

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2019
July 1, 2018 - June 30, 2019

31st Edition
February 2020

State of Alaska
Michael J. Dunleavy, Governor

Alaska Energy Authority



February 2020

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2019.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable, centralized power.

Approximately 83,000 people live in the 194 communities that participated in the PCE program during FY19.

The FY19 appropriations allowed for PCE payments at 100% during the fiscal year resulting in approximately \$28.3 million in program disbursements to communities.

This report, along with the Power Cost Equalization Program Statistical Data by Community Report, may be found at www.akenergyauthority.org. Additional copies may be obtained by calling (907) 771-3000.

Sincerely,



Curtis Thayer
Executive Director

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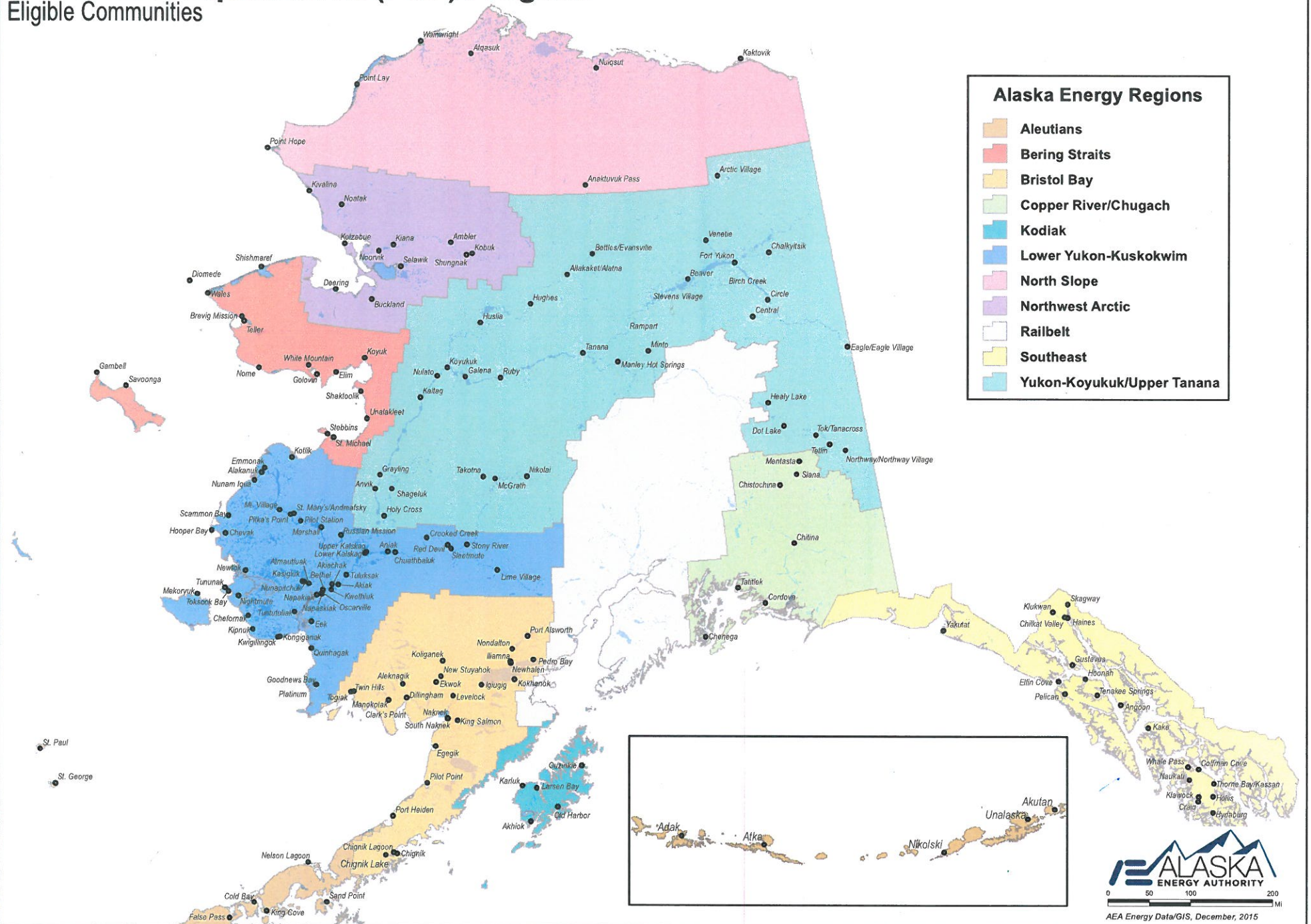
The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.

Data for prior fiscal years does not include data collected after the publication of the PCE Statistical Report for that fiscal year. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program

Eligible Communities



Alaska Energy Regions

- Aleutians
- Bering Straits
- Bristol Bay
- Copper River/Chugach
- Kodiak
- Lower Yukon-Kuskokwim
- North Slope
- Northwest Arctic
- Railbelt
- Southeast
- Yukon-Koyukuk/Upper Tanana

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FY19 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak City Council
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andraefsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Upper Kalskag</i>
<i>Mekoryuk</i>	<i>Wales</i>
<i>Minto</i>	<i>Yakutat</i>
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities

Beaver Joint Utilities

Birch Creek Electric
Buckland, City of
Chalkyitsik Village Council
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Cordova Eyak

Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.
Cold Bay

Gold Country Energy
Central

Golovin Power Utilities
Gwitchyaa Zhee Utilities
Fort Yukon

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative
Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative
Angoon Kake
Chilkat Valley Klukwan
Hoonah

Ipnatchiaq Electric Company
Deering

Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association
Koyukuk, City of
Kwethluk Incorporated

Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power

Middle Kuskokwim Electric
Chuathbaluk Sleetmute
Crooked Creek Stony River
Red Devil

Naknek Electric
King Salmon
Naknek / South Naknek
Napakiak Ircinraq

Napaskiak Electric Utility
Naterkaq Light Plant
Chefornak
Nelson Lagoon Electrical Cooperative
New Koliganek Village Council
Koliganek
Nikolai, City of
Nome Joint Utility System
North Slope Borough
Anaktuvuk Pass Point Hope
Atkasuk Point Lay
Kaktovik Wainwright
Nuiqsut

Nunam Iqua Electric Company
Nushagak Electric Cooperative
Aleknagik / Dillingham

Ouzinkie, City of
Pedro Bay Village Council
Perryville, Native Village Of
Pilot Point Electrical
Port Heiden Utilities
Puvurna Power Company
Kongiganak

Rampart Village Council Electric
Ruby, City of
St. George, City of
St. Paul Municipal Electric

Stevens Village IRA Council
Takotna Community Assoc. Inc.
Tanalian Electric Cooperative
Port Aisworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC
Adak

TDX Corporation
Sand Point
TDX Manley Generating LLC
Manley Hot Springs

Tenakee Springs, City of
Tuluksak Traditional Power Utility
Tuntutuliak Community Service Assoc.
Twin Hills Village Council

Umnak Power Company
Nikolski
Unalakleet Valley Electrical Cooperative
Unalaska, City of

Ungusrag Power Company
Newtok

Venetie Village Electric
White Mountain, City of

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 19.02 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 19.02 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 76.93 cents/kWh. ($\$1.00 - 19.02 \text{ cents} = 80.98 \text{ cents} \times 95\% = 76.93 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2018	FISCAL YR 2019	% CHANGE See (6) 2019-2018%
Participation Statistics			
Population Served	83,400	81,997	-1.7%
Communities Served	194	193	-0.5%
Participating Utilities	89	88	-1.1%
Total Residential Customers (7)	28,365	28,338	-0.1%
Total Community Facilities Customers (7)	2,090	2,069	-1.0%
Total Customers (Residential & Community Facilities) (1) (7)	30,455	30,407	-0.2%
Production Statistics			
Total Diesel Generation (kWh)	400,342,759	388,091,981	-3.1%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	53,215,323	44,822,777	-15.8%
Total Purchased Power (kWh)	52,097,365	52,407,617	0.6%
Total kWh Sold (All Customers) (2)	458,734,104	454,463,243	-0.9%
PCE Eligible Residential kWh	96,597,391	95,605,829	-1.0%
PCE Eligible Community kWh	34,928,900	34,190,968	-2.1%
Total PCE Eligible - Community Facilities & Residential	131,526,291	129,796,797	-1.3%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	28.7%	28.6%	-0.4%
Average Monthly PCE Eligible kWh - Residential Customers (3)	284	281	-0.9%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,393	1,377	-1.1%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	35	-0.4%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	2.8569	3.0603	7.1%
Total Fuel Oil Consumed (gallons)	28,638,535	28,425,146	-0.7%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	76,137,419	86,989,310	14.3%
Total Non-Fuel Expenses (\$) (6)	89,505,362	85,813,619	-4.1%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	0.1951	0.1888	-3.2%
Total Operating Costs per kWh (\$) Sold (4)	0.3611	0.3802	5.3%
PCE Legislative Funding Appropriations for Utility Payments	32,355,000	32,355,000	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	26,182,235	28,357,347	8.3%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 675,302 in FY18 and 577,813 in FY19 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY18 and FY19 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

(7) Total Customers represents the number of customers reported by the utility for the last reported month.

