

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2024
July 1, 2023 - June 30, 2024

36th Edition

March 2025

State of Alaska
Michael J. Dunleavy, Governor

Alaska Energy Authority



March 1, 2025

Dear Fellow Alaskan,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the PCE program. The attached report covers the fiscal year ending June 30, 2024.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA and the Regulatory Commission of Alaska (RCA) administer the program, which serves over 82,000 residents in 188 remote communities.

PCE reduces rural consumers' electric rates to levels comparable to those paid in Anchorage, Fairbanks, and Juneau. The program reimburses utilities for credits extended to its eligible residential and community facility customers. Residential customers are eligible for PCE credit up to 750-kilowatt hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the community population set by the Alaska Department of Commerce, Community, and Economic Development. Participating utilities submit monthly reports, customer ledgers, and invoice copies. AEA reviews the monthly reports for accuracy and issues payments based on rates calculated by the RCA.

During the fiscal year 2024, endowment earnings allowed for PCE payments at one-hundred percent resulting in approximately \$45.2 million in program disbursements.

This report may be found on the AEA website at www.akenergyauthority.org/pce. Additional copies may be obtained by emailing PCE@akenergyauthority.org.

Regards,



Curtis W. Thayer
Executive Director

Attachment: FY 2024 Power Cost Equalization Annual Report

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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.

Data for prior fiscal years does not include data collected after the publication of the PCE Statistical Report for that fiscal year. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.

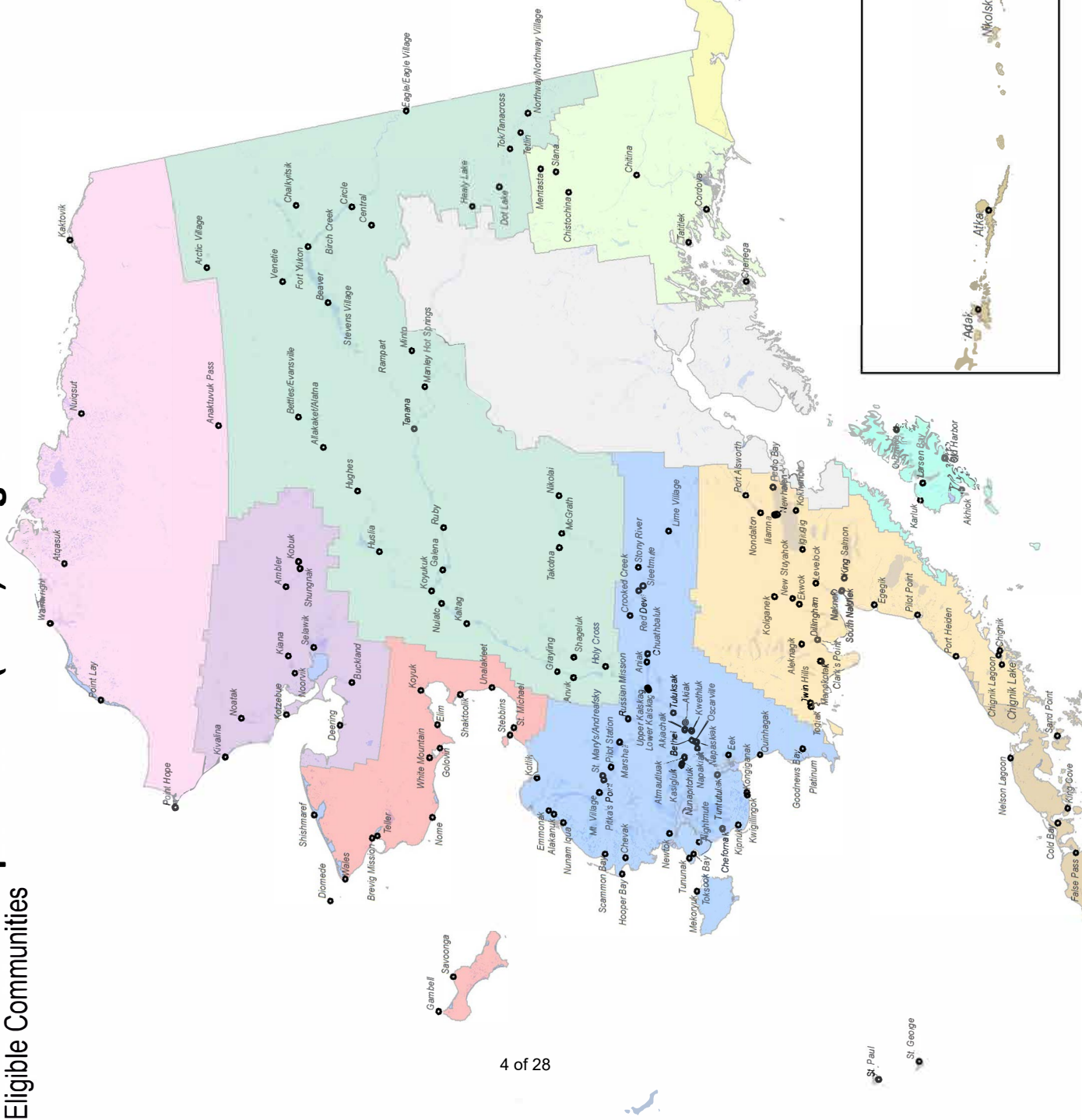
This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 75 copies of this report in Anchorage, Alaska for \$6.70 per copy. Design and production by AEA. Printed by Service Business Printing

Power Cost Equalization (PCE) Program

Eligible Communities

Alaska Energy Regions

- Aleutians
- Bering Straits
- Bristol Bay
- Copper River/Chugach
- Kodiak
- Lower Yukon-Kuskokwim
- North Slope
- Northwest Arctic
- Railbelt
- Southeast
- Yukon-Koyukuk/Upper Tanana



FY24 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukatil</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Twin Hills</i>
<i>Mekoryuk</i>	<i>Upper Kalskag</i>
<i>Minto</i>	<i>Wales</i>
<i>Mt. Village</i>	<i>Yakutat</i>
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of
Atmautluak Joint Utilities
Buckland, City of
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

*Cold Bay**

Gold Country Energy

*Central**

Golovin Power Utilities

Gwitchyaa Zhee Utilities

*Fort Yukon**

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon *Kake*

Chilkat Valley/Klukwan

Hoonah

Ipnatchiaq Electric Company

*Deering**

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Levelock Electrical Coop

Lime Village Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk *Sleetmute*

Crooked Creek *Stony River*

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiaq Ircinraq
Napaskiak Electric Utility
Naterkaq Light Plant

*Cheformak**

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

*Koliganek**

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Atkasuk

Point Hope

Kaktovik

Point Lay

Nuiqsut

Wainwright

Nunam Iqua Electric Company

Nushagak Electric Cooperative

*Aleknagik / Dillingham**

Ouzinkie, City of

Pedro Bay Village Council

Pelican, City of

Pilot Point Electrical

Port Heiden Utilities

Puvurna Power Company

*Kongiganak**

Rampart Village Council Electric

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalien Electric Cooperative

*Port Alsworth**

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

TDX Corporation

*Sand Point**

TDX Manley Generating LLC

Tenakee Springs, City of

Tuntutuliak Community Service Assoc.

Umnak Power Company

*Nikolski**

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

*Newtok**

Venetie Village Electric

White Mountain, City of

*Single community name differs from utility name

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 750 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 19.35 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 19.35 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 76.62 cents/kWh. (\$1.00 – 19.35 cents = 80.65 cents x 95% = 76.62 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise, the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS			
	FISCAL YEAR 2023 See (8)	FISCAL YEAR 2024	% Change 2023-2024% See (5)
PARTICIPATION STATISTICS			
Population Served	81,996	80,809	-1.4%
Communities Served	188	188	0.0%
Participating Utilities	82	82	0.0%
Total Residential Customers (2)	28,128	27,947	-0.6%
Total Community Facility Customers (2)	1,973	1,936	-1.9%
Total Customer (Residential & Community Facilities) (1) (2)	30,101	29,883	-0.7%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	395,945,976	404,380,274	2.1%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	54,144,326	61,016,685	12.7%
Total Purchased Power (kWh)	59,191,285	61,331,131	3.6%
Total kWh Sold (All Customers) (7)	460,821,110	471,747,634	2.4%
PCE Eligible Residential kWh	113,679,601	114,240,275	0.5%
PCE Eligible Community kWh	35,646,628	36,594,143	2.7%
Total PCE Eligible - Community Facilities & Residential	149,326,229	150,834,418	1.0%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	32.4%	32.0%	-1.3%
Average Monthly PCE Eligible kWh - Residential Customers (3)	337	341	1.1%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,506	1,575	4.6%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	36	38	4.2%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	4.0234	4.2254	5.0%
Total Fuel Oil Consumed (gallons)	27,248,271	28,702,505	5.3%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	109,631,453	121,279,866	10.6%
Total Non-Fuel Expenses (\$) (5)	108,780,039	102,931,381	-5.4%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.2361	0.2182	-7.6%
Total Operating Costs per kWh (\$) Sold (4)	0.4740	0.4753	0.3%
PCE Legislative Funding Appropriations for Utility Payments	47,694,800	47,694,800	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	41,584,697	45,218,683	8.7%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY24 and FY23 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$824,060 in FY24 and \$906,508 in FY23 to eliminate double counting of kWh's

(8) Data restated. Changes from prior published data due to updated data after report production.

