70,379	396,411	0	0		Anvik PCE
\$ 603,671	40,863,301	3,013,831	\$ 8,161,629	\$ 2.71	\$ 8,057,141	42,215,700	1,314,946	0	Sells Power To Napakiak Ircinraq Power Company For Resale	Bethel; Oscarville PCE
\$ 162,931	1,236,140	86,639	\$ 244,830	\$ 2.83	\$ 243,733	1,324,021	0	0		Brevig Mission PCE
\$ 254,233	2,378,455	138,540	\$ 378,622	\$ 2.73	\$ 468,967	1,843,045	713,125	0		Chevak PCE
\$ 128,729	1,077,646	82,512	\$ 210,226	\$ 2.55	\$ 212,483	1,129,878	0	0		Eek PCE
\$ 66,211	445,495	0	\$ -	\$ -	\$ 87,840	0	0	0	Receives Power From New Stuyahok Bay Via Intertie	Ekwok PCE
\$ 132,316	1,197,163	99,371	\$ 279,186	\$ 2.81	\$ 236,048	1,282,579	0	0		Elim PCE
\$ 355,129	3,483,673	355,147	\$ 979,511	\$ 2.76	\$ 686,886	5,142,042	537,719	0	Provides Power To Alakanuk Via Intertie	Emmonak PCE
\$ 240,139	1,974,963	140,101	\$ 391,456	\$ 2.79	\$ 389,409	1,926,715	173,129	0		Gambell PCE
\$ 113,998	708,904	49,988	\$ 141,581	\$ 2.83	\$ 139,777	748,691	0	0		Goodnews Bay PCE
\$ 85,888	577,805	48,170	\$ 115,089	\$ 2.39	\$ 113,928	627,253	0	0		Grayling PCE
\$ 89,729	569,978	45,541	\$ 113,914	\$ 2.50	\$ 112,384	591,678	0	0		Holy Cross PCE
\$ 395,731	3,383,844	238,730	\$ 591,247	\$ 2.48	\$ 667,203	3,208,689	387,490	0		Hooper Bay PCE
\$ 139,940	1,001,091	76,992	\$ 193,394	\$ 2.51	\$ 197,388	1,062,466	0	0		Huslia PCE
\$ 89,784	605,114	47,635	\$ 122,806	\$ 2.58	\$ 119,312	653,525	7,942	0		Kaltag PCE
\$ 196,245	1,478,672	190,282	\$ 497,260	\$ 2.61	\$ 291,554	2,604,254	282,312	0	Provides Power To Nunapitchuk Via Intertie	Kasigluk PCE
\$ 183,531	1,560,031	127,120	\$ 360,474	\$ 2.84	\$ 307,596	1,679,744	0	0		Kiana PCE
\$ 134,236	1,745,797	127,031	\$ 355,996	\$ 2.80	\$ 344,224	1,844,027	0	0		Kivalina PCE
\$ 119,568	648,607	0	\$ -	\$ -	\$ 127,888	0	0	0	Receives Power From Shungnak Bay Via Intertie	Kobuk PCE
\$ 196,678	1,950,591	144,703	\$ 378,845	\$ 2.62	\$ 384,604	2,069,709	0	0		Kotlik PCE
\$ 139,248	1,185,433	85,716	\$ 235,026	\$ 2.74	\$ 233,735	1,252,737	0	0		Koyuk PCE
\$ 91,947	675,116	0	\$ -	\$ -	\$ 133,115	0	0	0	Power Is From Upper Kalskag Via Intertie. See Upper Kalskag For Fuel Cost.	Lower Kalskag PCE
\$ 159,449	1,431,848	106,801	\$ 249,011	\$ 2.33	\$ 282,322	1,520,155	0	0		Marshall PCE
\$ 92,571	796,427	60,396	\$ 160,411	\$ 2.66	\$ 157,034	863,575	37,824	0		Mekoryuk PCE
\$ 80,192	683,874	54,396	\$ 106,738	\$ 1.96	\$ 134,842	721,426	0	0		Minto PCE
\$ 251,954	2,480,508	74,413	\$ 206,570	\$ 2.78	\$ 489,089	1,110,405	0	0		Mt. Village PCE
\$ 181,012	1,348,142	144,668	\$ 450,861	\$ 3.12	\$ 265,817	1,895,976	0	0	Provides Power To Ekwok Via Intertie	New Stuyahok PCE
\$ 76,503	859,365	0	\$ -	\$ -	\$ 169,444	0	0	0	Receives Power From Toksook Bay Via Intertie	Nightmute PCE
\$ 507,151	1,719,457	132,174	\$ 930,061	\$ 7.04	\$ 339,031	1,872,146	0	0		Noatak PCE
\$ 278,050	1,814,033	142,078	\$ 424,137	\$ 2.99	\$ 357,678	1,964,833	12,650	0		Noorvik PCE
\$ 147,270	988,689	79,229	\$ 194,547	\$ 2.46	\$ 194,943	1,065,258	0	0		Nulato PCE
\$ 157,308	1,205,414	0	\$ -	\$ -	\$ 237,675	0	0	0	Receives Power From Kasigluk Via Intertie	Nunapitchuk PCE
\$ 108,274	715,622	56,796	\$ 144,629	\$ 2.55	\$ 141,101	780,107	0	0		Old Harbor PCE
\$ 194,398	1,658,742	131,360	\$ 305,353	\$ 2.32	\$ 327,059	1,745,745	0	0		Pilot Station PCE
\$ 24,576	301,289	0	\$ -	\$ -	\$ 59,406	0	0	0	Receives Power From St. Mary's/Andreafsky Via Intertie	Pitkas Point PCE
\$ 261,059	2,153,357	140,950	\$ 371,492	\$ 2.64	\$ 424,584	1,906,689	382,591	0		Quinhagak PCE
\$ 108,166	875,018	62,792	\$ 148,941	\$ 2.37	\$ 172,530	935,598	0	0		Russian Mission PCE
\$ 235,417	2,355,261	171,143	\$ 443,403	\$ 2.59	\$ 464,394	2,386,691	94,266	0		Savoonga PCE
\$ 192,942	1,528,518	124,447	\$ 335,415	\$ 2.70	\$ 301,383	1,640,487	0	0		Scammon Bay PCE
\$ 348,336	2,661,396	209,608	\$ 604,151	\$ 2.88	\$ 524,756	2,814,874	0	0		Selawik PCE
\$ 43,131	382,627	32,223	\$ 74,981	\$ 2.33	\$ 75,444	416,671	0	0		Shageluk PCE
\$ 93,622	1,029,427	64,811	\$ 180,002	\$ 2.78	\$ 202,975	812,966	321,266	0		Shaktoolik PCE
\$ 209,775	1,757,610	134,503	\$ 388,380	\$ 2.89	\$ 346,553	1,785,955	0	0		Shishmaref PCE
\$ 184,970	880,972	127,651	\$ 621,989	\$ 4.87	\$ 173,704	1,635,476	0	0	Provides Power To Kobuk Via Intertie	Shungnak PCE
\$ 128,055	2,591,568	237,744	\$ 546,634	\$ 2.30	\$ 510,987	2,984,165	2,076,660	0	Provides Power To Pitkas Point Via Intertie	St. Mary's; Andreafsky PCE
\$ 169,711	1,728,778	0	\$ -	\$ -	\$ 340,868	0	0	0	Receives Power From Stebbins Via Intertie	St. Michael PCE
\$ 182,350	1,551,663	239,142	\$ 678,702	\$ 2.84	\$ 305,946	3,474,533	0	0	Provides Power To St. Michael Via Intertie	Stebbins PCE
\$ 93,271	779,077	61,491	\$ 174,111	\$ 2.83	\$ 153,613	860,066	0	0		Teller PCE
\$ 313,002	2,945,920	214,846	\$ 639,016	\$ 2.97	\$ 580,856	3,090,742	0	0		Togiak PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Toksook Bay PCE	\$ 0.5237	\$ 0.2458	\$ 0.2779	667	12	131	13	37	637,068	274,101	911,169
Tununak PCE	\$ 0.5237	\$ 0.2458	\$ 0.2779	376	12	91	9	29	353,964	61,102	415,066
Upper Kalskag PCE	\$ 0.5095	\$ 0.2487	\$ 0.2608	220	12	67	3	27	261,919	24,190	286,109
Wales PCE	\$ 0.5599	\$ 0.2966	\$ 0.2633	150	12	38	5	25	156,224	50,892	207,116
Yakutat PCE	\$ 0.3929	\$ 0.1866	\$ 0.2063	540	12	275	26	163	1,107,702	407,999	1,515,701
Utility Company Total				30,768		7,898	636	2,950	34,334,041	12,555,245	46,889,286
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.7022	\$ 0.3811	\$ 0.3211	477	12	173	2	29	717,948	56,474	774,422
Utility Company Total				477		173	2	29	717,948	56,474	774,422
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7540	\$ 0.2460	193	11	89	5	19	157,342	58,851	216,193
Utility Company Total				193		89	5	19	157,342	58,851	216,193
CITY OF ATKA											
Atka PCE	\$ 0.6250	\$ 0.2162	\$ 0.4088	50	11	31	18	15	79,508	22,683	102,191
Utility Company Total				50		31	18	15	79,508	22,683	102,191
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.6600	\$ 0.3974	\$ 0.2626	338	12	73	8	14	348,417	52,098	400,515
Utility Company Total				338		73	8	14	348,417	52,098	400,515
BEAVER JOINT UTILITIES											
Beaver PCE	\$ 0.9000	\$ 0.5434	\$ 0.3566	69	12	33	3	15	82,249	55,225	137,474
Utility Company Total				69		33	3	15	82,249	55,225	137,474
BIRCH CREEK ELECTRIC COMPANY											
Birch Creek PCE	\$ 1.1500	\$ 0.7540	\$ 0.3960	28	12	17	1	5	26,789	15,344	42,133
Utility Company Total				28		17	1	5	26,789	15,344	42,133
CITY OF BUCKLAND											
Buckland PCE	\$ 0.4741	\$ 0.1191	\$ 0.3550	509	12	107	12	33	515,780	124,241	640,021
Utility Company Total				509		107	12	33	515,780	124,241	640,021
CHALKYITSIK VILLAGE COUNCIL											
Chalkyitsik PCE	\$ 0.9500	\$ 0.5025	\$ 0.4475	79	8	45	11	12	43,660	35,187	78,847
Utility Company Total				79		45	11	12	43,660	35,187	78,847
NATIVE VILLAGE OF CHENEGA											
Chenega Bay PCE	\$ 0.8200	\$ 0.3017	\$ 0.5183	61	12	26	9	18	67,716	47,445	115,161
Utility Company Total				61		26	9	18	67,716	47,445	115,161
CITY OF CHIGNIK											
Chignik PCE	\$ 0.4160	\$ 0.1983	\$ 0.2177	95	12	52	10	46	128,347	79,800	208,147
Utility Company Total				95		52	10	46	128,347	79,800	208,147