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2019.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh			
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total	
AKHIOK/KAGUYAK ELECTRIC												
Akhiok PCE	\$ 0.8000	\$ 0.3265	\$ 0.4735	88	11	27	10	6	62,723	26,790	89,513	
Utility Company Total				88		27	10	6	62,723	26,790	89,513	
AKIAK CITY COUNCIL												
Akiak PCE	\$ 0.5300	\$ 0.2553	\$ 0.2747	394	12	101	8	34	350,948	31,765	382,713	
Utility Company Total				394		101	8	34	350,948	31,765	382,713	
AKIACHAK NATIVE COMMUNITY												
Akiachak PCE	\$ 0.6000	\$ 0.2658	\$ 0.3342	712	12	185	13	51	574,434	209,892	784,326	
Utility Company Total				712		185	13	51	574,434	209,892	784,326	
CITY OF AKUTAN												
Akutan PCE	\$ 0.9500	\$ 0.7598	\$ 0.1902	993	12	47	11	25	169,810	123,727	293,537	
Utility Company Total				993		47	11	25	169,810	123,727	293,537	
ALASKA POWER COMPANY												
Allakaket; Alatna PCE	\$ 0.8390	\$ 0.5132	\$ 0.3258	190	12	67	19	18	189,955	115,352	305,307	
Bettles; Evansville PCE	\$ 0.7117	\$ 0.3923	\$ 0.3194	19	12	30	7	28	72,977	15,960	88,937	
Chistochina PCE	\$ 0.5868	\$ 0.2735	\$ 0.3133	91	12	51	1	21	137,646	14,006	151,652	
Coffman Cove PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	199	12	181	14	46	499,215	85,769	584,984	
Craig PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	1089	12	677	44	333	2,372,879	914,760	3,287,639	
Dot Lake; Dot Lake Village PCE	\$ 0.3930	\$ 0.2028	\$ 0.1902	56	12	22	6	15	73,144	17,175	90,319	
Eagle; Eagle Village PCE	\$ 0.7051	\$ 0.3846	\$ 0.3205	144	12	147	13	33	280,945	63,693	344,638	
Gustavus PCE	\$ 0.3872	\$ 0.0471	\$ 0.3401	544	12	481	5	109	993,812	34,045	1,027,857	
Haines; Covenant Life PCE	\$ 0.2750	\$ 0.0182	\$ 0.2568	2528	12	1,145	40	375	3,635,510	1,003,191	4,638,701	
Healy Lake PCE	\$ 0.8205	\$ 0.4956	\$ 0.3249	26	12	6	3	2	12,519	17,283	29,802	
Hollis PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	128	12	132	1	31	404,884	3,260	408,144	
Hydaburg PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	374	12	124	10	49	518,053	133,453	651,506	
Klawock PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	833	12	399	23	137	1,503,001	529,557	2,032,558	
Mentasta PCE	\$ 0.5867	\$ 0.2735	\$ 0.3132	121	12	47	4	20	126,518	16,535	143,053	
Naukati PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	119	12	91	0	14	290,449	0	290,449	
Northway; Northway Village PCE	\$ 0.5924	\$ 0.2789	\$ 0.3135	169	12	86	7	29	276,975	67,916	344,891	
Skagway PCE	\$ 0.2750	\$ 0.0182	\$ 0.2568	1087	12	676	43	564	1,940,823	783,070	2,723,893	
Slana PCE	\$ 0.5867	\$ 0.2735	\$ 0.3132	130	12	76	1	17	234,984	1,710	236,694	
Tetlin PCE	\$ 0.3930	\$ 0.2028	\$ 0.1902	110	12	44	5	9	142,561	67,105	209,666	
Thorne Bay; Kasaan PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	613	12	338	32	143	1,072,826	311,793	1,384,619	
Tok; Tanacross PCE	\$ 0.3930	\$ 0.2028	\$ 0.1902	1331	12	765	30	189	2,729,729	229,466	2,959,195	
Whale Pass PCE	\$ 0.2931	\$ 0.0305	\$ 0.2626	43	12	82	2	15	197,687	6,364	204,051	
Utility Company Total				9,944		5,667	310	2,197	17,707,092	4,431,463	22,138,555	
ALASKA VILLAGE ELECTRIC COOP												
Alakanuk PCE	\$ 0.5274	\$ 0.2789	\$ 0.2485	706	12	155	10	32	653,712	249,559	903,271	
Ambler PCE	\$ 0.6179	\$ 0.3730	\$ 0.2449	284	12	81	14	17	318,959	193,598	512,557	
Anvik PCE	\$ 0.5803	\$ 0.3373	\$ 0.2430	85	12	40	11	17	125,856	47,188	173,044	
Bethel; Oscarville PCE	\$ 0.3945	\$ 0.1467	\$ 0.2478	6211	12	1,858	47	908	7,796,322	2,374,457	10,170,779	
Brevig Mission PCE	\$ 0.5250	\$ 0.2847	\$ 0.2403	425	12	90	9	24	433,694	166,040	599,734	
Chevak PCE	\$ 0.5316	\$ 0.2618	\$ 0.2698	1033	12	204	10	41	828,104	271,013	1,099,117	

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

Columns f - h: Values extracted from utilities' most recent fiscal year 2019 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

i		m		n		o		p		q		r		s		t	
								o/n									
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community							
		Gallons	Cost														
																	AKHIOK/KAGUYAK ELECTRIC
\$ 29,226	218,065	25,808	\$ 87,210	\$ 3.38	\$ 25,132	248,476	0	0	Only reported 11 months non-fuel costs	Akiok PCE							
\$ 29,226	218,065	25,808	\$ 87,210	\$ 3.38	\$ 25,132	248,476	0	0									
																	AKIAK CITY COUNCIL
\$ 109,019	1,083,991	94,402	\$ 349,368	\$ 3.70	\$ 152,326	1,005,309	0	0	kWh generated = 10 months	Akiak PCE							
\$ 109,019	1,083,991	94,402	\$ 349,368	\$ 3.70	\$ 152,326	1,005,309	0	0									
																	AKIACHAK NATIVE COMMUNITY
\$ 205,033	1,739,968	133,672	\$ 430,031	\$ 3.22	\$ 340,919	1,884,964	0	0		Akiachak PCE							
\$ 205,033	1,739,968	133,672	\$ 430,031	\$ 3.22	\$ 340,919	1,884,964	0	0									
																	CITY OF AKUTAN
\$ 220,806	521,960	52,274	\$ 128,642	\$ 2.46	\$ 203,476	610,838	31,746	0		Akutan PCE							
\$ 220,806	521,960	52,274	\$ 128,642	\$ 2.46	\$ 203,476	610,838	31,746	0									
																	ALASKA POWER COMPANY
\$ 168,853	526,500	49,892	\$ 234,585	\$ 4.70	\$ 200,007	600,528	0	0		Allakaket; Alatna PCE							
\$ 35,700	429,639	39,267	\$ 126,751	\$ 3.23	\$ 185,843	476,500	0	0		Bettles; Evansville PCE							
\$ 49,001	342,941	0	\$ -	\$ -	\$ -	0	0	0		Chistochina PCE							
\$ 17,948	1,071,541	0	\$ -	\$ -	\$ -	0	0	0		Coffman Cove PCE							
\$ 101,989	9,286,580	302,530	\$ 839,065	\$ 2.77	\$ 2,913,801	4,178,048	0	23,421,324		Craig PCE							
\$ 22,258	365,939	0	\$ -	\$ -	\$ -	0	0	0		Dot Lake; Dot Lake Village PCE							
\$ 129,763	690,793	62,415	\$ 175,231	\$ 2.81	\$ 371,753	823,520	25,048	0		Eagle; Eagle Village PCE							
\$ 91,071	1,944,462	11,405	\$ 43,998	\$ 3.86	\$ 589,542	156,321	2,238,947	0		Gustavus PCE							
\$ 92,548	13,051,436	13,458	\$ 35,846	\$ 2.66	\$ 1,470,882	162,112	0	14,697,149		Haines; Covenant Life PCE							
\$ 18,292	48,780	7,073	\$ 24,445	\$ 3.46	\$ 47,873	57,743	0	0		Healy Lake PCE							
\$ 12,678	1,427,843	0	\$ -	\$ -	\$ -	0	0	0		Hollis PCE							
\$ 20,287	1,611,086	0	\$ -	\$ -	\$ -	0	0	0		Hydaburg PCE							
\$ 63,016	7,621,548	0	\$ -	\$ -	\$ -	0	0	0		Klawock PCE							
\$ 45,750	367,730	0	\$ -	\$ -	\$ -	0	0	0		Mentasta PCE							
\$ 8,960	557,191	0	\$ -	\$ -	\$ 49,059	0	0	0		Naukati PCE							
\$ 118,445	977,829	83,620	\$ 233,668	\$ 2.79	\$ 142,873	1,070,401	0	0		Northway; Northway Village PCE							
\$ 54,377	12,957,691	44,101	\$ 130,153	\$ 2.95	\$ 1,401,991	612,670	2,140,617	11,273,978		Skagway PCE							
\$ 75,686	500,322	92,432	\$ 251,279	\$ 2.72	\$ 256,271	1,388,375	0	0		Slana PCE							
\$ 52,409	344,847	0	\$ -	\$ -	\$ -	0	0	0		Tetlin PCE							
\$ 42,995	3,405,181	0	\$ -	\$ -	\$ -	0	0	0		Thorne Bay; Kasaan PCE							
\$ 742,378	7,503,348	634,286	\$ 1,659,409	\$ 2.62	\$ 1,724,961	9,269,400	0	0		Tok; Tanacross PCE							
\$ 6,246	362,031	31,391	\$ 86,334	\$ 2.75	\$ 72,494	416,182	0	0		Whale Pass PCE							
\$ 1,970,651	65,395,258	1,371,870	\$ 3,840,762	\$ 2.80	\$ 9,427,350	19,211,800	4,404,612	49,392,451									
																	ALASKA VILLAGE ELECTRIC COOP
\$ 238,783	1,927,816	0	\$ -	\$ -	\$ 406,728	0	0	0		Alakanuk PCE							
\$ 177,452	1,170,686	92,452	\$ 361,328	\$ 3.91	\$ 246,990	1,245,551	0	0		Ambler PCE							
\$ 57,241	367,939	35,135	\$ 96,618	\$ 2.75	\$ 77,627	409,177	0	0		Anvik PCE							
\$ 1,425,714	40,135,815	2,947,317	\$ 11,285,320	\$ 3.83	\$ 8,467,792	42,182,336	449,762	0		Bethel; Oscarville PCE							
\$ 163,050	1,140,599	85,058	\$ 246,398	\$ 2.90	\$ 240,642	1,205,906	0	0		Brevig Mission PCE							
\$ 270,431	2,323,860	141,317	\$ 416,979	\$ 2.95	\$ 490,284	1,824,047	662,125	0		Chevak PCE							

