

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2022
July 1, 2021 - June 30, 2022

34nd Edition
March 2023

State of Alaska
Michael J. Dunleavy, Governor

Alaska Energy Authority



March 1, 2023

Dear Fellow Alaskans,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the program. The attached report covers the fiscal year ending June 30, 2022.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA, along with the Regulatory Commission of Alaska (RCA), administers the program that serves 82,000 Alaskans in 193 communities that are primarily reliant on diesel fuel for power generation.

PCE reduces the electric rates paid by rural consumers to levels comparable to those paid by consumers in Anchorage, Fairbanks, and Juneau. The program reimburses the utility for credits it extends to its customers. This happens after the utility reports its sales and provides a customer ledger to AEA. AEA reviews the utility monthly report and pays the utility based on rates calculated by the RCA. Residential and community facility buildings are eligible for the reduced rate. In fiscal year 2022, residential customers were eligible for PCE credit up to 500 kilowatt-hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the number of residents in a community. As of July 2022, the Governor and the Legislature increased the allowance to 750 kWhs for the current fiscal year and going forward. Ultimately, PCE ensures the viability of rural utilities as well as the availability of reliable, centralized power.

In fiscal year 2022, AEA invested \$27.4 million for payment of PCE to rural electric utilities for the benefit of our rural communities.

For more than 46 years, AEA has worked to reduce the cost of energy in Alaska. In rural Alaska, AEA is an essential partner. Its policies emphasize community-based project management. Through innovation and collaboration, AEA provides the tools and the guidance necessary for every rural community to aim towards a bright energy future.

A digital copy of this report is available online at www.akenergyauthority.org/pce. For additional hard copies, please contact (907) 771-3000.

Sincerely,



Curtis W. Thayer
Executive Director

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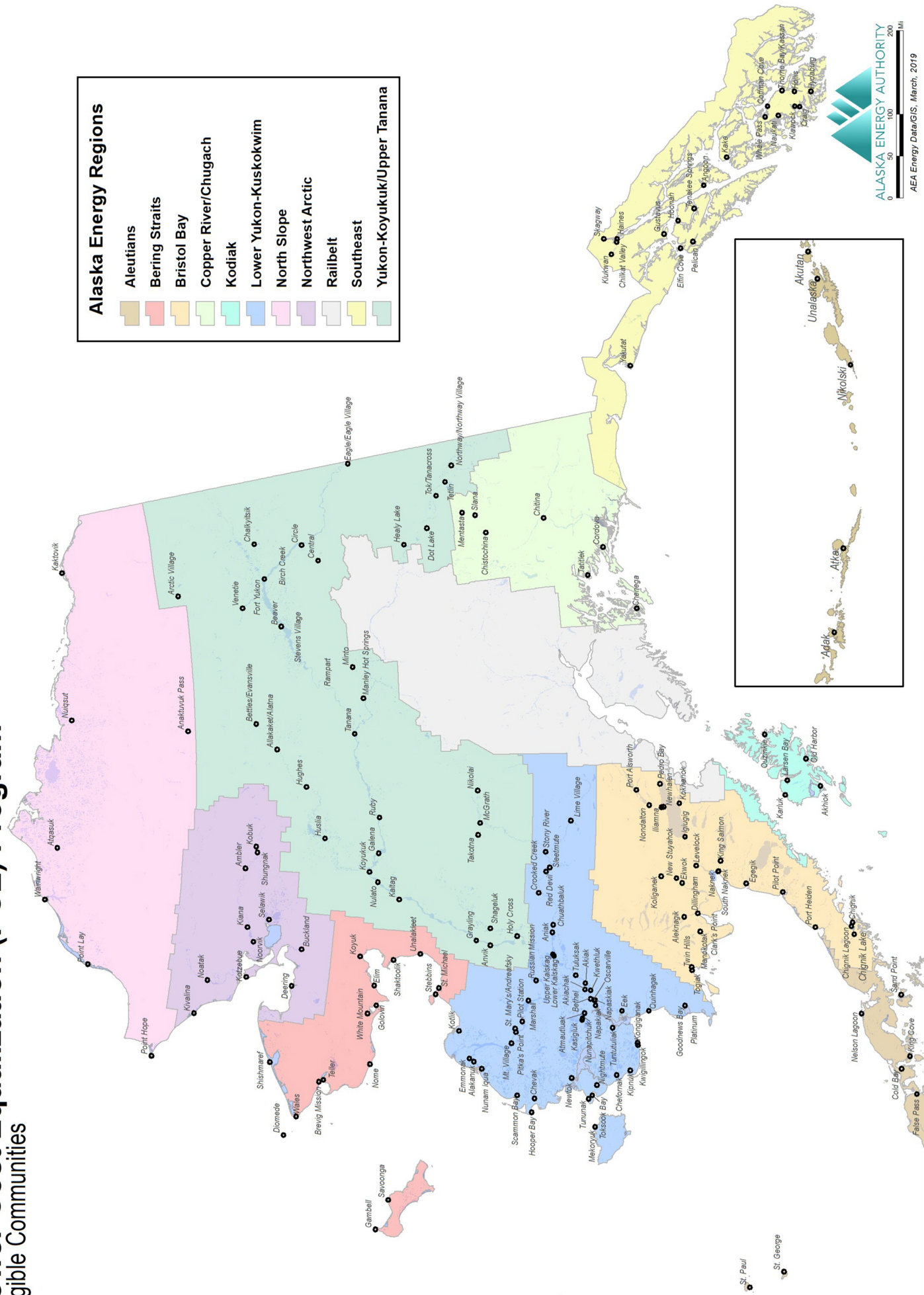
The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.

Data for prior fiscal years may differ from prior year reports due to data adjustments made after the publication went to print. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.

This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 150 copies of this report in Anchorage, Alaska for \$4.96 per copy. Design and production by AEA. Printing and binding completed by Service Business Printing.

Power Cost Equalization (PCE) Program



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FY22 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Upper Kalskag</i>
<i>Mekoryuk</i>	<i>Wales</i>
<i>Minto</i>	<i>Yakutat</i>
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities

Beaver Joint Utilities

Birch Creek Electric
Buckland, City of
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op

Cordova

Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities
Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

<i>Angoon</i>	<i>Kake</i>
<i>Chilkat Valley</i>	<i>Klukwan</i>
<i>Hoonah</i>	

Ipnatchiaq Electric Company

Deering

Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association
Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

<i>Chuathbaluk</i>	<i>Sleetmute</i>
<i>Crooked Creek</i>	<i>Stony River</i>
<i>Red Devil</i>	

Naknek Electric

King Salmon
Naknek / South Naknek

Napakiaq Incinraq

Napaskiak Electric Utility
Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative
New Koliganek Village Council

Koliganek

Nikolai, City of
Nome Joint Utility System
North Slope Borough

<i>Anaktuvuk Pass</i>	<i>Point Hope</i>
<i>Atkasuk</i>	<i>Point Lay</i>
<i>Kaktovik</i>	<i>Wainwright</i>
<i>Nuiqsut</i>	

Nunam Iqua Electric Company
Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of
Pedro Bay Village Council
Pelican, City of

Pilot Point Electrical
Port Heiden Utilities
Puvurnaq Power Company

Kongiganak

Rampart Village Council Electric
Ruby, City of
St. George, City of
St. Paul Municipal Electric
Takotna Community Assoc. Inc.
Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC
Manley Hot Springs

Tenakee Springs, City of
Tuntutuliak Community Service Assoc.
Twin Hills Village Council
Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative
Unalaska, City of
Ungusrag Power Company

Newtok

Venetie Village Electric
White Mountain, City of

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must: a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 20.03 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 20.03 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 75.97 cents/kWh. ($\$1.00 - 20.03 \text{ cents} = 79.97 \text{ cents} \times 95\% = 75.97 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YEAR 2021 See (8)	FISCAL YEAR 2022	% Change 2021-2022% See (5)
PARTICIPATION STATISTICS			
Population Served	81,160	79,808	-1.7%
Communities Served	191	188	-1.6%
Participating Utilities	86	83	-3.5%
Total Residential Customers (2)	27,923	27,961	0.1%
Total Community Facility Customers (2)	1,969	1,939	-1.5%
Total Customer (Residential & Community Facilities) (1) (2)	29,892	29,900	0.0%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	381,191,931	393,558,620	3.2%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	46,291,084	55,181,730	19.2%
Total Purchased Power (kWh)	51,289,815	57,351,798	11.8%
Total kWh Sold (All Customers) (7)	440,606,887	460,571,858	4.5%
PCE Eligible Residential kWh	97,509,713	97,416,581	-0.1%
PCE Eligible Community kWh	34,553,676	35,544,014	2.9%
Total PCE Eligible - Community Facilities & Residential	132,063,389	132,960,595	0.7%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	30.0%	28.9%	-3.7%
Average Monthly PCE Eligible kWh - Residential Customers (3)	41,905	41,808	-0.2%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,462	1,528	4.5%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	37	4.6%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	2.6311	3.0208	14.8%
Total Fuel Oil Consumed (gallons)	27,783,263	28,682,394	3.2%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	73,101,431	86,644,095	18.5%
Total Non-Fuel Expenses (\$) (5)	81,592,866	93,982,810	15.2%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.1852	0.2041	10.2%
Total Operating Costs per kWh (\$) Sold (4)	0.3511	0.3922	11.7%
PCE Legislative Funding Appropriations for Utility Payments	29,500,000	32,000,000	8.5%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	23,625,029	27,361,377	15.8%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY22 and FY21 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$2,265,339 in FY22 and \$1,984,396 in FY21 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(8) Data restated. Changes from prior published data due to updated data after report production.

