

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2017
July 1, 2016 - June 30, 2017

Twenty-Ninth Edition
December 2018

State of Alaska
Mike Dunleavy, Governor

Alaska Energy Authority



December 2018

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2017.

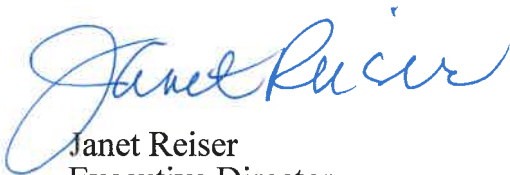
The cost of electricity in rural parts of Alaska is substantially higher than in more urban areas of the state. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs, which helps to ensure the viability of the local utility and the availability of reliable, centralized power.

Approximately 83,850 people live in the 194 communities that participated in the PCE program during FY17.

FY17 appropriations allowed for PCE payments at 100 percent, resulting in approximately \$26.1 million in program disbursements to communities.

The PCE statistical report, along with the *Power Cost Equalization Program Statistical Data by Community* report, may be found at akenergyauthority.org. Additional copies may be obtained from AEA by calling (907) 771-3000.

Sincerely,



Janet Reiser
Executive Director

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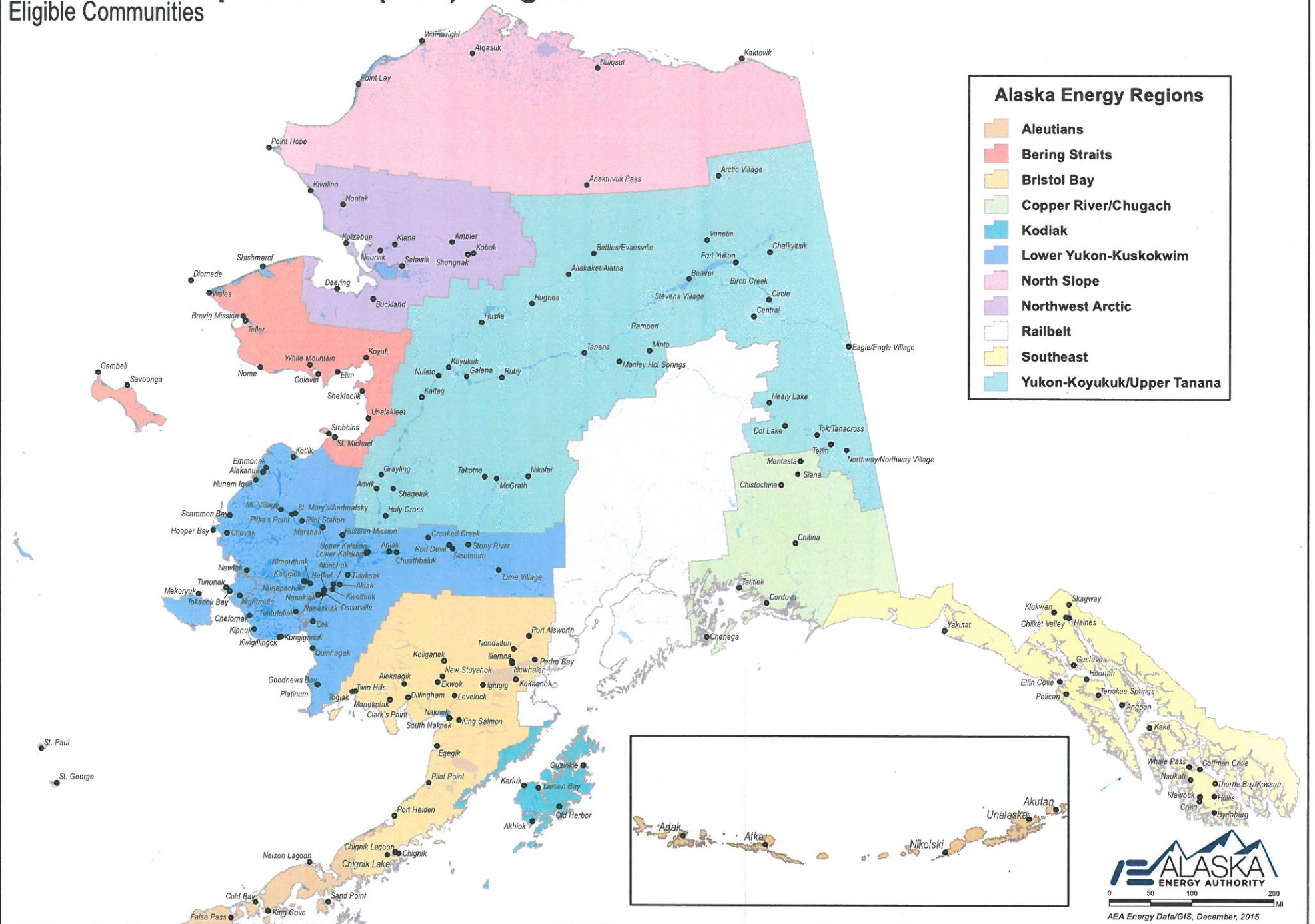
The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the comments section.

Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program

Eligible Communities



Alaska Energy Regions

- Aleutians
- Bering Straits
- Bristol Bay
- Copper River/Chugach
- Kodiak
- Lower Yukon-Kuskokwim
- North Slope
- Northwest Arctic
- Railbelt
- Southeast
- Yukon-Koyukuk/Upper Tanana

FY17 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak City Council
Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	Hydaburg
<i>Bettles / Evansville</i>	Klawock
<i>Chistochina</i>	Mentasta
<i>Coffman Cove</i>	Naukati
<i>Craig</i>	Northway / Northway Village
<i>Dot Lake / Dot Lake Village</i>	Skagway
<i>Eagle / Eagle Village</i>	Slana
<i>Gustavus</i>	Tetlin
<i>Haines / Covenant Life</i>	Thorne Bay / Kassan
<i>Healy Lake</i>	Tok / Tanacross
<i>Hollis</i>	Whale Pass

Alaska Village Electric Cooperative

<i>Alakanuk</i>	Nightmute
<i>Ambler</i>	Noatak
<i>Anvik</i>	Noorvik
<i>Bethel / Oscarville</i>	Nulato
<i>Brevig Mission</i>	Nunapitchuk
<i>Chevak</i>	Old Harbor
<i>Eek</i>	Pilot Station
<i>Ekwok</i>	Pitka's Point
<i>Elim</i>	Quinhagak
<i>Emmonak</i>	Russian Mission
<i>Gambell</i>	Savoonga
<i>Goodnews Bay</i>	Scammon Bay
<i>Grayling</i>	Selawik
<i>Holy Cross</i>	Shageluk
<i>Hooper Bay</i>	Shaktoolik
<i>Huslia</i>	Shishmaref
<i>Kaltag</i>	Shungnak
<i>Kasigluk</i>	St. Mary's / Andreafsky
<i>Kiana</i>	St. Michael
<i>Kivalina</i>	Stebbins
<i>Kobuk</i>	Teller
<i>Kotlik</i>	Togiak
<i>Koyuk</i>	Toksook Bay
<i>Lower Kalskag</i>	Tununak
<i>Marshall</i>	Upper Kalskag
<i>Mekoryuk</i>	Wales
<i>Minto</i>	Yakutat
<i>Mt. Village</i>	
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities

Beaver Joint Utilities

Buckland, City of
Chalkyitsik Village Council
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Diomed Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
G & K Inc.