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 230,069	1,622,732	231,290	\$ 637,499	\$ 2.76	\$ 319,959	3,212,879	452,307	0	Provides Power To Nightmute & Tununak Via Intertie	Toksook Bay PCE
\$ 107,660	1,017,067	0	\$ -	\$ -	\$ 200,538	0	0	0	Receives Power From Toksook Bay Via Intertie	Tununak PCE
\$ 75,653	780,013	109,626	\$ 295,514	\$ 2.70	\$ 153,798	1,552,027	0	0	Provides Power To Lower Kalskag Via Intertie	Upper Kalskag PCE
\$ 63,718	602,248	47,986	\$ 138,329	\$ 2.88	\$ 118,747	651,273	0	0		Wales PCE
\$ 236,307	5,561,726	418,689	\$ 881,632	\$ 2.11	\$ 1,096,622	6,256,882	0	0		Yakutat PCE
\$ 9,934,923	121,028,625	8,828,537	\$ 24,523,203	\$ 2.78	\$ 23,863,581	122,829,171	6,794,227	0		
										ANIAK LIGHT & POWER
\$ 230,753	2,186,223	203,160	\$ 594,731	\$ 2.93	\$ 711,182	2,560,100	0	0		Aniak PCE
\$ 230,753	2,186,223	203,160	\$ 594,731	\$ 2.93	\$ 711,182	2,560,100	0	0		
\$ 168,893	488,151	55,475	\$ 266,397	\$ 4.80	\$ -	633,930	0	0	Non-fuel Costs Not Reported	Arctic Village PCE
\$ 168,893	488,151	55,475	\$ 266,397	\$ 4.80	\$ -	633,930	0	0		
										CITY OF ATKA
\$ 21,750	263,353	10,788	\$ 49,758	\$ 4.61	\$ 23,400	86,826	248,458	0	Utility Only Reported Data For 11 Months. Non-Fuel Costs = 9 Months.	Atka PCE
\$ 21,750	263,353	10,788	\$ 49,758	\$ 4.61	\$ 23,400	86,826	248,458	0		
										ATMAUTLUAK TRIBAL UTILITIES
\$ 173,167	941,183	78,171	\$ 286,709	\$ 3.67	\$ -	1,037,247	0	0	Non-fuel Cost Not Reported	Atmautluak PCE
\$ 173,167	941,183	78,171	\$ 286,709	\$ 3.67	\$ -	1,037,247	0	0		
										BEAVER JOINT UTILITIES
\$ 74,288	273,674	30,823	\$ 96,851	\$ 3.14	\$ 125,566	166,690	0	0	kWh Generated = 6 months. Fuels Gallons Used & Fuel Cost = 9 months.	Beaver PCE
\$ 74,288	273,674	30,823	\$ 96,851	\$ 3.14	\$ 125,566	166,690	0	0		
										BIRCH CREEK ELECTRIC COMPANY
\$ 31,020	77,333	11,466	\$ 41,252	\$ 3.60	\$ 27,155	86,728	0	0		Birch Creek PCE
\$ 31,020	77,333	11,466	\$ 41,252	\$ 3.60	\$ 27,155	86,728	0	0		
										CITY OF BUCKLAND
\$ 99,536	1,672,382	164,839	\$ 479,333	\$ 2.91	\$ 55,081	1,551,250	292,345	0	Non-fuel Costs = 11 months	Buckland PCE
\$ 99,536	1,672,382	164,839	\$ 479,333	\$ 2.91	\$ 55,081	1,551,250	292,345	0		
										CHALKYITSIK VILLAGE COUNCIL
\$ 42,008	151,575	11,736	\$ 54,310	\$ 4.63	\$ 26,057	191,670	0	0	Reported Data = 8 Months. Fuel Used; Fuel \$ = 5 Months. Non-Fuel \$ = 6 Months	Chalkyitsik PCE
\$ 42,008	151,575	11,736	\$ 54,310	\$ 4.63	\$ 26,057	191,670	0	0		
										NATIVE VILLAGE OF CHENEGA
\$ 36,400	221,634	24,588	\$ 102,524	\$ 4.17	\$ 139,541	183,195	0	0	Plant Meters Broken. kWh Gen = 8 Months. Fuel Costs & Non-Fuel Costs = 10 months	Chenega Bay PCE
\$ 36,400	221,634	24,588	\$ 102,524	\$ 4.17	\$ 139,541	183,195	0	0		
										CITY OF CHIGNIK
\$ 41,642	631,571	61,448	\$ 145,553	\$ 2.37	\$ 83,961	688,773	0	0		Chignik PCE
\$ 41,642	631,571	61,448	\$ 145,553	\$ 2.37	\$ 83,961	688,773	0	0		