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
AKHIOK/KAGUYAK ELECTRIC											
Akhiok PCE	\$ 0.8000	\$ 0.3266	\$ 0.4734	65	11	29	1	16	86,530	41,756	128,286
Utility Company Total				65		29	1	16	86,530	41,756	128,286
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.7300	\$ 0.3053	\$ 0.4247	667	12	204	12	52	809,874	109,370	919,244
Utility Company Total				667		204	12	52	809,874	109,370	919,244
AKIAK CITY COUNCIL											
Akiak PCE	\$ 0.6300	\$ 0.3365	\$ 0.2935	480	4	97	14	33	177,233	20,598	197,831
Utility Company Total				480		97	14	33	177,233	20,598	197,831
CITY OF AKUTAN											
Akutan PCE	\$ 0.9500	\$ 0.7508	\$ 0.1992	1,584	12	40	11	29	201,038	139,559	340,597
Utility Company Total				1,584		40	11	29	201,038	139,559	340,597
ALASKA POWER & TELEPHONE											
Allakaket; Alatna PCE	\$ 1.1127	\$ 0.7325	\$ 0.3802	180	12	78	16	17	242,497	141,820	384,317
Bettles; Evansville PCE	\$ 0.8501	\$ 0.4830	\$ 0.3671	34	12	31	8	27	62,967	28,476	91,443
Chistochina PCE	\$ 0.7797	\$ 0.4161	\$ 0.3636	56	12	50	2	19	145,324	28,328	173,652
Coffman Cove PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	201	12	198	14	58	727,883	91,115	818,998
Craig PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	992	12	658	36	356	2,945,498	833,280	3,778,778
Dot Lake; Dot Lake Village PCE	\$ 0.3985	\$ 0.1929	\$ 0.2056	48	12	27	6	14	74,406	40,320	114,726
Eagle; Eagle Village PCE	\$ 0.9613	\$ 0.5886	\$ 0.3727	124	12	142	10	32	283,791	71,044	354,835
Gustavus PCE	\$ 0.4243	\$ 0.0758	\$ 0.3485	657	12	503	4	125	1,269,806	33,816	1,303,622
Haines; Covenant Life PCE	\$ 0.3226	\$ 0.0542	\$ 0.2684	2,649	12	1,208	34	377	4,510,242	1,118,539	5,628,781
Healy Lake PCE	\$ 0.8236	\$ 0.4578	\$ 0.3658	22	12	7	3	2	14,040	18,480	32,520
Hollis PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	139	12	136	0	33	559,373	0	559,373
Hydaburg PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	347	12	115	7	60	542,680	147,144	689,824
Klawock PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	694	12	402	20	163	1,920,974	577,555	2,498,529
Mentasta PCE	\$ 0.7797	\$ 0.4161	\$ 0.3636	118	12	58	7	15	162,442	53,231	215,673
Naukati PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	131	12	89	0	22	348,953	0	348,953
Northway; Northway Village PCE	\$ 0.7331	\$ 0.3718	\$ 0.3613	223	12	91	10	35	303,420	87,338	390,758
Skagway PCE	\$ 0.3226	\$ 0.0542	\$ 0.2684	1,146	12	636	30	685	2,266,378	764,870	3,031,248
Slana PCE	\$ 0.7797	\$ 0.4161	\$ 0.3636	93	12	69	0	18	243,480	1,060	244,540
Tetlin PCE	\$ 0.3985	\$ 0.1929	\$ 0.2056	140	12	55	5	11	179,042	71,493	250,535

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
AKHIOK/KAGUYAK ELECTRIC										
\$ 41,898	246,991	24,840	\$ 84,719	\$ 3.41	33,000	295,009	0	0	Rptd Fuel Used & Powerhouse Consumption = 10mths	Akhiok PCE
\$ 41,898	246,991	24,840	\$ 84,719	\$ 3.41	33,000	295,009	0	0		
AKIACHAK NATIVE COMMUNITY										
\$ 297,231	1,980,017	171,735	\$ 707,848	\$ 4.12	593,080	2,165,918	0	0		Akiachak PCE
\$ 297,231	1,980,017	171,735	\$ 707,848	\$ 4.12	593,080	2,165,918	0	0		
AKIAK CITY COUNCIL										
\$ 64,627	1,253,994	45,576	\$ 217,508	\$ 4.77	69,059	1,257,455	0	0	4 Rpts submitted No PHouse Consumption Rptd	Akiak PCE
\$ 64,627	1,253,994	45,576	\$ 217,508	\$ 4.77	69,059	1,257,455	0	0		
CITY OF AKUTAN										
\$ 257,037	539,849	56,061	\$ 245,625	\$ 4.38	457,130	600,027	103,758	0		Akutan PCE
\$ 257,037	539,849	56,061	\$ 245,625	\$ 4.38	457,130	600,027	103,758	0		
ALASKA POWER & TELEPHONE										
\$ 290,997	660,008	57,901	\$ 427,469	\$ 7.38	202,028	749,141	0	0		Allakaket; Alatna PCE
\$ 51,771	371,250	36,501	\$ 156,677	\$ 4.29	172,578	427,500	0	0		Bettles; Evansville PCE
\$ 70,295	377,775	0	\$ 0		0	0	0	0	See Slana for power generation. Non-Fuel expenses included w/Craig	Chistochina PCE
\$ 69,622	1,372,014	0	\$ 0		0	0	0	0	See Craig for power generation and non-fuel expenses	Coffman Cove PCE
\$ 321,674	13,846,526	298,243	\$ 1,023,239	\$ 3.43	3,776,786	4,208,399	0	35,340,967	Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kassan	Craig PCE
\$ 36,034	394,289	0	\$ 0		0	0	0	0	See Tok for Power Generation and non-fuel expenses	Dot Lake; Dot Lake Village PCE
\$ 188,372	709,520	64,661	\$ 267,303	\$ 4.13	320,167	825,932	21,105	0		Eagle; Eagle Village PCE
\$ 62,036	3,341,840	29,247	\$ 155,755	\$ 5.33	940,365	406,156	3,480,245	0		Gustavus PCE
\$ 247,043	13,626,725	21,832	\$ 79,041	\$ 3.62	1,738,984	293,449	0	14,460,054	Sells power to Chilkat Valley. Diesel Gen & Fuel Used = 10 mths	Haines; Covenant Life PCE
\$ 19,598	92,894	11,382	\$ 45,219	\$ 3.97	62,349	102,239	0	0		Healy Lake PCE
\$ 47,772	4,873,707	0	\$ 0		0	0	0	0	See Craig for power generation and Non-Fuel Expenses	Hollis PCE
\$ 59,093	1,470,541	0	\$ 0		0	0	0	0	See Craig for power generation and Non-Fuel Expenses Reported	Hydaburg PCE
\$ 213,303	8,426,426	0	\$ 0		0	0	0	0	See Craig for power generation and Non-Fuel Expenses	Klawock PCE
\$ 87,570	480,253	0	\$ 0		0	0	0	0	See Craig for power generation and Non-Fuel Expenses	Mentasta PCE
\$ 29,621	663,433	0	\$ 0		49,041	0	0	0	See Craig for power generation	Naukati PCE
\$ 169,668	1,029,143	86,794	\$ 296,273	\$ 3.41	183,094	1,124,800	0	0		Northway; Northway Village PCE
\$ 133,465	13,447,474	154,838	\$ 566,383	\$ 3.66	1,882,291	2,162,691	2,136,560	9,972,330		Skagway PCE
\$ 100,899	465,746	111,135	\$ 374,190	\$ 3.37	264,735	1,481,772	0	0	Provides power to Chistochina & Mentasta	Slana PCE
\$ 77,965	421,704	0	\$ 0		0	0	0	0	See Tok for power generation	Tetlin PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Thorne Bay; Kasaan PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	498	12	324	26	166	1,331,549	334,703	1,666,252
Tok; Tanacross PCE	\$ 0.3985	\$ 0.1929	\$ 0.2056	1,465	12	813	34	201	3,555,971	680,021	4,235,992
Whale Pass PCE	\$ 0.3445	\$ 0.0705	\$ 0.2740	84	12	86	2	19	265,310	10,727	276,037
Utility Company Total				10,041		5,776	274	2,455	21,956,026	5,133,360	27,089,386
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.7984	\$ 0.4725	\$ 0.3259	728	12	152	9	39	757,279	347,938	1,105,217
Ambler PCE	\$ 0.9543	\$ 0.6313	\$ 0.3230	256	12	74	12	22	413,309	134,642	547,951
Anvik PCE	\$ 0.7985	\$ 0.4833	\$ 0.3152	58	12	36	9	22	118,805	40,810	159,615
Bethel; Oscarville PCE	\$ 0.4981	\$ 0.1776	\$ 0.3205	6,221	12	1,649	50	1,124	8,957,933	2,718,937	11,676,870
Brevig Mission PCE	\$ 0.7840	\$ 0.4695	\$ 0.3145	437	12	87	8	33	527,237	173,421	700,658
Chevak PCE	\$ 0.7170	\$ 0.3806	\$ 0.3364	940	12	200	9	42	1,052,857	331,482	1,384,339
Eek PCE	\$ 0.7734	\$ 0.4594	\$ 0.3140	404	12	109	5	36	587,365	34,511	621,876
Ekwok PCE	\$ 0.8102	\$ 0.4944	\$ 0.3158	97	12	42	8	25	211,890	18,270	230,160
Elim PCE	\$ 0.8266	\$ 0.5100	\$ 0.3166	354	12	90	10	38	500,668	131,013	631,681
Emmonak PCE	\$ 0.7984	\$ 0.4725	\$ 0.3259	855	12	199	20	68	1,109,810	624,215	1,734,025
Gambell PCE	\$ 0.8336	\$ 0.5002	\$ 0.3334	629	12	163	14	34	864,695	246,738	1,111,433
Goodnews Bay PCE	\$ 0.7215	\$ 0.4101	\$ 0.3114	238	12	78	9	16	431,212	107,671	538,883
Grayling PCE	\$ 0.7449	\$ 0.4323	\$ 0.3126	186	12	62	9	31	276,068	103,874	379,942
Holy Cross PCE	\$ 0.7097	\$ 0.3989	\$ 0.3108	159	12	67	10	21	287,963	91,806	379,769
Hooper Bay PCE	\$ 0.7056	\$ 0.3746	\$ 0.3310	1,359	12	252	5	68	1,287,754	351,271	1,639,025
Huslia PCE	\$ 0.6640	\$ 0.3555	\$ 0.3085	313	12	105	14	35	558,543	169,593	728,136
Kaltag PCE	\$ 0.7301	\$ 0.4183	\$ 0.3118	146	12	69	10	20	255,909	94,048	349,957
Kasigluk PCE	\$ 0.7915	\$ 0.4568	\$ 0.3347	652	12	110	11	27	685,389	207,777	893,166
Kiana PCE	\$ 0.8014	\$ 0.4860	\$ 0.3154	413	12	110	13	31	615,347	252,064	867,411
Kivalina PCE	\$ 0.7859	\$ 0.4713	\$ 0.3146	426	12	87	7	32	497,991	122,917	620,908
Kobuk PCE	\$ 1.0945	\$ 0.7645	\$ 0.3300	169	12	31	3	17	177,544	99,352	276,896
Kotlik PCE	\$ 0.7898	\$ 0.4750	\$ 0.3148	613	12	121	8	37	694,579	176,581	871,160
Koyuk PCE	\$ 0.8428	\$ 0.5254	\$ 0.3174	312	12	83	9	36	455,254	157,328	612,582
Lower Kalskag PCE	\$ 0.8340	\$ 0.5170	\$ 0.3170	270	12	71	6	13	360,833	75,206	436,039
Marshall PCE	\$ 0.7025	\$ 0.3921	\$ 0.3104	479	12	106	18	31	581,533	225,991	807,524
Mekoryuk PCE	\$ 0.7666	\$ 0.4446	\$ 0.3220	192	12	85	9	33	312,232	108,401	420,633
Minto PCE	\$ 0.6935	\$ 0.3835	\$ 0.3100	171	12	74	6	27	324,677	142,590	467,267
Mt. Village PCE	\$ 0.6612	\$ 0.2961	\$ 0.3651	598	12	161	15	52	763,628	301,607	1,065,235
New Stuyahok PCE	\$ 0.8102	\$ 0.4944	\$ 0.3158	461	12	100	9	39	568,433	124,176	692,609
Nightmute PCE	\$ 0.7499	\$ 0.4239	\$ 0.3260	291	12	51	5	22	265,404	52,885	318,289
Noatak PCE	\$ 1.2431	\$ 0.7662	\$ 0.4769	540	12	115	7	30	744,364	219,488	963,852
Noorvik PCE	\$ 0.8091	\$ 0.4933	\$ 0.3158	659	12	128	10	39	799,057	423,891	1,222,948
Nulato PCE	\$ 0.7121	\$ 0.4012	\$ 0.3109	219	12	108	14	29	487,735	184,237	671,972
Nunapitchuk PCE	\$ 0.7915	\$ 0.4568	\$ 0.3347	525	12	118	9	29	658,342	80,032	738,374
Old Harbor PCE	\$ 0.6939	\$ 0.3839	\$ 0.3100	200	12	81	12	34	315,692	159,921	475,613
Pilot Station PCE	\$ 0.6930	\$ 0.3830	\$ 0.3100	627	12	126	10	31	660,935	236,357	897,292
Pitkas Point PCE	\$ 0.6612	\$ 0.2961	\$ 0.3651	121	12	25	6	6	124,088	90,555	214,643
Quinhagak PCE	\$ 0.6890	\$ 0.3451	\$ 0.3439	762	12	181	13	31	1,019,577	332,526	1,352,103
Russian Mission PCE	\$ 0.7124	\$ 0.4015	\$ 0.3109	407	12	79	6	15	390,584	69,029	459,613
Savoonga PCE	\$ 0.8004	\$ 0.4849	\$ 0.3155	833	12	162	9	55	894,328	261,967	1,156,295
Scammon Bay PCE	\$ 0.7909	\$ 0.4760	\$ 0.3149	615	12	129	8	46	684,315	196,778	881,093