Cold Bay

Galena, City of

Gold Country Energy

Central

Golovin Power Utilities

Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley Klukwan

Hoonah

Ipntachiaq Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Larsen Bay Utility Company

Levelock Electrical Coop

Lime Village Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility

Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Point Hope

Atkasuk

Point Lay

Kaktovik

Wainwright

Nuiqsut

Numan Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council

Pelican Utility District

Perryville, Native Village of

Pilot Point Electrical

Port Heiden Utilities

Puvurna Power Company

Kongiganak

Rampart Village Council Electric

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Stevens Village IRA Council

Takotna Community Assoc. Inc.

Tanalian Electric Cooperative

Port Aisworth

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Assoc.

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusag Power Company

Newtok

Venetie Village Electric

White Mountain, City of

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 16.67 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 16.67 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 79.16 cents/kWh ($\$1.00 - 16.67 \text{ cents} = 83.33 \text{ cents} \times 95\% = 79.16 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2016	FISCAL YR 2017	% CHANGE See (6) 2017-2016%
Participation Statistics			
Population Served	82,986	83,850	1.0%
Communities Served	191	194	1.6%
Participating Utilities	88	89	1.1%
Total Residential Customers (7)	28,035	27,857	-0.6%
Total Community Facilities Customers (7)	2,056	2,067	0.5%
Total Customers (Residential & Community Facilities) (1) (7)	30,091	29,924	-0.6%
Production Statistics			
Total Diesel Generation (kWh)	380,372,839	409,314,376	7.6%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	58,617,957	50,063,264	-14.6%
Total Purchased Power (kWh)	53,999,732	52,252,672	-3.2%
Total kWh Sold (All Customers) (2)	447,333,373	462,997,827	3.5%
PCE Eligible Residential kWh	94,815,874	97,751,041	3.1%
PCE Eligible Community kWh	34,357,147	35,747,251	4.0%
Total PCE Eligible - Community Facilities & Residential	129,173,021	133,498,292	3.3%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	29%	29%	-0.1%
Average Monthly PCE Eligible kWh - Residential Customers (3)	282	292	3.8%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,393	1,441	3.5%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	36	3.0%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.2422	2.6617	-17.9%
Total Fuel Oil Consumed (gallons)	26,865,206	28,838,704	7.3%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	87,102,302	76,759,457	-11.9%
Total Non-Fuel Expenses (\$) (6)	82,964,017	85,141,895	2.6%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	0.1855	0.1839	-0.8%
Total Operating Costs per kWh (\$) Sold (4)	0.3802	0.3497	-8.0%
PCE Legislative Funding Appropriations for Utility Payments	41,000,000	40,000,000	-2.4%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	31,042,569	26,099,807	-15.9%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 577,169 in FY17 and 592,584 in FY16 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY16 and FY17 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

(7) Total Customers represents the number of customers reported by the utility for the last reported month.