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2019.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
EEK PCE	\$ 0.5726	\$ 0.3299	\$ 0.2427	353	12	107	8	27	423,975	63,152	487,127
Ekwook PCE	\$ 0.5940	\$ 0.3503	\$ 0.2437	98	12	53	11	18	161,129	29,553	190,682
Elim PCE	\$ 0.5850	\$ 0.3417	\$ 0.2433	369	12	92	10	33	407,241	161,939	569,180
Emmonak PCE	\$ 0.5274	\$ 0.2789	\$ 0.2485	845	12	204	22	57	845,328	610,388	1,455,716
Gambell PCE	\$ 0.5504	\$ 0.2720	\$ 0.2784	714	12	159	15	42	626,042	238,840	864,882
Goodnews Bay PCE	\$ 0.5445	\$ 0.3032	\$ 0.2413	277	12	78	10	13	336,580	64,083	400,663
Graying PCE	\$ 0.5585	\$ 0.3165	\$ 0.2420	185	12	69	11	17	225,883	127,796	353,679
Holy Cross PCE	\$ 0.5488	\$ 0.3073	\$ 0.2415	167	12	76	10	15	240,105	90,934	331,039
Hooper Bay PCE	\$ 0.5337	\$ 0.2759	\$ 0.2578	1243	12	261	11	61	1,108,916	262,180	1,371,096
Huslia PCE	\$ 0.5714	\$ 0.3288	\$ 0.2426	293	12	99	17	23	391,157	151,842	542,999
Kaltag PCE	\$ 0.5529	\$ 0.3112	\$ 0.2417	161	12	66	13	20	231,246	89,866	321,112
Kasigluk PCE	\$ 0.5256	\$ 0.2695	\$ 0.2561	631	12	123	12	19	586,760	221,837	808,597
Kiana PCE	\$ 0.6280	\$ 0.3826	\$ 0.2454	417	12	122	14	22	511,008	193,583	704,591
Kivalina PCE	\$ 0.5992	\$ 0.3552	\$ 0.2440	417	12	91	9	24	403,978	100,712	504,690
Kobuk PCE	\$ 0.6178	\$ 0.3729	\$ 0.2449	145	12	38	4	15	155,723	88,465	244,188
Kotlik PCE	\$ 0.5698	\$ 0.3273	\$ 0.2425	640	12	120	10	35	551,086	185,118	736,204
Koyuk PCE	\$ 0.5923	\$ 0.3487	\$ 0.2436	342	12	90	10	28	388,642	145,081	533,723
Lower Kalskag PCE	\$ 0.5367	\$ 0.2958	\$ 0.2409	275	12	86	7	10	290,436	88,300	378,736
Marshall PCE	\$ 0.5388	\$ 0.2978	\$ 0.2410	449	12	107	19	19	450,516	229,065	679,581
Mekoryuk PCE	\$ 0.5754	\$ 0.3088	\$ 0.2666	208	12	88	12	28	289,527	84,768	374,295
Minto PCE	\$ 0.5391	\$ 0.2981	\$ 0.2410	201	12	69	7	17	231,559	140,128	371,687
Mt. Village PCE	\$ 0.5680	\$ 0.3256	\$ 0.2424	811	12	178	18	46	766,813	293,400	1,060,213
New Stuyahok PCE	\$ 0.5940	\$ 0.3503	\$ 0.2437	504	12	107	9	37	476,506	93,805	570,311
Nightmute PCE	\$ 0.5449	\$ 0.2752	\$ 0.2697	282	12	50	8	24	241,670	58,824	300,494
Noatak PCE	\$ 0.8091	\$ 0.5546	\$ 0.2545	580	12	115	7	28	608,202	206,172	814,374
Noorvik PCE	\$ 0.5648	\$ 0.3225	\$ 0.2423	669	12	137	10	34	620,146	321,308	941,454
Nulato PCE	\$ 0.6020	\$ 0.3579	\$ 0.2441	239	12	113	16	17	379,750	182,391	562,141
Nunapitchuk PCE	\$ 0.5256	\$ 0.2695	\$ 0.2561	622	12	125	12	28	545,280	101,114	646,394
Old Harbor PCE	\$ 0.5873	\$ 0.3439	\$ 0.2434	214	12	95	12	23	325,433	121,920	447,353
Pilot Station PCE	\$ 0.5664	\$ 0.3240	\$ 0.2424	651	12	133	13	22	537,098	274,421	811,519
Pitkas Point PCE	\$ 0.5745	\$ 0.3317	\$ 0.2428	131	12	26	5	3	111,820	105,572	217,392
Quinhagak PCE	\$ 0.5309	\$ 0.2603	\$ 0.2706	734	12	191	17	22	811,009	273,391	1,084,400
Russian Mission PCE	\$ 0.5556	\$ 0.3138	\$ 0.2418	331	12	78	6	15	351,694	60,102	411,796
Savoonga PCE	\$ 0.5433	\$ 0.2961	\$ 0.2472	758	12	161	11	45	694,213	229,765	923,978
Scammon Bay PCE	\$ 0.5773	\$ 0.3344	\$ 0.2429	573	12	122	8	36	517,593	163,811	681,404
Selawik PCE	\$ 0.5904	\$ 0.3462	\$ 0.2442	861	12	160	16	40	715,534	478,777	1,194,311
Shageluk PCE	\$ 0.6005	\$ 0.3564	\$ 0.2441	74	12	36	9	12	108,558	47,549	156,107
Shaktolik PCE	\$ 0.5457	\$ 0.2667	\$ 0.2790	278	12	63	4	30	314,929	64,820	379,749
Shishmaref PCE	\$ 0.5821	\$ 0.3390	\$ 0.2431	561	12	148	11	44	620,474	149,870	770,344
Shungnak PCE	\$ 0.6178	\$ 0.3729	\$ 0.2449	291	12	58	9	20	274,467	127,384	401,851
St. Mary's; Andreafsky PCE	\$ 0.5745	\$ 0.3317	\$ 0.2428	566	12	183	18	54	664,330	418,803	1,083,133
St. Michael PCE	\$ 0.5576	\$ 0.3157	\$ 0.2419	389	12	90	10	38	420,308	255,339	675,647
Stebbins PCE	\$ 0.5576	\$ 0.3157	\$ 0.2419	645	12	139	9	37	582,391	96,952	679,343
Teller PCE	\$ 0.5434	\$ 0.3022	\$ 0.2412	251	12	71	7	34	264,066	37,953	302,019
Togiak PCE	\$ 0.5843	\$ 0.3411	\$ 0.2432	870	12	221	19	78	915,416	244,051	1,159,467
Toksook Bay PCE	\$ 0.5449	\$ 0.2752	\$ 0.2697	673	12	136	15	28	607,953	298,419	906,372
Tununak PCE	\$ 0.5449	\$ 0.2752	\$ 0.2697	362	12	92	9	25	350,084	69,525	419,609
Upper Kalskag PCE	\$ 0.5367	\$ 0.2958	\$ 0.2409	235	12	68	2	28	266,275	6,912	273,187
Wales PCE	\$ 0.6005	\$ 0.3564	\$ 0.2441	178	12	44	5	23	172,641	37,325	209,966
Yakutat PCE	\$ 0.4736	\$ 0.2834	\$ 0.1902	552	12	275	30	148	1,043,240	404,203	1,447,443

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

Columns f - h: Values extracted from utilities' most recent fiscal year 2019 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 151,830	940,106	76,190	\$ 244,063	\$ 3.20	\$ 198,342	983,362	0	0		Eek PCE
\$ 64,637	400,679	0	\$ -	\$ -	\$ 84,535	0	0	0		Ekwok PCE
\$ 171,295	1,231,413	97,805	\$ 307,328	\$ 3.14	\$ 259,802	1,327,092	0	0		Elim PCE
\$ 373,110	3,749,513	391,461	\$ 1,186,584	\$ 3.03	\$ 791,066	5,584,810	376,761	0		Emmonak PCE
\$ 228,239	1,887,731	118,495	\$ 360,625	\$ 3.04	\$ 398,271	1,642,106	422,430	0		Gambell PCE
\$ 118,687	694,089	50,366	\$ 152,687	\$ 3.03	\$ 146,438	730,850	0	0		Goodnews Bay PCE
\$ 105,078	615,505	51,101	\$ 155,279	\$ 3.04	\$ 129,858	662,503	0	0		Grayling PCE
\$ 96,726	560,226	41,731	\$ 121,904	\$ 2.92	\$ 118,196	584,023	0	0		Holy Cross PCE
\$ 359,615	3,262,757	233,148	\$ 720,428	\$ 3.09	\$ 688,371	3,158,072	272,543	0		Hooper Bay PCE
\$ 171,004	1,012,279	76,660	\$ 249,016	\$ 3.25	\$ 213,569	1,072,396	0	0		Huslia PCE
\$ 94,179	645,173	53,189	\$ 151,121	\$ 2.84	\$ 136,118	695,810	45	0		Kaltag PCE
\$ 204,806	1,595,597	193,597	\$ 578,849	\$ 2.99	\$ 336,637	2,673,576	291,971	0		Kasigluk PCE
\$ 250,263	1,517,728	114,624	\$ 405,923	\$ 3.54	\$ 320,208	1,656,716	0	0		Kiana PCE
\$ 171,055	1,422,112	105,010	\$ 351,852	\$ 3.35	\$ 300,035	1,509,342	0	0		Kivalina PCE
\$ 89,650	589,251	0	\$ -	\$ -	\$ 124,319	0	0	0		Kobuk PCE
\$ 225,014	1,850,717	153,158	\$ 479,604	\$ 3.13	\$ 390,461	1,991,618	0	0		Kotlik PCE
\$ 163,561	1,236,747	96,523	\$ 312,682	\$ 3.24	\$ 260,927	1,304,985	0	0		Koyuk PCE
\$ 106,560	660,697	0	\$ -	\$ -	\$ 139,393	0	0	0		Lower Kalskag PCE
\$ 187,644	1,399,475	106,517	\$ 309,422	\$ 2.90	\$ 295,259	1,501,269	0	0		Marshall PCE
\$ 106,166	783,485	65,509	\$ 195,064	\$ 2.98	\$ 165,298	821,148	63,248	0		Mekoryuk PCE
\$ 101,620	604,471	51,686	\$ 133,924	\$ 2.59	\$ 127,530	639,231	0	0		Minto PCE
\$ 319,409	2,533,268	197,949	\$ 633,611	\$ 3.20	\$ 534,465	2,704,370	0	0		Mt. Village PCE
\$ 189,690	1,330,535	140,546	\$ 498,113	\$ 3.54	\$ 280,714	1,841,893	0	0		New Stuyahok PCE
\$ 76,274	882,480	0	\$ -	\$ -	\$ 186,184	0	0	0		Nightmute PCE
\$ 441,054	1,765,122	133,496	\$ 863,953	\$ 6.47	\$ 372,403	1,915,300	0	0		Noatak PCE
\$ 277,872	1,856,861	140,876	\$ 481,380	\$ 3.42	\$ 391,758	1,965,278	9,748	0		Noorvik PCE
\$ 186,746	883,495	76,266	\$ 222,689	\$ 2.92	\$ 186,398	975,438	0	0		Nulato PCE
\$ 167,037	1,181,270	0	\$ -	\$ -	\$ 249,223	0	0	0		Nunapitchuk PCE
\$ 145,640	719,677	53,714	\$ 172,413	\$ 3.21	\$ 151,836	790,718	0	0		Old Harbor PCE
\$ 248,415	1,676,167	128,001	\$ 380,178	\$ 2.97	\$ 353,635	1,807,474	0	0		Pilot Station PCE
\$ 64,500	278,312	0	\$ -	\$ -	\$ 58,718	0	0	0		Pitkas Point PCE
\$ 270,798	2,018,961	121,365	\$ 375,155	\$ 3.09	\$ 425,957	1,621,729	525,506	0		Quinhagak PCE
\$ 124,638	949,992	69,824	\$ 206,401	\$ 2.96	\$ 200,428	1,010,651	0	0		Russian Mission PCE
\$ 245,067	2,216,109	155,335	\$ 482,921	\$ 3.11	\$ 467,551	2,210,633	101,957	0		Savoonga PCE
\$ 213,113	1,552,902	125,339	\$ 398,136	\$ 3.18	\$ 327,629	1,684,462	0	0		Scammon Bay PCE
\$ 376,179	2,433,373	186,297	\$ 635,477	\$ 3.41	\$ 513,389	2,586,498	0	0		Selawik PCE
\$ 55,504	366,123	30,286	\$ 89,164	\$ 2.94	\$ 77,244	400,123	0	0		Shageluk PCE
\$ 93,535	1,024,082	60,304	\$ 190,664	\$ 3.16	\$ 216,059	789,228	354,040	0		Shaktolik PCE
\$ 249,060	1,591,503	126,627	\$ 428,993	\$ 3.39	\$ -	1,649,889	0	0		Shishmaref PCE
\$ 148,798	877,039	117,643	\$ 482,577	\$ 4.10	\$ 185,036	1,620,304	0	0		Shungnak PCE
\$ 327,102	2,586,601	215,266	\$ 643,995	\$ 2.99	\$ 545,717	2,829,993	145,198	0		St. Mary's; Andreafsky PCE
\$ 187,540	1,714,845	0	\$ -	\$ -	\$ 361,795	0	0	0		St. Michael PCE
\$ 196,430	1,572,669	245,527	\$ 747,390	\$ 3.04	\$ 331,799	3,481,764	0	0		Stebbins PCE
\$ 90,661	789,875	63,081	\$ 197,818	\$ 3.14	\$ 166,647	876,040	0	0		Teller PCE
\$ 370,168	2,904,949	236,618	\$ 792,660	\$ 3.35	\$ 612,882	3,090,087	0	0		Togiak PCE
\$ 224,851	1,560,567	227,322	\$ 715,055	\$ 3.15	\$ 329,246	3,010,133	782,396	0		Toksook Bay PCE
\$ 106,587	963,273	0	\$ -	\$ -	\$ 203,230	0	0	0		Tununak PCE
\$ 78,685	804,209	110,873	\$ 328,921	\$ 2.97	\$ 169,671	1,554,516	0	0		Upper Kalskag PCE
\$ 72,074	610,298	51,657	\$ 174,045	\$ 3.37	\$ 128,760	655,874	0	0		Wales PCE
\$ 392,686	5,216,965	403,322	\$ 1,260,480	\$ 3.13	\$ 1,100,667	5,808,348	0	0		Yakutat PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