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 142,668	3,578,897	0	\$ 0		0	0	0	0	See Craig for power generation and Non-Fuel Expenses	Thorne Bay; Kasaan PCE
\$ 1,309,889	9,742,721	804,346	\$ 2,639,736	\$ 3.28	2,397,743	11,631,311	0	0	Provides power to Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE
\$ 23,325	463,373	47,886	\$ 168,688	\$ 3.52	71,772	539,357	0	0		Whale Pass PCE
\$ 3,752,680	79,856,259	1,724,766	\$ 6,199,973	\$ 3.59	12,061,933	23,952,747	5,637,910	59,773,351		
ALASKA VILLAGE ELECTRIC COOP										
\$ 454,053	2,003,473	0	\$ 0		500,650	0	0	0		Alakanuk PCE
\$ 327,040	1,129,180	105,584	\$ 654,312	\$ 6.20	282,172	1,293,299	0	0		Ambler PCE
\$ 75,728	319,554	32,910	\$ 131,628	\$ 4.00	79,854	365,349	0	0		Anvik PCE
\$ 2,350,306	42,126,618	3,060,973	\$ 13,996,770	\$ 4.57	10,527,075	43,453,912	1,816,305	0		Bethel; Oscarville PCE
\$ 255,217	1,299,747	103,684	\$ 484,516	\$ 4.67	324,795	1,417,367	0	0		Brevig Mission PCE
\$ 533,623	2,501,727	159,316	\$ 662,625	\$ 4.16	625,160	2,134,529	685,508	0		Chevak PCE
\$ 283,014	1,221,335	97,549	\$ 424,074	\$ 4.35	305,201	1,283,436	0	0		Eek PCE
\$ 108,489	460,487	0	\$ 0		115,072	0	0	0		Ekwok PCE
\$ 300,425	1,248,992	101,721	\$ 522,291	\$ 5.13	312,112	1,319,208	0	0		Elim PCE
\$ 705,466	3,499,704	390,475	\$ 1,934,769	\$ 4.95	874,546	5,384,844	576,406	0		Emmonak PCE
\$ 504,382	2,282,673	179,671	\$ 880,813	\$ 4.90	570,420	2,416,859	237	0		Gambell PCE
\$ 208,959	849,672	65,475	\$ 291,025	\$ 4.44	212,326	896,639	0	0		Goodnews Bay PCE
\$ 171,701	613,905	57,342	\$ 242,612	\$ 4.23	153,410	701,726	0	0		Grayling PCE
\$ 156,230	634,391	51,097	\$ 215,546	\$ 4.22	158,529	662,749	0	0		Holy Cross PCE
\$ 565,981	3,411,295	224,247	\$ 1,149,883	\$ 5.13	852,453	3,220,561	417,900	0		Hooper Bay PCE
\$ 262,739	1,198,029	92,693	\$ 379,724	\$ 4.10	299,377	1,257,921	0	0		Huslia PCE
\$ 141,238	616,592	52,582	\$ 205,080	\$ 3.90	154,081	674,490	5,389	0		Kaltag PCE
\$ 354,145	1,318,018	203,263	\$ 951,996	\$ 4.68	329,361	2,753,823	288,042	0		Kasigluk PCE
\$ 406,055	1,698,815	132,904	\$ 684,787	\$ 5.15	424,519	1,815,817	0	0		Kiana PCE
\$ 275,944	1,493,656	117,894	\$ 650,789	\$ 5.52	373,252	1,586,375	0	0		Kivalina PCE
\$ 210,840	590,766	0	\$ 0		147,627	0	0	0		Kobuk PCE
\$ 401,112	1,898,815	168,130	\$ 766,886	\$ 4.56	474,497	2,059,222	0	0		Kotlik PCE
\$ 285,093	1,270,592	101,439	\$ 512,595	\$ 5.05	317,510	1,352,681	0	0		Koyuk PCE
\$ 199,223	621,804	0	\$ 0		155,383	0	0	0		Lower Kalskag PCE
\$ 309,303	1,606,684	118,333	\$ 552,138	\$ 4.67	401,496	1,695,813	0	0		Marshall PCE
\$ 180,531	829,135	64,187	\$ 302,913	\$ 4.72	207,194	891,952	30,860	0		Mekoryuk PCE
\$ 172,347	956,044	85,429	\$ 256,924	\$ 3.01	238,907	1,008,784	0	0		Minto PCE
\$ 302,652	2,499,714	0	\$ 624,657		624,657	0	0	0		Mt. Village PCE
\$ 325,022	1,360,872	149,826	\$ 692,210	\$ 4.62	340,070	1,954,250	0	0		New Stuyahok PCE
\$ 125,974	818,408	0	\$ 0		204,513	0	0	0		Nightmute PCE
\$ 738,503	1,915,740	144,703	\$ 1,077,378	\$ 7.45	478,727	1,938,919	132,826	0		Noatak PCE
\$ 550,105	2,034,472	161,463	\$ 855,792	\$ 5.30	508,397	2,237,086	4,598	0		Noorvik PCE
\$ 283,475	1,125,764	95,786	\$ 357,463	\$ 3.73	281,319	1,197,239	0	0		Nulato PCE
\$ 293,522	1,335,958	0	\$ 0		333,844	0	0	0		Nunapitchuk PCE
\$ 188,828	789,804	59,348	\$ 239,544	\$ 4.04	197,365	873,988	0	0		Old Harbor PCE
\$ 351,804	1,870,145	151,736	\$ 524,502	\$ 3.46	467,333	1,942,063	0	0		Pilot Station PCE
\$ 60,937	324,459	0	\$ 0		81,079	0	0	0		Pitkas Point PCE
\$ 461,925	2,257,682	125,213	\$ 596,612	\$ 4.76	564,175	1,845,930	678,680	0		Quinhagak PCE
\$ 185,560	923,072	75,124	\$ 282,125	\$ 3.76	230,668	979,833	0	0		Russian Mission PCE
\$ 514,626	2,268,150	180,088	\$ 939,865	\$ 5.22	566,791	2,383,667	85	0		Savoonga PCE
\$ 396,091	1,734,933	138,340	\$ 632,923	\$ 4.58	433,545	1,843,321	0	0		Scammon Bay PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Selawik PCE	\$ 0.7704	\$ 0.4566	\$ 0.3138	757	12	155	13	46	951,686	450,012	1,401,698
Shageluk PCE	\$ 0.6655	\$ 0.3569	\$ 0.3086	91	12	40	8	13	167,779	70,068	237,847
Shaktoolik PCE	\$ 0.7231	\$ 0.3964	\$ 0.3267	234	12	66	4	36	417,077	73,692	490,769
Shishmaref PCE	\$ 0.7280	\$ 0.4163	\$ 0.3117	590	12	150	9	47	745,798	113,310	859,108
Shungnak PCE	\$ 1.0945	\$ 0.7645	\$ 0.3300	251	12	59	8	24	323,833	160,066	483,899
St. Mary's PCE	\$ 0.6612	\$ 0.2961	\$ 0.3651	585	12	170	17	65	813,430	452,922	1,266,352
St. Michael PCE	\$ 0.7239	\$ 0.4124	\$ 0.3115	446	12	87	9	46	487,816	301,233	789,049
Stebbins PCE	\$ 0.7239	\$ 0.4124	\$ 0.3115	629	12	142	10	49	727,171	118,764	845,935
Teller PCE	\$ 0.8129	\$ 0.4969	\$ 0.3160	234	12	70	7	36	288,907	37,731	326,638
Togiak PCE	\$ 0.7192	\$ 0.4079	\$ 0.3113	770	12	204	18	82	1,028,840	242,184	1,271,024
Toksook Bay PCE	\$ 0.7499	\$ 0.4239	\$ 0.3260	638	12	134	13	39	780,183	311,887	1,092,070
Tununak PCE	\$ 0.7499	\$ 0.4239	\$ 0.3260	393	12	94	7	25	424,800	35,276	460,076
Twin Hills PCE	\$ 0.7192	\$ 0.4079	\$ 0.3113	93	10	33	5	9	217,228	74,984	292,212
Upper Kalskag PCE	\$ 0.8340	\$ 0.5170	\$ 0.3170	205	12	59	3	27	276,860	30,786	307,646
Wales PCE	\$ 0.8340	\$ 0.5132	\$ 0.3208	113	12	28	4	37	147,839	39,314	187,153
Yakutat PCE	\$ 0.6268	\$ 0.3586	\$ 0.2682	673	12	278	25	191	1,154,636	371,622	1,526,258
Utility Company Total				30,637		7,645	594	3,188	40,235,041	12,905,747	53,140,788
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.9445	\$ 0.6350	\$ 0.3095	486	12	180	15	53	711,150	89,323	800,473
Utility Company Total				486		180	15	53	711,150	89,323	800,473
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7662	\$ 0.2338	137	12	95	6	20	305,562	103,623	409,185
Utility Company Total				137		95	6	20	305,562	103,623	409,185
CITY OF ATKA											
Atka PCE	\$ 0.6250	\$ 0.3329	\$ 0.2921	61	7	31	18	15	62,817	23,246	86,063
Utility Company Total				61		31	18	15	62,817	23,246	86,063
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.6600	\$ 0.4665	\$ 0.1935	363	12	77	8	16	411,561	89,606	501,167
Utility Company Total				363		77	8	16	411,561	89,606	501,167
CITY OF BUCKLAND											
Buckland PCE	\$ 0.5000	\$ 0.3065	\$ 0.1935	580	12	104	15	27	687,254	88,914	776,168
Utility Company Total				580		104	15	27	687,254	88,914	776,168
NATIVE VILLAGE OF CHENEGA											
Chenega Bay PCE	\$ 1.1200	\$ 0.7662	\$ 0.3538	59	12	21	11	23	63,173	45,579	108,752
Utility Company Total				59		21	11	23	63,173	45,579	108,752
CITY OF CHIGNIK											
Chignik PCE	\$ 0.6390	\$ 0.3862	\$ 0.2528	80	12	42	14	47	107,622	67,200	174,822
Utility Company Total				80		42	14	47	107,622	67,200	174,822