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2017.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
AKHIOK/KAGUYAK ELECTRIC											
Akhiok PCE	\$ 0.8000	\$ 0.3224	\$ 0.4776	90	12	27	8	8	82,218	25,421	107,639
Utility Company Total				90		27	8	8	82,218	25,421	107,639
AKIAK CITY COUNCIL											
Akiak PCE	\$ 0.5300	\$ 0.2012	\$ 0.3288	380	12	110	8	18	319,687	30,396	350,083
Utility Company Total				380		110	8	18	319,687	30,396	350,083
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.6000	\$ 0.2453	\$ 0.3547	696	12	191	12	32	618,391	185,100	803,491
Utility Company Total				696		191	12	32	618,391	185,100	803,491
CITY OF AKUTAN											
Akutan PCE	\$ 0.9500	\$ 0.7833	\$ 0.1667	933	12	39	11	24	151,114	103,599	254,713
Utility Company Total				933		39	11	24	151,114	103,599	254,713
ALASKA POWER COMPANY											
Allakaket; Alatna PCE	\$ 0.7451	\$ 0.4256	\$ 0.3195	195	12	64	16	18	195,825	100,427	296,252
Bettles; Evansville PCE	\$ 0.6896	\$ 0.3729	\$ 0.3167	19	12	30	5	30	86,275	15,960	102,235
Chistochina PCE	\$ 0.5678	\$ 0.2565	\$ 0.3113	87	12	47	1	20	133,390	14,118	147,508
Coffman Cove PCE	\$ 0.2712	\$ 0.0327	\$ 0.2385	199	12	180	15	44	513,528	88,491	602,019
Craig PCE	\$ 0.2712	\$ 0.0327	\$ 0.2385	1180	12	676	44	311	2,439,306	986,924	3,426,230
Dot Lake; Dot Lake Village PCE	\$ 0.3890	\$ 0.1461	\$ 0.2429	121	12	22	2	17	83,813	1,470	85,283
Eagle; Eagle Village PCE	\$ 0.5831	\$ 0.2713	\$ 0.3118	148	12	134	13	33	278,089	64,309	342,398
Gustavus PCE	\$ 0.4722	\$ 0.1635	\$ 0.3087	533	12	468	5	106	986,934	35,031	1,021,965
Haines; Covenant Life PCE	\$ 0.2662	\$ 0.0278	\$ 0.2384	2564	12	1,119	33	366	3,704,780	968,620	4,673,400
Healy Lake PCE	\$ 0.7499	\$ 0.3371	\$ 0.4128	6	6	5	3	1	9,179	1,658	10,837
Hollis PCE	\$ 0.2712	\$ 0.0327	\$ 0.2385	113	12	129	1	27	386,097	3,979	390,076
Hydaburg PCE	\$ 0.2712	\$ 0.0327	\$ 0.2385	402	12	123	10	47	534,834	127,679	662,513
Klawock PCE	\$ 0.2712	\$ 0.0327	\$ 0.2385	820	12	405	22	128	1,581,360	486,680	2,068,040
Mentasta PCE	\$ 0.5664	\$ 0.2565	\$ 0.3099	120	12	49	5	18	130,921	18,642	149,563
Naukatu PCE	\$ 0.3651	\$ 0.1294	\$ 0.2357	107	12	77	0	13	272,797	0	272,797
Northway; Northway Village PCE	\$ 0.5945	\$ 0.2825	\$ 0.3120	307	12	85	6	34	275,956	77,451	353,407
Skagway PCE	\$ 0.2662	\$ 0.0278	\$ 0.2384	1040	12	634	44	550	1,975,949	866,351	2,842,300
Slana PCE	\$ 0.5671	\$ 0.2565	\$ 0.3106	132	12	81	1	17	231,563	2,219	233,782
Tetlin PCE	\$ 0.3890	\$ 0.1461	\$ 0.2429	112	12	43	4	9	135,253	63,678	198,931
Thorne Bay; Kasaan PCE	\$ 0.2719	\$ 0.0327	\$ 0.2392	596	12	326	32	120	1,072,366	329,237	1,401,603
Tok; Tanacross PCE	\$ 0.3890	\$ 0.1461	\$ 0.2429	1367	12	740	29	190	2,726,748	186,547	2,913,295
Whale Pass PCE	\$ 0.4885	\$ 0.2460	\$ 0.2425	46	12	80	2	13	174,600	7,398	181,998
Utility Company Total				10,214		5,517	293	2,112	17,929,563	4,446,869	22,376,432
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.4513	\$ 0.2282	\$ 0.2231	708	12	162	10	34	658,835	289,806	948,641
Ambler PCE	\$ 0.5377	\$ 0.3191	\$ 0.2186	277	12	85	16	19	341,333	203,078	544,411
Anvik PCE	\$ 0.5049	\$ 0.2879	\$ 0.2170	77	12	41	10	18	143,291	43,879	187,170
Bethel; Oscarville PCE	\$ 0.2609	\$ 0.0421	\$ 0.2188	6264	12	1,853	45	834	7,924,619	2,538,071	10,462,690
Brevig Mission PCE	\$ 0.4797	\$ 0.2640	\$ 0.2157	415	12	92	7	27	419,131	59,281	478,412
Chevak PCE	\$ 0.5133	\$ 0.2575	\$ 0.2558	1023	12	201	9	36	866,851	261,481	1,128,332
EEK PCE	\$ 0.5014	\$ 0.2846	\$ 0.2168	348	12	107	10	22	353,462	115,000	468,462
Ekwok PCE	\$ 0.6541	\$ 0.4297	\$ 0.2244	110	12	50	7	20	178,186	21,257	199,443
Elim PCE	\$ 0.5186	\$ 0.3010	\$ 0.2176	340	12	91	11	32	389,608	155,064	544,672
Emmonak PCE	\$ 0.4513	\$ 0.2282	\$ 0.2231	827	12	202	22	64	861,401	631,685	1,493,086
Gambell PCE	\$ 0.5037	\$ 0.2569	\$ 0.2468	698	12	167	13	44	642,423	204,190	846,613
Goodnews Bay PCE	\$ 0.5280	\$ 0.3099	\$ 0.2181	267	12	77	9	15	315,439	70,575	386,014
Grayling PCE	\$ 0.4737	\$ 0.2583	\$ 0.2154	176	12	67	10	11	223,425	127,829	351,254
Holy Cross PCE	\$ 0.5101	\$ 0.2929	\$ 0.2172	175	12	77	12	14	250,383	106,095	356,478
Hooper Bay PCE	\$ 0.4790	\$ 0.2473	\$ 0.2317	1210	12	257	11	66	1,050,079	253,394	1,303,473
Huslia PCE	\$ 0.5175	\$ 0.2999	\$ 0.2176	326	12	103	16	22	413,410	132,660	546,070

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

Columns f - h: Values extracted from utilities' most recent fiscal year 2017 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