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Column a: Residential rates as reported by the utility in fiscal year 2019.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				31,059		8,041	668	2,601	33,321,377	11,893,363	45,214,740
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.6258	\$ 0.3271	\$ 0.2987	498	12	186	14	62	676,000	55,540	731,540
Utility Company Total				498		186	14	62	676,000	55,540	731,540
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7693	\$ 0.2307	192	12	89	5	13	178,062	65,911	243,973
Utility Company Total				192		89	5	13	178,062	65,911	243,973
CITY OF ATKA											
Atka PCE	\$ 0.6250	\$ 0.2234	\$ 0.4016	54	12	30	18	15	88,570	32,731	121,301
Utility Company Total				54		30	18	15	88,570	32,731	121,301
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.6800	\$ 0.4266	\$ 0.2534	311	12	72	7	12	293,177	49,562	342,739
Utility Company Total				311		72	7	12	293,177	49,562	342,739
BEAVER JOINT UTILITIES											
Beaver PCE	\$ 0.9000	\$ 0.6005	\$ 0.2995	63	12	40	3	12	81,357	44,548	125,905
Utility Company Total				63		40	3	12	81,357	44,548	125,905
BIRCH CREEK ELECTRIC COMPANY											
Birch Creek PCE	\$ 1.1500	\$ 0.7686	\$ 0.3814	21	12	15	2	7	19,481	4,952	24,433
Utility Company Total				21		15	2	7	19,481	4,952	24,433
CITY OF BUCKLAND											
Buckland PCE	\$ 0.4741	\$ 0.1109	\$ 0.3632	510	12	102	12	25	487,796	71,490	559,286
Utility Company Total				510		102	12	25	487,796	71,490	559,286
CHALKYITSIK VILLAGE COUNCIL											
Chalkyitsik PCE	\$ 0.9500	\$ 0.5605	\$ 0.3895	77	11	46	11	11	45,249	47,097	92,346
Utility Company Total				77		46	11	11	45,249	47,097	92,346
NATIVE VILLAGE OF CHENEGA											
Chenega Bay PCE	\$ 0.6650	\$ 0.3744	\$ 0.2906	69	12	26	10	19	71,844	38,091	109,935
Utility Company Total				69		26	10	19	71,844	38,091	109,935
CITY OF CHIGNIK											
Chignik PCE	\$ 0.4160	\$ 0.2250	\$ 0.1910	110	12	54	10	66	136,051	90,440	226,491
Utility Company Total				110		54	10	66	136,051	90,440	226,491
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.7500	\$ 0.3871	\$ 0.3629	68	12	49	8	6	93,018	32,134	125,152

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column a: Residential rates as reported by the utility in fiscal year 2019.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				68		49	8	6	93,018	32,134	125,152
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.5750	\$ 0.2821	\$ 0.2929	85	12	81	7	10	143,887	51,450	195,337
Utility Company Total				85		81	7	10	143,887	51,450	195,337
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 0.7000	\$ 0.3482	\$ 0.3518	97	12	45	2	35	86,400	11,132	97,532
Utility Company Total				97		45	2	35	86,400	11,132	97,532
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 0.8260	\$ 0.5221	\$ 0.3039	102	12	43	7	9	95,219	66,368	161,587
Utility Company Total				102		43	7	9	95,219	66,368	161,587
CLARKS POINT VILLAGE COUNCIL											
Clark's Point PCE	\$ 1.1000	\$ 0.6703	\$ 0.4297	55	12	45	7	12	99,822	13,692	113,514
Utility Company Total				55		45	7	12	99,822	13,692	113,514
CORDOVA ELECTRIC											
Cordova PCE	\$ 0.3326	\$ 0.0792	\$ 0.2534	2409	12	971	51	686	3,290,262	1,904,360	5,194,622
Utility Company Total				2,409		971	51	686	3,290,262	1,904,360	5,194,622
DIOMEDE JOINT UTILITIES											
Diomedee PCE	\$ 0.6500	\$ 0.2205	\$ 0.4295	102	2	35	2	13	20,653	2,799	23,452
Utility Company Total				102		35	2	13	20,653	2,799	23,452
CITY OF EGEKIK											
Egegik PCE	\$ 0.6500	\$ 0.4590	\$ 0.1910	76	12	86	18	23	141,460	63,840	205,300
Utility Company Total				76		86	18	23	141,460	63,840	205,300
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.5940	\$ 0.4635	\$ 0.1305	44	12	47	6	27	54,466	10,392	64,858
Utility Company Total				44		47	6	27	54,466	10,392	64,858
CITY OF FALSE PASS											
False Pass PCE	\$ 0.4900	\$ 0.2970	\$ 0.1930	73	12	23	11	17	69,094	0	69,094
Utility Company Total				73		23	11	17	69,094	0	69,094
CITY OF GALENA											
Galena PCE	\$ 0.5960	\$ 0.2394	\$ 0.3566	472	12	186	13	131	691,517	396,480	1,087,997
Utility Company Total				472		186	13	131	691,517	396,480	1,087,997
G & K INC.											
Cold Bay PCE	\$ 0.7077	\$ 0.4414	\$ 0.2663	72	12	38	4	76	46,310	56,143	102,453
Utility Company Total				72		38	4	76	46,310	56,143	102,453
GOLD COUNTRY ENERGY											

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

Columns f - h: Values extracted from utilities' most recent fiscal year 2019 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

i	m	n	o	p	q	r	s	t		
		Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
PCE Payments Made	Total kWh Sold	Gallons	Cost							
\$ 48,546	260,374	31,732	\$ 117,161	\$ 3.69	\$ 34,004	297,891	0	0		
										CHIGNIK LAGOON POWER UTILITY
\$ 52,564	544,294	7,780	\$ 23,857	\$ 3.07	\$ 141,341	107,340	525,334	0		Chignik Lagoon PCE
\$ 52,564	544,294	7,780	\$ 23,857	\$ 3.07	\$ 141,341	107,340	525,334	0		
										CHITINA ELECTRIC INC.
\$ 33,876	353,720	35,116	\$ 108,301	\$ 3.08	\$ 135,050	417,857	0	0		Chitina PCE
\$ 33,876	353,720	35,116	\$ 108,301	\$ 3.08	\$ 135,050	417,857	0	0		
										CIRCLE ELECTRIC LLC
\$ 87,142	334,808	35,018	\$ 103,213	\$ 2.95	\$ 148,198	367,760	0	0		Circle PCE
\$ 87,142	334,808	35,018	\$ 103,213	\$ 2.95	\$ 148,198	367,760	0	0		
										CLARKS POINT VILLAGE COUNCIL
\$ 73,503	260,308	34,636	\$ 118,264	\$ 3.41	\$ -	306,720	0	0	Non-Fuel expenses not reported	Clark's Point PCE
\$ 73,503	260,308	34,636	\$ 118,264	\$ 3.41	\$ -	306,720	0	0		
										CORDOVA ELECTRIC
\$ 431,496	24,717,351	440,579	\$ 1,231,296	\$ 2.79	\$ 5,100,241	5,176,196	18,855,676	0	kWh generated & powerhouse consumption = 11 months	Cordova PCE
\$ 431,496	24,717,351	440,579	\$ 1,231,296	\$ 2.79	\$ 5,100,241	5,176,196	18,855,676	0		
										DIOMEDE JOINT UTILITIES
\$ 5,171	64,675	4,319	\$ 9,565	\$ 2.21	\$ 12,937	0	0	0	All figures based on 2 months. Unable to verify plant meter reads.	Diomedee PCE
\$ 5,171	64,675	4,319	\$ 9,565	\$ 2.21	\$ 12,937	0	0	0		
										CITY OF EGEGIK
\$ 94,305	547,096	52,502	\$ 179,540	\$ 3.42	\$ 94,896	621,249	0	0	Non-fuel costs = 10 months	Egegik PCE
\$ 94,305	547,096	52,502	\$ 179,540	\$ 3.42	\$ 94,896	621,249	0	0		
										ELFIN COVE UTILITY COMMISSION
\$ 28,260	256,907	27,025	\$ 113,658	\$ 4.21	\$ 73,889	325,389	0	0	Eff. rate = \$0.1305 due to utility error in June 2019.	Elfin Cove PCE
\$ 28,260	256,907	27,025	\$ 113,658	\$ 4.21	\$ 73,889	325,389	0	0		
										CITY OF FALSE PASS
\$ 16,142	600,084	59,204	\$ 146,799	\$ 2.48	\$ 99,825	722,482	0	0		False Pass PCE
\$ 16,142	600,084	59,204	\$ 146,799	\$ 2.48	\$ 99,825	722,482	0	0		
										CITY OF GALENA
\$ 232,744	5,129,343	436,224	\$ 1,114,084	\$ 2.55	\$ 887,671	6,146,558	0	0		Galena PCE
\$ 232,744	5,129,343	436,224	\$ 1,114,084	\$ 2.55	\$ 887,671	6,146,558	0	0		
										G & K INC.
\$ 45,334	1,932,669	181,281	\$ 823,016	\$ 4.54	\$ -	2,351,412	0	0	Did not report non-fuel costs	Cold Bay PCE
\$ 45,334	1,932,669	181,281	\$ 823,016	\$ 4.54	\$ -	2,351,412	0	0		
										GOLD COUNTRY ENERGY