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 588,876	2,692,236	214,659	\$ 1,024,970	\$ 4.77	672,766	2,868,102	0	0		Selawik PCE
\$ 87,558	508,760	40,957	\$ 163,255	\$ 3.99	127,135	558,567	0	0		Shageluk PCE
\$ 187,031	1,023,793	64,871	\$ 331,008	\$ 5.10	255,837	826,769	316,533	0		Shakttoolik PCE
\$ 361,289	1,785,957	135,509	\$ 717,948	\$ 5.30	446,295	1,849,151	0	0		Shishmaref PCE
\$ 368,569	873,394	112,210	\$ 1,378,752	\$ 12.29	218,254	1,457,566	176,245	0		Shungnak PCE
\$ 358,670	2,751,400	299,072	\$ 1,121,131	\$ 3.75	687,551	3,938,341	2,838,285	0		St. Mary's PCE
\$ 308,564	1,837,303	0	\$ 0		459,126	0	0	0		St. Michael PCE
\$ 338,992	1,593,772	195,631	\$ 859,937	\$ 4.40	398,270	2,936,054	778,090	0		Stebbins PCE
\$ 151,454	770,502	62,424	\$ 322,505	\$ 5.17	192,542	840,844	0	0		Teller PCE
\$ 479,492	2,805,140	221,097	\$ 983,383	\$ 4.45	700,980	3,206,753	0	0		Togiak PCE
\$ 424,989	1,801,873	252,963	\$ 1,207,514	\$ 4.77	450,272	3,650,321	588,655	0		Toksook Bay PCE
\$ 182,257	1,017,262	0	\$ 0		254,205	0	0	0		Tununak PCE
\$ 106,225	252,841	0	\$ 0		63,183	0	0	0		Twin Hills PCE
\$ 139,201	746,929	108,744	\$ 536,032	\$ 4.93	186,651	1,505,898	0	0		Upper Kalskag PCE
\$ 90,588	946,281	81,845	\$ 392,887	\$ 4.80	236,467	1,024,356	0	0		Wales PCE
\$ 543,583	5,567,417	428,069	\$ 1,678,580	\$ 3.92	1,391,249	6,248,136	0	0		Yakutat PCE
\$ 19,695,546	125,935,736	9,266,576	\$ 44,395,669	\$ 4.79	31,470,245	127,754,510	9,334,644	0		
ANIAK LIGHT & POWER										
\$ 507,684	1,961,461	188,912	\$ 920,641	\$ 4.87	632,019	2,420,100	0	0		Aniak PCE
\$ 507,684	1,961,461	188,912	\$ 920,641	\$ 4.87	632,019	2,420,100	0	0		
ARCTIC VILLAGE COUNCIL										
\$ 313,423	1,014,469	0	\$ 0		36,000	1,014,469	0	0	1 rpt filed covers 3 mths. No Diesel Gen, Fuel Used, PHouse Consump	Arctic Village PCE
\$ 313,423	1,014,469	0	\$ 0	NaN	36,000	1,014,469	0	0		
CITY OF ATKA										
\$ 28,650	213,581	10,619	\$ 54,934	\$ 5.17	18,200	143,018	135,000	0	7 Reports received	Atka PCE
\$ 28,650	213,581	10,619	\$ 54,934	\$ 5.17	18,200	143,018	135,000	0		
ATMAUTLUAK TRIBAL UTILITIES										
\$ 233,640	822,950	67,501	\$ 362,089	\$ 5.36	216,546	856,315	97,821	0		Atmautluak PCE
\$ 233,640	822,950	67,501	\$ 362,089	\$ 5.36	216,546	856,315	97,821	0		
CITY OF BUCKLAND										
\$ 228,852	1,810,852	83,446	\$ 441,775	\$ 5.29	279,543	943,846	95,821	0	Diesel Gen/Fuel Used = 6 mths PHouse = 7 Non-Fuel Expenses = 8 mths	Buckland PCE
\$ 228,852	1,810,852	83,446	\$ 441,775	\$ 5.29	279,543	943,846	95,821	0		
NATIVE VILLAGE OF CHENEGA										
\$ 83,294	224,080	23,823	\$ 140,686	\$ 5.91	37,847	269,997	0	0		Chenega Bay PCE
\$ 83,294	224,080	23,823	\$ 140,686	\$ 5.91	37,847	269,997	0	0		
CITY OF CHIGNIK										
\$ 42,361	593,459	45,676	\$ 163,953	\$ 3.59	114,826	639,214	0	0		Chignik PCE
\$ 42,361	593,459	45,676	\$ 163,953	\$ 3.59	114,826	639,214	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.8051	\$ 0.6059	\$ 0.1992	75	12	67	7	15	180,357	51,532	231,889
Utility Company Total				75		67	7	15	180,357	51,532	231,889
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.7000	\$ 0.4377	\$ 0.2623	61	11	42	8	5	98,197	39,775	137,972
Utility Company Total				61		42	8	5	98,197	39,775	137,972
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 1.0034	\$ 0.7608	\$ 0.2426	97	12	50	3	36	97,416	24,325	121,741
Utility Company Total				97		50	3	36	97,416	24,325	121,741
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 0.8844	\$ 0.6051	\$ 0.2793	91	12	43	7	12	101,804	62,735	164,539
Utility Company Total				91		43	7	12	101,804	62,735	164,539
CLARKS POINT VILLAGE COUNCIL											
Clark's Point PCE	\$ 0.9332	\$ 0.7397	\$ 0.1935	64	11	51	5	15	118,949	13,648	132,597
Utility Company Total				64		51	5	15	118,949	13,648	132,597
CORDOVA ELECTRIC											
Cordova PCE: Eyak PCE	\$ 0.4113	\$ 0.0973	\$ 0.3140	2,698	12	997	49	570	3,811,672	2,185,158	5,996,830
Utility Company Total				2,698		997	49	570	3,811,672	2,185,158	5,996,830
DIOMEDE JOINT UTILITIES											
Diomedé PCE	\$ 0.9300	\$ 0.3700	\$ 0.5600	82	12	34	2	13	93,080	17,244	110,324
Utility Company Total				82		34	2	13	93,080	17,244	110,324
CITY OF EGEGIK											
Egegik PCE	\$ 0.6500	\$ 0.4508	\$ 0.1992	30	12	88	20	28	150,602	25,200	175,802
Utility Company Total				30		88	20	28	150,602	25,200	175,802
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.7700	\$ 0.4323	\$ 0.3377	38	12	36	6	40	46,062	11,611	57,673
Utility Company Total				38		36	6	40	46,062	11,611	57,673
CITY OF FALSE PASS											
False Pass PCE	\$ 0.7190	\$ 0.4810	\$ 0.2380	395	12	30	11	19	70,630	81,241	151,871
Utility Company Total				395		30	11	19	70,630	81,241	151,871
G & K INC.											
Cold Bay PCE	\$ 1.2002	\$ 0.7608	\$ 0.4394	56	12	44	4	76	67,523	43,598	111,121
Utility Company Total				56		44	4	76	67,523	43,598	111,121