i m n o p q r s t										
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										AKHIOK/KAGUYAK ELECTRIC
\$ 40,633	237,236	32,699	\$ 142,577	\$ 4.36	\$ -	286,516	0	0	Non-fuel expense not reported	Akiok PCE
\$ 40,633	237,236	32,699	\$ 142,577	\$ 4.36	\$ -	286,516	0	0		
										AKIAK CITY COUNCIL
\$ 78,048	1,103,426	88,816	\$ 235,888	\$ 2.66	\$ 272,141	1,163,038	0	0	Unable to verify kWh as reported	Akiak PCE
\$ 78,048	1,103,426	88,816	\$ 235,888	\$ 2.66	\$ 272,141	1,163,038	0	0		
										AKIACHAK NATIVE COMMUNITY
\$ 222,943	1,825,887	133,031	\$ 396,888	\$ 2.98	\$ 278,625	1,961,670	0	0		Akiachak PCE
\$ 222,943	1,825,887	133,031	\$ 396,888	\$ 2.98	\$ 278,625	1,961,670	0	0		
										CITY OF AKUTAN
\$ 157,475	466,719	35,733	\$ 102,510	\$ 2.87	\$ 253,580	423,051	130,588	0		Akutan PCE
\$ 157,475	466,719	35,733	\$ 102,510	\$ 2.87	\$ 253,580	423,051	130,588	0		
										ALASKA POWER COMPANY
\$ 139,048	546,107	51,033	\$ 205,556	\$ 4.03	\$ 127,702	631,296	0	0		Allakaket; Alatna PCE
\$ 37,146	488,158	45,635	\$ 146,665	\$ 3.21	\$ 181,329	550,200	0	0		Bettles; Evansville PCE
\$ 38,201	349,051	0	\$ -	\$ -	\$ -	0	0	0		Chistochina PCE
\$ 11,729	1,127,610	0	\$ -	\$ -	\$ -	0	0	0		Coffman Cove PCE
\$ 68,256	9,536,211	311,598	\$ 642,157	\$ 2.06	\$ 2,312,613	4,444,405	0	23,661,993		Craig PCE
\$ 11,861	428,783	0	\$ -	\$ -	\$ -	0	0	0		Dot Lake; Dot Lake Village PCE
\$ 96,404	679,320	56,986	\$ 129,135	\$ 2.27	\$ 281,960	780,960	26,825	0		Eagle; Eagle Village PCE
\$ 139,660	1,971,469	11,722	\$ 40,662	\$ 3.47	\$ 486,060	146,630	2,215,403	0		Gustavus PCE
\$ 106,819	12,405,588	14,379	\$ 37,835	\$ 2.63	\$ 1,412,309	188,217	0	14,792,854		Haines; Covenant Life PCE
\$ 6,654	24,787	4,083	\$ 18,195	\$ 4.46	\$ 34,869	29,329	0	0		Healy Lake PCE
\$ 8,017	966,715	0	\$ -	\$ -	\$ -	0	0	0		Hollis PCE
\$ 13,348	1,495,697	0	\$ -	\$ -	\$ -	0	0	0		Hydaburg PCE
\$ 40,763	8,128,017	0	\$ -	\$ -	\$ -	0	0	0		Klawock PCE
\$ 38,657	353,020	0	\$ -	\$ -	\$ -	0	0	0		Mentasta PCE
\$ 37,825	560,958	0	\$ 51	#DIV/0!	\$ 42,516	0	0	0		Naukati PCE
\$ 100,972	1,045,220	87,500	\$ 199,030	\$ 2.27	\$ 149,125	1,163,200	0	0		Northway; Northway Village PCE
\$ 65,966	12,765,081	64,130	\$ 167,879	\$ 2.62	\$ 1,296,110	930,360	2,122,920	10,823,941		Skagway PCE
\$ 60,562	496,566	92,721	\$ 204,789	\$ 2.21	\$ 255,905	1,366,098	0	0		Slana PCE
\$ 27,807	347,361	0	\$ -	\$ -	\$ -	0	0	0		Tetlin PCE
\$ 28,339	3,506,463	0	\$ -	\$ -	\$ -	0	0	0		Thorne Bay; Kasaan PCE
\$ 406,513	7,684,967	656,604	\$ 1,375,315	\$ 2.09	\$ 1,745,864	9,532,162	0	0		Tok; Tanacross PCE
\$ 46,041	309,913	29,304	\$ 61,074	\$ 2.08	\$ 73,707	368,831	0	0		Whale Pass PCE
\$ 1,530,588	65,217,062	1,425,695	\$ 3,228,342	\$ 2.26	\$ 8,400,069	20,131,688	4,365,148	49,278,788		
										ALASKA VILLAGE ELECTRIC COOP
\$ 255,802	2,089,060	15,218	\$ 47,466	\$ 3.12	\$ 412,294	201,726	0	0		Alakanuk PCE
\$ 183,684	1,289,493	100,440	\$ 318,068	\$ 3.17	\$ 254,492	1,353,201	0	0		Ambler PCE
\$ 54,625	379,646	28,054	\$ 65,121	\$ 2.32	\$ 74,926	416,359	0	0		Anvik PCE
\$ 743,715	39,996,318	3,055,766	\$ 7,798,249	\$ 2.55	\$ 7,893,614	42,720,000	0	0		Bethel; Oscarville PCE
\$ 149,930	1,136,639	80,991	\$ 223,951	\$ 2.77	\$ 224,325	1,208,142	0	0		Brevig Mission PCE
\$ 285,970	2,468,577	156,641	\$ 418,857	\$ 2.67	\$ 487,195	2,029,081	609,095	0		Chevak PCE
\$ 131,649	881,644	65,471	\$ 179,610	\$ 2.74	\$ 174,000	931,369	0	0		Eek PCE
\$ 88,689	421,374	26,310	\$ 94,084	\$ 3.58	\$ 83,162	327,126	0	0		Ekwok PCE
\$ 160,771	1,218,178	93,211	\$ 263,355	\$ 2.83	\$ 240,418	1,292,154	0	0		Elim PCE
\$ 331,006	3,804,130	357,382	\$ 962,561	\$ 2.69	\$ 750,777	5,418,347	465,101	0		Emmonak PCE
\$ 213,660	1,805,704	110,596	\$ 332,912	\$ 3.01	\$ 356,371	1,408,851	582,418	0		Gambell PCE
\$ 133,285	683,166	50,484	\$ 151,433	\$ 3.00	\$ 134,829	725,888	0	0		Goodnews Bay PCE
\$ 86,860	587,126	47,734	\$ 113,279	\$ 2.37	\$ 115,874	633,369	0	0		Grayling PCE
\$ 102,702	596,472	55,966	\$ 145,756	\$ 2.60	\$ 117,719	622,138	0	0		Holy Cross PCE
\$ 321,495	3,213,953	217,532	\$ 579,108	\$ 2.66	\$ 634,301	3,012,366	484,418	0		Hooper Bay PCE
\$ 161,707	1,014,899	80,295	\$ 225,493	\$ 2.81	\$ 200,299	1,056,298	0	0		Huslia PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2017.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Kaltag PCE	\$ 0.5576	\$ 0.3380	\$ 0.2196	178	12	71	14	22	236,650	58,523	295,173