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Power Cost Equalization Program Statistical Data by Utility
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Column a: Residential rates as reported by the utility in fiscal year 2019.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Central PCE	\$ 0.5325	\$ 0.2211	\$ 0.3114	88	12	140	1	15	229,087	4,358	233,445
Utility Company Total				88		140	1	15	229,087	4,358	233,445
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.4200	\$ 0.1546	\$ 0.2654	172	12	49	11	44	218,375	136,376	354,751
Utility Company Total				172		49	11	44	218,375	136,376	354,751
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.6611	\$ 0.3574	\$ 0.3037	563	12	266	17	79	837,892	335,157	1,173,049
Utility Company Total				563		266	17	79	837,892	335,157	1,173,049
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.7100	\$ 0.5190	\$ 0.1910	95	12	48	3	17	154,283	70,614	224,897
Utility Company Total				95		48	3	17	154,283	70,614	224,897
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9190	\$ 0.6215	\$ 0.2975	57	12	29	13	13	83,380	46,162	129,542
Utility Company Total				57		29	13	13	83,380	46,162	129,542
ILIAMNA NEWHALEN NONDALTON											
Iliamna Newhalen Nondalton PCE	\$ 0.6500	\$ 0.3793	\$ 0.2707	474	12	189	15	98	589,940	292,856	882,796
Utility Company Total				474		189	15	98	589,940	292,856	882,796
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.5979	\$ 0.3384	\$ 0.2595	404	12	196	8	33	596,805	227,406	824,211
Chilkat Valley PCE	\$ 0.5979	\$ 0.3384	\$ 0.2595	627	12	214	1	40	543,983	1,372	545,355
Hoonah PCE	\$ 0.5979	\$ 0.3384	\$ 0.2595	773	12	382	27	75	1,359,108	608,052	1,967,160
Keakee PCE	\$ 0.5979	\$ 0.3384	\$ 0.2595	604	12	247	15	54	758,073	185,962	944,035
Klukwan PCE	\$ 0.5979	\$ 0.3384	\$ 0.2595	93	12	47	9	8	178,361	78,120	256,481
Utility Company Total				2,501		1,086	60	210	3,436,330	1,100,912	4,537,242
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6547	\$ 0.3393	\$ 0.3154	154	12	51	5	15	194,880	93,901	288,781
Utility Company Total				154		51	5	15	194,880	93,901	288,781
KARLUK IRA TRIBAL COUNCIL											
Karluk PCE	\$ 0.7000	\$ 0.4155	\$ 0.2845	29	12	14	4	9	50,396	17,758	68,154
Utility Company Total				29		14	4	9	50,396	17,758	68,154
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.6500	\$ 0.4386	\$ 0.2114	691	12	189	7	48	732,547	35,183	767,730
Utility Company Total				691		189	7	48	732,547	35,183	767,730

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

Columns f - h: Values extracted from utilities' most recent fiscal year 2019 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 85,988	357,389	40,965	\$ 110,522	\$ 2.70	\$ 78,024	468,572	0	0		Central PCE
\$ 85,988	357,389	40,965	\$ 110,522	\$ 2.70	\$ 78,024	468,572	0	0		GOLOVIN POWER UTILITIES
\$ 50,131	937,788	78,465	\$ 204,647	\$ 2.61	\$ 180,307	906,960	0	0	kWh generated = 11 months, Powerhouse consumption = 8 months	Golovin PCE
\$ 50,131	937,788	78,465	\$ 204,647	\$ 2.61	\$ 180,307	906,960	0	0		GWITCHYAA ZHEE UTILITY COMPANY
\$ 416,902	2,394,556	214,802	\$ 1,259,599	\$ 5.86	\$ 461,361	3,066,050	0	0		Fort Yukon PCE
\$ 416,902	2,394,556	214,802	\$ 1,259,599	\$ 5.86	\$ 461,361	3,066,050	0	0		HUGHES POWER & LIGHT
\$ 116,888	394,315	39,163	\$ 197,517	\$ 5.04	\$ 75,196	377,703	0	0	kWh generated & Powerhouse consumption = 11 months	Hughes PCE
\$ 116,888	394,315	39,163	\$ 197,517	\$ 5.04	\$ 75,196	377,703	0	0		IGIUGIG ELECTRIC COMPANY
\$ 81,673	253,894	24,279	\$ 149,195	\$ 6.15	\$ 57,847	319,544	0	0		Igiugig PCE
\$ 81,673	253,894	24,279	\$ 149,195	\$ 6.15	\$ 57,847	319,544	0	0		ILIAMNA NEWHALEN NONDALTON
\$ 333,722	2,897,445	3,740	\$ 17,448	\$ 4.67	\$ 1,261,139	49,720	3,616,350	0		Iliamna Newhalen Nondalton PCE
\$ 333,722	2,897,445	3,740	\$ 17,448	\$ 4.67	\$ 1,261,139	49,720	3,616,350	0		INSIDE PASSAGE ELECTRIC
\$ 285,268	1,525,400	124,458	\$ 351,176	\$ 2.82	\$ 574,716	1,738,849	0	0		Angoon PCE
\$ 189,202	1,102,959	0	\$ -	\$ -	\$ 610,174	0	967,468	864,900		Chilkat Valley PCE
\$ 681,485	4,026,944	263,981	\$ 740,627	\$ 2.81	\$ 1,159,687	3,723,016	733,182	0		Hoonah PCE
\$ 327,248	1,891,144	153,514	\$ 432,531	\$ 2.82	\$ 749,669	2,206,370	0	0		Kake PCE
\$ 88,731	436,887	0	\$ -	\$ -	\$ 157,156	0	0	0	Receive power for sales from Chilkat Valley	Klukwan PCE
\$ 1,571,934	8,983,334	541,953	\$ 1,524,334	\$ 2.81	\$ 3,251,402	7,668,235	1,700,650	864,900		IPNATCHIAQ ELECTRIC COMPANY
\$ 77,790	652,544	47,196	\$ 135,028	\$ 2.86	\$ 240,196	574,803	86,880	0	kWh generated, Powerhouse consumption, & non-fuel costs = 11 months	Deering PCE
\$ 77,790	652,544	47,196	\$ 135,028	\$ 2.86	\$ 240,196	574,803	86,880	0		KARLUK IRA TRIBAL COUNCIL
\$ 27,332	185,939	19,212	\$ 61,669	\$ 3.21	\$ 38,988	207,644	0	0		Karluk PCE
\$ 27,332	185,939	19,212	\$ 61,669	\$ 3.21	\$ 38,988	207,644	0	0		KIPNUK LIGHT PLANT
\$ 317,450	1,769,179	86,874	\$ 205,019	\$ 2.36	\$ 608,117	1,667,710	0	0	kWh generated = 10 months, fuel gallons & costs = 7 months	Kipnuke PCE
\$ 317,450	1,769,179	86,874	\$ 205,019	\$ 2.36	\$ 608,117	1,667,710	0	0		

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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh			
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total	
KOKHANOK VILLAGE COUNCIL												
Kokhanok PCE	\$ 0.9000	\$ 0.6794	\$ 0.2206	173	12	59	10	12	166,383	65,708	232,091	
Utility Company Total				173		59	10	12	166,383	65,708	232,091	
KOTZEBUE ELECTRIC ASSOCIATION												
Kotzebue PCE	\$ 0.3902	\$ 0.1733	\$ 0.2169	3154	12	1,084	26	172	3,552,805	1,641,121	5,193,926	
Utility Company Total				3,154		1,084	26	172	3,552,805	1,641,121	5,193,926	
CITY OF KOYUKUK												
Koyukuk PCE	\$ 0.9500	\$ 0.2756	\$ 0.6744	95	4	66	5	15	28,756	8,836	37,592	
Utility Company Total				95		66	5	15	28,756	8,836	37,592	
KWETHLUK INCORPORATED												
Kwethluk PCE	\$ 0.5200	\$ 0.2688	\$ 0.2512	830	12	187	2	39	670,466	14,558	685,024	
Utility Company Total				830		187	2	39	670,466	14,558	685,024	
KWIGILLINGOK IRA COUNCIL												
Kwigillingok PCE	\$ 0.6700	\$ 0.3794	\$ 0.2906	398	12	101	3	24	426,208	33,889	460,097	
Utility Company Total				398		101	3	24	426,208	33,889	460,097	
LARSEN BAY UTILITY COMPANY												
Larsen Bay PCE	\$ 0.4100	\$ 0.0001	\$ 0.4099	86	12	52	12	31	95,722	69,467	165,189	
Utility Company Total				86		52	12	31	95,722	69,467	165,189	
LEVELOCK ELECTRICAL COOP												
Levelock PCE	\$ 0.8500	\$ 0.5080	\$ 0.3420	89	11	37	8	30	99,763	34,555	134,318	
Utility Company Total				89		37	8	30	99,763	34,555	134,318	
LIME VILLAGE ELECTRIC UTILITY												
Lime Village PCE	\$ 1.7700	\$ 0.7686	\$ 1.0014	26	9	11	4	4	9,999	7,639	17,638	
Utility Company Total				26		11	4	4	9,999	7,639	17,638	
MANOKOTAK POWER COMPANY												
Manokotak PCE	\$ 0.5500	\$ 0.2282	\$ 0.3218	487	9	163	5	35	398,271	51,132	449,403	
Utility Company Total				487		163	5	35	398,271	51,132	449,403	
MCGRATH LIGHT & POWER												
McGrath PCE	\$ 0.7710	\$ 0.3734	\$ 0.3976	295	12	191	15	87	459,539	164,534	624,073	
Utility Company Total				295		191	15	87	459,539	164,534	624,073	
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC												
Chuathbaluk PCE	\$ 1.2217	\$ 0.7686	\$ 0.4531	118	12	29	10	6	72,318	40,369	112,687	