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
CHIGNIK LAGOON POWER UTILITY										
\$ 140,499	439,160	24,175	\$ 114,468	\$ 4.73	86,818	266,546	211,894	0		Chignik Lagoon PCE
\$ 140,499	439,160	24,175	\$ 114,468	\$ 4.73	86,818	266,546	211,894	0		
CHIGNIK LAKE ELECTRIC UTILITY										
\$ 60,390	286,964	33,490	\$ 125,295	\$ 3.74	33,000	313,517	0	0	August numbers included with September PwrHouse Consumption = 10 mths	Chignik Lake PCE
\$ 60,390	286,964	33,490	\$ 125,295	\$ 3.74	33,000	313,517	0	0		
CHITINA ELECTRIC INC.										
\$ 93,222	369,095	35,600	\$ 142,044	\$ 3.99	185,473	460,615	0	0		Chitina PCE
\$ 93,222	369,095	35,600	\$ 142,044	\$ 3.99	185,473	460,615	0	0		
CIRCLE ELECTRIC LLC										
\$ 105,753	363,150	37,478	\$ 150,525	\$ 4.02	148,198	399,927	0	0	Power House Consumption = 8 mths	Circle PCE
\$ 105,753	363,150	37,478	\$ 150,525	\$ 4.02	148,198	399,927	0	0		
CLARKS POINT VILLAGE COUNCIL										
\$ 98,082	312,636	34,531	\$ 151,046	\$ 4.37	33,000	417,908	0	0	March Report = 2 months	Clark's Point PCE
\$ 98,082	312,636	34,531	\$ 151,046	\$ 4.37	33,000	417,908	0	0		
CORDOVA ELECTRIC										
\$ 528,214	24,878,177	389,838	\$ 1,302,625	\$ 3.34	6,048,641	5,161,552	21,963,523	0	Fuel Used = 11 mths	Cordova PCE: Eyak PCE
\$ 528,214	24,878,177	389,838	\$ 1,302,625	\$ 3.34	6,048,641	5,161,552	21,963,523	0		
DIOMEDE JOINT UTILITIES										
\$ 41,380	353,626	42,644	\$ 185,907	\$ 4.36	298,747	427,987	0	0		Diomedee PCE
\$ 41,380	353,626	42,644	\$ 185,907	\$ 4.36	298,747	427,987	0	0		
CITY OF EGEGIK										
\$ 80,107	673,815	59,474	\$ 196,357	\$ 3.30	480,721	743,107	0	0		Egegik PCE
\$ 80,107	673,815	59,474	\$ 196,357	\$ 3.30	480,721	743,107	0	0		
ELFIN COVE UTILITY COMMISSION										
\$ 27,115	365,889	32,664	\$ 169,397	\$ 5.19	99,482	436,300	0	0		Elfin Cove PCE
\$ 27,115	365,889	32,664	\$ 169,397	\$ 5.19	99,482	436,300	0	0		
CITY OF FALSE PASS										
\$ 72,901	558,565	29,368	\$ 101,264	\$ 3.45	98,947	608,585	0	0		False Pass PCE
\$ 72,901	558,565	29,368	\$ 101,264	\$ 3.45	98,947	608,585	0	0		
G & K INC.										
\$ 83,906	2,012,139	189,467	\$ 1,399,335	\$ 7.39	912,784	2,392,880	0	0		Cold Bay PCE
\$ 83,906	2,012,139	189,467	\$ 1,399,335	\$ 7.39	912,784	2,392,880	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

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Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
CITY OF GALENA											
Galena PCE	\$ 0.6723	\$ 0.3838	\$ 0.2885	435	12	204	14	175	689,759	338,290	1,028,049
Utility Company Total				435		204	14	175	689,759	338,290	1,028,049
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.8080	\$ 0.5096	\$ 0.2984	62	12	123	1	19	175,093	2,464	177,557
Utility Company Total				62		123	1	19	175,093	2,464	177,557
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.4600	\$ 0.2520	\$ 0.2080	190	12	50	11	47	242,275	138,342	380,617
Utility Company Total				190		50	11	47	242,275	138,342	380,617
GOLOVIN POWER UTILITIES											
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.7788	\$ 0.5619	\$ 0.2169	499	12	273	21	82	977,251	407,821	1,385,072
Utility Company Total				499		273	21	82	977,251	407,821	1,385,072
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.9100	\$ 0.7114	\$ 0.1986	79	12	49	3	20	207,957	65,071	273,028
Utility Company Total				79		49	3	20	207,957	65,071	273,028
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9157	\$ 0.7222	\$ 0.1935	63	12	35	15	13	97,217	49,115	146,332
Utility Company Total				63		35	15	13	97,217	49,115	146,332
ILIAMNA NEWHALEN NONDALTON											
Iliamna; Newhalen; Nondalton PCE	\$ 0.6693	\$ 0.4010	\$ 0.2683	423	12	176	14	110	686,320	241,864	928,184
Utility Company Total				423		176	14	110	686,320	241,864	928,184
INSIDE PASSAGE ELECTRIC											
Angegnok PCE	\$ 0.6142	\$ 0.3283	\$ 0.2859	340	12	195	7	32	694,656	145,419	840,075
Chilkat Valley/Klukwan	\$ 0.6142	\$ 0.3283	\$ 0.2859	641	12	276	11	51	890,222	146,192	1,036,414
Hoonah PCE	\$ 0.6142	\$ 0.3283	\$ 0.2859	917	12	427	27	88	1,595,356	667,244	2,262,600
Kake PCE	\$ 0.6142	\$ 0.3283	\$ 0.2859	530	12	239	13	58	850,283	208,286	1,058,569
Utility Company Total				2,428		1,137	58	229	4,030,517	1,167,141	5,197,658
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6747	\$ 0.4622	\$ 0.2125	185	12	49	5	22	266,062	119,111	385,173
Utility Company Total				185		49	5	22	266,062	119,111	385,173
KARLUK IRA TRIBAL COUNCIL											
Karluk PCE	\$ 0.7000	\$ 0.5065	\$ 0.1935	28	12	14	4	12	71,651	22,278	93,929
Utility Company Total				28		14	4	12	71,651	22,278	93,929
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.6902	\$ 0.4967	\$ 0.1935	725	12	198	7	44	888,961	184,030	1,072,991
Utility Company Total				725		198	7	44	888,961	184,030	1,072,991

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l	m	n	o	p	q	r	s	t		
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
CITY OF GALENA										
\$ 403,812	4,623,939	368,393	\$ 1,562,972	\$ 4.24	1,289,261	5,330,583	0	0		Galena PCE
\$ 403,812	4,623,939	368,393	\$ 1,562,972	\$ 4.24	1,289,261	5,330,583	0	0		
GOLD COUNTRY ENERGY										
\$ 100,225	324,112	36,263	\$ 143,269	\$ 3.95	135,786	427,542	0	0		Central PCE
\$ 100,225	324,112	36,263	\$ 143,269	\$ 3.95	135,786	427,542	0	0		
GOLOVIN POWER UTILITIES										
\$ 83,227	946,065	77,091	\$ 269,754	\$ 3.50	209,202	995,820	0	0		Golovin PCE
\$ 83,227	946,065	77,091	\$ 269,754	\$ 3.50	209,202	995,820	0	0		
GWITCHYAA ZHEE UTILITY COMPANY										
\$ 734,644	2,684,782	211,066	\$ 1,539,152	\$ 7.29	457,503	3,284,603	0	0		Fort Yukon PCE
\$ 734,644	2,684,782	211,066	\$ 1,539,152	\$ 7.29	457,503	3,284,603	0	0		
HUGHES POWER & LIGHT										
\$ 194,232	502,696	55,779	\$ 357,404	\$ 6.41	129,950	586,539	0	0		Hughes PCE
\$ 194,232	502,696	55,779	\$ 357,404	\$ 6.41	129,950	586,539	0	0		
IGIUGIG ELECTRIC COMPANY										
\$ 101,267	321,953	28,037	\$ 273,554	\$ 9.76	72,057	370,196	0	22,840		Igiugig PCE
\$ 101,267	321,953	28,037	\$ 273,554	\$ 9.76	72,057	370,196	0	22,840		
ILIAMNA NEWHALEN NONDALTON										
\$ 367,866	2,968,105	2,333	\$ 9,666	\$ 4.14	1,509,165	30,060	3,722,710	0		Iliamna; Newhalen; Nondalton PCE
\$ 367,866	2,968,105	2,333	\$ 9,666	\$ 4.14	1,509,165	30,060	3,722,710	0		
INSIDE PASSAGE ELECTRIC										
\$ 335,083	1,664,911	134,632	\$ 497,663	\$ 3.70	0	1,872,414	0	0		Angoon PCE
\$ 413,643	1,618,479	0	\$ 0		0	0	1,188,240	710,880		Chilkat Valley/Klukwan
\$ 900,327	5,365,490	302,747	\$ 1,118,779	\$ 3.70	0	4,524,132	1,398,358	0		Hoonah PCE
\$ 422,014	2,149,547	109,357	\$ 404,046	\$ 3.69	0	1,676,601	814,785	0		Kake PCE
\$ 2,071,067	10,798,427	546,736	\$ 2,020,488	\$ 3.70	0	8,073,147	3,401,383	710,880		
IPNATCHIAQ ELECTRIC COMPANY										
\$ 175,383	835,916	61,609	\$ 295,258	\$ 4.79	788,423	793,080	183,196	0		Deering PCE
\$ 175,383	835,916	61,609	\$ 295,258	\$ 4.79	788,423	793,080	183,196	0		
KARLUK IRA TRIBAL COUNCIL										
\$ 47,575	192,820	21,714	\$ 137,479	\$ 6.33	53,534	219,513	0	0		Karluk PCE
\$ 47,575	192,820	21,714	\$ 137,479	\$ 6.33	53,534	219,513	0	0		
KIPNUK LIGHT PLANT										
\$ 532,955	1,772,841	103,540	\$ 377,652	\$ 3.65	1,230,833	1,435,318	699,677	0		Kipnuk PCE
\$ 532,955	1,772,841	103,540	\$ 377,652	\$ 3.65	1,230,833	1,435,318	699,677	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