Kasigluk PCE	\$ 0.4742	\$ 0.2459	\$ 0.2283	621	12	124	12	18	590,180	271,928	862,108
Kiana PCE	\$ 0.5070	\$ 0.2899	\$ 0.2171	425	12	119	15	16	491,524	205,532	697,056
Kivalina PCE	\$ 0.5168	\$ 0.2993	\$ 0.2175	412	12	86	10	17	404,403	100,943	505,346
Kobuk PCE	\$ 0.5507	\$ 0.3315	\$ 0.2192	148	12	36	3	16	138,851	99,509	238,360
Kotlik PCE	\$ 0.4665	\$ 0.2515	\$ 0.2150	645	12	127	11	28	554,769	200,202	754,971
Koyuk PCE	\$ 0.4980	\$ 0.2814	\$ 0.2166	333	12	93	11	26	383,227	151,602	534,829
Lower Kalskag PCE	\$ 0.5152	\$ 0.2977	\$ 0.2175	284	12	84	7	13	269,370	81,723	351,093
Marshall PCE	\$ 0.4623	\$ 0.2475	\$ 0.2148	462	12	108	19	23	501,076	176,606	677,682
Mekoryuk PCE	\$ 0.5580	\$ 0.3146	\$ 0.2434	222	12	85	13	23	291,930	107,651	399,581
Minto PCE	\$ 0.4268	\$ 0.2138	\$ 0.2130	210	12	77	7	18	251,469	127,309	378,778
Mt. Village PCE	\$ 0.4976	\$ 0.2810	\$ 0.2166	902	12	179	18	46	755,748	295,289	1,051,037
New Stuyahok PCE	\$ 0.5760	\$ 0.3555	\$ 0.2205	503	12	103	12	37	469,685	99,623	569,308
Nightmute PCE	\$ 0.5111	\$ 0.2720	\$ 0.2391	285	12	56	8	19	240,996	62,337	303,333
Noatak PCE	\$ 0.7906	\$ 0.5594	\$ 0.2312	571	12	118	9	26	612,376	198,763	811,139
Noorvik PCE	\$ 0.5240	\$ 0.3061	\$ 0.2179	638	12	139	10	32	626,233	325,452	951,685
Nulato PCE	\$ 0.5015	\$ 0.2847	\$ 0.2168	236	12	102	18	17	390,780	187,272	578,052
Nunapitchuk PCE	\$ 0.4742	\$ 0.2459	\$ 0.2283	607	12	127	13	23	541,009	112,576	653,585
Old Harbor PCE	\$ 0.4639	\$ 0.2490	\$ 0.2149	228	12	97	12	23	340,232	170,852	511,084
Pilot Station PCE	\$ 0.4941	\$ 0.2777	\$ 0.2164	625	12	136	11	26	574,402	295,103	869,505
Pitkas Point PCE	\$ 0.5029	\$ 0.2860	\$ 0.2169	121	12	29	5	4	129,288	80,169	209,457
Quinhagak PCE	\$ 0.4776	\$ 0.2390	\$ 0.2386	745	12	185	17	20	838,239	309,361	1,147,600
Russian Mission PCE	\$ 0.4840	\$ 0.2681	\$ 0.2159	334	12	77	6	15	341,039	58,916	399,955
Savoonga PCE	\$ 0.4789	\$ 0.2510	\$ 0.2279	723	12	159	8	43	719,198	223,572	942,770
Scammon Bay PCE	\$ 0.5192	\$ 0.3015	\$ 0.2177	561	12	123	8	33	518,517	138,045	656,562
Selawik PCE	\$ 0.5228	\$ 0.3010	\$ 0.2218	873	12	159	27	40	765,136	627,159	1,392,295
Shageluk PCE	\$ 0.5576	\$ 0.3380	\$ 0.2196	71	12	36	8	12	96,999	55,486	152,485
Shaktolik PCE	\$ 0.4631	\$ 0.2157	\$ 0.2474	274	12	63	4	27	314,143	65,774	379,917
Shishmaref PCE	\$ 0.5234	\$ 0.3055	\$ 0.2179	574	12	144	9	45	623,381	113,426	736,807
Shungnak PCE	\$ 0.5507	\$ 0.3315	\$ 0.2192	290	12	62	9	19	278,688	105,427	384,115
St. Mary's; Andreafsky PCE	\$ 0.5029	\$ 0.2860	\$ 0.2169	561	12	172	19	58	669,722	413,358	1,083,080
St. Michael PCE	\$ 0.4779	\$ 0.2623	\$ 0.2156	428	12	92	11	42	405,208	285,913	691,121
Stebbins PCE	\$ 0.4779	\$ 0.2623	\$ 0.2156	627	12	132	12	41	550,231	122,765	672,996
Teller PCE	\$ 0.5650	\$ 0.3450	\$ 0.2200	261	12	72	6	31	264,284	34,834	299,118
Togiak PCE	\$ 0.4997	\$ 0.2830	\$ 0.2167	888	12	226	19	77	927,804	251,377	1,179,181
Toksook Bay PCE	\$ 0.5111	\$ 0.2720	\$ 0.2391	622	12	130	15	32	616,238	324,320	940,558
Tununak PCE	\$ 0.5111	\$ 0.2720	\$ 0.2391	395	12	89	9	27	352,039	67,590	419,629
Upper Kalskag PCE	\$ 0.5152	\$ 0.2977	\$ 0.2175	234	12	65	2	29	277,262	8,551	285,813
Wales PCE	\$ 0.5067	\$ 0.2897	\$ 0.2170	171	12	45	5	22	171,789	47,260	219,049
Yakutat PCE	\$ 0.5017	\$ 0.2500	\$ 0.2517	613	12	260	26	162	1,008,592	333,988	1,342,580
Utility Company Total				31,142		8,019	676	2,526	33,564,583	12,209,431	45,774,014
ANIAK LIGHT & POWER											
Aniak PCE	\$ 0.5683	\$ 0.2923	\$ 0.2760	532	12	178	2	33	726,383	57,828	784,211
Utility Company Total				532		178	2	33	726,383	57,828	784,211
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7916	\$ 0.2084	180	12	78	5	13	165,444	42,709	208,153
Utility Company Total				180		78	5	13	165,444	42,709	208,153
CITY OF ATKA											
Atka PCE	\$ 0.7050	\$ 0.2473	\$ 0.4577	68	12	31	18	15	111,933	35,020	146,953
Utility Company Total				68		31	18	15	111,933	35,020	146,953
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.7000	\$ 0.2499	\$ 0.4501	320	12	70	7	14	277,440	77,873	355,313
Utility Company Total				320		70	7	14	277,440	77,873	355,313
BEAVER JOINT UTILITIES											
Beaver PCE	\$ 0.9000	\$ 0.3634	\$ 0.5366	72	12	28	3	15	71,213	18,000	89,213
Utility Company Total				72		28	3	15	71,213	18,000	89,213