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Power Cost Equalization Program Statistical Data by Utility
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 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

i	m	n	o	p	q	r	s	t		
		Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
PCE Payments Made	Total kWh Sold	Gallons	Cost							
										KOKHANOK VILLAGE COUNCIL
\$ 152,566	358,732	41,333	\$ 208,779	\$ 5.05	\$ 103,605	481,231	0	0		Kokhanok PCE
\$ 152,566	358,732	41,333	\$ 208,779	\$ 5.05	\$ 103,605	481,231	0	0		
										KOTZEBUE ELECTRIC ASSOCIATION
\$ 889,652	19,156,846	1,273,584	\$ 3,171,894	\$ 2.49	\$ -	14,047,721	1,705,720	0	kWh generated & powerhouse consumption = 9 months, non- fuel costs not reported	Kotzebue PCE
\$ 889,652	19,156,846	1,273,584	\$ 3,171,894	\$ 2.49	\$ -	14,047,721	1,705,720	0		
										CITY OF KOYUKUK
\$ 10,360	61,726	8,858	\$ 23,360	\$ 2.64	\$ 4,996	84,207	0	0	Only 4 months reported	Koyukuk PCE
\$ 10,360	61,726	8,858	\$ 23,360	\$ 2.64	\$ 4,996	84,207	0	0		
										KWETHLUK INCORPORATED
\$ 152,710	1,564,341	160,140	\$ 524,032	\$ 3.27	\$ 191,329	1,746,945	0	0		Kwethluk PCE
\$ 152,710	1,564,341	160,140	\$ 524,032	\$ 3.27	\$ 191,329	1,746,945	0	0		
										KWIGILLINGOK IRA COUNCIL
\$ 173,170	1,076,692	85,830	\$ 298,644	\$ 3.48	\$ 346,649	957,510	338,740	21,069		Kwigillingok PCE
\$ 173,170	1,076,692	85,830	\$ 298,644	\$ 3.48	\$ 346,649	957,510	338,740	21,069		
										LARSEN BAY UTILITY COMPANY
\$ -	743,219	3,524	\$ 12,728	\$ 3.61	\$ 38,400	96,354	804,928	0	Fuel gallons & fuel costs = 11 months. PCE level = zero.	Larsen Bay PCE
\$ -	743,219	3,524	\$ 12,728	\$ 3.61	\$ 38,400	96,354	804,928	0		
										LEVELOCK ELECTRICAL COOP
\$ 57,625	306,920	33,488	\$ 98,807	\$ 2.95	\$ 70,422	390,917	0	0		Levelock PCE
\$ 57,625	306,920	33,488	\$ 98,807	\$ 2.95	\$ 70,422	390,917	0	0		
										LIME VILLAGE ELECTRIC UTILITY
\$ 13,560	39,171	9,048	\$ 63,358	\$ 7.00	\$ -	61,700	0	0	Only reported 3 months. Non-fuel costs not reported.	Lime Village PCE
\$ 13,560	39,171	9,048	\$ 63,358	\$ 7.00	\$ -	61,700	0	0		
										MANOKOTAK POWER COMPANY
\$ 102,554	943,063	66,874	\$ 185,682	\$ 2.78	\$ 148,113	808,681	0	0	Only submitted 9 monthly reports. kWh Gen & Non-fuel = 7 months.	Manokotak PCE
\$ 102,554	943,063	66,874	\$ 185,682	\$ 2.78	\$ 148,113	808,681	0	0		
										MCGRATH LIGHT & POWER
\$ 222,370	1,933,447	153,663	\$ 510,024	\$ 3.32	\$ -	2,195,423	0	0	Non-fuel costs not reported	McGrath PCE
\$ 222,370	1,933,447	153,663	\$ 510,024	\$ 3.32	\$ -	2,195,423	0	0		
										MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC
\$ 83,806	190,996	20,147	\$ 60,769	\$ 3.02	\$ 205,521	220,493	0	0		Chuathbaluk PCE

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PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Crooked Creek PCE	\$ 1.2217	\$ 0.7686	\$ 0.4531	95	12	32	4	12	76,750	26,481	103,231
Red Devil PCE	\$ 1.2217	\$ 0.7686	\$ 0.4531	13	12	11	0	6	29,612	0	29,612
Sleetmute PCE	\$ 1.2217	\$ 0.7686	\$ 0.4531	94	12	32	6	10	72,524	46,902	119,426
Stony River PCE	\$ 1.2217	\$ 0.7686	\$ 0.4531	36	12	17	4	5	30,586	14,676	45,262
Utility Company Total				356		121	24	39	281,790	128,428	410,218
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng Slmn PCE	\$ 0.4914	\$ 0.2814	\$ 0.2100	887	12	736	38	397	1,875,201	744,170	2,619,371
Utility Company Total				887		736	38	397	1,875,201	744,170	2,619,371
NAPAKIAK IRCINRAQ											
Napakiak PCE	\$ 0.6972	\$ 0.3382	\$ 0.3590	363	12	108	4	24	323,275	35,821	359,096
Utility Company Total				363		108	4	24	323,275	35,821	359,096
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.2118	\$ 0.4882	454	12	106	8	38	362,493	44,096	406,589
Utility Company Total				454		106	8	38	362,493	44,096	406,589
NATERKAQ LIGHT PLANT											
Chefornak PCE	\$ 0.5500	\$ 0.2535	\$ 0.2965	432	12	103	19	37	443,516	62,226	505,742
Utility Company Total				432		103	19	37	443,516	62,226	505,742
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.3914	\$ 0.4486	30	12	33	8	25	98,633	23,218	121,851
Utility Company Total				30		33	8	25	98,633	23,218	121,851
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.2805	\$ 0.2195	208	12	75	13	17	211,768	99,049	310,817
Utility Company Total				208		75	13	17	211,768	99,049	310,817
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.5144	\$ 0.3856	97	11	43	8	13	103,731	23,634	127,365
Utility Company Total				97		43	8	13	103,731	23,634	127,365
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.3757	\$ 0.1304	\$ 0.2453	3691	12	1,748	79	369	5,517,073	2,097,216	7,614,289
Utility Company Total				3,691		1,748	79	369	5,517,073	2,097,216	7,614,289
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.1500	\$ -	\$ 0.1500	393	12	100	2	59	268,562	45,298	313,860
Atkasuk PCE	\$ 0.2066	\$ -	\$ 0.2066	248	12	62	2	53	146,039	67,965	214,004

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 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 76,868	225,757	23,226	\$ 70,288	\$ 3.03	\$ 240,973	253,241	0	0		Crooked Creek PCE
\$ 22,029	45,645	9,226	\$ 27,881	\$ 3.02	\$ 138,074	56,119	0	0		Red Devil PCE
\$ 88,911	230,247	24,353	\$ 73,770	\$ 3.03	\$ 225,079	258,669	0	0		Sleetmute PCE
\$ 33,636	99,723	13,783	\$ 41,514	\$ 3.01	\$ 183,802	121,056	0	0		Stony River PCE
\$ 305,251	792,368	90,735	\$ 274,221	\$ 3.02	\$ 993,449	909,578	0	0		
\$ 708,821	24,231,563	1,758,588	\$ 3,676,877	\$ 2.09	\$ 4,044,116	26,290,460	0	0	Non-fuel costs = 11 months	NAKNEK ELECTRIC Naknek;S.Naknek;Kng Simn PCE
\$ 708,821	24,231,563	1,758,588	\$ 3,676,877	\$ 2.09	\$ 4,044,116	26,290,460	0	0		
\$ 120,840	531,495	0	\$ -	\$ -	\$ 72,837	0	0	577,813	Non-fuel costs = 10 months, Powerhouse consumption not reported	NAPAKIAK IRCINRAQ Napakiak PCE
\$ 120,840	531,495	0	\$ -	\$ -	\$ 72,837	0	0	577,813		
\$ 86,646	643,416	78,880	\$ 256,009	\$ 3.25	\$ -	427,153	0	0	Non-fuel not reported, unable to verify kWh generated and powerhouses consumption	NAPASKIAK ELECTRIC UTILITY Napaskiak PCE
\$ 86,646	643,416	78,880	\$ 256,009	\$ 3.25	\$ -	427,153	0	0		
\$ 131,696	1,311,803	112,333	\$ 362,811	\$ 3.23	\$ -	1,476,972	0	0	Non-fuel costs not reported	NATERKAQ LIGHT PLANT Chefornak PCE
\$ 131,696	1,311,803	112,333	\$ 362,811	\$ 3.23	\$ -	1,476,972	0	0		
\$ 48,557	238,867	27,258	\$ 95,991	\$ 3.52	\$ 47,605	302,477	0	0		NELSON LAGOON ELECTRICAL COOP Nelson Lagoon PCE
\$ 48,557	238,867	27,258	\$ 95,991	\$ 3.52	\$ 47,605	302,477	0	0		
\$ 86,120	652,316	60,619	\$ 195,422	\$ 3.22	\$ 16,764	621,643	0	0	kWh generated = 10 months, non-fuel costs = 3 months	NEW KOLIGANEK VILLAGE COUNCIL Koliganek PCE
\$ 86,120	652,316	60,619	\$ 195,422	\$ 3.22	\$ 16,764	621,643	0	0		
\$ 64,025	364,062	43,673	\$ 209,689	\$ 4.80	\$ -	411,343	0	0	Unable to verify Non-Fuel costs	CITY OF NIKOLAI Nikolai PCE
\$ 64,025	364,062	43,673	\$ 209,689	\$ 4.80	\$ -	411,343	0	0		
\$ 865,528	28,539,678	1,823,482	\$ 4,389,725	\$ 2.41	\$ 7,180,704	28,674,408	2,424,137	0		NOME JOINT UTILITY SYSTEM Nome PCE
\$ 865,528	28,539,678	1,823,482	\$ 4,389,725	\$ 2.41	\$ 7,180,704	28,674,408	2,424,137	0		
\$ 2,803	3,566,570	298,683	\$ 1,339,764	\$ 4.49	\$ 1,108,055	4,015,000	0	0	Residential Customer Not Eligible	NORTH SLOPE BOROUGH Anaktuvuk Pass PCE
\$ 5,351	2,992,382	267,303	\$ 1,416,222	\$ 5.30	\$ 1,082,675	1,124,801	0	0	Unable to verify kWh generated & powerhouse cons; residential cust. not eligible	ATQASUK PCE Atqasuk PCE

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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2019.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Kaktovik PCE	\$ 0.1500	\$ -	\$ 0.1500	262	12	74	3	54	185,778	91,387	277,165
Nuiqsut PCE	\$ 0.0800	\$ -	\$ 0.0800	446	12	114	3	75	484,123	94,763	578,886
Point Hope PCE	\$ 0.1648	\$ -	\$ 0.1648	711	12	190	2	82	562,708	43,813	606,521
Point Lay PCE	\$ 0.1500	\$ 0.0001	\$ 0.1499	269	12	65	1	43	143,172	19,055	162,227
Wainwright PCE	\$ 0.1714	\$ -	\$ 0.1714	557	12	152	3	73	469,768	82,862	552,630
Utility Company Total				2,886		757	16	439	2,260,150	445,143	2,705,293
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.4397	\$ 0.2125	\$ 0.2272	201	12	47	6	19	188,049	142,152	330,201
Utility Company Total				201		47	6	19	188,049	142,152	330,201
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.4479	\$ 0.1986	\$ 0.2493	2572	12	996	54	468	3,860,199	753,266	4,613,465
Utility Company Total				2,572		996	54	468	3,860,199	753,266	4,613,465
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.3999	\$ 0.1254	\$ 0.2745	146	12	74	16	21	234,170	105,709	339,879
Utility Company Total				146		74	16	21	234,170	105,709	339,879
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.8215	\$ 0.3833	\$ 0.4382	32	11	40	9	11	37,410	16,469	53,879
Utility Company Total				32		40	9	11	37,410	16,469	53,879
NATIVE VILLAGE OF PERRYVILLE											
Perryville PCE	\$ 0.9500	\$ 0.2195	\$ 0.7305	101	12	47	0	22	113,948	0	113,948
Utility Company Total				101		47	0	22	113,948	0	113,948
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.4098	\$ 0.1902	76	12	46	10	19	120,738	53,622	174,360
Utility Company Total				76		46	10	19	120,738	53,622	174,360
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.6500	\$ 0.3752	\$ 0.2748	110	12	49	8	33	136,395	41,832	178,227
Utility Company Total				110		49	8	33	136,395	41,832	178,227
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.6500	\$ 0.3208	\$ 0.3292	532	12	112	5	25	450,110	74,119	524,229
Utility Company Total				532		112	5	25	450,110	74,119	524,229
RAMPART VILLAGE COUNCIL											