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Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
KOKHANOK VILLAGE COUNCIL											
Kokhanok PCE	\$ 0.9700	\$ 0.6399	\$ 0.3301	145	12	59	10	15	212,163	87,903	300,066
Utility Company Total				145		59	10	15	212,163	87,903	300,066
KOTZEBUE ELECTRIC ASSOCIATION											
Kotzebue PCE	\$ 0.4707	\$ 0.2289	\$ 0.2418	2,931	12	1,084	26	172	4,192,552	1,961,920	6,154,472
Utility Company Total				2,931		1,084	26	172	4,192,552	1,961,920	6,154,472
CITY OF KOYUKUK											
Koyukuk PCE	\$ 0.9500	\$ 0.6555	\$ 0.2945	92	12	66	6	7	149,927	25,741	175,668
Utility Company Total				92		66	6	7	149,927	25,741	175,668
KWETHLUK INCORPORATED											
Kwethluk PCE	\$ 0.5200	\$ 0.3265	\$ 0.1935	787	12	192	1	50	961,176	10,191	971,367
Utility Company Total				787		192	1	50	961,176	10,191	971,367
KWIGILLINGOK IRA COUNCIL											
Kwigillingok PCE	\$ 0.6700	\$ 0.3597	\$ 0.3103	365	12	110	3	31	577,026	42,045	619,071
Utility Company Total				365		110	3	31	577,026	42,045	619,071
LEVELOCK ELECTRICAL COOP											
Levelock PCE	\$ 1.3500	\$ 0.7662	\$ 0.5838	65	12	39	7	37	104,744	34,908	139,652
Utility Company Total				65		39	7	37	104,744	34,908	139,652
LIME VILLAGE ELECTRIC UTILITY											
Lime Village PCE	\$ 1.7700	\$ 0.7662	\$ 1.0038	6	10	19	6	2	27,046	4,200	31,246
Utility Company Total				6		19	6	2	27,046	4,200	31,246
MANOKOTAK POWER COMPANY											
Manokotak PCE	\$ 0.7000	\$ 0.2522	\$ 0.4478	484	12	127	5	37	609,559	81,158	690,717
Utility Company Total				484		127	5	37	609,559	81,158	690,717
MCGRATH LIGHT & POWER											
McGrath PCE	\$ 0.8734	\$ 0.4737	\$ 0.3997	272	12	176	14	88	475,310	165,692	641,002
Utility Company Total				272		176	14	88	475,310	165,692	641,002
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC											
Chuathbaluk PCE	\$ 1.4718	\$ 0.7662	\$ 0.7056	83	12	33	9	7	103,643	42,043	145,686
Crooked Creek PCE	\$ 1.4718	\$ 0.7662	\$ 0.7056	90	12	28	3	12	91,273	33,693	124,966
Red Devil PCE	\$ 1.4718	\$ 0.7662	\$ 0.7056	24	12	11	0	6	21,009	0	21,009
Sleetmute PCE	\$ 1.4718	\$ 0.7662	\$ 0.7056	75	12	31	5	9	99,830	48,868	148,698
Stony River PCE	\$ 1.4719	\$ 0.7662	\$ 0.7057	68	12	16	4	5	40,262	17,372	57,634
Utility Company Total				340		119	21	39	356,017	141,976	497,993

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
KOKHANOK VILLAGE COUNCIL										
\$ 198,579	457,960	138,181	\$ 891,648	\$ 6.45	341,768	480,895	89,305	0	Powerhouse Consumption = 11 mths	Kokhanok PCE
\$ 198,579	457,960	138,181	\$ 891,648	\$ 6.45	341,768	480,895	89,305	0		
KOTZEBUE ELECTRIC ASSOCIATION										
\$ 1,322,843	19,454,086	1,219,298	\$ 3,990,241	\$ 3.27	0	17,389,264	4,270,228	0	Non-fuel Expenses Not Reported	Kotzebue PCE
\$ 1,322,843	19,454,086	1,219,298	\$ 3,990,241	\$ 3.27	0	17,389,264	4,270,228	0		
CITY OF KOYUKUK										
\$ 106,764	267,927	46,004	\$ 213,494	\$ 4.64	120,000	406,687	0	0	Only 9 Reports Filed	Koyukuk PCE
\$ 106,764	267,927	46,004	\$ 213,494	\$ 4.64	120,000	406,687	0	0		
KWETHLUK INCORPORATED										
\$ 317,275	1,779,229	21,309	\$ 100,232	\$ 4.70	210,514	2,123,316	0	0	Diesel Gen = 3 mths Fuel Used = 2 mths PHouse Consum = 2 mths Non-Fuel Exp = 11	Kwethluk PCE
\$ 317,275	1,779,229	21,309	\$ 100,232	\$ 4.70	210,514	2,123,316	0	0		
KWIGILLINGOK IRA COUNCIL										
\$ 222,680	1,227,283	100,971	\$ 353,008	\$ 3.50	433,536	1,181,770	191,206	0		Kwigillingok PCE
\$ 222,680	1,227,283	100,971	\$ 353,008	\$ 3.50	433,536	1,181,770	191,206	0		
LEVELOCK ELECTRICAL COOP										
\$ 96,000	357,392	39,930	\$ 189,839	\$ 4.75	359,714	455,212	0	0		Levelock PCE
\$ 96,000	357,392	39,930	\$ 189,839	\$ 4.75	359,714	455,212	0	0		
LIME VILLAGE ELECTRIC UTILITY										
\$ 23,872	124,940	14,399	\$ 167,460	\$ 11.63	30,000	217,830	0	0	Reports Filed = 10	Lime Village PCE
\$ 23,872	124,940	14,399	\$ 167,460	\$ 11.63	30,000	217,830	0	0		
MANOKOTAK POWER COMPANY										
\$ 175,453	1,281,790	102,162	\$ 380,298	\$ 3.72	395,316	1,286,706	0	0	Power House Consumption = 1 mth Non-Fuel Expenses = 10 mths	Manokotak PCE
\$ 175,453	1,281,790	102,162	\$ 380,298	\$ 3.72	395,316	1,286,706	0	0		
MCGRATH LIGHT & POWER										
\$ 291,600	1,922,154	142,710	\$ 655,525	\$ 4.59	0	2,182,439	0	0	Non-Fuel Expenses not reported Diesel Gen & Fuel Used x 11	McGrath PCE
\$ 291,600	1,922,154	142,710	\$ 655,525	\$ 4.59	0	2,182,439	0	0		
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC										
\$ 111,625	229,172	26,274	\$ 112,645	\$ 4.29	164,736	262,692	0	0	Non-Fuel Expenses x 11 mths	Chuathbaluk PCE
\$ 95,749	249,549	27,142	\$ 119,737	\$ 4.41	235,353	291,561	0	0		Crooked Creek PCE
\$ 16,097	36,548	8,020	\$ 35,223	\$ 4.39	112,745	41,984	0	0		Red Devil PCE
\$ 113,932	292,011	30,781	\$ 135,460	\$ 4.40	198,973	331,550	0	0		Sleetmute PCE
\$ 44,159	118,299	17,549	\$ 77,484	\$ 4.42	154,788	146,932	0	0	Non-Fuel Expenses x 10	Stony River PCE
\$ 381,562	925,579	109,766	\$ 480,549	\$ 4.38	866,595	1,074,719	0	0		

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PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng SImn PCE	\$ 0.5672	\$ 0.3537	\$ 0.2135	800	12	682	38	364	2,111,041	672,000	2,783,041
Utility Company Total				800		682	38	364	2,111,041	672,000	2,783,041
NAPAKIAK IRCINRAQ											
Napakiak PCE	\$ 0.8630	\$ 0.2619	\$ 0.6011	336	12	107	4	22	344,088	40,278	384,366
Utility Company Total				336		107	4	22	344,088	40,278	384,366
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.3311	\$ 0.3689	494	12	105	6	35	398,627	41,261	439,888
Utility Company Total				494		105	6	35	398,627	41,261	439,888
NATERKAQ LIGHT PLANT											
Chefornak PCE	\$ 0.7400	\$ 0.3665	\$ 0.3735	515	12	103	19	29	540,786	77,122	617,908
Utility Company Total				515		103	19	29	540,786	77,122	617,908
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.5492	\$ 0.2908	31	12	33	8	25	113,596	21,606	135,202
Utility Company Total				31		33	8	25	113,596	21,606	135,202
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.3065	\$ 0.1935	173	12	74	11	14	250,841	59,641	310,482
Utility Company Total				173		74	11	14	250,841	59,641	310,482
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.7065	\$ 0.1935	94	12	45	8	14	147,543	54,058	201,601
Utility Company Total				94		45	8	14	147,543	54,058	201,601
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.4275	\$ 0.1902	\$ 0.2373	3,469	12	1,785	85	389	6,354,374	2,375,296	8,729,670
Utility Company Total				3,469		1,785	85	389	6,354,374	2,375,296	8,729,670
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.3500	\$ 0.1565	\$ 0.1935	412	12	97	2	61	325,223	44,205	369,428
Atkasuk PCE	\$ 0.3500	\$ 0.1565	\$ 0.1935	283	12	68	2	55	226,306	59,406	285,712
Kaktovik PCE	\$ 0.3500	\$ 0.1565	\$ 0.1935	265	12	75	2	52	199,130	45,968	245,098
Nuiqsut PCE	\$ 0.0800	\$ 0.0000	\$ 0.0800	492	12	120	3	75	652,513	109,278	761,791
Point Hope PCE	\$ 0.3500	\$ 0.1565	\$ 0.1935	841	12	208	1	76	768,740	47,028	815,768
Point Lay PCE	\$ 0.3500	\$ 0.1565	\$ 0.1935	303	12	65	1	43	178,710	45,938	224,648
Wainwright PCE	\$ 0.3500	\$ 0.1565	\$ 0.1935	623	12	151	3	72	552,826	87,798	640,624
Utility Company Total				3,219		784	14	434	2,903,448	439,621	3,343,069
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.5622	\$ 0.3506	\$ 0.2116	207	12	47	6	23	251,190	169,091	420,281
Utility Company Total				207		47	6	23	251,190	169,091	420,281