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.7000	\$ 0.3279	\$ 0.3721	57	12	42	8	5	79,335	26,998	106,333
Utility Company Total				57		42	8	5	79,335	26,998	106,333
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.5750	\$ 0.2446	\$ 0.3304	81	12	69	7	14	135,395	44,300	179,695
Utility Company Total				81		69	7	14	135,395	44,300	179,695
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 0.7000	\$ 0.2997	\$ 0.4003	85	12	46	2	35	85,179	10,024	95,203
Utility Company Total				85		46	2	35	85,179	10,024	95,203
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 0.8023	\$ 0.5244	\$ 0.2779	85	12	43	6	10	99,735	64,881	164,616
Utility Company Total				85		43	6	10	99,735	64,881	164,616
CLARKS POINT VILLAGE COUNCIL											
Clark's Point PCE	\$ 0.8000	\$ 0.3916	\$ 0.4084	69	12	20	5	28	110,404	10,912	121,316
Utility Company Total				69		20	5	28	110,404	10,912	121,316
CORDOVA ELECTRIC											
Cordova PCE	\$ 0.3649	\$ 0.0626	\$ 0.3023	2477	12	975	48	701	3,244,640	1,965,547	5,210,187
Utility Company Total				2,477		975	48	701	3,244,640	1,965,547	5,210,187
DIOMEDE JOINT UTILITIES											
Diomed PCE	\$ 0.6500	\$ 0.1419	\$ 0.5081	97	12	34	3	12	97,109	6,012	103,121
Utility Company Total				97		34	3	12	97,109	6,012	103,121
CITY OF EGEGIK											
Egegik PCE	\$ 0.6500	\$ 0.4328	\$ 0.2172	85	12	85	18	24	147,318	71,400	218,718
Utility Company Total				85		85	18	24	147,318	71,400	218,718
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.6600	\$ 0.3362	\$ 0.3238	16	12	49	7	27	50,504	8,551	59,055
Utility Company Total				16		49	7	27	50,504	8,551	59,055
CITY OF FALSE PASS											
False Pass PCE	\$ 0.6200	\$ 0.2674	\$ 0.3526	42	12	26	11	17	72,397	34,528	106,925
Utility Company Total				42		26	11	17	72,397	34,528	106,925
CITY OF GALENA											
Galena PCE	\$ 0.5960	\$ 0.1881	\$ 0.4079	445	12	186	13	159	670,942	351,802	1,022,744
Utility Company Total				445		186	13	159	670,942	351,802	1,022,744
G & K INC.											
Cold Bay PCE	\$ 0.7105	\$ 0.5042	\$ 0.2063	60	12	40	4	80	58,788	46,200	104,988
Utility Company Total				60		40	4	80	58,788	46,200	104,988
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.7176	\$ 0.3223	\$ 0.3953	87	12	115	1	17	206,405	4,002	210,407
Utility Company Total				87		115	1	17	206,405	4,002	210,407
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.3300	\$ 0.0814	\$ 0.2486	150	12	49	10	43	212,639	124,919	337,558
Utility Company Total				150		49	10	43	212,639	124,919	337,558

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										CHIGNIK LAKE ELECTRIC UTILITY
\$ 34,830	258,610	33,017	\$ 105,961	\$ 3.21	\$ 16,931	289,223	0	0	Non-fuel Costs = 5 Months	Chignik Lake PCE
\$ 34,830	258,610	33,017	\$ 105,961	\$ 3.21	\$ 16,931	289,223	0	0		
										CHIGNIK LAGOON POWER UTILITY
\$ 42,242	419,353	32,092	\$ 81,329	\$ 2.53	\$ 117,115	407,450	120,877	0		Chignik Lagoon PCE
\$ 42,242	419,353	32,092	\$ 81,329	\$ 2.53	\$ 117,115	407,450	120,877	0		
										CHITINA ELECTRIC INC.
\$ 23,140	354,853	38,164	\$ 81,361	\$ 2.13	\$ 202,507	423,201	0	0		Chitina PCE
\$ 23,140	354,853	38,164	\$ 81,361	\$ 2.13	\$ 202,507	423,201	0	0		
										CIRCLE ELECTRIC LLC
\$ 77,826	380,176	34,476	\$ 83,737	\$ 2.43	\$ 148,198	415,462	0	0		Circle PCE
\$ 77,826	380,176	34,476	\$ 83,737	\$ 2.43	\$ 148,198	415,462	0	0		
										CLARKS POINT VILLAGE COUNCIL
\$ 58,535	257,564	32,704	\$ 66,116	\$ 2.02	\$ -	377,837	0	0	Non-fuel Costs Not Reported; Powerhouse Consumption = 7 Months	Clark's Point PCE
\$ 58,535	257,564	32,704	\$ 66,116	\$ 2.02	\$ -	377,837	0	0		
										CORDOVA ELECTRIC
\$ 279,719	23,276,087	586,395	\$ 1,176,389	\$ 2.01	\$ 5,157,259	8,009,879	17,302,195	0		Cordova PCE
\$ 279,719	23,276,087	586,395	\$ 1,176,389	\$ 2.01	\$ 5,157,259	8,009,879	17,302,195	0		
										DIOMEDE JOINT UTILITIES
\$ 17,770	335,888	43,538	\$ 98,658	\$ 2.27	\$ 309,594	393,701	0	0		Diomedee PCE
\$ 17,770	335,888	43,538	\$ 98,658	\$ 2.27	\$ 309,594	393,701	0	0		
										CITY OF EGEGIK
\$ 92,518	602,543	55,720	\$ 162,246	\$ 2.91	\$ 95,349	673,738	0	0		Egegik PCE
\$ 92,518	602,543	55,720	\$ 162,246	\$ 2.91	\$ 95,349	673,738	0	0		
										ELFIN COVE UTILITY COMMISSION
\$ 20,197	272,260	27,665	\$ 90,203	\$ 3.26	\$ 42,185	341,041	0	0	Non-Fuel Costs = 11 Months	Elfin Cove PCE
\$ 20,197	272,260	27,665	\$ 90,203	\$ 3.26	\$ 42,185	341,041	0	0		
										CITY OF FALSE PASS
\$ 28,794	598,941	47,102	\$ 111,629	\$ 2.37	\$ 57,719	697,777	0	0	Non-Fuel Costs = 7 Months	False Pass PCE
\$ 28,794	598,941	47,102	\$ 111,629	\$ 2.37	\$ 57,719	697,777	0	0		
										CITY OF GALENA
\$ 191,826	4,374,865	373,550	\$ 853,420	\$ 2.28	\$ 1,499,673	5,165,692	0	0		Galena PCE
\$ 191,826	4,374,865	373,550	\$ 853,420	\$ 2.28	\$ 1,499,673	5,165,692	0	0		
										G & K INC.
\$ 52,355	1,948,307	183,063	\$ 873,211	\$ 4.77	\$ 222,763	2,354,260	0	0	Non-Fuel Costs = 5 Months	Cold Bay PCE
\$ 52,355	1,948,307	183,063	\$ 873,211	\$ 4.77	\$ 222,763	2,354,260	0	0		
										GOLD COUNTRY ENERGY
\$ 60,885	362,238	44,284	\$ 96,729	\$ 2.18	\$ 100,932	469,717	0	0		Central PCE
\$ 60,885	362,238	44,284	\$ 96,729	\$ 2.18	\$ 100,932	469,717	0	0		
										GOLOVIN POWER UTILITIES
\$ 32,098	818,698	83,402	\$ 186,193	\$ 2.23	\$ 163,077	906,412	0	0		Golovin PCE
\$ 32,098	818,698	83,402	\$ 186,193	\$ 2.23	\$ 163,077	906,412	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021**