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
AKHIOK/KAGUYAK ELECTRIC											
Akhiok PCE	\$ 0.8000	\$ 0.3202	\$ 0.4798	63	12	27	10	6	68,134	15,686	83,820
Utility Company Total				63		27	10	6	68,134	15,686	83,820
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.6000	\$ 0.2664	\$ 0.3336	724	12	190	11	47	665,145	56,612	721,757
Utility Company Total				724		190	11	47	665,145	56,612	721,757
CITY OF AKUTAN											
Akutan PCE	\$ 0.9500	\$ 0.7497	\$ 0.2003	995	12	50	11	29	164,696	120,375	285,071
Utility Company Total				995		50	11	29	164,696	120,375	285,071
ALASKA POWER COMPANY											
Allakaket; Alatna PCE	\$ 1.0152	\$ 0.6821	\$ 0.3331	173	12	62	18	16	203,170	135,930	339,100
Bettles; Evansville PCE	\$ 0.7528	\$ 0.4328	\$ 0.3200	19	12	34	7	29	82,862	15,960	98,822
Chistochina PCE	\$ 0.8201	\$ 0.4968	\$ 0.3233	85	12	50	2	18	141,541	25,670	167,211
Coffman Cove PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	183	12	191	14	56	569,337	85,271	654,608
Craig PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	1,065	12	657	43	344	2,437,112	894,600	3,331,712
Dot Lake; Dot Lake Village PCE	\$ 0.5710	\$ 0.3704	\$ 0.2006	61	12	24	6	15	71,268	47,497	118,765
Eagle; Eagle Village PCE	\$ 0.8672	\$ 0.5415	\$ 0.3257	132	12	140	12	35	264,840	73,826	338,666
Gustavus PCE	\$ 0.5010	\$ 0.1877	\$ 0.3133	551	12	501	5	113	1,077,502	39,411	1,116,913
Haines; Covenant Life PCE	\$ 0.3220	\$ 0.0585	\$ 0.2635	2,598	12	1,163	39	387	3,854,564	1,075,686	4,930,250
Healy Lake PCE	\$ 0.8924	\$ 0.5654	\$ 0.3270	20	12	10	3	2	23,285	16,800	40,085
Hollis PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	131	12	135	1	36	436,286	2,479	438,765
Hydaburg PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	380	12	114	10	60	482,880	129,474	612,354
Klawock PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	761	12	393	22	158	1,547,248	551,726	2,098,974
Mentasta PCE	\$ 0.8201	\$ 0.4968	\$ 0.3233	122	12	51	4	24	143,997	18,368	162,365
Naukati PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	137	12	89	0	19	289,602	0	289,602
Northway; Northway Village PCE	\$ 0.8306	\$ 0.5067	\$ 0.3239	251	12	92	6	38	288,675	77,935	366,610
Skagway PCE	\$ 0.3220	\$ 0.0585	\$ 0.2635	1,147	12	607	41	649	1,831,001	718,543	2,549,544
Slana PCE	\$ 0.8201	\$ 0.4968	\$ 0.3233	112	12	73	1	17	225,780	1,376	227,156
Tetlin PCE	\$ 0.5710	\$ 0.3704	\$ 0.2006	106	12	50	5	10	147,152	67,875	215,027
Thorne Bay; Kasaan PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	615	12	327	30	152	1,046,601	355,957	1,402,558
Tok; Tanacross PCE	\$ 0.5710	\$ 0.3704	\$ 0.2006	1,304	12	787	33	191	2,900,574	276,571	3,177,145
Whale Pass PCE	\$ 0.3485	\$ 0.0797	\$ 0.2688	52	12	87	2	19	208,972	8,124	217,096
Utility Company Total				10,005		5,637	304	2,388	18,274,249	4,619,079	22,893,328
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.5087	\$ 0.2503	\$ 0.2584	747	12	153	9	34	676,931	322,651	999,582

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

Columns f - h: Values extracted from utilities' most recent fiscal year 2022 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
AKHIOK/KAGUYAK ELECTRIC										
\$ 29,197	254,639	26,424	\$ 96,934	\$ 3.67	10,500	301,245	0	0	Reported non-fuel = 4 months	Akhiok PCE
\$ 29,197	254,639	26,424	\$ 96,934	\$ 3.67	10,500	301,245	0	0		
AKIACHAK NATIVE COMMUNITY										
\$ 160,290	1,871,790	146,670	\$ 464,206	\$ 3.16	627,775	1,795,737	0	0	Reported diesel kWh generated = 10 months	Akiachak PCE
\$ 160,290	1,871,790	146,670	\$ 464,206	\$ 3.16	627,775	1,795,737	0	0		
CITY OF AKUTAN										
\$ 213,718	509,113	43,901	\$ 103,049	\$ 2.35	249,298	538,102	126,049	0		Akutan PCE
\$ 213,718	509,113	43,901	\$ 103,049	\$ 2.35	249,298	538,102	126,049	0		
ALASKA POWER COMPANY										
\$ 202,413	583,818	53,364	\$ 281,323	\$ 5.27	134,140	648,000	0	0		Allakaket; Alatna PCE
\$ 38,108	480,053	43,948	\$ 142,580	\$ 3.24	139,543	526,800	0	0		Bettles; Evansville PCE
\$ 62,271	340,752	0	\$ 0		0	0	0	0	See Slana for power generation	Chistochina PCE
\$ 20,199	1,291,079	0	\$ 0		0	0	0	0	See Craig for power generation	Coffman Cove PCE
\$ 103,008	10,724,328	111,797	\$ 348,738	\$ 3.12	2,707,161	1,426,082	0	31,280,183	Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kasaan	Craig PCE
\$ 34,361	411,333	0	\$ 0		0	0	0	0	See Tok for power generation	Dot Lake; Dot Lake Village PCE
\$ 140,360	722,775	70,142	\$ 212,241	\$ 3.03	297,912	874,008	8,734	0		Eagle; Eagle Village PCE
\$ 148,447	2,155,766	16,871	\$ 64,305	\$ 3.81	566,023	228,069	2,471,742	0		Gustavus PCE
\$ 152,116	14,109,449	121,880	\$ 367,254	\$ 3.01	1,660,475	1,700,830	0	14,416,355	Sells power to Inside Passage Electric Cooperative (Chilkat Valley) for resale	Haines; Covenant Life PCE
\$ 17,433	96,709	11,571	\$ 35,927	\$ 3.10	93,207	103,619	0	0		Healy Lake PCE
\$ 13,399	3,758,591	0	\$ 0		0	0	0	0	See Craig for power generation	Hollis PCE
\$ 18,722	1,590,275	0	\$ 0		0	0	0	0	See Craig for power generation	Hydaburg PCE
\$ 64,323	8,242,547	0	\$ 0		0	0	0	0	See Craig for power generation	Klawock PCE
\$ 59,880	521,428	0	\$ 0		0	0	0	0	See Slana for power generation	Mentasta PCE
\$ 9,039	624,845	0	\$ 0		25,947	0	0	0	See Craig for power generation	Naukati PCE
\$ 142,633	992,427	86,661	\$ 261,133	\$ 3.01	193,512	1,091,200	0	0		Northway; Northway Village PCE
\$ 80,209	10,924,033	79,711	\$ 269,114	\$ 3.38	1,450,754	1,132,081	2,243,653	8,560,075		Skagway PCE
\$ 84,221	445,195	108,109	\$ 319,795	\$ 2.96	283,669	1,463,899	0	0	Provides power to Chistochina & Mentasta	Slana PCE
\$ 62,161	417,783	0	\$ 0		0	0	0	0	See Tok for power generation	Tetlin PCE
\$ 42,581	3,429,033	0	\$ 0		0	0	0	0	See Craig for power generation	Thorne Bay; Kasaan PCE
\$ 918,793	8,671,409	724,329	\$ 2,166,028	\$ 2.99	1,890,212	10,513,000	0	0	Provides power to Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE
\$ 6,692	445,301	47,204	\$ 145,968	\$ 3.09	49,375	501,583	0	0		Whale Pass PCE
\$ 2,421,369	70,978,929	1,475,587	\$ 4,614,406	\$ 3.13	9,491,930	20,209,171	4,724,129	54,256,613		
ALASKA VILLAGE ELECTRIC COOP										
\$ 227,433	2,071,478	0	\$ 0		411,911	0	0	0	Receives power from Emmonak via intertie	Alakanuk PCE

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2022.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Ambler PCE	\$ 0.8398	\$ 0.5725	\$ 0.2673	255	12	76	13	22	336,170	196,808	532,978
Anvik PCE	\$ 0.6133	\$ 0.3573	\$ 0.2560	79	12	34	11	20	120,369	49,389	169,758
Bethel; Oscarville PCE	\$ 0.3792	\$ 0.1251	\$ 0.2541	6,253	12	1,719	43	1,106	7,759,597	2,548,213	10,307,810
Brevig Mission PCE	\$ 0.5370	\$ 0.2848	\$ 0.2522	434	12	88	8	32	431,466	183,245	614,711
Chevak PCE	\$ 0.5234	\$ 0.2451	\$ 0.2783	994	12	209	9	44	901,273	321,106	1,222,379
Eek PCE	\$ 0.5198	\$ 0.2685	\$ 0.2513	356	12	109	7	37	483,110	41,943	525,053
Ekwok PCE	\$ 0.5555	\$ 0.3024	\$ 0.2531	107	12	50	9	21	186,042	28,319	214,361
Elim PCE	\$ 0.5296	\$ 0.2778	\$ 0.2518	365	12	89	12	40	425,485	148,091	573,576
Emmonak PCE	\$ 0.5087	\$ 0.2503	\$ 0.2584	858	12	212	20	65	943,194	580,198	1,523,392
Gambell PCE	\$ 0.5312	\$ 0.2669	\$ 0.2643	684	12	167	15	34	705,979	280,868	986,847
Goodnews Bay PCE	\$ 0.5184	\$ 0.2671	\$ 0.2513	277	12	79	10	9	358,395	94,749	453,144
Grayling PCE	\$ 0.5871	\$ 0.3324	\$ 0.2547	189	12	67	10	28	240,399	101,584	341,983
Holy Cross PCE	\$ 0.5464	\$ 0.2937	\$ 0.2527	167	12	68	9	21	235,230	67,392	302,622
Hooper Bay PCE	\$ 0.4911	\$ 0.2336	\$ 0.2575	1,193	12	264	9	63	1,141,230	660,596	1,801,826
Huslia PCE	\$ 0.5587	\$ 0.3054	\$ 0.2533	293	12	101	15	40	434,102	171,542	605,644
Kaltag PCE	\$ 0.5603	\$ 0.3069	\$ 0.2534	155	12	63	11	23	240,824	93,122	333,946
Kasigluk PCE	\$ 0.4993	\$ 0.2405	\$ 0.2588	589	12	116	12	26	588,701	198,592	787,293
Kiana PCE	\$ 0.5283	\$ 0.2765	\$ 0.2518	399	12	113	11	34	505,618	197,368	702,986
Kivalina PCE	\$ 0.5263	\$ 0.2746	\$ 0.2517	423	12	89	9	27	412,864	112,849	525,713
Kobuk PCE	\$ 0.9042	\$ 0.6337	\$ 0.2705	159	12	36	4	15	161,540	104,682	266,222
Kotlik PCE	\$ 0.5232	\$ 0.2717	\$ 0.2515	633	12	125	9	42	586,773	187,651	774,424
Koyuk PCE	\$ 0.5179	\$ 0.2667	\$ 0.2512	312	12	82	10	38	377,404	151,110	528,514
Lower Kalskag PCE	\$ 0.5327	\$ 0.2807	\$ 0.2520	297	12	82	4	15	316,259	23,827	340,086
Marshall PCE	\$ 0.5179	\$ 0.2667	\$ 0.2512	447	12	104	18	25	489,406	200,184	689,590
Mekoryuk PCE	\$ 0.5236	\$ 0.2654	\$ 0.2582	194	12	89	10	31	281,053	122,922	403,975
Minto PCE	\$ 0.5769	\$ 0.3227	\$ 0.2542	155	12	76	7	18	267,821	130,200	398,021
Mt. Village PCE	\$ 0.4682	\$ 0.2195	\$ 0.2487	753	12	167	17	52	726,384	274,149	1,000,533
New Stuyahok PCE	\$ 0.5555	\$ 0.3024	\$ 0.2531	491	12	102	9	38	486,054	111,455	597,509
Nightmute PCE	\$ 0.5123	\$ 0.2449	\$ 0.2674	304	12	54	7	21	252,275	50,690	302,965
Noatak PCE	\$ 0.9293	\$ 0.6575	\$ 0.2718	555	12	120	6	29	627,460	209,481	836,941
Noorvik PCE	\$ 0.5509	\$ 0.2980	\$ 0.2529	652	12	131	10	38	634,268	404,543	1,038,811
Nulato PCE	\$ 0.5831	\$ 0.3286	\$ 0.2545	233	12	105	15	21	382,640	191,852	574,492
Nunapitchuk PCE	\$ 0.4993	\$ 0.2405	\$ 0.2588	569	12	122	12	25	559,314	107,305	666,619
Old Harbor PCE	\$ 0.6642	\$ 0.4057	\$ 0.2585	176	12	86	11	29	296,671	147,839	444,510
Pilot Station PCE	\$ 0.5628	\$ 0.3093	\$ 0.2535	604	12	132	12	28	572,170	222,102	794,272
Pitkas Point PCE	\$ 0.4682	\$ 0.2195	\$ 0.2487	117	12	26	6	5	130,183	92,769	222,952
Quinhagak PCE	\$ 0.4984	\$ 0.2218	\$ 0.2766	713	12	181	14	31	855,959	348,123	1,204,082
Russian Mission PCE	\$ 0.5536	\$ 0.3006	\$ 0.2530	330	12	77	8	15	341,972	61,362	403,334
Savoonga PCE	\$ 0.5221	\$ 0.2675	\$ 0.2546	712	12	162	9	56	759,846	240,552	1,000,398
Scammon Bay PCE	\$ 0.5245	\$ 0.2729	\$ 0.2516	595	12	124	8	41	551,916	203,948	755,864
Selawik PCE	\$ 0.5258	\$ 0.2742	\$ 0.2516	819	12	168	14	43	790,949	570,425	1,361,374
Shageluk PCE	\$ 0.5439	\$ 0.2914	\$ 0.2525	85	12	36	8	17	113,579	56,945	170,524