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2019**

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 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 7,602	4,372,265	324,043	\$ 1,022,630	\$ 3.16	\$ 978,216	3,975,983	0	0	Res. cust. not eligible; kWh generated & powerhouse cons. = 10 months	Kaktovik PCE
\$ 7,752	5,755,172	140,393	\$ 606,901	\$ 4.32	\$ 1,025,632	955,344	3,704,086	0	Unable to verify kWh generated & powerhouse cons; residential cust. not eligible	Nuiqsut PCE
\$ 2,928	5,574,896	556,202	\$ 1,690,611	\$ 3.04	\$ 2,069,378	6,691,479	0	0	Residential Customer Not Eligible	Point Hope PCE
\$ 1,341	3,020,015	280,070	\$ 909,514	\$ 3.25	\$ 948,506	3,663,772	0	0	Residential Customer Not Eligible. Res. PCE level = zero.	Point Lay PCE
\$ 6,042	6,330,960	559,551	\$ 1,759,949	\$ 3.15	\$ 1,166,026	7,492,955	0	0	Residential Customer Not Eligible	Wainwright PCE
\$ 33,819	31,612,260	2,426,245	\$ 8,745,591	\$ 3.60	\$ 8,378,487	27,919,334	3,704,086	0		
\$ 63,276	727,311	61,738	\$ 176,081	\$ 2.85	\$ 112,777	782,743	0	0	Unable to verify kWh generated.	NUNAM IQUA ELECTRIC COMPANY Nunam Iqua PCE
\$ 63,276	727,311	61,738	\$ 176,081	\$ 2.85	\$ 112,777	782,743	0	0		NUSHAGAK ELECTRIC AND
\$ 891,218	17,675,418	1,280,522	\$ 3,125,154	\$ 2.44	\$ 3,989,753	19,143,177	0	0		Dillingham; Aleknagik PCE
\$ 891,218	17,675,418	1,280,522	\$ 3,125,154	\$ 2.44	\$ 3,989,753	19,143,177	0	0		
\$ 48,092	616,523	28,602	\$ 98,450	\$ 3.44	\$ 116,299	359,110	337,090	0		CITY OF OUZINKIE Ouzinkie PCE
\$ 48,092	616,523	28,602	\$ 98,450	\$ 3.44	\$ 116,299	359,110	337,090	0		
\$ 20,719	144,060	16,321	\$ 67,076	\$ 4.11	\$ 32,653	172,527	0	0		PEDRO BAY VILLAGE COUNCIL Pedro Bay PCE
\$ 20,719	144,060	16,321	\$ 67,076	\$ 4.11	\$ 32,653	172,527	0	0		
\$ 25,012	480,872	37,189	\$ 122,240	\$ 3.29	\$ 305,016	1,218,400	1,267	0		NATIVE VILLAGE OF PERRYVILLE Perryville PCE
\$ 25,012	480,872	37,189	\$ 122,240	\$ 3.29	\$ 305,016	1,218,400	1,267	0		
\$ 57,971	394,277	45,099	\$ 128,503	\$ 2.85	\$ 121,282	426,698	0	0	kWh generated, powerhouse cons, & Non-Fuel cost = 11 months	PILOT POINT ELECTRIC UTILITY Pilot Point PCE
\$ 57,971	394,277	45,099	\$ 128,503	\$ 2.85	\$ 121,282	426,698	0	0		
\$ 57,425	455,274	49,327	\$ 137,293	\$ 2.78	\$ 24,526	529,560	0	0	Only 7 months Non-Fuel cost reported	PORT HEIDEN UTILITIES Port Heiden PCE
\$ 57,425	455,274	49,327	\$ 137,293	\$ 2.78	\$ 24,526	529,560	0	0		
\$ 164,560	1,109,646	57,119	\$ 170,122	\$ 2.98	\$ 394,161	625,350	627,298	12,113	kWh generated & powerhouse consumption = 11 months	PUVURNAQ POWER COMPANY Kongiganak PCE
\$ 164,560	1,109,646	57,119	\$ 170,122	\$ 2.98	\$ 394,161	625,350	627,298	12,113		RAMPART VILLAGE COUNCIL

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PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Rampart PCE	\$ 0.8149	\$ 0.5119	\$ 0.3030	54	11	33	8	6	56,225	41,580	97,805
Utility Company Total				54		33	8	6	56,225	41,580	97,805
CITY OF RUBY											
Ruby PCE	\$ 0.7500	\$ 0.4320	\$ 0.3180	170	12	107	15	29	208,223	84,844	293,067
Utility Company Total				170		107	15	29	208,223	84,844	293,067
STEVENS VILLAGE IRA COUNCIL											
Stevens Village PCE	\$ 1.0700	\$ 0.5631	\$ 0.5069	50	4	13	3	6	9,489	9,258	18,747
Utility Company Total				50		13	3	6	9,489	9,258	18,747
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7630	\$ 0.2370	70	12	40	7	31	97,462	54,880	152,342
Utility Company Total				70		40	7	31	97,462	54,880	152,342
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.4100	\$ 0.2198	\$ 0.1902	389	12	132	29	93	583,865	319,807	903,672
Utility Company Total				389		132	29	93	583,865	319,807	903,672
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.5146	\$ 0.5074	61	9	37	5	16	48,312	9,544	57,856
Utility Company Total				61		37	5	16	48,312	9,544	57,856
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.6357	\$ 0.4239	\$ 0.2118	238	12	82	0	71	263,396	0	263,396
Utility Company Total				238		82	0	71	263,396	0	263,396
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 0.7476	\$ 0.3799	\$ 0.3677	225	12	109	7	46	289,130	144,274	433,404
Utility Company Total				225		109	7	46	289,130	144,274	433,404
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.5694	\$ 0.3506	93	12	40	5	20	110,821	42,989	153,810
Utility Company Total				93		40	5	20	110,821	42,989	153,810
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.4186	\$ 0.7686	\$ 0.6500	308	12	80	7	132	178,969	148,274	327,243
Utility Company Total				308		80	7	132	178,969	148,274	327,243
TDX CORPORATION											
Sand Point PCE	\$ 0.5508	\$ 0.3184	\$ 0.2324	915	12	271	31	87	958,505	710,030	1,668,535
Utility Company Total				915		271	31	87	958,505	710,030	1,668,535

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 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 50,583	172,527	22,127	\$ 80,651	\$ 3.64	\$ 21,254	36,028	0	0	Only 11 months reported, kWh gen'd & powerhouse consumption = 2 months	Rampart PCE
\$ 50,583	172,527	22,127	\$ 80,651	\$ 3.64	\$ 21,254	36,028	0	0		CITY OF RUBY
\$ 117,279	601,882	50,392	\$ 218,895	\$ 4.34	\$ 208,816	429,305	0	0	kWh generated & powerhouse consumption = 8 months	Ruby PCE
\$ 117,279	601,882	50,392	\$ 218,895	\$ 4.34	\$ 208,816	429,305	0	0		STEVENS VILLAGE IRA COUNCIL
\$ 10,400	33,005	6,312	\$ 22,216	\$ 3.52	\$ 56,281	49,995	0	0	Only 4 monthly reports submitted.	Stevens Village PCE
\$ 10,400	33,005	6,312	\$ 22,216	\$ 3.52	\$ 56,281	49,995	0	0		CITY OF ST. GEORGE
\$ 116,237	465,775	48,849	\$ 344,338	\$ 7.05	\$ 51,005	596,000	0	0		St. George PCE
\$ 116,237	465,775	48,849	\$ 344,338	\$ 7.05	\$ 51,005	596,000	0	0		ST. PAUL MUNICIPAL ELECTRIC
\$ 220,792	2,848,518	235,383	\$ 803,187	\$ 3.41	\$ 476,340	3,180,898	0	209,363		St. Paul PCE
\$ 220,792	2,848,518	235,383	\$ 803,187	\$ 3.41	\$ 476,340	3,180,898	0	209,363		TAKOTNA COMMUNITY ASSOC INC
\$ 28,912	116,043	15,769	\$ 64,851	\$ 4.11	\$ 32,561	0	0	0	Plant meters broken (no readings available) only 9 months reported	Takotna PCE
\$ 28,912	116,043	15,769	\$ 64,851	\$ 4.11	\$ 32,561	0	0	0		TANALIAN ELECTRIC COOPERATIVE
\$ 96,564	828,340	71,204	\$ 279,614	\$ 3.93	\$ -	906,864	0	0	Non-fuel costs not reported	Port Alsworth PCE
\$ 96,564	828,340	71,204	\$ 279,614	\$ 3.93	\$ -	906,864	0	0		TANANA POWER COMPANY INC.
\$ 150,362	1,148,218	91,712	\$ 264,790	\$ 2.89	\$ 430,425	1,257,813	0	0		Tanana PCE
\$ 150,362	1,148,218	91,712	\$ 264,790	\$ 2.89	\$ 430,425	1,257,813	0	0		TATITLEK VILLAGE IRA COUNCIL
\$ 89,409	298,633	34,312	\$ 156,151	\$ 4.55	\$ 16,167	397,168	0	0	Only reported 4 months non-fuel costs	Tatitlek PCE
\$ 89,409	298,633	34,312	\$ 156,151	\$ 4.55	\$ 16,167	397,168	0	0		TDX ADAK GENERATING LLC
\$ 238,290	1,259,811	178,117	\$ 760,153	\$ 4.27	\$ 819,359	2,138,300	0	0	Fuel gallons & cost estimated April 2019	Adak PCE
\$ 238,290	1,259,811	178,117	\$ 760,153	\$ 4.27	\$ 819,359	2,138,300	0	0		TDX CORPORATION
\$ 466,100	3,598,550	193,018	\$ 607,416	\$ 3.15	\$ 1,400,098	2,675,292	0	1,325,552		Sand Point PCE
\$ 466,100	3,598,550	193,018	\$ 607,416	\$ 3.15	\$ 1,400,098	2,675,292	0	1,325,552		