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Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.6403	\$ 0.3418	\$ 0.2985	525	12	268	17	77	825,236	346,485	1,171,721
Utility Company Total				525		268	17	77	825,236	346,485	1,171,721
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.7100	\$ 0.4937	\$ 0.2163	93	12	49	3	21	138,412	71,201	209,613
Utility Company Total				93		49	3	21	138,412	71,201	209,613
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9190	\$ 0.6654	\$ 0.2536	56	12	30	14	12	87,724	45,986	133,710
Utility Company Total				56		30	14	12	87,724	45,986	133,710
ILIAMNA NEWHALEN NONDALTON											
Iliamna Newhalen Nondalton PCE	\$ 0.6440	\$ 0.3613	\$ 0.2827	446	12	183	12	109	617,436	246,564	864,000
Utility Company Total				446		183	12	109	617,436	246,564	864,000
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.6137	\$ 0.3236	\$ 0.2901	404	12	200	8	34	613,324	169,634	782,958
Chilkat Valley PCE	\$ 0.6137	\$ 0.3236	\$ 0.2901	585	12	218	1	41	592,612	22,474	615,086
Hoonah PCE	\$ 0.6137	\$ 0.3236	\$ 0.2901	782	12	410	27	76	1,438,885	589,378	2,028,263
Kake PCE	\$ 0.6137	\$ 0.3236	\$ 0.2901	570	12	237	14	58	809,657	188,752	998,409
Klukwan PCE	\$ 0.6137	\$ 0.3236	\$ 0.2901	95	12	50	9	8	176,215	79,800	256,015
Utility Company Total				2,436		1,115	59	217	3,630,693	1,050,038	4,680,731
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6747	\$ 0.2830	\$ 0.3917	166	12	51	5	15	213,492	102,377	315,869
Utility Company Total				166		51	5	15	213,492	102,377	315,869
KARLUK IRA TRIBAL COUNCIL											
Karluk PCE	\$ 0.7000	\$ 0.3912	\$ 0.3088	27	12	13	4	13	45,583	22,038	67,621
Utility Company Total				27		13	4	13	45,583	22,038	67,621
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.6902	\$ 0.4839	\$ 0.2063	700	12	199	7	38	793,616	68,742	862,358
Utility Company Total				700		199	7	38	793,616	68,742	862,358
KOKHANOK VILLAGE COUNCIL											
Kokhanok PCE	\$ 0.9000	\$ 0.4889	\$ 0.4111	157	12	56	9	15	187,120	66,066	253,186
Utility Company Total				157		56	9	15	187,120	66,066	253,186
KOTZEBUE ELECTRIC ASSOCIATION											
Kotzebue PCE	\$ 0.3605	\$ 0.1298	\$ 0.2307	3112	12	1,084	26	172	3,692,008	1,625,894	5,317,902
Utility Company Total				3,112		1,084	26	172	3,692,008	1,625,894	5,317,902
CITY OF KOYUKUK											
Koyukuk PCE	\$ 0.9500	\$ 0.3410	\$ 0.6090	95	8	58	4	11	55,859	4,667	60,526

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										GWITCHYAA ZHEE UTILITY COMPANY
\$ 398,098	2,449,543	224,430	\$ 1,316,058	\$ 5.86	\$ 514,580	2,280,833	0	0	kWh's Generated = 9 Months. Powerhouse Consumption = 11 Months	Fort Yukon PCE
\$ 398,098	2,449,543	224,430	\$ 1,316,058	\$ 5.86	\$ 514,580	2,280,833	0	0		
										HUGHES POWER & LIGHT
\$ 93,263	457,218	47,506	\$ 190,996	\$ 4.02	\$ 78,892	545,192	0	0		Hughes PCE
\$ 93,263	457,218	47,506	\$ 190,996	\$ 4.02	\$ 78,892	545,192	0	0		
										IGIUGIG ELECTRIC COMPANY
\$ 82,363	258,860	22,791	\$ 141,083	\$ 6.19	\$ 69,337	308,519	8,817	5,321		Igiugig PCE
\$ 82,363	258,860	22,791	\$ 141,083	\$ 6.19	\$ 69,337	308,519	8,817	5,321		
										ILIAMNA NEWHALEN NONDALTON
\$ 312,561	2,947,130	3,220	\$ 11,824	\$ 3.67	\$ 1,209,388	41,330	3,723,820	0		Iliamna Newhalen Nondalton PCE
\$ 312,561	2,947,130	3,220	\$ 11,824	\$ 3.67	\$ 1,209,388	41,330	3,723,820	0		
										INSIDE PASSAGE ELECTRIC
\$ 209,942	1,598,471	125,526	\$ 249,274	\$ 1.99	\$ 543,565	1,804,812	0	0		Angeon PCE
\$ 165,859	1,170,440	0	\$ -	\$ -	\$ 398,012	0	628,800	1,272,720	Provides Power To Klukwan Facility For Sales To Its Customers	Chilkat Valley PCE
\$ 545,184	4,338,853	220,011	\$ 431,834	\$ 1.96	\$ 1,475,440	3,202,358	1,518,035	0		Hoonah PCE
\$ 267,452	1,992,988	115,213	\$ 229,518	\$ 1.99	\$ 677,721	1,735,436	559,538	0		Kake PCE
\$ 68,649	430,716	0	\$ -	\$ -	\$ 146,466	0	0	0	kWh's Generated For Power Sales Received From Chilkat Valley	Klukwan PCE
\$ 1,257,085	9,531,468	460,750	\$ 910,627	\$ 1.98	\$ 3,241,203	6,742,606	2,706,373	1,272,720		
										IPNATCHIAQ ELECTRIC COMPANY
\$ 90,593	722,843	55,914	\$ 131,301	\$ 2.35	\$ 246,945	582,208	61,648	0	Unable To Verify Plant Meter Readings As Reported	Deering PCE
\$ 90,593	722,843	55,914	\$ 131,301	\$ 2.35	\$ 246,945	582,208	61,648	0		
										KARLUK IRA TRIBAL COUNCIL
\$ 26,453	180,730	21,258	\$ 69,433	\$ 3.27	\$ 46,882	206,834	0	0		Karluk PCE
\$ 26,453	180,730	21,258	\$ 69,433	\$ 3.27	\$ 46,882	206,834	0	0		
										KIPNUK LIGHT PLANT
\$ 417,250	1,665,486	102,208	\$ 357,752	\$ 3.50	\$ 769,562	1,387,313	588,654	0	Unable To Verify Non-Fuel Costs As Reported	Kipnuk PCE
\$ 417,250	1,665,486	102,208	\$ 357,752	\$ 3.50	\$ 769,562	1,387,313	588,654	0		
										KOKHANOK VILLAGE COUNCIL
\$ 138,327	393,454	38,964	\$ 153,697	\$ 3.94	\$ 51,893	395,500	12,344	0	kWh's Generated = 11 Months	Kokhanok PCE
\$ 138,327	393,454	38,964	\$ 153,697	\$ 3.94	\$ 51,893	395,500	12,344	0		
										KOTZEBUE ELECTRIC ASSOCIATION
\$ 791,288	19,019,701	1,250,134	\$ 2,757,835	\$ 2.21	\$ -	17,807,832	3,250,183	0	Non-fuel Costs Not Reported	Kotzebue PCE
\$ 791,288	19,019,701	1,250,134	\$ 2,757,835	\$ 2.21	\$ -	17,807,832	3,250,183	0		
										CITY OF KOYUKUK
\$ 20,630	145,174	22,512	\$ 75,361	\$ 3.35	\$ -	147,572	0	0	Only 8 months reported. kWh Gen'd = 6 Months. Plant Meter Reads Unverifiable	Koyukuk PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				95		58	4	11	55,859	4,667	60,526
KWETHLUK INCORPORATED											
Kwethluk PCE	\$ 0.5200	\$ 0.1947	\$ 0.3253	814	12	188	1	34	752,804	10,112	762,916
Utility Company Total				814		188	1	34	752,804	10,112	762,916
KWIGILLINGOK IRA COUNCIL											
Kwigillingok PCE	\$ 0.6700	\$ 0.3503	\$ 0.3197	374	12	101	3	22	440,802	31,232	472,034
Utility Company Total				374		101	3	22	440,802	31,232	472,034
LARSEN BAY UTILITY COMPANY											
Larsen Bay PCE	\$ 0.4100	\$ 0.0001	\$ 0.4099	73	1	41	10	27	8,052	5,110	13,162
Utility Company Total				73		41	10	27	8,052	5,110	13,162
LEVELOCK ELECTRICAL COOP											
Levelock PCE	\$ 0.8500	\$ 0.4664	\$ 0.3836	70	12	40	8	30	84,157	35,289	119,446
Utility Company Total				70		40	8	30	84,157	35,289	119,446
LIME VILLAGE ELECTRIC UTILITY											
Lime Village PCE	\$ 1.7700	\$ 0.7540	\$ 1.0160	15	2	12	4	4	541	1,061	1,602
Utility Company Total				15		12	4	4	541	1,061	1,602
MANOKOTAK POWER COMPANY											
Manokotak PCE	\$ 0.6000	\$ 0.2141	\$ 0.3859	483	8	136	5	41	353,896	51,940	405,836
Utility Company Total				483		136	5	41	353,896	51,940	405,836
MCGRATH LIGHT & POWER											
McGrath PCE	\$ 0.7813	\$ 0.3672	\$ 0.4141	321	12	192	14	93	449,186	174,465	623,651
Utility Company Total				321		192	14	93	449,186	174,465	623,651
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC											
Chuathbaluk PCE	\$ 1.0914	\$ 0.7540	\$ 0.3374	100	12	33	10	6	85,109	46,657	131,766
Crooked Creek PCE	\$ 1.0914	\$ 0.7540	\$ 0.3374	80	12	33	4	15	83,710	27,936	111,646
Red Devil PCE	\$ 1.0914	\$ 0.7540	\$ 0.3374	16	12	11	0	7	30,464	0	30,464
Sleetmute PCE	\$ 1.0914	\$ 0.7540	\$ 0.3374	95	12	33	6	9	87,007	49,708	136,715
Stony River PCE	\$ 1.0914	\$ 0.7540	\$ 0.3374	39	12	16	5	5	34,330	21,176	55,506
Utility Company Total				330		126	25	42	320,620	145,477	466,097
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng Slimn PCE	\$ 0.5054	\$ 0.2386	\$ 0.2668	869	12	744	38	393	1,869,321	729,960	2,599,281
Utility Company Total				869		744	38	393	1,869,321	729,960	2,599,281
NAPAKIAK IRCINRAQ											
Napakiak PCE	\$ 0.7660	\$ 0.3308	\$ 0.4352	351	12	104	4	18	357,868	38,474	396,342