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

Columns f - h: Values extracted from utilities' most recent fiscal year 2022 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

	l	m	n	p	q	r	s	t		
					o / n					
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 191,458	1,297,367	104,324	\$ 425,711	\$ 4.08	257,980	1,377,921	0	0		Ambler PCE
\$ 55,836	342,772	36,214	\$ 101,456	\$ 2.80	68,160	393,815	0	0		Anvik PCE
\$ 1,063,286	41,379,614	3,061,616	\$ 10,813,696	\$ 3.53	8,228,285	41,698,300	1,586,218	0	Sells power to Napakiak Ircinraq Power Co for resale	Bethel; Oscarville PCE
\$ 159,887	1,231,548	92,629	\$ 254,726	\$ 2.75	244,892	1,326,727	0	0		Brevig Mission PCE
\$ 260,756	2,545,658	188,258	\$ 499,588	\$ 2.65	506,201	1,975,603	680,099	0		Chevak PCE
\$ 134,064	1,271,532	99,907	\$ 275,849	\$ 2.76	252,843	1,327,964	0	0		Eek PCE
\$ 62,048	451,793	0	\$ 0		89,838	0	0	0	Receives power from New Stuyahok Bay via intertie	Ekwok PCE
\$ 150,945	1,353,124	109,038	\$ 293,088	\$ 2.69	269,067	1,426,074	0	0		Elim PCE
\$ 341,006	3,605,675	384,685	\$ 1,015,913	\$ 2.64	716,984	5,391,112	514,319	0	Provides power to Alakanuk via intertie	Emmonak PCE
\$ 263,139	2,174,947	166,602	\$ 450,581	\$ 2.70	432,486	2,200,277	93,829	0		Gambell PCE
\$ 120,074	771,343	52,431	\$ 139,584	\$ 2.66	153,381	812,811	0	0		Goodnews Bay PCE
\$ 98,376	567,995	49,469	\$ 142,023	\$ 2.87	112,945	612,867	0	0		Grayling PCE
\$ 82,606	541,875	42,865	\$ 119,042	\$ 2.78	107,751	560,424	0	0		Holy Cross PCE
\$ 406,926	3,613,863	230,799	\$ 602,460	\$ 2.61	718,612	3,346,993	363,434	0		Hooper Bay PCE
\$ 166,629	1,063,879	86,443	\$ 266,109	\$ 3.08	211,551	1,132,732	0	0		Huslia PCE
\$ 95,917	660,102	56,271	\$ 160,968	\$ 2.86	131,260	705,547	4,212	0		Kaltag PCE
\$ 192,406	1,496,280	185,949	\$ 478,895	\$ 2.58	297,533	2,468,033	369,469	0	Provides power to Nunapitchuk via intertie	Kasigluk PCE
\$ 189,159	1,690,914	143,699	\$ 413,028	\$ 2.87	336,236	1,794,635	0	0		Kiana PCE
\$ 140,558	1,827,200	137,666	\$ 462,559	\$ 3.36	363,336	1,941,488	0	0		Kivalina PCE
\$ 139,197	664,931	0	\$ 0		132,221	0	0	0	Receives power from Shungnak Bay via intertie	Kobuk PCE
\$ 202,672	2,052,220	154,801	\$ 415,759	\$ 2.69	408,081	2,195,216	0	0		Kotlik PCE
\$ 128,613	1,234,838	94,379	\$ 249,152	\$ 2.64	245,546	1,300,703	0	0		Koyuk PCE
\$ 89,370	641,365	0	\$ 0		127,535	0	0	0	Receives power from Upper Kalskag via intertie	Lower Kalskag PCE
\$ 169,077	1,487,415	108,908	\$ 295,423	\$ 2.71	295,771	1,574,330	0	0		Marshall PCE
\$ 101,761	853,933	59,483	\$ 155,119	\$ 2.61	169,804	918,460	40,691	0		Mekoryuk PCE
\$ 95,953	775,659	65,454	\$ 169,332	\$ 2.59	154,239	810,145	0	0		Minto PCE
\$ 221,001	2,564,755	0	\$ 0		509,998	0	0	0		Mt. Village PCE
\$ 170,123	1,362,662	145,709	\$ 458,240	\$ 3.14	270,964	1,926,243	0	0	Provides power to Ekwok via intertie	New Stuyahok PCE
\$ 73,521	863,888	0	\$ 0		171,783	0	0	0	Receives power from Toksook Bay via intertie	Nightmute PCE
\$ 517,683	1,756,887	144,955	\$ 1,285,321	\$ 8.87	349,355	1,882,034	0	0		Noatak PCE
\$ 284,243	1,961,837	167,539	\$ 498,769	\$ 2.98	390,109	2,055,194	13,360	0		Noorvik PCE
\$ 165,644	993,067	90,274	\$ 271,898	\$ 3.01	197,470	1,074,094	0	0		Nulato PCE
\$ 166,383	1,222,274	0	\$ 0		243,048	0	0	0	Receives power from Kasigluk via intertie	Nunapitchuk PCE
\$ 133,941	756,901	59,423	\$ 202,478	\$ 3.41	150,509	828,178	0	0		Old Harbor PCE
\$ 206,330	1,903,342	172,719	\$ 477,591	\$ 2.77	378,477	1,984,651	0	0		Pilot Station PCE
\$ 48,406	343,159	0	\$ 0		68,237	0	0	0	Receives power from St. Mary's/Andreafsky via intertie	Pitkas Point PCE
\$ 251,227	2,283,276	128,167	\$ 353,593	\$ 2.76	454,027	1,764,053	589,218	0		Quinhagak PCE
\$ 106,336	911,350	77,188	\$ 211,720	\$ 2.74	181,221	973,923	0	0		Russian Mission PCE
\$ 245,995	2,392,878	167,847	\$ 443,577	\$ 2.64	475,821	2,474,382	21,785	0		Savoonga PCE
\$ 198,752	1,658,263	136,693	\$ 366,724	\$ 2.68	329,744	1,806,774	0	0		Scammon Bay PCE
\$ 362,826	2,908,435	219,788	\$ 630,931	\$ 2.87	578,339	3,040,117	0	0		Selawik PCE
\$ 48,773	397,195	34,047	\$ 96,123	\$ 2.82	78,982	434,034	0	0		Shageluk PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Shaktoolik PCE	\$ 0.5393	\$ 0.2534	\$ 0.2859	269	12	63	4	35	326,934	64,346	391,280
Shishmaref PCE	\$ 0.5294	\$ 0.2776	\$ 0.2518	589	12	150	10	46	665,617	105,982	771,599
Shungnak PCE	\$ 0.9042	\$ 0.6337	\$ 0.2705	263	12	61	9	18	288,657	137,557	426,214
St. Mary's; Andreafsky PCE	\$ 0.4682	\$ 0.2195	\$ 0.2487	569	12	174	17	62	727,436	420,403	1,147,839
St. Michael PCE	\$ 0.5215	\$ 0.2701	\$ 0.2514	383	12	85	10	42	415,178	276,709	691,887
Stebbins PCE	\$ 0.5215	\$ 0.2701	\$ 0.2514	612	12	142	10	43	604,772	98,889	703,661
Teller PCE	\$ 0.5200	\$ 0.2687	\$ 0.2513	238	12	72	7	35	275,558	53,884	329,442
Togiak PCE	\$ 0.5158	\$ 0.2647	\$ 0.2511	858	12	210	19	80	903,321	253,272	1,156,593
Toksook Bay PCE	\$ 0.5123	\$ 0.2449	\$ 0.2674	682	12	135	13	41	630,937	310,664	941,601
Tununak PCE	\$ 0.5123	\$ 0.2449	\$ 0.2674	368	12	92	8	27	368,468	51,452	419,920
Upper Kalskag PCE	\$ 0.5327	\$ 0.2807	\$ 0.2520	200	12	69	3	26	272,538	37,458	309,996
Wales PCE	\$ 0.5636	\$ 0.3101	\$ 0.2535	156	12	35	5	26	149,271	49,741	199,012
Yakutat PCE	\$ 0.5193	\$ 0.3235	\$ 0.1958	574	12	277	26	179	1,100,655	437,252	1,537,907
Utility Company Total				30,483		7,818	621	3,059	34,418,217	12,910,350	47,328,567
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.5172	\$ 0.1723	\$ 0.3449	460	12	169	2	28	704,352	62,953	767,305
Utility Company Total				460		169	2	28	704,352	62,953	767,305
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7362	\$ 0.2638	189	7	84	6	19	143,258	64,418	207,676
Utility Company Total				189		84	6	19	143,258	64,418	207,676
CITY OF ATKA											
Atka PCE	\$ 0.6250	\$ 0.2218	\$ 0.4032	47	12	31	18	15	89,092	35,110	124,202
Utility Company Total				47		31	18	15	89,092	35,110	124,202
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.6600	\$ 0.4597	\$ 0.2003	353	12	75	8	19	347,966	94,348	442,314
Utility Company Total				353		75	8	19	347,966	94,348	442,314
BEAVER JOINT UTILITIES											
Beaver PCE	\$ 0.9000	\$ 0.6267	\$ 0.2733	56	12	35	3	12	98,190	46,090	144,280
Utility Company Total				56		35	3	12	98,190	46,090	144,280
BIRCH CREEK ELECTRIC COMPANY											
Birch Creek PCE	\$ 1.1500	\$ 0.7597	\$ 0.3903	22	12	23	3	5	35,299	15,481	50,780
Utility Company Total				22		23	3	5	35,299	15,481	50,780