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

Columns f - h: Values extracted from utilities' most recent fiscal year 2017 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 99,949	581,749	46,186	\$ 123,952	\$ 2.68	\$ 114,813	626,712	8,414	0		Kaltag PCE
\$ 213,822	1,655,443	191,006	\$ 506,836	\$ 2.65	\$ 326,716	2,732,421	357,789	0		Kasigluk PCE
\$ 221,825	1,506,130	116,665	\$ 310,988	\$ 2.67	\$ 297,248	1,627,563	0	0		Kiana PCE
\$ 151,796	1,279,730	92,600	\$ 256,572	\$ 2.77	\$ 252,566	1,359,752	0	0		Kivalina PCE
\$ 90,314	615,857	0	\$ -	\$ -	\$ 121,545	0	0	0		Kobuk PCE
\$ 179,146	1,808,918	136,192	\$ 334,138	\$ 2.45	\$ 357,005	1,937,814	0	0		Kotliik PCE
\$ 148,568	1,245,981	90,088	\$ 242,286	\$ 2.69	\$ 245,905	1,322,921	0	0		Koyuk PCE
\$ 110,496	609,334	0	\$ -	\$ -	\$ 120,257	0	0	0		Lower Kalskag PCE
\$ 175,460	1,423,292	106,279	\$ 235,358	\$ 2.21	\$ 280,899	1,505,136	0	0		Marshall PCE
\$ 123,935	845,356	63,957	\$ 192,683	\$ 3.01	\$ 166,838	863,811	100,101	0		Mekoryuk PCE
\$ 74,799	610,169	50,390	\$ 95,907	\$ 1.90	\$ 120,422	654,057	0	0		Minto PCE
\$ 303,809	2,595,824	194,865	\$ 511,730	\$ 2.63	\$ 512,308	2,774,056	0	0		Mt. Village PCE
\$ 204,269	1,305,274	104,861	\$ 363,478	\$ 3.47	\$ 257,607	1,521,399	0	0		New Stuyahok PCE
\$ 83,074	639,939	0	\$ -	\$ -	\$ 126,297	0	0	0		Nightmute PCE
\$ 455,272	1,702,836	128,768	\$ 786,647	\$ 6.11	\$ 336,069	1,843,704	0	0		Noatak PCE
\$ 309,516	1,886,426	130,808	\$ 392,682	\$ 3.00	\$ 372,302	1,976,906	9,961	0		Noorvik PCE
\$ 160,855	968,046	77,524	\$ 184,566	\$ 2.38	\$ 191,052	1,040,806	0	0		Nulato PCE
\$ 166,715	1,227,610	0	\$ -	\$ -	\$ 242,279	0	0	0		Nunapitchuk PCE
\$ 119,429	813,821	63,609	\$ 159,107	\$ 2.50	\$ 160,615	885,353	0	0		Old Harbor PCE
\$ 226,965	1,947,199	164,640	\$ 377,126	\$ 2.29	\$ 384,296	2,085,712	0	0		Pilot Station PCE
\$ 57,590	300,896	0	\$ -	\$ -	\$ 59,384	0	0	0		Pitkas Point PCE
\$ 265,571	2,195,317	147,680	\$ 419,298	\$ 2.84	\$ 433,264	1,740,534	611,085	0		Quinhagak PCE
\$ 103,352	947,943	71,771	\$ 166,153	\$ 2.32	\$ 187,085	1,018,790	0	0		Russian Mission PCE
\$ 231,908	2,226,367	157,322	\$ 411,869	\$ 2.62	\$ 439,392	2,199,465	103,373	0		Savoonga PCE
\$ 193,176	1,578,597	118,357	\$ 330,588	\$ 2.79	\$ 311,550	1,695,386	0	0		Scammon Bay PCE
\$ 419,585	2,800,949	207,814	\$ 627,075	\$ 3.02	\$ 552,791	2,960,131	6,733	0		Selawik PCE
\$ 50,231	385,349	35,186	\$ 92,370	\$ 2.63	\$ 76,052	420,765	0	0		Shageluk PCE
\$ 77,805	987,308	61,751	\$ 166,845	\$ 2.70	\$ 194,854	815,091	297,828	0		Shaktolik PCE
\$ 230,185	1,588,768	108,106	\$ 298,202	\$ 2.76	\$ 313,557	1,641,907	0	0		Shishmaref PCE
\$ 150,651	865,327	118,820	\$ 431,770	\$ 3.63	\$ 170,780	1,609,282	0	0		Shungnak PCE
\$ 300,120	2,598,394	244,643	\$ 570,753	\$ 2.33	\$ 512,815	3,040,980	0	0		St. Mary's; Andreafsky PCE
\$ 171,023	1,781,193	0	\$ -	\$ -	\$ 351,534	0	0	0		St. Michael PCE
\$ 176,125	1,472,184	253,192	\$ 665,402	\$ 2.63	\$ 290,548	3,434,955	0	0		Stebbins PCE
\$ 113,578	776,310	62,080	\$ 179,109	\$ 2.89	\$ 153,211	853,785	0	0		Teller PCE
\$ 334,186	2,840,207	222,773	\$ 591,135	\$ 2.65	\$ 560,539	3,026,821	0	0		Togiak PCE
\$ 252,222	1,635,774	215,616	\$ 646,956	\$ 3.00	\$ 322,834	2,969,436	602,800	0		Toksook Bay PCE
\$ 115,312	999,103	0	\$ -	\$ -	\$ 197,181	0	0	0		Tunuk PCE
\$ 93,100	856,873	109,093	\$ 322,492	\$ 2.96	\$ 169,111	1,550,322	0	0		Upper Kalskag PCE
\$ 63,741	600,603	46,316	\$ 123,104	\$ 2.66	\$ 118,534	650,391	0	0		Wales PCE
\$ 303,894	5,358,029	395,170	\$ 998,814	\$ 2.53	\$ 1,009,583	5,947,044	0	0		Yakutat PCE
\$ 10,728,914	119,650,804	8,876,219	\$ 24,035,297	\$ 2.71	\$ 23,566,235	123,689,623	4,239,116	0		
										ANIAK LIGHT & POWER
\$ 237,401	2,260,291	197,437	\$ 436,038	\$ 2.21	\$ 1,083,038	2,640,896	0	0		Aniak PCE
\$ 237,401	2,260,291	197,437	\$ 436,038	\$ 2.21	\$ 1,083,038	2,640,896	0	0		
										ARCTIC VILLAGE COUNCIL
\$ 164,774	380,707	0	\$ -	\$ -	\$ 33,125	550,294	0	0	Pwrhse meter broken; no fuel gals; 11 mos. gen data only; non-fuel \$=3 mo.s	Arctic Village PCE
\$ 164,774	380,707	0	\$ -	\$ -	\$ 33,125	550,294	0	0		
										CITY OF ATKA
\$ 49,545	384,763	9,956	\$ 43,387	\$ 4.36	\$ 31,200	86,210	388,959	0		Atka PCE
\$ 49,545	384,763	9,956	\$ 43,387	\$ 4.36	\$ 31,200	86,210	388,959	0		
										ATMAUTLUAK TRIBAL UTILITIES
\$ 91,825	476,307	46,254	\$ 138,632	\$ 3.00	\$ 136,906	566,318	0	0		Atmautluak PCE
\$ 91,825	476,307	46,254	\$ 138,632	\$ 3.00	\$ 136,906	566,318	0	0		
										BEAVER JOINT UTILITIES
\$ 33,278	264,085	26,417	\$ 107,500	\$ 4.07	\$ 56,448	410,178	0	0		Beaver PCE
\$ 33,278	264,085	26,417	\$ 107,500	\$ 4.07	\$ 56,448	410,178	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2017.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh			
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total	
CITY OF BUCKLAND												
Buckland PCE	\$ 0.4740	\$ 0.1420	\$ 0.3320	463	12	98	10	19	466,024	84,149	550,173	
Utility Company Total				463		98	10	19	466,024	84,149	550,173	
CHALKYITSIK VILLAGE COUNCIL												
Chalkyitsik PCE	\$ 0.9500	\$ 0.3555	\$ 0.5945	79	12	45	8	11	59,651	45,053	104,704	
Utility Company Total				79		45	8	11	59,651	45,053	104,704	
CHENEGA IRA COUNCIL												
Chenega Bay PCE	\$ 0.6650	\$ 0.3593	\$ 0.3057	56	12	25	9	14	77,641	23,942	101,583	
Utility Company Total				56		25	9	14	77,641	23,942	101,583	
CITY OF CHIGNIK												
Chignik PCE	\$ 0.4310	\$ 0.2493	\$ 0.1817	95	12	61	10	28	157,179	39,732	196,911	
Utility Company Total				95		61	10	28	157,179	39,732	196,911	
CHIGNIK LAKE ELECTRIC UTILITY												
Chignik Lake PCE	\$ 0.8600	\$ 0.4302	\$ 0.4298	64	12	49	9	6	116,956	39,347	156,303	
Utility Company Total				64		49	9	6	116,956	39,347	156,303	
CHIGNIK LAGOON POWER UTILITY												
Chignik Lagoon PCE	\$ 0.5243	\$ 0.2646	\$ 0.2597	78	12	48	6	11	162,670	54,548	217,218	
Utility Company Total				78		48	6	11	162,670	54,548	217,218	
CHITINA ELECTRIC INC.												
Chitina PCE	\$ 0.6000	\$ 0.3470	\$ 0.2530	108	12	40	2	36	97,276	13,455	110,731	
Utility Company Total				108		40	2	36	97,276	13,455	110,731	
CIRCLE ELECTRIC LLC												
Circle PCE	\$ 0.6993	\$ 0.4004	\$ 0.2989	120	12	41	6	8	99,454	63,103	162,557	
Utility Company Total				120		41	6	8	99,454	63,103	162,557	
CLARKS POINT VILLAGE COUNCIL												
Clarks Point PCE	\$ 1.1000	\$ 0.6329	\$ 0.4671	52	12	20	6	14	94,631	25,690	120,321	
Utility Company Total				52		20	6	14	94,631	25,690	120,321	
CORDOVA ELECTRIC												
Cordova PCE	\$ 0.3658	\$ 0.0965	\$ 0.2693	2321	12	741	59	905	3,176,163	1,949,640	5,125,803	
Utility Company Total				2,321		741	59	905	3,176,163	1,949,640	5,125,803	
DIOMEDE JOINT UTILITIES												
Diomed PCE	\$ 0.6500	\$ 0.2296	\$ 0.4204	94	7	35	3	11	91,418	0	91,418	
Utility Company Total				94		35	3	11	91,418	0	91,418	
CITY OF EGEGIK												
Egegik PCE	\$ 0.6500	\$ 0.4246	\$ 0.2254	104	12	69	16	16	110,344	85,563	195,907	
Utility Company Total				104		69	16	16	110,344	85,563	195,907	
ELFIN COVE UTILITY COMMISSION												
Elfin Cove PCE	\$ 0.5820	\$ 0.3699	\$ 0.2121	44	12	52	6	33	54,338	9,626	63,964	
Utility Company Total				44		52	6	33	54,338	9,626	63,964	
CITY OF FALSE PASS												
False Pass PCE	\$ 0.4699	\$ 0.1528	\$ 0.3171	73	12	29	11	16	72,881	47,399	120,280	