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Power Cost Equalization Program Statistical Data by Utility
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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

I m n o p o / n q r s t										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 20,630	145,174	22,512	\$ 75,361	\$ 3.35	\$ -	147,572	0	0		
										KWETHLUK INCORPORATED
\$ 206,734	1,539,356	178,344	\$ 650,726	\$ 3.65	\$ 353,475	1,774,107	0	0		Kwethluk PCE
\$ 206,734	1,539,356	178,344	\$ 650,726	\$ 3.65	\$ 353,475	1,774,107	0	0		
										KWIGILLINGOK IRA COUNCIL
\$ 165,419	1,036,223	92,932	\$ 303,094	\$ 3.26	\$ 233,113	1,090,980	155,344	0	Non-Fuel Costs = 10 Months	Kwigillingok PCE
\$ 165,419	1,036,223	92,932	\$ 303,094	\$ 3.26	\$ 233,113	1,090,980	155,344	0		
										LARSEN BAY UTILITY COMPANY
\$ -	40,037	0	\$ -	\$ -	\$ 3,200	0	49,602	0	Utility Only Reported Data For 1 Month.. PCE Levels = \$0.00 Per Eligible kWh.	Larsen Bay PCE
\$ -	40,037	0	\$ -	\$ -	\$ 3,200	0	49,602	0		
										LEVELOCK ELECTRICAL COOP
\$ 55,710	328,693	35,325	\$ 110,175	\$ 3.12	\$ 40,227	396,175	0	0	kWh Gen; Fuel Gals Used & Fuel Costs = 11 Months; Non-Fuel Costs = 5 Months	Levelock PCE
\$ 55,710	328,693	35,325	\$ 110,175	\$ 3.12	\$ 40,227	396,175	0	0		
										LIME VILLAGE ELECTRIC UTILITY
\$ 1,208	4,070	720	\$ 5,242	\$ 7.28	\$ -	3,859	0	0	Utility Only Reported Data For 3 Months. Non-Fuel Costs Not Reported.	Lime Village PCE
\$ 1,208	4,070	720	\$ 5,242	\$ 7.28	\$ -	3,859	0	0		
										MANOKOTAK POWER COMPANY
\$ 81,873	755,286	60,597	\$ 198,905	\$ 3.28	\$ 199,164	901,660	0	0	Utility Only Reported Data For 8 Months.	Manokotak PCE
\$ 81,873	755,286	60,597	\$ 198,905	\$ 3.28	\$ 199,164	901,660	0	0		
										MCGRATH LIGHT & POWER
\$ 229,648	1,881,326	153,370	\$ 524,610	\$ 3.42	\$ -	2,163,067	0	0	Non-Fuel Costs Not Reported	McGrath PCE
\$ 229,648	1,881,326	153,370	\$ 524,610	\$ 3.42	\$ -	2,163,067	0	0		
										MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC
\$ 99,352	212,428	22,825	\$ 67,630	\$ 2.96	\$ 235,254	252,649	0	0		Chuathbaluk PCE
\$ 84,181	267,929	27,611	\$ 83,009	\$ 3.01	\$ 292,020	301,940	0	0	kWh's Generated = 11 Months	Crooked Creek PCE
\$ 22,970	58,882	9,682	\$ 29,011	\$ 3.00	\$ 195,531	71,530	0	0		Red Devil PCE
\$ 103,083	253,601	26,732	\$ 79,604	\$ 2.98	\$ 255,129	281,318	0	0		Sleetmute PCE
\$ 41,852	111,705	14,910	\$ 44,558	\$ 2.99	\$ 214,869	134,295	0	0		Stony River PCE
\$ 351,437	904,545	101,760	\$ 303,812	\$ 2.99	\$ 1,192,802	1,041,732	0	0		
										NAKNEK ELECTRIC
\$ 646,885	21,475,384	1,575,045	\$ 3,252,711	\$ 2.07	\$ 4,282,143	23,353,689	0	0		Naknek;S.Naknek;Kng Slmn PCE
\$ 646,885	21,475,384	1,575,045	\$ 3,252,711	\$ 2.07	\$ 4,282,143	23,353,689	0	0		
										NAPAKIAK IRCINRAQ
\$ 141,207	718,272	0	\$ -	\$ -	\$ 192,161	0	0	711,676	Purchased Power & Non-fuel Costs = 11 Months; Pwrhse Consumption Not Reported	Napakiak PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