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

Columns f - h: Values extracted from utilities' most recent fiscal year 2022 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 85,324	1,031,276	71,163	\$ 188,774	\$ 2.65	205,068	958,964	130,093	0		Shaktolik PCE
\$ 209,188	1,856,450	139,750	\$ 405,487	\$ 2.90	369,153	1,911,331	0	0		Shishmaref PCE
\$ 225,040	926,750	137,255	\$ 724,559	\$ 5.28	184,283	1,555,854	142,433	0	Provides power to Kobuk via intertie	Shungnak PCE
\$ 247,603	2,659,328	189,563	\$ 503,252	\$ 2.65	528,804	3,579,044	2,311,815	0	Provides power to Pitkas Point via intertie	St. Mary's; Andreafsky PCE
\$ 166,601	1,806,210	0	\$ 0		359,163	0	0	0	Receives power from Stebbins via intertie	St. Michael PCE
\$ 181,761	1,644,088	254,004	\$ 694,221	\$ 2.73	326,925	3,659,090	0	0	Provides power to St. Michael via intertie	Stebbins PCE
\$ 89,368	804,338	60,205	\$ 161,732	\$ 2.69	159,942	874,346	0	0		Teller PCE
\$ 302,738	3,141,931	229,740	\$ 648,972	\$ 2.82	624,769	3,288,032	0	0		Togiak PCE
\$ 219,749	1,762,739	251,608	\$ 682,943	\$ 2.71	350,518	3,339,301	468,876	0	Provides power to Nightmute & Tununak via intertie	Toksook Bay PCE
\$ 102,193	1,032,212	0	\$ 0		205,254	0	0	0	Receives power from Toksook Bay via intertie	Tununak PCE
\$ 80,404	761,970	109,272	\$ 282,924	\$ 2.59	151,517	1,533,433	0	0	Provides power to Lower Kalskag via intertie	Upper Kalskag PCE
\$ 60,297	633,616	57,718	\$ 168,219	\$ 2.91	125,994	692,612	0	0		Wales PCE
\$ 377,929	5,877,574	442,670	\$ 1,557,065	\$ 3.52	1,168,748	6,598,302	0	0		Yakutat PCE
\$ 10,878,531	125,887,971	9,199,187	\$ 29,515,174	\$ 3.21	25,032,671	125,526,163	7,329,851	0		
ANIAK LIGHT & POWER										
\$ 256,943	2,265,816	201,912	\$ 545,233	\$ 2.70	709,930	2,669,200	0	0		Aniak PCE
\$ 256,943	2,265,816	201,912	\$ 545,233	\$ 2.70	709,930	2,669,200	0	0		
ARCTIC VILLAGE COUNCIL										
\$ 139,944	427,093	45,618	\$ 318,738	\$ 6.99	16,500	154,287	0	0	Only 7 reports filed; Reported diesel kWh=2 mo; fuel used & non fuel=4 mo	Arctic Village PCE
\$ 139,944	427,093	45,618	\$ 318,738	\$ 6.99	16,500	154,287	0	0		
CITY OF ATKA										
\$ 25,971	344,515	6,144	\$ 29,368	\$ 4.78	31,200	60,836	381,700	0	Non-fuel costs estimated by utility	Atka PCE
\$ 25,971	344,515	6,144	\$ 29,368	\$ 4.78	31,200	60,836	381,700	0		
ATMAUTLUAK TRIBAL UTILITIES										
\$ 198,275	927,597	82,326	\$ 422,592	\$ 5.13	0	1,085,367	61,843	0	Non-fuel Cost Not Reported	Atmautluak PCE
\$ 198,275	927,597	82,326	\$ 422,592	\$ 5.13	0	1,085,367	61,843	0		
BEAVER JOINT UTILITIES										
\$ 71,884	329,228	23,045	\$ 87,315	\$ 3.79	105,616	194,272	0	0	Reported kWh generated=5 months, fuel gallons used & fuel cost = 7 months.	Beaver PCE
\$ 71,884	329,228	23,045	\$ 87,315	\$ 3.79	105,616	194,272	0	0		
BIRCH CREEK ELECTRIC COMPANY										
\$ 38,578	95,524	14,644	\$ 57,782	\$ 3.95	14,910	99,312	0	0		Birch Creek PCE
\$ 38,578	95,524	14,644	\$ 57,782	\$ 3.95	14,910	99,312	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
CITY OF BUCKLAND											
Buckland PCE	\$ 0.4900	\$ 0.2077	\$ 0.2823	465	10	107	12	27	456,009	131,754	587,763
Utility Company Total				465		107	12	27	456,009	131,754	587,763
NATIVE VILLAGE OF CHENEGA											
Chenega Bay PCE	\$ 0.6800	\$ 0.4797	\$ 0.2003	66	12	20	9	23	54,382	48,135	102,517
Utility Company Total				66		20	9	23	54,382	48,135	102,517
CITY OF CHIGNIK											
Chignik PCE	\$ 0.4160	\$ 0.0400	\$ 0.3760	92	12	47	10	49	108,284	77,280	185,564
Utility Company Total				92		47	10	49	108,284	77,280	185,564
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.5750	\$ 0.3792	\$ 0.1958	86	12	68	7	14	133,697	39,361	173,058
Utility Company Total				86		68	7	14	133,697	39,361	173,058
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.7000	\$ 0.4312	\$ 0.2688	49	10	43	9	6	61,537	23,547	85,084
Utility Company Total				49		43	9	6	61,537	23,547	85,084
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 1.1000	\$ 0.6098	\$ 0.4902	97	12	49	2	40	85,660	10,532	96,192
Utility Company Total				97		49	2	40	85,660	10,532	96,192
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 0.9788	\$ 0.6779	\$ 0.3009	83	12	46	7	9	96,597	66,156	162,753
Utility Company Total				83		46	7	9	96,597	66,156	162,753
CLARKS POINT VILLAGE COUNCIL											
Clark's Point PCE	\$ 0.8000	\$ 0.5853	\$ 0.2147	59	12	51	2	18	116,005	10,701	126,706
Utility Company Total				59		51	2	18	116,005	10,701	126,706
CORDOVA ELECTRIC											
Cordova PCE	\$ 0.4348	\$ 0.1058	\$ 0.3290	2,501	12	982	49	706	3,165,786	1,925,230	5,091,016
Utility Company Total				2,501		982	49	706	3,165,786	1,925,230	5,091,016
DIOMEDE JOINT UTILITIES											
Diomedé PCE	\$ 0.6500	\$ 0.2164	\$ 0.4336	84	12	33	2	13	87,477	15,018	102,495
Utility Company Total				84		33	2	13	87,477	15,018	102,495
CITY OF EGEGIK											
Egegik PCE	\$ 0.6500	\$ 0.4475	\$ 0.2025	78	12	85	18	27	139,792	65,520	205,312
Utility Company Total				78		85	18	27	139,792	65,520	205,312

State of Alaska: Alaska Energy Authority
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Columns f - h: Values extracted from utilities' most recent fiscal year 2022 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l m n o p q r s t o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
CITY OF BUCKLAND										
\$ 88,978	1,608,396	128,898	\$ 389,938	\$ 3.03	72,789	1,547,104	182,362	0	Only 10 reports filed; Reported pwrhse kWh = 6 months	Buckland PCE
\$ 88,978	1,608,396	128,898	\$ 389,938	\$ 3.03	72,789	1,547,104	182,362	0		
NATIVE VILLAGE OF CHENEGA										
\$ 39,222	216,102	22,168	\$ 91,974	\$ 4.15	70,759	171,882	0	0	Reported diesel kWh generated = 8 months	Chenega Bay PCE
\$ 39,222	216,102	22,168	\$ 91,974	\$ 4.15	70,759	171,882	0	0		
CITY OF CHIGNIK										
\$ 20,077	605,952	58,701	\$ 70,846	\$ 1.21	127,469	664,734	0	0		Chignik PCE
\$ 20,077	605,952	58,701	\$ 70,846	\$ 1.21	127,469	664,734	0	0		
CHIGNIK LAGOON POWER UTILITY										
\$ 47,917	410,196	35,695	\$ 109,049	\$ 3.06	100,986	448,563	58,421	0	Jun bill rendered 7/1 - FY23 base rate applied	Chignik Lagoon PCE
\$ 47,917	410,196	35,695	\$ 109,049	\$ 3.06	100,986	448,563	58,421	0		
CHIGNIK LAKE ELECTRIC UTILITY										
\$ 28,396	249,154	27,996	\$ 90,817	\$ 3.24	11,500	231,109	0	0	Only 10 reports filed; Reported diesel kWh & fuel used=9 mo; Non-fuel=4 mo	Chignik Lake PCE
\$ 28,396	249,154	27,996	\$ 90,817	\$ 3.24	11,500	231,109	0	0		
CHITINA ELECTRIC INC.										
\$ 40,161	378,677	37,837	\$ 138,976	\$ 3.67	390,135	447,043	0	0		Chitina PCE
\$ 40,161	378,677	37,837	\$ 138,976	\$ 3.67	390,135	447,043	0	0		
CIRCLE ELECTRIC LLC										
\$ 95,406	380,741	35,023	\$ 123,034	\$ 3.51	148,198	423,092	0	0		Circle PCE
\$ 95,406	380,741	35,023	\$ 123,034	\$ 3.51	148,198	423,092	0	0		
CLARKS POINT VILLAGE COUNCIL										
\$ 63,435	284,409	35,611	\$ 80,076	\$ 2.25	12,000	410,188	0	0	Reported non-fuel = 4 months	Clark's Point PCE
\$ 63,435	284,409	35,611	\$ 80,076	\$ 2.25	12,000	410,188	0	0		
CORDOVA ELECTRIC										
\$ 414,302	25,040,343	616,125	\$ 2,011,597	\$ 3.26	5,303,039	8,346,662	19,430,512	0		Cordova PCE
\$ 414,302	25,040,343	616,125	\$ 2,011,597	\$ 3.26	5,303,039	8,346,662	19,430,512	0		
DIOMEDE JOINT UTILITIES										
\$ 19,787	378,219	33,256	\$ 83,782	\$ 2.52	318,568	433,594	0	0	Reported fuel costs = 9 Months	Diomedes PCE
\$ 19,787	378,219	33,256	\$ 83,782	\$ 2.52	318,568	433,594	0	0		
CITY OF EGEGIK										
\$ 86,319	615,624	58,662	\$ 177,617	\$ 3.03	153,194	697,206	0	0		Egegik PCE
\$ 86,319	615,624	58,662	\$ 177,617	\$ 3.03	153,194	697,206	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022**