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
NAKNEK ELECTRIC										
\$ 1,006,790	21,200,582	1,582,283	\$ 5,307,246	\$ 3.35	7,809,584	22,751,403	0	0		Naknek;S.Naknek;Kng Slmn PCE
\$ 1,006,790	21,200,582	1,582,283	\$ 5,307,246	\$ 3.35	7,809,584	22,751,403	0	0		
NAPAKIAK IRCINRAQ										
\$ 100,613	778,324	0	\$ 0		437,913	0	0	824,060	Purchases power from AVEC	Napakiak PCE
\$ 100,613	778,324	0	\$ 0	NaN	437,913	0	0	824,060		
NAPASKIAK ELECTRIC UTILITY										
\$ 140,728	673,540	79,277	\$ 341,007	\$ 4.30	474,038	2,731,112	0	0		Napaskiak PCE
\$ 140,728	673,540	79,277	\$ 341,007	\$ 4.30	474,038	2,731,112	0	0		
NATERKAQ LIGHT PLANT										
\$ 236,207	1,390,412	105,257	\$ 505,207	\$ 4.80	485,543	1,340,489	190,026	0		Chefornak PCE
\$ 236,207	1,390,412	105,257	\$ 505,207	\$ 4.80	485,543	1,340,489	190,026	0		
NELSON LAGOON ELECTRICAL COOP										
\$ 75,713	257,036	41,285	\$ 193,588	\$ 4.69	25,358	296,798	0	0		Nelson Lagoon PCE
\$ 75,713	257,036	41,285	\$ 193,588	\$ 4.69	25,358	296,798	0	0		
NEW KOLIGANEK VILLAGE COUNCIL										
\$ 95,163	609,073	57,869	\$ 294,233	\$ 5.08	48,000	683,290	0	0		Koliganek PCE
\$ 95,163	609,073	57,869	\$ 294,233	\$ 5.08	48,000	683,290	0	0		
CITY OF NIKOLAI										
\$ 135,985	391,883	36,978	\$ 257,638	\$ 6.97	36,000	515,894	0	0		Nikolai PCE
\$ 135,985	391,883	36,978	\$ 257,638	\$ 6.97	36,000	515,894	0	0		
NOME JOINT UTILITY SYSTEM										
\$ 1,660,384	29,803,988	2,069,698	\$ 7,436,011	\$ 3.59	5,087,349	29,930,950	1,953,896	0		Nome PCE
\$ 1,660,384	29,803,988	2,069,698	\$ 7,436,011	\$ 3.59	5,087,349	29,930,950	1,953,896	0		
NORTH SLOPE BOROUGH										
\$ 9,190	3,462,290	321,535	\$ 2,035,799	\$ 6.33	1,099,652	4,368,089	0	0		Anaktuvuk Pass PCE
\$ 9,946	3,131,617	263,336	\$ 1,253,716	\$ 4.76	1,278,559	3,546,622	0	0		Atkasuk PCE
\$ 8,841	3,623,869	381,366	\$ 1,286,958	\$ 3.37	1,162,352	5,243,558	0	0		Kaktovik PCE
\$ 8,941	6,091,029	188,169	\$ 1,047,255	\$ 5.57	1,099,040	2,836,049	5,295,817	0	Residential PCE Level = Zero	Nuiqsut PCE
\$ 22,910	5,923,810	538,485	\$ 1,787,016	\$ 3.32	1,498,151	6,907,222	0	0		Point Hope PCE
\$ 7,827	3,167,964	285,060	\$ 955,732	\$ 3.35	1,159,776	3,728,407	0	0		Point Lay PCE
\$ 19,266	6,281,089	563,190	\$ 1,857,795	\$ 3.30	1,179,985	7,504,000	0	0		Wainwright PCE
\$ 86,921	31,681,668	2,541,141	\$ 10,224,271	\$ 4.02	8,477,515	34,133,947	5,295,817	0		
NUNAM IQUA ELECTRIC COMPANY										
\$ 146,302	918,617	75,598	\$ 338,739	\$ 4.48	124,105	987,122	0	0		Nunam Iqua PCE
\$ 146,302	918,617	75,598	\$ 338,739	\$ 4.48	124,105	987,122	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

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Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k i + j											
Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.5352	\$ 0.2602	\$ 0.2750	2,420	12	951	49	513	4,345,621	568,472	4,914,093
Utility Company Total				2,420		951	49	513	4,345,621	568,472	4,914,093
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.5200	\$ 0.3229	\$ 0.1971	116	12	79	16	19	255,889	88,725	344,614
Utility Company Total				116		79	16	19	255,889	88,725	344,614
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.8167	\$ 0.6175	\$ 0.1992	27	12	44	4	13	38,114	22,149	60,263
Utility Company Total				27		44	4	13	38,114	22,149	60,263
PELICAN UTILITY DISTRICT											
Pelican PCE	\$ 0.2541	\$ 0.0549	\$ 0.1992	83	12	72	15	30	261,837	68,443	330,280
Utility Company Total				83		72	15	30	261,837	68,443	330,280
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.4065	\$ 0.1935	72	12	39	9	23	128,763	30,947	159,710
Utility Company Total				72		39	9	23	128,763	30,947	159,710
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.6500	\$ 0.4552	\$ 0.1948	93	10	51	8	34	149,491	47,465	196,956
Utility Company Total				93		51	8	34	149,491	47,465	196,956
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.7600	\$ 0.3996	\$ 0.3604	510	12	165	5	27	593,895	99,228	693,123
Utility Company Total				510		165	5	27	593,895	99,228	693,123
RAMPART VILLAGE COUNCIL											
Rampart PCE	\$ 0.8149	\$ 0.6214	\$ 0.1935	63	12	38	7	7	75,466	46,974	122,440
Utility Company Total				63		38	7	7	75,466	46,974	122,440
CITY OF RUBY											
Ruby PCE	\$ 0.8700	\$ 0.6210	\$ 0.2490	128	12	99	13	28	271,013	81,697	352,710
Utility Company Total				128		99	13	28	271,013	81,697	352,710
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7662	\$ 0.2338	61	10	39	7	29	55,345	36,088	91,433
Utility Company Total				61		39	7	29	55,345	36,088	91,433
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.6200	\$ 0.4265	\$ 0.1935	379	12	125	26	70	615,405	309,848	925,253
Utility Company Total				379		125	26	70	615,405	309,848	925,253

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
NUSHAGAK ELECTRIC AND										
\$ 1,289,753	17,770,357	1,291,290	\$ 4,517,733	\$ 3.50	4,366,463	19,114,994	0	0	Non-Fuel Expenses x 11 months	Dillingham; Aleknagik PCE
\$ 1,289,753	17,770,357	1,291,290	\$ 4,517,733	\$ 3.50	4,366,463	19,114,994	0	0		
CITY OF OUZINKIE										
\$ 97,206	657,389	30,825	\$ 139,365	\$ 4.52	98,225	365,287	353,315	0		Ouzinkie PCE
\$ 97,206	657,389	30,825	\$ 139,365	\$ 4.52	98,225	365,287	353,315	0		
PEDRO BAY VILLAGE COUNCIL										
\$ 36,581	201,893	22,980	\$ 148,215	\$ 6.45	31,948	237,639	0	0		Pedro Bay PCE
\$ 36,581	201,893	22,980	\$ 148,215	\$ 6.45	31,948	237,639	0	0		
PELICAN UTILITY DISTRICT										
\$ 28,120	1,552,275	6,211	\$ 26,099	\$ 4.20	256,338	82,369	1,648,980	0		Pelican PCE
\$ 28,120	1,552,275	6,211	\$ 26,099	\$ 4.20	256,338	82,369	1,648,980	0		
PILOT POINT ELECTRIC UTILITY										
\$ 64,922	360,253	38,090	\$ 193,053	\$ 5.07	56,599	446,830	0	0		Pilot Point PCE
\$ 64,922	360,253	38,090	\$ 193,053	\$ 5.07	56,599	446,830	0	0		
PORT HEIDEN UTILITIES										
\$ 89,654	480,100	40,641	\$ 165,713	\$ 4.08	30,000	746,285	0	0	10 Rpts Filed, Diesel kWh Gen PHouse Consm & Fuel Used x 6 mths	Port Heiden PCE
\$ 89,654	480,100	40,641	\$ 165,713	\$ 4.08	30,000	746,285	0	0		
PUVURNAQ POWER COMPANY										
\$ 268,934	1,096,343	78,048	\$ 308,988	\$ 3.96	663,071	914,090	550,426	0		Kongiganak PCE
\$ 268,934	1,096,343	78,048	\$ 308,988	\$ 3.96	663,071	914,090	550,426	0		
RAMPART VILLAGE COUNCIL										
\$ 75,292	333,221	32,934	\$ 177,271	\$ 5.38	37,439	1,312,673	0	0	Non-Fuel Expenses x 7 months	Rampart PCE
\$ 75,292	333,221	32,934	\$ 177,271	\$ 5.38	37,439	1,312,673	0	0		
CITY OF RUBY										
\$ 204,980	695,205	53,467	\$ 356,987	\$ 6.68	191,543	740,518	0	0		Ruby PCE
\$ 204,980	695,205	53,467	\$ 356,987	\$ 6.68	191,543	740,518	0	0		
CITY OF ST. GEORGE										
\$ 70,031	357,608	40,490	\$ 414,294	\$ 10.23	30,000	448,252	0	0	10 Months Filed	St. George PCE
\$ 70,031	357,608	40,490	\$ 414,294	\$ 10.23	30,000	448,252	0	0		
ST. PAUL MUNICIPAL ELECTRIC										
\$ 401,576	2,714,499	232,706	\$ 1,378,413	\$ 5.92	567,124	3,139,833	0	0		St. Paul PCE
\$ 401,576	2,714,499	232,706	\$ 1,378,413	\$ 5.92	567,124	3,139,833	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024**