a	b	c	d	e	f	g	h	i	j	k
		a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				351		104	4	18	357,868	38,474	396,342
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.1469	\$ 0.5531	440	12	111	8	34	396,549	37,028	433,577
Utility Company Total				440		111	8	34	396,549	37,028	433,577
NATERKAQ LIGHT PLANT											
Chefnak PCE	\$ 0.5500	\$ 0.1773	\$ 0.3727	457	12	98	19	26	465,341	51,106	516,447
Utility Company Total				457		98	19	26	465,341	51,106	516,447
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.4256	\$ 0.4144	30	12	30	8	21	100,654	22,396	123,050
Utility Company Total				30		30	8	21	100,654	22,396	123,050
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.2512	\$ 0.2488	195	12	77	10	17	213,145	61,427	274,572
Utility Company Total				195		77	10	17	213,145	61,427	274,572
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.4721	\$ 0.4279	87	9	40	8	11	101,759	27,797	129,556
Utility Company Total				87		40	8	11	101,759	27,797	129,556
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.3567	\$ 0.0741	\$ 0.2826	3690	12	1,755	82	371	5,594,043	2,149,064	7,743,107
Utility Company Total				3,690		1,755	82	371	5,594,043	2,149,064	7,743,107
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.1500	\$ -	\$ 0.1500	365	12	104	2	60	265,804	42,270	308,074
Atkasuk PCE	\$ 0.1500	\$ -	\$ 0.1500	269	12	64	2	64	177,787	58,740	236,527
Kaktovik PCE	\$ 0.1500	\$ -	\$ 0.1500	235	12	79	3	55	186,782	100,308	287,090
Nuiqsut PCE	\$ 0.0800	\$ -	\$ 0.0800	505	12	108	3	85	476,981	94,086	571,067
Point Hope PCE	\$ 0.1500	\$ -	\$ 0.1500	775	12	195	2	91	613,711	74,376	688,087
Point Lay PCE	\$ 0.1500	\$ -	\$ 0.1500	299	12	65	1	43	147,308	33,990	181,298
Wainwright PCE	\$ 0.1500	\$ -	\$ 0.1500	553	12	150	3	77	458,246	90,653	548,899
Utility Company Total				3,001		765	16	475	2,326,619	494,423	2,821,042
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.4018	\$ 0.1528	\$ 0.2490	213	12	47	4	12	200,873	141,773	342,646
Utility Company Total				213		47	4	12	200,873	141,773	342,646
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.4535	\$ 0.1334	\$ 0.3201	2570	12	1,003	54	447	3,859,144	709,819	4,568,963
Utility Company Total				2,570		1,003	54	447	3,859,144	709,819	4,568,963
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.4022	\$ 0.1556	\$ 0.2466	142	12	76	16	21	217,936	93,432	311,368

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t o / n										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 141,207	718,272	0	\$ -	\$ -	\$ 192,161	0	0	711,676		
										NAPASKIAK ELECTRIC UTILITY
\$ 75,125	693,788	83,875	\$ 245,817	\$ 2.93	\$ 126,516	1,045,204	0	0	Non-fuel Costs = 5 Months	Napaskiak PCE
\$ 75,125	693,788	83,875	\$ 245,817	\$ 2.93	\$ 126,516	1,045,204	0	0		
										NATERKAQ LIGHT PLANT
\$ 107,387	1,072,016	97,904	\$ 275,880	\$ 2.82	\$ 69,045	1,248,032	0	0	Non-Fuel Costs = 2 Months	Chefornak PCE
\$ 107,387	1,072,016	97,904	\$ 275,880	\$ 2.82	\$ 69,045	1,248,032	0	0		
										NELSON LAGOON ELECTRICAL COOP
\$ 52,208	236,999	25,203	\$ 82,327	\$ 3.27	\$ 29,573	295,844	0	0		Nelson Lagoon PCE
\$ 52,208	236,999	25,203	\$ 82,327	\$ 3.27	\$ 29,573	295,844	0	0		
										NEW KOLIGANEK VILLAGE COUNCIL
\$ 70,045	597,310	56,563	\$ 179,032	\$ 3.17	\$ 32,092	679,572	0	0	Non-fuel Costs = 8 Months	Koliganek PCE
\$ 70,045	597,310	56,563	\$ 179,032	\$ 3.17	\$ 32,092	679,572	0	0		
										CITY OF NIKOLAI
\$ 62,353	292,048	37,474	\$ 176,045	\$ 4.70	\$ -	355,204	0	0	Utility Only Reported Data For 11 Months.	Nikolai PCE
\$ 62,353	292,048	37,474	\$ 176,045	\$ 4.70	\$ -	355,204	0	0		
										NOME JOINT UTILITY SYSTEM
\$ 635,112	29,003,371	1,889,487	\$ 3,825,885	\$ 2.02	\$ 5,979,279	29,358,967	2,202,841	0		Nome PCE
\$ 635,112	29,003,371	1,889,487	\$ 3,825,885	\$ 2.02	\$ 5,979,279	29,358,967	2,202,841	0		
										NORTH SLOPE BOROUGH
\$ 2,261	3,644,116	309,539	\$ 1,588,570	\$ 5.13	\$ 1,027,343	4,178,000	0	0	Residential PCE Level = \$0.00 Per Eligible kWh	Anaktuvuk Pass PCE
\$ 3,514	3,038,281	244,698	\$ 761,115	\$ 3.11	\$ 1,030,791	1,035,968	0	0	kWh's Gen'd = 3 Months; Pwrhse Cons = 4 Months; Fuel/Non-Fuel/Fuel Used =11 Mo	Atkasuk PCE
\$ 7,179	3,949,402	361,960	\$ 1,303,659	\$ 3.60	\$ 1,134,311	3,651,378	0	0	kWh's Gen'd & Pwrhse Consumption = 9 Months. Residential PCE Level = Zero	Kaktovik PCE
\$ 6,562	6,357,221	169,003	\$ 657,606	\$ 3.89	\$ 929,514	1,413,641	2,773,540	0	kWh's Gen'd & Pwrhse Cons = 6 Mo's; Non-Fuel =11 Mo's; Fuel Used/Cost = 10 Mo's	Nuiqsut PCE
\$ 5,001	5,830,297	507,625	\$ 1,794,289	\$ 3.53	\$ 1,338,547	5,349,943	0	0	kWh's Gen'd & Pwrhse Cons = 9 Months; Residential PCE Level = Zero	Point Hope PCE
\$ 2,377	3,196,429	283,921	\$ 1,005,097	\$ 3.54	\$ 1,045,554	3,069,552	0	0	kWh's Gen'd & Pwrhse Cons = 10 Months; Residential PCE Level = Zero	Point Lay PCE
\$ 6,000	6,028,687	560,104	\$ 1,974,212	\$ 3.52	\$ 1,183,987	7,361,760	0	0	Residential PCE Level = Zero	Wainwright PCE
\$ 32,894	32,044,433	2,436,850	\$ 9,084,548	\$ 3.73	\$ 7,690,047	26,060,242	2,773,540	0		
										NUNAM IQUA ELECTRIC COMPANY
\$ 53,923	748,726	63,503	\$ 144,274	\$ 2.27	\$ 112,901	814,028	0	0		Nunam Iqua PCE
\$ 53,923	748,726	63,503	\$ 144,274	\$ 2.27	\$ 112,901	814,028	0	0		
										NUSHAGAK ELECTRIC AND
\$ 624,639	16,846,668	1,224,373	\$ 2,243,741	\$ 1.83	\$ 3,855,912	18,226,392	0	0		Dillingham; Aleknagik PCE
\$ 624,639	16,846,668	1,224,373	\$ 2,243,741	\$ 1.83	\$ 3,855,912	18,226,392	0	0		
										CITY OF OUZINKIE
\$ 21,925	573,754	51,007	\$ 114,524	\$ 2.25	\$ 111,837	644,587	11,400	0	Hydro kWh = 1 Month	Ouzinkie PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