NOTES

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Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:

a

b

C

d

e

f

g

h

i

j

k

$$a - b$$
 $i + j$

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.7300	\$ 0.4597	\$ 0.2703	9	12	38	6	30	47,292	7,009	54,301
Utility Company Total				9		38	6	30	47,292	7,009	54,301
CITY OF FALSE PASS											
False Pass PCE	\$ 0.6200	\$ 0.3506	\$ 0.2694	40	12	30	9	23	61,805	33,600	95,405
Utility Company Total				40		30	9	23	61,805	33,600	95,405
G & K INC.											
Cold Bay PCE	\$ 0.9017	\$ 0.5742	\$ 0.3275	76	12	40	4	80	49,935	60,248	110,183
Utility Company Total				76		40	4	80	49,935	60,248	110,183
CITY OF GALENA											
Galena PCE	\$ 0.5960	\$ 0.2569	\$ 0.3391	440	11	207	14	172	575,423	311,950	887,373
Utility Company Total				440		207	14	172	575,423	311,950	887,373
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.9929	\$ 0.6407	\$ 0.3522	90	12	116	1	19	180,030	3,681	183,711
Utility Company Total				90		116	1	19	180,030	3,681	183,711
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.3300	\$ 0.1246	\$ 0.2054	151	12	51	10	46	232,991	122,981	355,972
Utility Company Total				151		51	10	46	232,991	122,981	355,972
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.6399	\$ 0.3478	\$ 0.2921	514	12	272	17	89	861,616	401,173	1,262,789
Utility Company Total				514		272	17	89	861,616	401,173	1,262,789
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.7100	\$ 0.5142	\$ 0.1958	81	12	49	3	17	151,984	67,324	219,308
Utility Company Total				81		49	3	17	151,984	67,324	219,308
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9190	\$ 0.7187	\$ 0.2003	53	12	31	11	15	83,289	43,889	127,178
Utility Company Total				53		31	11	15	83,289	43,889	127,178
ILIAMNA NEWHALEN NONDALTON											
Iliamna; Newhalen; Nondalton PCE	\$ 0.6440	\$ 0.3670	\$ 0.2770	429	12	182	14	93	609,513	237,442	846,955
Utility Company Total				429		182	14	93	609,513	237,442	846,955
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.6849	\$ 0.3979	\$ 0.2870	382	12	192	8	34	600,869	195,184	796,053
Chilkat Valley PCE	\$ 0.6849	\$ 0.3979	\$ 0.2870	585	12	219	2	39	616,643	19,600	636,243
Hoonah PCE	\$ 0.6849	\$ 0.3979	\$ 0.2870	769	12	413	27	78	1,409,881	629,133	2,039,014
Kake PCE	\$ 0.6849	\$ 0.3979	\$ 0.2870	578	12	232	14	59	786,380	204,239	990,619

State of Alaska: Alaska Energy Authority
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all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
ELFIN COVE UTILITY COMMISSION										
\$ 20,071	318,308	31,697	\$ 120,289	\$ 3.79	58,314	398,167	0	0		Elfin Cove PCE
\$ 20,071	318,308	31,697	\$ 120,289	\$ 3.79	58,314	398,167	0	0		
CITY OF FALSE PASS										
\$ 27,675	542,399	26,544	\$ 59,544	\$ 2.24	98,946	628,671	0	0		False Pass PCE
\$ 27,675	542,399	26,544	\$ 59,544	\$ 2.24	98,946	628,671	0	0		
G & K INC.										
\$ 57,575	2,077,297	190,622	\$ 952,998	\$ 5.00	493,652	2,492,520	0	0		Cold Bay PCE
\$ 57,575	2,077,297	190,622	\$ 952,998	\$ 5.00	493,652	2,492,520	0	0		
CITY OF GALENA										
\$ 197,865	4,334,239	392,347	\$ 899,570	\$ 2.29	907,574	5,033,573	0	0		Galena PCE
\$ 197,865	4,334,239	392,347	\$ 899,570	\$ 2.29	907,574	5,033,573	0	0		
GOLD COUNTRY ENERGY										
\$ 86,033	326,100	40,352	\$ 122,761	\$ 3.04	132,111	425,531	0	0		Central PCE
\$ 86,033	326,100	40,352	\$ 122,761	\$ 3.04	132,111	425,531	0	0		
GOLOVIN POWER UTILITIES										
\$ 37,625	914,725	102,897	\$ 222,455	\$ 2.16	183,304	974,342	0	0		Golovin PCE
\$ 37,625	914,725	102,897	\$ 222,455	\$ 2.16	183,304	974,342	0	0		
GWITCHYAA ZHEE UTILITY COMPANY										
\$ 371,157	2,675,727	225,458	\$ 1,322,086	\$ 5.86	552,915	3,234,644	0	0		Fort Yukon PCE
\$ 371,157	2,675,727	225,458	\$ 1,322,086	\$ 5.86	552,915	3,234,644	0	0		
HUGHES POWER & LIGHT										
\$ 111,186	427,170	42,726	\$ 206,635	\$ 4.84	116,300	500,443	8,769	0	Jun bill rendered 7/2 - FY23 base rate applied	Hughes PCE
\$ 111,186	427,170	42,726	\$ 206,635	\$ 4.84	116,300	500,443	8,769	0		
IGIUGIG ELECTRIC COMPANY										
\$ 89,141	268,731	25,905	\$ 197,585	\$ 7.63	79,094	338,073	0	13,023		Igiugig PCE
\$ 89,141	268,731	25,905	\$ 197,585	\$ 7.63	79,094	338,073	0	13,023		
ILIAMNA NEWHALEN NONDALTON										
\$ 314,223	3,094,514	11,234	\$ 41,079	\$ 3.66	1,284,654	143,740	3,755,090	0		Iliamna; Newhalen; Nondalton PCE
\$ 314,223	3,094,514	11,234	\$ 41,079	\$ 3.66	1,284,654	143,740	3,755,090	0		
INSIDE PASSAGE ELECTRIC										
\$ 293,955	1,632,311	125,627	\$ 353,407	\$ 2.81	618,135	1,831,447	0	0		Angoon PCE
\$ 234,857	1,207,941	0	\$ 0		679,620	0	432,600	1,488,480		Chilkat Valley PCE
\$ 754,338	4,814,882	260,420	\$ 733,129	\$ 2.82	1,345,199	3,777,321	1,456,735	0		Hoonah PCE
\$ 365,643	2,023,061	102,312	\$ 286,962	\$ 2.80	806,571	1,539,552	825,924	0		Kake PCE

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PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Klukwan PCE	\$ 0.6849	\$ 0.3979	\$ 0.2870	86	12	50	9	8	176,486	72,240	248,726
Utility Company Total				2,400		1,106	60	218	3,590,259	1,120,396	4,710,655
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6747	\$ 0.3172	\$ 0.3575	162	12	51	5	16	222,803	104,755	327,558
Utility Company Total				162		51	5	16	222,803	104,755	327,558
KARLUK IRA TRIBAL COUNCIL											
Karluk PCE	\$ 0.7000	\$ 0.3677	\$ 0.3323	26	12	12	4	11	55,126	21,188	76,314
Utility Company Total				26		12	4	11	55,126	21,188	76,314
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.6902	\$ 0.4899	\$ 0.2003	701	12	200	7	38	805,178	84,100	889,278
Utility Company Total				701		200	7	38	805,178	84,100	889,278
KOKHANOK VILLAGE COUNCIL											
Kokhanok PCE	\$ 0.9000	\$ 0.5923	\$ 0.3077	159	12	56	9	20	190,380	77,917	268,297
Utility Company Total				159		56	9	20	190,380	77,917	268,297
KOTZEBUE ELECTRIC ASSOCIATION											
Kotzebue PCE	\$ 0.3722	\$ 0.1478	\$ 0.2244	3,064	12	1,145	28	124	3,608,385	1,729,942	5,338,327
Utility Company Total				3,064		1,145	28	124	3,608,385	1,729,942	5,338,327
CITY OF KOYUKUK											
Koyukuk PCE	\$ 0.9500	\$ 0.3467	\$ 0.6033	96	5	58	6	7	56,748	17,888	74,636
Utility Company Total				96		58	6	7	56,748	17,888	74,636
KWETHLUK INCORPORATED											
Kwethluk PCE	\$ 0.5200	\$ 0.2063	\$ 0.3137	772	12	187	1	34	784,923	616	785,539
Utility Company Total				772		187	1	34	784,923	616	785,539
KWIGILLINGOK IRA COUNCIL											
Kwigillingok PCE	\$ 0.6700	\$ 0.3532	\$ 0.3168	354	12	113	3	23	448,589	45,127	493,716
Utility Company Total				354		113	3	23	448,589	45,127	493,716
LEVELOCK ELECTRICAL COOP											
Levelock PCE	\$ 0.8500	\$ 0.4848	\$ 0.3652	60	7	38	6	34	56,537	20,704	77,241
Utility Company Total				60		38	6	34	56,537	20,704	77,241
LIME VILLAGE ELECTRIC UTILITY											
Lime Village PCE	\$ 1.7700	\$ 0.7597	\$ 1.0103	14	3	12	4	4	1,027	1,775	2,802
Utility Company Total				14		12	4	4	1,027	1,775	2,802