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PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh			
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total	
TDX MANLEY GENERATING LLC												
Manley Hot Springs PCE	\$ 1.0420	\$ 0.7686	\$ 0.2734	112	12	82	14	17	139,406	32,045	171,451	
Utility Company Total				112		82	14	17	139,406	32,045	171,451	
CITY OF TENAKEE SPRINGS												
Tenakee Springs PCE	\$ 0.5800	\$ 0.3691	\$ 0.2109	135	12	126	14	27	197,415	26,803	224,218	
Utility Company Total				135		126	14	27	197,415	26,803	224,218	
TULUKSAK TRADITIONAL												
Tuluksak PCE	\$ 0.7500	\$ 0.3997	\$ 0.3503	367	12	101	6	11	213,244	22,176	235,420	
Utility Company Total				367		101	6	11	213,244	22,176	235,420	
TUNTUTULIAK COMMUNITY												
Tuntutuliak PCE	\$ 0.6500	\$ 0.4246	\$ 0.2254	471	12	149	10	45	442,849	23,448	466,297	
Utility Company Total				471		149	10	45	442,849	23,448	466,297	
TWIN HILLS VILLAGE COUNCIL												
Twin Hills PCE	\$ 0.5106	\$ 0.3098	\$ 0.2008	86	12	32	6	7	99,987	26,149	126,136	
Utility Company Total				86		32	6	7	99,987	26,149	126,136	
UMNAK POWER COMPANY												
Nikolski PCE	\$ 0.7500	\$ 0.5598	\$ 0.1902	17	12	13	5	8	42,787	14,280	57,067	
Utility Company Total				17		13	5	8	42,787	14,280	57,067	
CITY OF UNALASKA												
Unalaska PCE	\$ 0.4151	\$ 0.1394	\$ 0.2757	4341	12	750	58	195	1,857,097	2,999,709	4,856,806	
Utility Company Total				4,341		750	58	195	1,857,097	2,999,709	4,856,806	
UNALAKLEET VALLEY ELECTRIC												
Unalakleet PCE	\$ 0.4454	\$ 0.1590	\$ 0.2864	745	12	270	21	91	1,019,934	305,925	1,325,859	
Utility Company Total				745		270	21	91	1,019,934	305,925	1,325,859	
UNGUSRAQ POWER COMPANY												
Newtok PCE	\$ 0.8000	\$ 0.4725	\$ 0.3275	376	12	71	2	23	222,828	21,242	244,070	
Utility Company Total				376		71	2	23	222,828	21,242	244,070	
VENETIE VILLAGE ELECTRIC												
Venetie PCE	\$ 0.9000	\$ 0.3809	\$ 0.5191	181	12	105	9	14	183,065	104,119	287,184	
Utility Company Total				181		105	9	14	183,065	104,119	287,184	
CITY OF WHITE MOUNTAIN												
White Mountain PCE	\$ 0.5500	\$ 0.2700	\$ 0.2800	212	12	65	8	32	233,070	108,554	341,624	
Utility Company Total				212		65	8	32	233,070	108,554	341,624	

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 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2019 utility reports

i	m	n	o	p	q	r	s	t		
		Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
PCE Payments Made	Total kWh Sold	Gallons	Cost							
										TDX MANLEY GENERATING LLC
\$ 116,016	429,163	43,494	\$ 119,710	\$ 2.75	\$ 314,407	526,933	0	0		Manley Hot Springs PCE
\$ 116,016	429,163	43,494	\$ 119,710	\$ 2.75	\$ 314,407	526,933	0	0		
										CITY OF TENAKEE SPRINGS
\$ 84,302	331,442	30,246	\$ 118,405	\$ 3.91	\$ 95,071	387,204	0	0		Tenakee Springs PCE
\$ 84,302	331,442	30,246	\$ 118,405	\$ 3.91	\$ 95,071	387,204	0	0		
										TULUKSAK TRADITIONAL
\$ 87,804	457,481	53,868	\$ 187,713	\$ 3.48	\$ 94,973	493,886	0	0	Generation & Powerhouse cons. kWh = 10 months.	Tuluksak PCE
\$ 87,804	457,481	53,868	\$ 187,713	\$ 3.48	\$ 94,973	493,886	0	0		
										TUNTUTULIAK COMMUNITY
\$ 169,471	1,011,732	93,047	\$ 309,734	\$ 3.33	\$ 371,384	955,280	162,941	4,356		Tuntutuliak PCE
\$ 169,471	1,011,732	93,047	\$ 309,734	\$ 3.33	\$ 371,384	955,280	162,941	4,356		
										TWIN HILLS VILLAGE COUNCIL
\$ 36,611	272,879	36,316	\$ 110,309	\$ 3.04	\$ 20,972	0	0	0	kWh generated not available, plant meter broken	Twin Hills PCE
\$ 36,611	272,879	36,316	\$ 110,309	\$ 3.04	\$ 20,972	0	0	0		
										UMNAK POWER COMPANY
\$ 31,946	167,860	17,764	\$ 114,442	\$ 6.44	\$ 25,018	206,057	0	0		Nikolski PCE
\$ 31,946	167,860	17,764	\$ 114,442	\$ 6.44	\$ 25,018	206,057	0	0		
										CITY OF UNALASKA
\$ 678,535	50,930,888	3,439,665	\$ 8,775,027	\$ 2.55	\$ 4,997,854	53,379,409	0	0		Unalaska PCE
\$ 678,535	50,930,888	3,439,665	\$ 8,775,027	\$ 2.55	\$ 4,997,854	53,379,409	0	0		
										UNALAKLEET VALLEY ELECTRIC
\$ 219,169	3,918,356	235,249	\$ 620,475	\$ 2.64	\$ 563,326	3,586,032	660,931	0	Only 6 months of non-fuel costs reported	Unalakleet PCE
\$ 219,169	3,918,356	235,249	\$ 620,475	\$ 2.64	\$ 563,326	3,586,032	660,931	0		
										UNGUSRAQ POWER COMPANY
\$ 110,144	357,399	37,950	\$ 127,511	\$ 3.36	\$ 166,470	288,492	0	0	kWh generated & powerhouse consumption = 9 months	Newtok PCE
\$ 110,144	357,399	37,950	\$ 127,511	\$ 3.36	\$ 166,470	288,492	0	0		
										VENETIE VILLAGE ELECTRIC
\$ 113,621	637,533	87,201	\$ 388,766	\$ 4.46	\$ 30,046	730,400	0	0	Only 3 months Non-Fuel reported	Venetie PCE
\$ 113,621	637,533	87,201	\$ 388,766	\$ 4.46	\$ 30,046	730,400	0	0		
										CITY OF WHITE MOUNTAIN
\$ 92,682	765,415	65,977	\$ 177,696	\$ 2.69	\$ 172,840	870,554	0	0		White Mountain PCE
\$ 92,682	765,415	65,977	\$ 177,696	\$ 2.69	\$ 172,840	870,554	0	0		

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Year 2010 - 2019

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
PARTICIPATION										
Participating Utilities	84	83	87	88	87	86	88	89	89	88
Communities Served	183	183	188	190	190	190	191	194	194	193
Population Served	78,431	77,341	79,644	81,693	82,427	81,969	82,986	83,850	83,400	81,997
PCE ELIGIBLE CUSTOMERS										
Residential	26,794	26,753	27,402	27,795	27,716	27,893	28,035	27,857	28,365	28,338
Community Facilities	1,899	1,888	1,919	1,900	1,889	1,850	2,056	2,067	2,090	2,069
Total Customers	28,693	28,641	29,321	29,695	29,605	29,743	30,091	29,924	30,455	30,407
FUNDING										
Appropriations (\$)	\$37,660,000	\$36,000,000	\$39,150,000	\$40,100,000	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,355,000	\$32,355,000
Disbursements (\$)	\$30,627,339	\$31,810,803	\$39,059,864	\$39,715,618	\$39,571,659	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347
Disbursements/Customer (\$)	\$1,067	\$1,111	\$1,332	\$1,337	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWH)	422,159	437,266	459,056	463,573	452,751	450,852	447,333	462,998	458,734	454,463
PCE Eligible MWh Residential	91,484	93,175	96,666	97,102	95,990	96,453	94,816	97,751	96,597	95,606
Avg. PCE Eligible kWh/Month/Residential Cust	285	290	294	291	289	288	282	292	284	281
PCE Eligible MWh Community Facilities	31,459	33,116	34,750	34,743	33,409	32,795	34,357	35,747	34,929	34,191
Elig. kWh/Month/Capita, Community Facilities	33.0	36.0	36.0	35.0	34.0	33.3	35.0	36.0	35.0	34.7
Total PCE Eligible MWh	122,943	126,291	131,417	131,845	129,414	129,248	129,173	133,498	131,526	129,797
Eligible kWh/Month/Cust, Total Customers	357	367	374	370	364	362	358	372	360	356
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$3.28	\$3.45	\$4.02	\$4.21	\$4.21	\$3.97	\$3.24	\$2.66	\$2.86	\$3.06
Total Gallons of Fuel Oil Consumed	27,597,323	28,159,847	29,204,577	28,957,490	27,919,599	27,191,149	26,865,206	28,838,704	28,638,535	28,425,146
Total Cost of Fuel Oil (\$)	\$90,555,298	\$97,042,004	\$117,313,926	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,137,419	\$86,989,310
Total Non-Fuel Costs (\$)	\$67,018,467	\$60,012,748	\$69,554,141	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$89,505,362	\$85,813,619
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$ 0.1588	\$ 0.1372	\$ 0.1515	\$ 0.1721	\$ 0.1620	\$ 0.1687	\$ 0.1855	\$ 0.1839	\$ 0.1770	\$ 0.1888
Total Operating Costs Per Total kWh Sold	\$ 0.3733	\$ 0.3592	\$ 0.4071	\$ 0.4346	\$ 0.4215	\$ 0.4078	\$ 0.3802	\$ 0.3497	\$ 0.3276	\$ 0.3802
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$ 0.2491	\$ 0.2519	\$ 0.2972	\$ 0.3012	\$ 0.3058	\$ 0.2892	\$ 0.2403	\$ 0.1955	\$ 0.3021	\$ 0.2185
Weighted Avg. Residential Rate (Before PCE Paid)	\$ 0.4677	\$ 0.4756	\$ 0.5131	\$ 0.4973	\$ 0.5005	\$ 0.4915	\$ 0.4541	\$ 0.4270	\$ 0.4226	\$ 0.4618
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$ 0.2596	\$ 0.2592	\$ 0.3044	\$ 0.3064	\$ 0.3108	\$ 0.2919	\$ 0.2432	\$ 0.1983	\$ 0.1987	\$ 0.2191
Weighted Avg. Residential Effective Rate (1)	\$ 0.2081	\$ 0.2164	\$ 0.2087	\$ 0.1909	\$ 0.1897	\$ 0.1996	\$ 0.2109	\$ 0.2287	\$ 0.2239	\$ 0.2427

(1) Amount customers pay for first 500 kWh/month.