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Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				142		76	16	21	217,936	93,432	311,368
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.8200	\$ 0.2958	\$ 0.5242	36	12	19	4	14	34,363	17,905	52,268
Utility Company Total				36		19	4	14	34,363	17,905	52,268
NATIVE VILLAGE OF PERRYVILLE											
Perryville PCE	\$ 0.9500	\$ 0.2120	\$ 0.7380	97	4	47	0	19	37,875	0	37,875
Utility Company Total				97		47	0	19	37,875	0	37,875
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.3937	\$ 0.2063	81	12	42	10	21	93,850	50,247	144,097
Utility Company Total				81		42	10	21	93,850	50,247	144,097
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.6500	\$ 0.3456	\$ 0.3044	105	12	53	5	39	154,364	58,132	212,496
Utility Company Total				105		53	5	39	154,364	58,132	212,496
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.6500	\$ 0.2888	\$ 0.3612	544	12	162	5	24	482,180	75,425	557,605
Utility Company Total				544		162	5	24	482,180	75,425	557,605
RAMPART VILLAGE COUNCIL											
Rampart PCE	\$ 0.8149	\$ 0.3970	\$ 0.4179	97	6	35	5	9	37,633	30,349	67,982
Utility Company Total				97		35	5	9	37,633	30,349	67,982
CITY OF RUBY											
Ruby PCE	\$ 0.7500	\$ 0.3579	\$ 0.3921	149	12	115	15	28	237,926	108,201	346,127
Utility Company Total				149		115	15	28	237,926	108,201	346,127
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7280	\$ 0.2720	59	12	39	7	29	96,288	44,069	140,357
Utility Company Total				59		39	7	29	96,288	44,069	140,357
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.4100	\$ 0.2037	\$ 0.2063	385	12	135	30	74	595,684	298,031	893,715
Utility Company Total				385		135	30	74	595,684	298,031	893,715
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.4998	\$ 0.5222	80	7	33	4	12	41,646	15,904	57,550
Utility Company Total				80		33	4	12	41,646	15,904	57,550
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.5465	\$ 0.3181	\$ 0.2284	226	12	85	0	65	268,232	0	268,232
Utility Company Total				226		85	0	65	268,232	0	268,232

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t o / n										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 21,925	573,754	51,007	\$ 114,524	\$ 2.25	\$ 111,837	644,587	11,400	0		
										PEDRO BAY VILLAGE COUNCIL
\$ 14,130	168,597	18,491	\$ 57,360	\$ 3.10	\$ 46,150	181,374	0	0 kWh's Generated & Powerhouse Consumption = 11 Months		Pedro Bay PCE
\$ 14,130	168,597	18,491	\$ 57,360	\$ 3.10	\$ 46,150	181,374	0	0		
										NATIVE VILLAGE OF PERRYVILLE
\$ 8,030	134,664	12,448	\$ 40,836	\$ 3.28	\$ 19,822	148,250	4,555	0 Utility Only Reported Data For 4 Months.		Perryville PCE
\$ 8,030	134,664	12,448	\$ 40,836	\$ 3.28	\$ 19,822	148,250	4,555	0		
										PILOT POINT ELECTRIC UTILITY
\$ 56,731	370,668	45,182	\$ 132,749	\$ 2.94	\$ 77,386	458,742	0	0 Non-Fuel cost = 11 months		Pilot Point PCE
\$ 56,731	370,668	45,182	\$ 132,749	\$ 2.94	\$ 77,386	458,742	0	0		
										PORT HEIDEN UTILITIES
\$ 73,439	503,380	51,945	\$ 157,549	\$ 3.03	\$ 17,745	626,119	0	0 Non-Fuel Costs = 5 Months.		Port Heiden PCE
\$ 73,439	503,380	51,945	\$ 157,549	\$ 3.03	\$ 17,745	626,119	0	0		
										PUVURNAQ POWER COMPANY
\$ 166,110	1,058,743	66,561	\$ 198,032	\$ 2.98	\$ 433,792	796,390	576,433	0		Kongiganak PCE
\$ 166,110	1,058,743	66,561	\$ 198,032	\$ 2.98	\$ 433,792	796,390	576,433	0		
										RAMPART VILLAGE COUNCIL
\$ 26,989	115,324	11,812	\$ 30,269	\$ 2.56	\$ 14,380	146,145	0	0 Utility Only Reported Data For 6 Months.		Rampart PCE
\$ 26,989	115,324	11,812	\$ 30,269	\$ 2.56	\$ 14,380	146,145	0	0		
										CITY OF RUBY
\$ 128,238	661,730	57,653	\$ 237,057	\$ 4.11	\$ 189,643	678,069	0	0 Utility Unable To Verify Plant Meter & Pwrhse Consumption Readings As Reported		Ruby PCE
\$ 128,238	661,730	57,653	\$ 237,057	\$ 4.11	\$ 189,643	678,069	0	0		
										CITY OF ST. GEORGE
\$ 102,196	442,021	47,582	\$ 325,514	\$ 6.84	\$ 37,272	559,041	0	0 Non-Fuel Costs = 11 Months		St. George PCE
\$ 102,196	442,021	47,582	\$ 325,514	\$ 6.84	\$ 37,272	559,041	0	0		
										ST. PAUL MUNICIPAL ELECTRIC
\$ 201,488	2,783,455	226,336	\$ 769,739	\$ 3.40	\$ 521,549	3,124,731	0	83,405		St. Paul PCE
\$ 201,488	2,783,455	226,336	\$ 769,739	\$ 3.40	\$ 521,549	3,124,731	0	83,405		
										TAKOTNA COMMUNITY ASSOC INC
\$ 28,763	100,723	12,240	\$ 53,107	\$ 4.34	\$ 14,231	24,116	0	0 Utility Reported 7 Mos; Non-Fuel \$ = 6 Mos.; kWh Generated = 1 Mo. Due To Fire.		Takotna PCE
\$ 28,763	100,723	12,240	\$ 53,107	\$ 4.34	\$ 14,231	24,116	0	0		
										TANALIAN ELECTRIC COOPERATIVE
\$ 86,736	815,560	68,657	\$ 196,762	\$ 2.87	\$ 97,064	896,434	0	0 Non-Fuel Costs = 8 Months.		Port Alsworth PCE
\$ 86,736	815,560	68,657	\$ 196,762	\$ 2.87	\$ 97,064	896,434	0	0		

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Power Cost Equalization Program Statistical Data by Utility
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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

<i>Column References:</i>	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

[illegible]

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used; all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

i	m	n	o	p o / n	q	r	s	t		
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										TANANA POWER COMPANY INC.
\$ 111,436	1,138,142	89,203	\$ 215,083	\$ 2.41	\$ 412,089	1,238,165	0	0		Tanana PCE
\$ 111,436	1,138,142	89,203	\$ 215,083	\$ 2.41	\$ 412,089	1,238,165	0	0		
										TATITLEK VILLAGE IRA COUNCIL
\$ 75,235	297,981	34,943	\$ 131,130	\$ 3.75	\$ -	413,564	0	0	Non-Fuel Costs Not Reported. Utility Unable To Explain Excessive Line Losses.	Tatitlek PCE
\$ 75,235	297,981	34,943	\$ 131,130	\$ 3.75	\$ -	413,564	0	0		
										TDX ADAK GENERATING LLC
\$ 232,618	1,130,990	155,605	\$ 584,114	\$ 3.75	\$ 432,129	2,001,448	0	0	Non-fuel cost = 7 months	Adak PCE
\$ 232,618	1,130,990	155,605	\$ 584,114	\$ 3.75	\$ 432,129	2,001,448	0	0		
										TDX CORPORATION
\$ 288,909	2,523,356	203,639	\$ 556,767	\$ 2.73	\$ 726,632	2,633,343	0	135,648	Utility Only Reported Data For 9 Months. Non-Fuel Costs = 7 Months.	Sand Point PCE
\$ 288,909	2,523,356	203,639	\$ 556,767	\$ 2.73	\$ 726,632	2,633,343	0	135,648		
										TDX MANLEY GENERATING LLC
\$ 127,431	448,668	45,351	\$ 112,617	\$ 2.48	\$ 169,859	566,865	0	0	Non-Fuel Costs = 6 Months	Manley Hot Springs PCE
\$ 127,431	448,668	45,351	\$ 112,617	\$ 2.48	\$ 169,859	566,865	0	0		
										CITY OF TENAKEE SPRINGS
\$ 60,215	355,543	33,605	\$ 96,166	\$ 2.86	\$ 101,866	407,218	0	0		Tenakee Springs PCE
\$ 60,215	355,543	33,605	\$ 96,166	\$ 2.86	\$ 101,866	407,218	0	0		
										TUNTUTULIAK COMMUNITY
\$ 202,829	1,149,693	100,383	\$ 302,607	\$ 3.01	\$ 369,731	1,225,087	68,936	0	Utility Unable To Verify Plant Meter Readings Due To Pwr Plant Upgrade Project	Tuntutuliak PCE
\$ 202,829	1,149,693	100,383	\$ 302,607	\$ 3.01	\$ 369,731	1,225,087	68,936	0		
										TWIN HILLS VILLAGE COUNCIL
\$ 11,554	86,497	11,585	\$ 36,912	\$ 3.19	\$ 6,016	0	0	0	Utility Only Reported Data For 4 Months. Reported kWh Generation Meters Broken.	Twin Hills PCE
\$ 11,554	86,497	11,585	\$ 36,912	\$ 3.19	\$ 6,016	0	0	0		
										UMNAK POWER COMPANY
\$ 21,063	99,908	13,983	\$ 84,882	\$ 6.07	\$ 26,471	125,607	0	0	Utility Only Reported Data For 8 Months	Nikolski PCE
\$ 21,063	99,908	13,983	\$ 84,882	\$ 6.07	\$ 26,471	125,607	0	0		
										CITY OF UNALASKA
\$ 360,961	41,546,588	2,816,336	\$ 5,031,671	\$ 1.79	\$ 4,721,344	44,089,317	0	0		Unalaska PCE
\$ 360,961	41,546,588	2,816,336	\$ 5,031,671	\$ 1.79	\$ 4,721,344	44,089,317	0	0		
										UNALAKLEET VALLEY ELECTRIC
\$ 242,218	3,797,113	218,635	\$ 592,811	\$ 2.71	\$ -	3,372,244	768,422	0	Non-Fuel Costs Not Reported.	Unalakleet PCE
\$ 242,218	3,797,113	218,635	\$ 592,811	\$ 2.71	\$ -	3,372,244	768,422	0		
										UNGUSRAQ POWER COMPANY