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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 91,916	434,817	0	\$ 0		175,134	0	0	0	kWh's Generated For Power Sales Received From Chilkat Valley	Klukwan PCE
\$ 1,740,709	10,113,012	488,359	\$ 1,373,498	\$ 2.81	3,624,659	7,148,320	2,715,259	1,488,480		
IPNATCHIAQ ELECTRIC COMPANY										
\$ 102,582	790,044	56,366	\$ 151,414	\$ 2.69	279,367	680,946	148,459	0		Deering PCE
\$ 102,582	790,044	56,366	\$ 151,414	\$ 2.69	279,367	680,946	148,459	0		
KARLUK IRA TRIBAL COUNCIL										
\$ 27,410	180,437	19,284	\$ 58,075	\$ 3.01	44,513	204,388	0	0		Karluk PCE
\$ 27,410	180,437	19,284	\$ 58,075	\$ 3.01	44,513	204,388	0	0		
KIPNUK LIGHT PLANT										
\$ 430,524	1,704,294	99,026	\$ 255,685	\$ 2.58	1,579,525	1,330,610	679,367	0		Kipnuk PCE
\$ 430,524	1,704,294	99,026	\$ 255,685	\$ 2.58	1,579,525	1,330,610	679,367	0		
KOKHANOK VILLAGE COUNCIL										
\$ 134,392	430,943	46,370	\$ 170,816	\$ 3.68	16,989	529,360	19,724	0	Reported non-fuel = 5 months	Kokhanok PCE
\$ 134,392	430,943	46,370	\$ 170,816	\$ 3.68	16,989	529,360	19,724	0		
KOTZEBUE ELECTRIC ASSOCIATION										
\$ 769,996	19,896,079	1,143,667	\$ 2,491,095	\$ 2.18	3,517,133	17,250,772	4,533,820	0		Kotzebue PCE
\$ 769,996	19,896,079	1,143,667	\$ 2,491,095	\$ 2.18	3,517,133	17,250,772	4,533,820	0		
CITY OF KOYUKUK										
\$ 25,876	235,404	36,585	\$ 122,472	\$ 3.35	0	357,924	0	0	Only 5 months filed. Non-Fuel Exp not reported	Koyukuk PCE
\$ 25,876	235,404	36,585	\$ 122,472	\$ 3.35	0	357,924	0	0		
KWETHLUK INCORPORATED										
\$ 161,194	1,591,241	190,853	\$ 603,332	\$ 3.16	377,833	1,854,018	0	0		Kwethluk PCE
\$ 161,194	1,591,241	190,853	\$ 603,332	\$ 3.16	377,833	1,854,018	0	0		
KWIGILLINGOK IRA COUNCIL										
\$ 161,198	1,149,132	142,830	\$ 459,590	\$ 3.22	398,836	1,254,040	87,435	0		Kwigillingok PCE
\$ 161,198	1,149,132	142,830	\$ 459,590	\$ 3.22	398,836	1,254,040	87,435	0		
LEVELOCK ELECTRICAL COOP										
\$ 9,636	225,463	23,142	\$ 73,727	\$ 3.19	63,500	296,841	0	0	Reports filed=7 months; Payments=3 months	Levelock PCE
\$ 9,636	225,463	23,142	\$ 73,727	\$ 3.19	63,500	296,841	0	0		
LIME VILLAGE ELECTRIC UTILITY										
\$ 2,129	6,547	1,323	\$ 9,631	\$ 7.28	9,000	8,844	0	0	Only 3 reports filed	Lime Village PCE
\$ 2,129	6,547	1,323	\$ 9,631	\$ 7.28	9,000	8,844	0	0		

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Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
MANOKOTAK POWER COMPANY											
Manokotak PCE	\$ 0.6000	\$ 0.1679	\$ 0.4321	490	12	127	5	35	509,045	46,147	555,192
Utility Company Total				490		127	5	35	509,045	46,147	555,192
MCGRATH LIGHT & POWER											
McGrath PCE	\$ 0.7068	\$ 0.3680	\$ 0.3388	307	12	186	14	91	453,996	174,173	628,169
Utility Company Total				307		186	14	91	453,996	174,173	628,169
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC											
Chuathbaluk PCE	\$ 1.5012	\$ 0.7597	\$ 0.7415	107	12	34	10	6	84,946	55,132	140,078
Crooked Creek PCE	\$ 1.5013	\$ 0.7597	\$ 0.7416	75	12	29	4	20	84,857	19,096	103,953
Red Devil PCE	\$ 1.5013	\$ 0.7597	\$ 0.7416	16	12	12	0	6	33,066	0	33,066
Sleetmute PCE	\$ 1.5013	\$ 0.7597	\$ 0.7416	89	12	33	6	9	90,332	60,103	150,435
Stony River PCE	\$ 1.5012	\$ 0.7597	\$ 0.7415	38	12	18	5	5	37,928	21,117	59,045
Utility Company Total				325		126	25	46	331,129	155,448	486,577
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng Slmn PCE	\$ 0.5765	\$ 0.2747	\$ 0.3018	868	12	779	38	412	1,806,616	729,119	2,535,735
Utility Company Total				868		779	38	412	1,806,616	729,119	2,535,735
NAPAKIAK IRCINRAQ											
Napakiaik PCE	\$ 0.7660	\$ 0.2584	\$ 0.5076	370	12	107	4	20	360,273	38,937	399,210
Utility Company Total				370		107	4	20	360,273	38,937	399,210
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.2595	\$ 0.4405	434	12	111	8	38	388,348	40,566	428,914
Utility Company Total				434		111	8	38	388,348	40,566	428,914
NATERKAQ LIGHT PLANT											
Chefornak PCE	\$ 0.5500	\$ 0.3497	\$ 0.2003	433	12	102	20	28	474,223	38,298	512,521
Utility Company Total				433		102	20	28	474,223	38,298	512,521
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.4313	\$ 0.4087	34	12	30	7	22	96,263	23,552	119,815
Utility Company Total				34		30	7	22	96,263	23,552	119,815
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.2685	\$ 0.2315	194	12	75	11	14	202,269	81,835	284,104
Utility Company Total				194		75	11	14	202,269	81,835	284,104
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.5107	\$ 0.3893	81	11	40	8	11	117,946	44,596	162,542
Utility Company Total				81		40	8	11	117,946	44,596	162,542

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

Columns f - h: Values extracted from utilities' most recent fiscal year 2022 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
MANOKOTAK POWER COMPANY										
\$ 127,457	1,225,022	87,596	\$ 232,845	\$ 2.66	319,597	343,298	0	0	Reported diesel kWh gen = 3 months, Reported pwrhse kWh = 4 months	Manokotak PCE
\$ 127,457	1,225,022	87,596	\$ 232,845	\$ 2.66	319,597	343,298	0	0		
MCGRATH LIGHT & POWER										
\$ 232,163	1,935,933	155,909	\$ 538,442	\$ 3.45	0	2,214,682	0	0	Non-Fuel Costs Not Reported	McGrath PCE
\$ 232,163	1,935,933	155,909	\$ 538,442	\$ 3.45	0	2,214,682	0	0		
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC										
\$ 106,369	233,937	24,799	\$ 61,272	\$ 2.47	156,938	270,173	0	0		Chuathbaluk PCE
\$ 78,930	268,788	26,832	\$ 66,440	\$ 2.48	193,335	313,390	0	0		Crooked Creek PCE
\$ 25,103	64,364	11,041	\$ 27,241	\$ 2.47	107,616	82,020	0	0		Red Devil PCE
\$ 114,215	281,979	26,306	\$ 64,904	\$ 2.47	169,232	301,241	0	0		Sleetmute PCE
\$ 44,834	114,522	17,173	\$ 42,283	\$ 2.46	142,077	136,082	0	0		Stony River PCE
\$ 369,451	963,590	106,151	\$ 262,140	\$ 2.47	769,198	1,102,906	0	0		
NAKNEK ELECTRIC										
\$ 644,867	21,536,800	1,648,054	\$ 3,271,326	\$ 1.98	7,321,175	24,489,126	0	0		Naknek;S.Naknek;Kng Slmn PCE
\$ 644,867	21,536,800	1,648,054	\$ 3,271,326	\$ 1.98	7,321,175	24,489,126	0	0		
NAPAKIAK IRCINRAQ										
\$ 103,008	735,611	0	\$ 0		118,789	0	0	776,859	Purchases power from AVEC	Napakia PCE
\$ 103,008	735,611	0	\$ 0	NaN	118,789	0	0	776,859		
NAPASKIAK ELECTRIC UTILITY										
\$ 71,451	691,860	87,611	\$ 255,270	\$ 2.91	55,251	958,942	0	0	Reported diesel kWh gen=10 Months, Reported non fuel expenses = 8 months	Napaskiak PCE
\$ 71,451	691,860	87,611	\$ 255,270	\$ 2.91	55,251	958,942	0	0		
NATERKAQ LIGHT PLANT										
\$ 137,533	1,380,862	103,584	\$ 392,861	\$ 3.79	88,339	1,313,185	46,356	0	Reported diesel kWh gen, fuel used, fuel cost=11 months; Non-fuel exp=9 months	Chefornak PCE
\$ 137,533	1,380,862	103,584	\$ 392,861	\$ 3.79	88,339	1,313,185	46,356	0		
NELSON LAGOON ELECTRICAL COOP										
\$ 44,595	242,646	33,298	\$ 109,217	\$ 3.28	28,895	291,837	0	0		Nelson Lagoon PCE
\$ 44,595	242,646	33,298	\$ 109,217	\$ 3.28	28,895	291,837	0	0		
NEW KOLIGANEK VILLAGE COUNCIL										
\$ 67,416	622,403	55,358	\$ 173,950	\$ 3.14	48,000	695,440	0	0		Koliganek PCE
\$ 67,416	622,403	55,358	\$ 173,950	\$ 3.14	48,000	695,440	0	0		
CITY OF NIKOLAI										
\$ 79,664	404,253	55,378	\$ 267,558	\$ 4.83	12,000	532,152	0	0	Only 11 months filed; Reported non-fuel expense = 4 months	Nikolai PCE
\$ 79,664	404,253	55,378	\$ 267,558	\$ 4.83	12,000	532,152	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022**