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Power Cost Equalization Program Statistical Data by Utility
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 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										CITY OF BUCKLAND
\$ 81,272	1,563,866	116,933	\$ 391,182	\$ 3.35	\$ 86,455	1,614,300	122,899	0		Buckland PCE
\$ 81,272	1,563,866	116,933	\$ 391,182	\$ 3.35	\$ 86,455	1,614,300	122,899	0		
										CHALKYITSIK VILLAGE COUNCIL
\$ 38,152	172,768	39,442	\$ 156,463	\$ 3.97	\$ -	321,850	0	0		Chalkyitsik PCE
\$ 38,152	172,768	39,442	\$ 156,463	\$ 3.97	\$ -	321,850	0	0		
										CHENEGA IRA COUNCIL
\$ 36,348	225,188	22,875	\$ 93,587	\$ 4.09	\$ 15,173	262,228	0	0		Chenega Bay PCE
\$ 36,348	225,188	22,875	\$ 93,587	\$ 4.09	\$ 15,173	262,228	0	0		
										CITY OF CHIGNIK
\$ 58,989	651,025	55,022	\$ 132,351	\$ 2.41	\$ 129,103	674,970	0	0	Gen. # = 11 mo.s	Chignik PCE
\$ 58,989	651,025	55,022	\$ 132,351	\$ 2.41	\$ 129,103	674,970	0	0		
										CHIGNIK LAKE ELECTRIC UTILITY
\$ 71,292	330,453	33,770	\$ 138,949	\$ 4.11	\$ 91,714	373,888	0	0		Chignik Lake PCE
\$ 71,292	330,453	33,770	\$ 138,949	\$ 4.11	\$ 91,714	373,888	0	0		
										CHIGNIK LAGOON POWER UTILITY
\$ 64,841	566,762	22,171	\$ 79,398	\$ 3.58	\$ 83,247	70,493	391,624	0	Unable to verify kWh gen as reported	Chignik Lagoon PCE
\$ 64,841	566,762	22,171	\$ 79,398	\$ 3.58	\$ 83,247	70,493	391,624	0		
										CHITINA ELECTRIC INC.
\$ 33,020	385,138	38,065	\$ 97,826	\$ 2.57	\$ 108,254	446,165	0	0		Chitina PCE
\$ 33,020	385,138	38,065	\$ 97,826	\$ 2.57	\$ 108,254	446,165	0	0		
										CIRCLE ELECTRIC LLC
\$ 64,438	332,221	34,949	\$ 81,421	\$ 2.33	\$ 122,254	365,240	0	0		Circle PCE
\$ 64,438	332,221	34,949	\$ 81,421	\$ 2.33	\$ 122,254	365,240	0	0		
										CLARKS POINT VILLAGE COUNCIL
\$ 55,865	225,022	30,209	\$ 100,469	\$ 3.33	\$ 38,683	269,520	0	0		Clarks Point PCE
\$ 55,865	225,022	30,209	\$ 100,469	\$ 3.33	\$ 38,683	269,520	0	0		
										CORDOVA ELECTRIC
\$ 355,980	24,043,856	685,339	\$ 1,480,656	\$ 2.16	\$ 5,313,860	9,090,612	16,596,715	0		Cordova PCE
\$ 355,980	24,043,856	685,339	\$ 1,480,656	\$ 2.16	\$ 5,313,860	9,090,612	16,596,715	0		
										DIOMEDE JOINT UTILITIES
\$ 19,244	314,189	31,216	\$ 66,796	\$ 2.14	\$ 128,252	353,260	0	0		Diomedee PCE
\$ 19,244	314,189	31,216	\$ 66,796	\$ 2.14	\$ 128,252	353,260	0	0		
										CITY OF EGEGIK
\$ 73,107	495,121	47,761	\$ 132,427	\$ 2.77	\$ 107,559	558,700	0	0		Egegik PCE
\$ 73,107	495,121	47,761	\$ 132,427	\$ 2.77	\$ 107,559	558,700	0	0		
										ELFIN COVE UTILITY COMMISSION
\$ 24,591	266,773	26,960	\$ 91,331	\$ 3.39	\$ 56,481	316,607	0	0		Elfin Cove PCE
\$ 24,591	266,773	26,960	\$ 91,331	\$ 3.39	\$ 56,481	316,607	0	0		
										CITY OF FALSE PASS
\$ 18,379	535,624	56,423	\$ 147,337	\$ 2.61	\$ 49,221	668,914	0	0		False Pass PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