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2021.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2021.
PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Newtok PCE	\$ 0.8000	\$ 0.1189	\$ 0.6811	339	6	83	3	25	90,288	11,626	101,914
Utility Company Total				339		83	3	25	90,288	11,626	101,914
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9000	\$ 0.3143	\$ 0.5857	164	5	101	7	17	73,594	30,877	104,471
Utility Company Total				164		101	7	17	73,594	30,877	104,471
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.5500	\$ 0.2659	\$ 0.2841	201	11	68	8	29	232,125	112,419	344,544
Utility Company Total				201		68	8	29	232,125	112,419	344,544

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2021

Columns f - h: Values extracted from utilities' most recent fiscal year 2021 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2021 utility reports

l m n o p q r s t o / n										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 40,715	189,659	2,930	\$ 10,427	\$ 3.56	\$ 37,338	148,153	0	0	6 Mo. Rpt'd; kWh Gen; Pwrhse Cons & Non-Fuel Costs = 3 Mo; Fuel Costs = 1 Mo.	Newtok PCE
\$ 40,715	189,659	2,930	\$ 10,427	\$ 3.56	\$ 37,338	148,153	0	0		
										VENETIE VILLAGE ELECTRIC
\$ 32,968	230,911	32,309	\$ 119,277	\$ 3.69	\$ 19,750	322,500	0	0	Utility Only Reported Data For 6 Months. Non-Fuel Costs = 2 Months.	Venetie PCE
\$ 32,968	230,911	32,309	\$ 119,277	\$ 3.69	\$ 19,750	322,500	0	0		
										CITY OF WHITE MOUNTAIN
\$ 89,799	752,477	66,998	\$ 184,023	\$ 2.75	\$ 184,830	878,749	0	0		White Mountain PCE
\$ 89,799	752,477	66,998	\$ 184,023	\$ 2.75	\$ 184,830	878,749	0	0		

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Year 2012 - 2021

	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021
PARTICIPATION										
Participating Utilities	87	88	87	86	88	89	89	88	86	86
Communities Served	188	190	190	190	191	194	194	193	193	193
Population Served	79,644	81,693	82,427	81,969	82,986	83,850	83,400	81,997	81,694	81,160
PCE ELIGIBLE CUSTOMERS										
Residential	27,402	27,795	27,716	27,893	28,035	27,857	28,365	28,338	28,158	27,918
Community Facilities	1,919	1,900	1,889	1,850	2,056	2,067	2,090	2,069	1,984	1,069
Total Customers	29,321	29,695	29,605	29,743	30,091	29,924	30,455	30,407	30,142	28,987
FUNDING										
Appropriations (\$)	\$39,150,000	\$40,100,000	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,355,000	\$32,355,000	\$32,355	\$29,500
Disbursements (\$)	\$39,059,864	\$39,715,618	\$39,571,659	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,624,178
Disbursements/Customer (\$)	\$1,332	\$1,337	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933	\$962	\$815
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	459,056	463,573	452,751	450,852	447,333	462,998	458,734	453,598	455,730	439,803
PCE Eligible MWh Residential	96,666	97,102	95,990	96,453	94,816	97,751	96,597	95,606	96,544	97,281
Avg. PCE Eligible kWh/Month/Residential Cust	294	291	289	288	282	292	284	281	285	285
PCE Eligible MWh Community Facilities	34,750	34,743	33,409	32,795	34,357	35,747	34,929	34,191	34,946	34,397
Elig. kWh/Month/Capita, Community Facilities	36.0	35.0	34.0	33.3	35.0	36.0	35.0	34.7	35.6	35.3
Total PCE Eligible MWh	131,417	131,845	129,414	129,248	129,173	133,498	131,526	129,797	131,490	131,678
Eligible kWh/Month/Cust, Total Customers	374	370	364	362	358	372	360	356	364	379
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$4.02	\$4.21	\$4.21	\$3.97	\$3.24	\$2.66	\$2.86	\$3.06	\$3.07	\$2.63
Total Gallons of Fuel Oil Consumed	29,204,577	28,957,490	27,919,599	27,191,149	26,865,206	28,838,704	28,638,535	28,425,146	28,199,707	27,721,799
Total Cost of Fuel Oil (\$)	\$117,313,926	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,137,419	\$86,989,310	\$86,638,172	\$72,986,712
Total Non-Fuel Costs (\$)	\$69,554,141	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$89,505,362	\$85,813,619	\$87,853,342	\$71,201,558
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$ 0.1515	\$ 0.1721	\$ 0.1620	\$ 0.1687	\$ 0.1855	\$ 0.1839	\$ 0.1770	\$ 0.1892	\$ 0.1928	\$ 0.1619
Total Operating Costs Per Total kWh Sold	\$ 0.4071	\$ 0.4346	\$ 0.4215	\$ 0.4078	\$ 0.3802	\$ 0.3497	\$ 0.3276	\$ 0.3810	\$ 0.3829	\$ 0.3278
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$ 0.2972	\$ 0.3012	\$ 0.3058	\$ 0.2892	\$ 0.2403	\$ 0.1955	\$ 0.3021	\$ 0.2185	\$ 0.2206	\$ 0.1794
Weighted Avg. Residential Rate (Before PCE Paid)	\$ 0.5131	\$ 0.4973	\$ 0.5005	\$ 0.4915	\$ 0.4541	\$ 0.4270	\$ 0.4226	\$ 0.4618	\$ 0.4630	\$ 0.4600
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$ 0.3044	\$ 0.3064	\$ 0.3108	\$ 0.2919	\$ 0.2432	\$ 0.1983	\$ 0.1987	\$ 0.2191	\$ 0.2226	\$ 0.2226
Weighted Avg. Residential Effective Rate (1)	\$ 0.2087	\$ 0.1909	\$ 0.1897	\$ 0.1996	\$ 0.2109	\$ 0.2287	\$ 0.2239	\$ 0.2427	\$ 0.2404	\$ 0.2374

(1) Amount customers pay for first 500 kWh/month.