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Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.3974	\$ 0.0975	\$ 0.2999	3,712	12	1,769	81	379	5,568,972	2,151,671	7,720,643
Utility Company Total				3,712		1,769	81	379	5,568,972	2,151,671	7,720,643
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.1500	\$ 0.0000	\$ 0.1500	363	12	101	2	61	279,356	46,521	325,877
Atkasuk PCE	\$ 0.1500	\$ 0.0000	\$ 0.1500	260	12	63	2	65	157,746	58,052	215,798
Kaktovik PCE	\$ 0.1500	\$ 0.0000	\$ 0.1500	230	12	79	3	55	189,963	84,865	274,828
Nuiqsut PCE	\$ 0.0800	\$ 0.0000	\$ 0.0800	492	12	112	3	84	482,220	108,612	590,832
Point Hope PCE	\$ 0.1500	\$ 0.0000	\$ 0.1500	815	12	201	2	85	587,277	68,640	655,917
Point Lay PCE	\$ 0.1500	\$ 0.0000	\$ 0.1500	309	12	66	1	43	146,292	35,329	181,621
Wainwright PCE	\$ 0.1500	\$ 0.0000	\$ 0.1500	569	12	151	3	73	451,830	85,385	537,215
Utility Company Total				3,038		773	16	466	2,294,684	487,404	2,782,088
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.4396	\$ 0.1968	\$ 0.2428	222	12	48	4	13	213,420	160,860	374,280
Utility Company Total				222		48	4	13	213,420	160,860	374,280
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.4540	\$ 0.1633	\$ 0.2907	2,463	12	991	50	466	3,849,860	729,665	4,579,525
Utility Company Total				2,463		991	50	466	3,849,860	729,665	4,579,525
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.4040	\$ 0.2037	\$ 0.2003	124	12	78	12	25	223,795	96,951	320,746
Utility Company Total				124		78	12	25	223,795	96,951	320,746
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.8200	\$ 0.4147	\$ 0.4053	34	12	42	4	16	27,895	19,869	47,764
Utility Company Total				34		42	4	16	27,895	19,869	47,764
PELICAN UTILITY DISTRICT											
Pelican PCE	\$ 0.2611	\$ 0.0608	\$ 0.2003	69	12	72	16	33	214,373	43,470	257,843
Utility Company Total				69		72	16	33	214,373	43,470	257,843
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.3997	\$ 0.2003	73	12	44	10	22	116,390	49,491	165,881
Utility Company Total				73		44	10	22	116,390	49,491	165,881
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.6500	\$ 0.3579	\$ 0.2921	106	12	50	4	37	149,087	54,230	203,317
Utility Company Total				106		50	4	37	149,087	54,230	203,317

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
NOME JOINT UTILITY SYSTEM										
\$ 710,629	29,930,392	1,934,942	\$ 4,052,112	\$ 2.09	6,133,154	30,470,786	2,162,811	0	Only 11 Reports Filed	Nome PCE
\$ 710,629	29,930,392	1,934,942	\$ 4,052,112	\$ 2.09	6,133,154	30,470,786	2,162,811	0		
NORTH SLOPE BOROUGH										
\$ 2,477	3,710,435	325,602	\$ 1,538,553	\$ 4.73	1,015,595	4,323,391	0	0	Residential PCE Level = Zero	Anaktuvuk Pass PCE
\$ 3,670	3,068,615	269,534	\$ 1,347,807	\$ 5.00	1,127,590	910,491	0	0	Residential PCE Level = Zero; Reported diesel kWh's Gen'd=4 Mo; Pwrhse Cons=8 Mo	Atkasuk PCE
\$ 6,125	3,855,240	394,490	\$ 1,340,418	\$ 3.40	1,104,739	5,309,327	0	0	Residential PCE Level = Zero	Kaktovik PCE
\$ 8,381	6,230,463	102,675	\$ 337,050	\$ 3.28	963,200	1,263,582	6,008,494	0	Residential PCE Level = Zero; Reported kWh's Gen'd & Pwrhse Cons=11 Months	Nuiqsut PCE
\$ 4,797	5,511,071	512,480	\$ 1,728,689	\$ 3.37	1,292,136	6,692,222	0	0	Residential PCE Level = Zero	Point Hope PCE
\$ 2,525	3,246,277	295,716	\$ 1,016,976	\$ 3.44	1,019,365	3,661,809	0	0	Residential PCE Level = Zero	Point Lay PCE
\$ 5,664	6,077,730	557,705	\$ 1,875,606	\$ 3.36	1,095,187	7,325,238	0	0	Residential PCE Level = Zero	Wainwright PCE
\$ 33,639	31,699,831	2,458,202	\$ 9,185,099	\$ 3.74	7,617,812	29,486,060	6,008,494	0		
NUNAM IQUA ELECTRIC COMPANY										
\$ 72,827	873,142	72,644	\$ 194,048	\$ 2.67	123,590	935,618	0	0		Nunam Iqua PCE
\$ 72,827	873,142	72,644	\$ 194,048	\$ 2.67	123,590	935,618	0	0		
NUSHAGAK ELECTRIC AND										
\$ 727,072	18,369,903	1,324,448	\$ 2,532,197	\$ 1.91	4,398,063	19,745,362	0	0		Dillingham; Aleknagik PCE
\$ 727,072	18,369,903	1,324,448	\$ 2,532,197	\$ 1.91	4,398,063	19,745,362	0	0		
CITY OF OUZINKIE										
\$ 63,500	625,633	53,801	\$ 193,428	\$ 3.60	144,539	690,924	0	0		Ouzinkie PCE
\$ 63,500	625,633	53,801	\$ 193,428	\$ 3.60	144,539	690,924	0	0		
PEDRO BAY VILLAGE COUNCIL										
\$ 14,820	183,848	20,262	\$ 74,581	\$ 3.68	25,211	217,320	0	0		Pedro Bay PCE
\$ 14,820	183,848	20,262	\$ 74,581	\$ 3.68	25,211	217,320	0	0		
PELICAN UTILITY DISTRICT										
\$ 20,397	1,376,757	10,657	\$ 33,415	\$ 3.14	182,862	140,110	1,426,897	0		Pelican PCE
\$ 20,397	1,376,757	10,657	\$ 33,415	\$ 3.14	182,862	140,110	1,426,897	0		
PILOT POINT ELECTRIC UTILITY										
\$ 63,262	374,793	45,934	\$ 133,851	\$ 2.91	107,647	482,891	0	0		Pilot Point PCE
\$ 63,262	374,793	45,934	\$ 133,851	\$ 2.91	107,647	482,891	0	0		
PORT HEIDEN UTILITIES										
\$ 66,932	482,464	51,032	\$ 155,328	\$ 3.04	12,000	618,080	0	0	Reported non-fuel costs = 4 months	Port Heiden PCE
\$ 66,932	482,464	51,032	\$ 155,328	\$ 3.04	12,000	618,080	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022**

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Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.6700	\$ 0.2567	\$ 0.4133	503	12	156	5	26	498,515	83,617	582,132
Utility Company Total				503		156	5	26	498,515	83,617	582,132
RAMPART VILLAGE COUNCIL											
Rampart PCE	\$ 0.8149	\$ 0.4865	\$ 0.3284	92	12	31	5	10	65,625	71,950	137,575
Utility Company Total				92		31	5	10	65,625	71,950	137,575
CITY OF RUBY											
Ruby PCE	\$ 0.7500	\$ 0.4602	\$ 0.2898	145	12	114	16	27	231,231	100,876	332,107
Utility Company Total				145		114	16	27	231,231	100,876	332,107
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7338	\$ 0.2662	61	10	40	5	33	67,245	40,596	107,841
Utility Company Total				61		40	5	33	67,245	40,596	107,841
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.4400	\$ 0.2397	\$ 0.2003	387	12	127	24	78	576,017	313,968	889,985
Utility Company Total				387		127	24	78	576,017	313,968	889,985
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.4612	\$ 0.5608	67	8	28	4	12	46,442	14,121	60,563
Utility Company Total				67		28	4	12	46,442	14,121	60,563
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.6828	\$ 0.4664	\$ 0.2164	216	12	84	0	68	267,790	0	267,790
Utility Company Total				216		84	0	68	267,790	0	267,790
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 0.6469	\$ 0.3016	\$ 0.3453	190	12	105	7	46	288,550	141,086	429,636
Utility Company Total				190		105	7	46	288,550	141,086	429,636
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.6205	\$ 0.2995	95	12	41	5	21	112,894	49,495	162,389
Utility Company Total				95		41	5	21	112,894	49,495	162,389
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.2740	\$ 0.7597	\$ 0.5143	290	11	71	13	101	131,224	110,624	241,848
Utility Company Total				290		71	13	101	131,224	110,624	241,848
TDX CORPORATION											
Sand Point PCE	\$ 0.4088	\$ 0.1619	\$ 0.2469	880	12	243	27	114	932,366	691,378	1,623,744
Utility Company Total				880		243	27	114	932,366	691,378	1,623,744