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Column a: Residential rates as reported by the utility in fiscal year 2024.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2024.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.6873	\$ 0.3347	55	12	27	5	19	52,821	25,774	78,595
Utility Company Total				55		27	5	19	52,821	25,774	78,595
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.8360	\$ 0.6037	\$ 0.2323	174	12	78	0	80	305,791	0	305,791
Utility Company Total				174		78	0	80	305,791	0	305,791
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 0.8495	\$ 0.5163	\$ 0.3332	223	12	105	7	48	328,126	168,932	497,058
Utility Company Total				223		105	7	48	328,126	168,932	497,058
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.7247	\$ 0.1953	81	12	41	5	24	101,466	36,003	137,469
Utility Company Total				81		41	5	24	101,466	36,003	137,469
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.8443	\$ 0.7608	\$ 1.0835	113	12	63	13	66	93,737	93,493	187,230
Utility Company Total				113		63	13	66	93,737	93,493	187,230
TDX CORPORATION											
Sand Point PCE	\$ 0.8448	\$ 0.5872	\$ 0.2576	652	12	237	26	121	1,066,068	547,680	1,613,748
Utility Company Total				652		237	26	121	1,066,068	547,680	1,613,748
TDX MANLEY GENERATING LLC											
Manley Hot Springs PCE	\$ 1.2141	\$ 0.7608	\$ 0.4533	101	12	81	12	24	151,195	34,230	185,425
Utility Company Total				101		81	12	24	151,195	34,230	185,425
CITY OF TENAKEE SPRINGS											
Tenakee Springs PCE	\$ 0.7100	\$ 0.4777	\$ 0.2323	126	12	132	15	27	189,096	29,543	218,639
Utility Company Total				126		132	15	27	189,096	29,543	218,639
TULUKSAK TRADITIONAL											
Tuluksak PCE	\$ 0.7500	\$ 0.5565	\$ 0.1935	420	11	106	6	13	386,552	50,788	437,340
Utility Company Total				420		106	6	13	386,552	50,788	437,340
TUNTUTULIAK COMMUNITY											
Tuntutuliak PCE	\$ 0.7500	\$ 0.4557	\$ 0.2943	492	12	146	9	36	639,699	38,519	678,218
Utility Company Total				492		146	9	36	639,699	38,519	678,218
UMNAK POWER COMPANY											
Nikolski PCE	\$ 0.7500	\$ 0.5565	\$ 0.1935	41	12	15	6	9	47,692	24,338	72,030
Utility Company Total				41		15	6	9	47,692	24,338	72,030
UNALAKLEET VALLEY ELECTRIC											
Unalakleet PCE	\$ 0.6134	\$ 0.3358	\$ 0.2776	722	12	275	25	90	1,076,771	258,399	1,335,170
Utility Company Total				722		275	25	90	1,076,771	258,399	1,335,170

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
TAKOTNA COMMUNITY ASSOC INC										
\$ 54,834	171,465	39,932	\$ 224,053	\$ 5.61	0	246,303	0	0	Non-Fuel Expenses Not Reported	Takotna PCE
\$ 54,834	171,465	39,932	\$ 224,053	\$ 5.61	0	246,303	0	0		
TANALIAN ELECTRIC COOPERATIVE										
\$ 188,612	944,975	75,648	\$ 447,553	\$ 5.92	366,300	1,018,500	0	0		Port Alsworth PCE
\$ 188,612	944,975	75,648	\$ 447,553	\$ 5.92	366,300	1,018,500	0	0		
TANANA POWER COMPANY INC.										
\$ 218,573	1,245,061	99,732	\$ 465,197	\$ 4.66	395,547	1,357,672	0	0	Provides power to Klukwan	Tanana PCE
\$ 218,573	1,245,061	99,732	\$ 465,197	\$ 4.66	395,547	1,357,672	0	0		
TATITLEK VILLAGE IRA COUNCIL										
\$ 95,730	302,191	40,578	\$ 243,204	\$ 5.99	36,000	454,888	0	0		Tatitlek PCE
\$ 95,730	302,191	40,578	\$ 243,204	\$ 5.99	36,000	454,888	0	0		
TDX ADAK GENERATING LLC										
\$ 143,373	1,006,725	157,740	\$ 912,833	\$ 5.79	788,594	1,920,408	0	0		Adak PCE
\$ 143,373	1,006,725	157,740	\$ 912,833	\$ 5.79	788,594	1,920,408	0	0		
TDX CORPORATION										
\$ 692,349	3,343,343	271,165	\$ 1,200,313	\$ 4.43	1,163,351	3,724,876	0	0		Sand Point PCE
\$ 692,349	3,343,343	271,165	\$ 1,200,313	\$ 4.43	1,163,351	3,724,876	0	0		
TDX MANLEY GENERATING LLC										
\$ 141,973	522,644	47,727	\$ 206,526	\$ 4.33	417,527	593,383	868	0		Manley Hot Springs PCE
\$ 141,973	522,644	47,727	\$ 206,526	\$ 4.33	417,527	593,383	868	0		
CITY OF TENAKEE SPRINGS										
\$ 102,934	347,939	32,729	\$ 144,515	\$ 4.42	88,211	405,567	0	0		Tenakee Springs PCE
\$ 102,934	347,939	32,729	\$ 144,515	\$ 4.42	88,211	405,567	0	0		
TULUKSAK TRADITIONAL										
\$ 161,202	806,714	58,884	\$ 220,424	\$ 3.74	193,757	712,490	0	0		Tuluksak PCE
\$ 161,202	806,714	58,884	\$ 220,424	\$ 3.74	193,757	712,490	0	0		
TUNTUTULIAK COMMUNITY										
\$ 310,354	1,228,129	101,045	\$ 422,786	\$ 4.18	466,297	1,240,150	129,461	0		Tuntutuliak PCE
\$ 310,354	1,228,129	101,045	\$ 422,786	\$ 4.18	466,297	1,240,150	129,461	0		
UMNAK POWER COMPANY										
\$ 40,085	164,851	22,192	\$ 184,370	\$ 8.31	41,530	223,218	0	0		Nikolski PCE
\$ 40,085	164,851	22,192	\$ 184,370	\$ 8.31	41,530	223,218	0	0		
UNALAKLEET VALLEY ELECTRIC										
\$ 435,022	3,733,822	205,697	\$ 782,817	\$ 3.81	747,122	3,271,175	755,820	0		Unalakleet PCE
\$ 435,022	3,733,822	205,697	\$ 782,817	\$ 3.81	747,122	3,271,175	755,820	0		

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PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
CITY OF UNALASKA											
Unalaska PCE	\$ 0.4627	\$ 0.1686	\$ 0.2941	4,113	12	810	58	191	2,138,248	2,982,274	5,120,522
Utility Company Total				4,113		810	58	191	2,138,248	2,982,274	5,120,522
UNGUSRAQ POWER COMPANY											
Newtok; Mertavik PCE	\$ 0.8000	\$ 0.6065	\$ 0.1935	276	12	100	6	29	303,681	36,187	339,868
Utility Company Total				276		100	6	29	303,681	36,187	339,868
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9000	\$ 0.7065	\$ 0.1935	194	8	74	10	15	174,131	84,360	258,491
Utility Company Total				194		74	10	15	174,131	84,360	258,491
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.5500	\$ 0.3139	\$ 0.2361	205	12	68	8	29	329,072	128,404	457,476
Utility Company Total				205		68	8	29	329,072	128,404	457,476

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2024

Columns f - h: Values extracted from utilities' most recent fiscal year 2024 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2024 utility reports

l m n o p q r s t
o / n

PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
CITY OF UNALASKA										
\$ 961,069	42,106,190	2,857,288	\$ 9,980,903	\$ 3.49	5,278,438	44,376,426	0	0		Unalaska PCE
\$ 961,069	42,106,190	2,857,288	\$ 9,980,903	\$ 3.49	5,278,438	44,376,426	0	0		
UNGUSRAQ POWER COMPANY										
\$ 206,130	548,422	88,299	\$ 479,076	\$ 5.43	36,000	660,351	0	0		Newtok; Mertavik PCE
\$ 206,130	548,422	88,299	\$ 479,076	\$ 5.43	36,000	660,351	0	0		
VENETIE VILLAGE ELECTRIC										
\$ 182,624	506,018	0	\$ 0		24,000	0	0	0		Venetie PCE
\$ 182,624	506,018	0	\$ 0	NaN	24,000	0	0	0		
CITY OF WHITE MOUNTAIN										
\$ 144,587	832,029	81,230	\$ 258,602	\$ 3.18	476,158	968,304	0	0		White Mountain PCE
\$ 144,587	832,029	81,230	\$ 258,602	\$ 3.18	476,158	968,304	0	0		

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2015 - 2024

PARTICIPATION	2015*	2016*	2017*	2018*	2019*	2020*	2021*	2022*	2023*	2024
Participating Utilities	86	88	89	89	88	86	86	83	82	82
Communities Served	190	191	194	194	193	191	191	188	188	188
Population Served	81,969	82,986	83,850	83,400	81,997	81,694	81,160	79,808	81,996	80,809
PCE ELIGIBLE CUSTOMERS										
Residential	27,893	28,035	27,857	28,365	28,338	28,158	27,923	27,961	28,128	27,947
Community Facilities	1,850	2,056	2,067	2,090	2,069	1,984	1,969	1,939	1,973	1,936
Total PCE Eligible Customers	29,743	30,091	29,924	30,455	30,407	30,142	29,892	29,900	30,101	29,883
FUNDING										
Appropriations for Utility Payments(\$)	\$41,000,000	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000	\$47,694,800	\$47,694,800
Disbursements to Utilities (\$)	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377	\$41,584,697	\$45,218,683
Disbursements/Customer (\$)	\$1,257	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915	\$1,382	\$1,513
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	450,232	446,735	462,081	458,092	453,598	455,730	440,607	460,572	460,821	471,748
PCE Eligible MWh Residential	96,453	94,816	97,751	96,597	95,606	96,544	97,510	97,417	113,680	114,240
Avg. PCE Eligible kWh/Month/Residential Customer	288	282	292	284	281	286	291	290	337	341
PCE Eligible MWh Community Facilities	32,795	34,357	35,747	34,929	34,191	34,946	34,554	35,544	35,647	36,594
Elig. kWh/Month/Capita, Community Facilities	33.3	34.5	35.5	34.9	34.7	35.6	35.5	37.1	36.2	37.7
Total PCE Eligible MWh	129,248	129,173	133,498	131,526	129,797	131,490	132,063	132,961	149,326	150,834
Eligible kWh/Month/Cust, Total Customers	362	358	372	360	356	364	368	371	413	421
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$3.97	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02	\$4.02	\$4.23
Total Gallons of Fuel Oil Consumed	27,191,149	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394	27,248,271	28,702,505
Total Cost of Fuel Oil (\$)	\$107,842,372	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095	\$109,631,453	\$121,279,866
Total Non-Fuel Costs (\$)	\$76,036,533	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810	\$108,780,039	\$102,931,381
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1689	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041	\$0.2361	\$0.2182
Total Operating Costs Per Total kWh Sold	\$0.4084	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922	\$0.4740	\$0.4753
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.2892	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058	\$0.2785	\$0.2998
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4915	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674	\$0.5528	\$0.5640
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.2919	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101	\$0.2776	\$0.3012
Weighted Avg. Residential Effective Rate (1)	\$0.1996	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572	\$0.2752	\$0.2628

*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 750 kWh/month