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
PUVURNAQ POWER COMPANY										
\$ 166,755	1,048,498	69,754	\$ 196,412	\$ 2.82	333,513	844,980	614,577	0		Kongiganak PCE
\$ 166,755	1,048,498	69,754	\$ 196,412	\$ 2.82	333,513	844,980	614,577	0		
RAMPART VILLAGE COUNCIL										
\$ 66,298	217,285	25,134	\$ 84,013	\$ 3.34	48,010	263,770	0	0		Rampart PCE
\$ 66,298	217,285	25,134	\$ 84,013	\$ 3.34	48,010	263,770	0	0		
CITY OF RUBY										
\$ 133,429	667,494	96,933	\$ 466,350	\$ 4.81	199,376	724,043	0	0		Ruby PCE
\$ 133,429	667,494	96,933	\$ 466,350	\$ 4.81	199,376	724,043	0	0		
CITY OF ST. GEORGE										
\$ 75,465	336,407	36,582	\$ 257,572	\$ 7.04	24,587	432,867	0	0	Only 10 months filed; Reported non fuel expense = 9 months	St. George PCE
\$ 75,465	336,407	36,582	\$ 257,572	\$ 7.04	24,587	432,867	0	0		
ST. PAUL MUNICIPAL ELECTRIC										
\$ 221,878	2,955,262	246,897	\$ 895,950	\$ 3.63	557,962	3,392,383	0	0		St. Paul PCE
\$ 221,878	2,955,262	246,897	\$ 895,950	\$ 3.63	557,962	3,392,383	0	0		
TAKOTNA COMMUNITY ASSOC INC										
\$ 26,507	132,639	17,534	\$ 67,310	\$ 3.84	0	162,857	0	0	Only 8 months filed; Non-fuel exp not reported	Takotna PCE
\$ 26,507	132,639	17,534	\$ 67,310	\$ 3.84	0	162,857	0	0		
TANALIAN ELECTRIC COOPERATIVE										
\$ 102,243	861,298	70,418	\$ 247,711	\$ 3.52	179,918	932,993	0	0		Port Alsworth PCE
\$ 102,243	861,298	70,418	\$ 247,711	\$ 3.52	179,918	932,993	0	0		
TANANA POWER COMPANY INC.										
\$ 130,573	1,162,621	92,283	\$ 259,857	\$ 2.82	443,333	1,325,712	0	0	Provides Power To Klukwan Facility For Sales To Its Customers	Tanana PCE
\$ 130,573	1,162,621	92,283	\$ 259,857	\$ 2.82	443,333	1,325,712	0	0		
TATITLEK VILLAGE IRA COUNCIL										
\$ 83,736	322,516	37,423	\$ 161,722	\$ 4.32	12,000	433,450	0	0		Tatitlek PCE
\$ 83,736	322,516	37,423	\$ 161,722	\$ 4.32	12,000	433,450	0	0		
TDX ADAK GENERATING LLC										
\$ 183,732	1,153,556	164,462	\$ 689,888	\$ 4.19	719,039	1,887,633	0	0	Only 11 reports filed	Adak PCE
\$ 183,732	1,153,556	164,462	\$ 689,888	\$ 4.19	719,039	1,887,633	0	0		
TDX CORPORATION										
\$ 410,621	3,372,892	235,774	\$ 684,110	\$ 2.90	864,642	3,255,095	0	475,640		Sand Point PCE
\$ 410,621	3,372,892	235,774	\$ 684,110	\$ 2.90	864,642	3,255,095	0	475,640		

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Column a: Residential rates as reported by the utility in fiscal year 2022.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2022.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
TDX MANLEY GENERATING LLC											
Manley Hot Springs PCE	\$ 1.1956	\$ 0.7597	\$ 0.4359	106	12	76	12	23	147,396	29,870	177,266
Utility Company Total				106		76	12	23	147,396	29,870	177,266
CITY OF TENAKEE SPRINGS											
Tenakee Springs PCE	\$ 0.7700	\$ 0.4861	\$ 0.2839	118	12	128	15	30	195,146	29,003	224,149
Utility Company Total				118		128	15	30	195,146	29,003	224,149
TUNTUTULIAK COMMUNITY											
Tuntutuliak PCE	\$ 0.6500	\$ 0.3780	\$ 0.2720	468	12	139	10	37	523,946	38,557	562,503
Utility Company Total				468		139	10	37	523,946	38,557	562,503
TWIN HILLS VILLAGE COUNCIL											
Twin Hills PCE	\$ 0.5040	\$ 0.2521	\$ 0.2519	96	12	35	6	7	109,099	36,200	145,299
Utility Company Total				96		35	6	7	109,099	36,200	145,299
UMNAK POWER COMPANY											
Nikolski PCE	\$ 0.7500	\$ 0.5497	\$ 0.2003	20	12	14	5	10	42,621	14,399	57,020
Utility Company Total				20		14	5	10	42,621	14,399	57,020
UNALAKLEET VALLEY ELECTRIC											
Unalakleet PCE	\$ 0.4431	\$ 0.1866	\$ 0.2565	706	12	276	16	96	991,327	308,398	1,299,725
Utility Company Total				706		276	16	96	991,327	308,398	1,299,725
CITY OF UNALASKA											
Unalaska PCE	\$ 0.5937	\$ 0.2453	\$ 0.3484	4,561	12	791	58	196	1,919,463	3,089,199	5,008,662
Utility Company Total				4,561		791	58	196	1,919,463	3,089,199	5,008,662
UNGUSRAQ POWER COMPANY											
Newtok PCE	\$ 0.8000	\$ 0.3557	\$ 0.4443	335	12	83	6	22	249,006	26,114	275,120
Utility Company Total				335		83	6	22	249,006	26,114	275,120
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9000	\$ 0.6997	\$ 0.2003	160	12	96	9	14	199,928	117,763	317,691
Utility Company Total				160		96	9	14	199,928	117,763	317,691
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.5500	\$ 0.2359	\$ 0.3141	187	12	69	8	29	234,509	103,077	337,586
Utility Company Total				187		69	8	29	234,509	103,077	337,586

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2022

Columns f - h: Values extracted from utilities' most recent fiscal year 2022 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2022 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
TDX MANLEY GENERATING LLC										
\$ 133,912	493,299	46,820	\$ 130,558	\$ 2.79	318,870	593,078	0	0		Manley Hot Springs PCE
\$ 133,912	493,299	46,820	\$ 130,558	\$ 2.79	318,870	593,078	0	0		
CITY OF TENAKEE SPRINGS										
\$ 83,934	360,708	36,085	\$ 143,310	\$ 3.97	68,795	416,907	0	0		Tenakee Springs PCE
\$ 83,934	360,708	36,085	\$ 143,310	\$ 3.97	68,795	416,907	0	0		
TUNTUTULIAK COMMUNITY										
\$ 211,452	1,155,639	94,877	\$ 270,801	\$ 2.85	403,211	1,209,410	69,975	0		Tuntutuliak PCE
\$ 211,452	1,155,639	94,877	\$ 270,801	\$ 2.85	403,211	1,209,410	69,975	0		
TWIN HILLS VILLAGE COUNCIL										
\$ 36,630	320,813	0	\$ 0		263	0	0	341,183	Purchases power from AVEC; Reported non-fuel expense = 7 months	Twin Hills PCE
\$ 36,630	320,813	0	\$ 0	NaN	263	0	0	341,183		
UMNAK POWER COMPANY										
\$ 27,627	146,528	17,174	\$ 105,761	\$ 6.16	68,325	146,672	0	0	Reported diesel kWh Gen=10 mo; Fuel used & Pwrhse cons=11 mo;	Nikolski PCE
\$ 27,627	146,528	17,174	\$ 105,761	\$ 6.16	68,325	146,672	0	0		
UNALAKLEET VALLEY ELECTRIC										
\$ 245,310	3,811,645	236,246	\$ 616,831	\$ 2.61	1	3,600,636	604,998	0	Non-Fuel Costs Not Reported.	Unalakleet PCE
\$ 245,310	3,811,645	236,246	\$ 616,831	\$ 2.61	1	3,600,636	604,998	0		
CITY OF UNALASKA										
\$ 781,173	43,480,742	2,957,114	\$ 9,116,564	\$ 3.08	5,331,715	45,984,338	4,832	0		Unalaska PCE
\$ 781,173	43,480,742	2,957,114	\$ 9,116,564	\$ 3.08	5,331,715	45,984,338	4,832	0		
UNGUSRAQ POWER COMPANY										
\$ 97,780	552,082	67,262	\$ 165,646	\$ 2.46	12,000	216,303	0	0	Reported diesel kwh generated=4 months; Fuel=11 months; Non-fuel=4 months	Newtok PCE
\$ 97,780	552,082	67,262	\$ 165,646	\$ 2.46	12,000	216,303	0	0		
VENETIE VILLAGE ELECTRIC										
\$ 154,876	549,387	69,205	\$ 329,619	\$ 4.76	43,125	602,000	0	0	Reported diesel kWh gen, fuel, pwrhse cons=11 months; Non-fuel expense=7 months	Venetie PCE
\$ 154,876	549,387	69,205	\$ 329,619	\$ 4.76	43,125	602,000	0	0		
CITY OF WHITE MOUNTAIN										
\$ 79,864	718,309	66,539	\$ 159,599	\$ 2.40	30,826	864,138	0	0	Reported non-fuel expenses = 4 months	White Mountain PCE
\$ 79,864	718,309	66,539	\$ 159,599	\$ 2.40	30,826	864,138	0	0		

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2013 - 2022

	2013*	2014*	2015*	2016*	2017*	2018*	2019*	2020*	2021*	2022
PARTICIPATION										
Participating Utilities	88	87	86	88	89	89	88	86	86	83
Communities Served	190	190	190	191	194	194	193	191	191	188
Population Served	81,693	82,427	81,969	82,986	83,850	83,400	81,997	81,694	81,160	79,808
PCE ELIGIBLE CUSTOMERS										
Residential	27,795	27,716	27,893	28,035	27,857	28,365	28,338	28,158	27,923	27,961
Community Facilities	1,900	1,889	1,850	2,056	2,067	2,090	2,069	1,984	1,969	1,939
Total PCE Eligible Customers	29,695	29,605	29,743	30,091	29,924	30,455	30,407	30,142	29,892	29,900
FUNDING										
Appropriations for Utility Payments(\$)	\$40,100,000	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000
Disbursements to Utilities (\$)	\$39,705,223	\$39,574,138	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377
Disbursements/Customer (\$)	\$1,337	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	462,795	452,119	450,232	446,735	462,081	458,092	453,598	455,730	440,607	460,572
PCE Eligible MWh Residential	97,102	95,990	96,453	94,816	97,751	96,597	95,606	96,544	97,510	97,417
Avg. PCE Eligible kWh/Month/Residential Customer	291	289	288	282	292	284	281	286	291	290
PCE Eligible MWh Community Facilities	34,743	33,429	32,795	34,357	35,747	34,929	34,191	34,946	34,554	35,544
Elig. kWh/Month/Capita, Community Facilities	35.4	33.8	33.3	34.5	35.5	34.9	34.7	35.6	35.5	37.1
Total PCE Eligible MWh	131,845	129,419	129,248	129,173	133,498	131,526	129,797	131,490	132,063	132,961
Eligible kWh/Month/Cust, Total Customers	370	364	362	358	372	360	356	364	368	371
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$4.20	\$4.21	\$3.97	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02
Total Gallons of Fuel Oil Consumed	28,957,490	27,919,599	27,191,149	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394
Total Cost of Fuel Oil (\$)	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095
Total Non-Fuel Costs (\$)	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1724	\$0.1622	\$0.1689	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041
Total Operating Costs Per Total kWh Sold	\$0.4354	\$0.4221	\$0.4084	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.3012	\$0.3058	\$0.2892	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4973	\$0.4983	\$0.4915	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.3064	\$0.3108	\$0.2919	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101
Weighted Avg. Residential Effective Rate (1)	\$0.1909	\$0.1876	\$0.1996	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572

*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 500kWh/month