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Column a: Residential rates as reported by the utility in fiscal year 2017.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				73		29	11	16	72,881	47,399	120,280
CITY OF GALENA											
Galena PCE	\$ 0.6700	\$ 0.2087	\$ 0.4613	484	12	186	13	158	672,279	406,560	1,078,839
Utility Company Total				484		186	13	158	672,279	406,560	1,078,839
G & K INC.											
Cold Bay PCE	\$ 0.6664	\$ 0.4643	\$ 0.2021	78	9	38	4	77	55,541	45,824	101,365
Utility Company Total				78		38	4	77	55,541	45,824	101,365
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.5924	\$ 0.3011	\$ 0.2913	86	12	138	1	12	242,735	3,937	246,672
Utility Company Total				86		138	1	12	242,735	3,937	246,672
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.3800	\$ 0.1455	\$ 0.2345	185	12	52	10	44	213,164	113,588	326,752
Utility Company Total				185		52	10	44	213,164	113,588	326,752
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.6441	\$ 0.3794	\$ 0.2647	564	12	268	14	88	861,380	401,628	1,263,008
Utility Company Total				564		268	14	88	861,380	401,628	1,263,008
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.7100	\$ 0.5234	\$ 0.1866	91	12	40	3	14	158,041	68,842	226,883
Utility Company Total				91		40	3	14	158,041	68,842	226,883
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9090	\$ 0.5969	\$ 0.3121	47	12	28	13	11	88,268	39,480	127,748
Utility Company Total				47		28	13	11	88,268	39,480	127,748
ILIAMNA NEWHALEN NONDALTON											
Iliamna Newhalen Nondalton PCE	\$ 0.6500	\$ 0.3973	\$ 0.2527	445	12	188	16	98	585,898	286,416	872,314
Utility Company Total				445		188	16	98	585,898	286,416	872,314
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.5322	\$ 0.2896	\$ 0.2426	426	12	199	8	33	637,647	201,605	839,252
Chilkat Valley PCE	\$ 0.5322	\$ 0.2896	\$ 0.2426	582	12	214	1	38	561,013	1,399	562,412
Hoonah PCE	\$ 0.5322	\$ 0.2896	\$ 0.2426	783	12	387	28	73	1,401,108	618,634	2,019,742
Kake PCE	\$ 0.5322	\$ 0.2896	\$ 0.2426	620	12	245	14	56	832,783	202,815	1,035,598
Klukwan PCE	\$ 0.5321	\$ 0.2896	\$ 0.2425	93	12	49	9	7	179,816	78,120	257,936
Utility Company Total				2,504		1,094	60	207	3,612,367	1,102,573	4,714,940
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6747	\$ 0.2585	\$ 0.4162	157	12	46	5	14	188,698	73,889	262,587
Utility Company Total				157		46	5	14	188,698	73,889	262,587
KARLUK IRA TRIBAL COUNCIL											
Karluk PCE	\$ 0.7000	\$ 0.3857	\$ 0.3143	39	12	14	4	12	53,898	21,449	75,347
Utility Company Total				39		14	4	12	53,898	21,449	75,347
CITY OF KING COVE											
King Cove PCE	\$ 0.3000	\$ -	\$ 0.3000	900	12	185	33	221	697,939	756,700	1,454,639

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

Columns f - h: Values extracted from utilities' most recent fiscal year 2017 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 18,379	535,624	56,423	\$ 147,337	\$ 2.61	\$ 49,221	668,914	0	0		
\$ 235,609	5,036,401	412,940	\$ 1,057,444	\$ 2.56	\$ 318,605	5,681,494	0	0	Only reported 4 mo. s non-fuel \$	CITY OF GALENA Galena PCE
\$ 235,609	5,036,401	412,940	\$ 1,057,444	\$ 2.56	\$ 318,605	5,681,494	0	0		
\$ 47,129	1,540,523	144,510	\$ 656,075	\$ 4.54	\$ 473,310	1,948,633	0	0	Only reported 9 months	G & K INC. Cold Bay PCE
\$ 47,129	1,540,523	144,510	\$ 656,075	\$ 4.54	\$ 473,310	1,948,633	0	0		
\$ 78,684	386,026	43,318	\$ 95,540	\$ 2.21	\$ 73,561	502,788	0	0		GOLD COUNTRY ENERGY Central PCE
\$ 78,684	386,026	43,318	\$ 95,540	\$ 2.21	\$ 73,561	502,788	0	0		
\$ 56,533	910,977	68,690	\$ 163,749	\$ 2.38	\$ 149,526	974,416	0	0		GOLOVIN POWER UTILITIES Golovin PCE
\$ 56,533	910,977	68,690	\$ 163,749	\$ 2.38	\$ 149,526	974,416	0	0		
\$ 477,432	2,642,307	267,455	\$ 1,568,356	\$ 5.86	\$ 492,617	3,198,799	0	0		GWITCHYAA ZHEE UTILITY COMPANY Fort Yukon PCE
\$ 477,432	2,642,307	267,455	\$ 1,568,356	\$ 5.86	\$ 492,617	3,198,799	0	0		
\$ 119,133	385,509	46,513	\$ 199,424	\$ 4.29	\$ 72,037	463,447	0	0		HUGHES POWER & LIGHT Hughes PCE
\$ 119,133	385,509	46,513	\$ 199,424	\$ 4.29	\$ 72,037	463,447	0	0		
\$ 69,103	284,749	26,874	\$ 151,585	\$ 5.64	\$ 59,103	355,201	0	0		IGIUGIG ELECTRIC COMPANY Igiugig PCE
\$ 69,103	284,749	26,874	\$ 151,585	\$ 5.64	\$ 59,103	355,201	0	0		
\$ 314,293	2,791,724	4,303	\$ 20,253	\$ 4.71	\$ 1,112,355	56,844	3,593,895	0		ILIAMNA NEWHALEN NONDALTON Iliamna Newhalen Nondalton PCE
\$ 314,293	2,791,724	4,303	\$ 20,253	\$ 4.71	\$ 1,112,355	56,844	3,593,895	0		
\$ 237,010	1,598,233	126,487	\$ 271,940	\$ 2.15	\$ 512,088	1,832,776	0	0		INSIDE PASSAGE ELECTRIC Angoon PCE
\$ 159,481	1,108,722	0	\$ -	\$ -	\$ 548,657	0	912,240	916,740		Chilkat Valley PCE
\$ 573,051	4,228,766	233,786	\$ 496,226	\$ 2.12	\$ 1,048,849	3,546,296	1,112,501	0		Hoonah PCE
\$ 293,382	1,991,469	169,760	\$ 365,590	\$ 2.15	\$ 676,410	2,229,319	0	0		Kake PCE
\$ 73,012	438,378	0	\$ -	\$ -	\$ 124,412	0	0	0		Klukwan PCE
\$ 1,335,936	9,365,568	530,033	\$ 1,133,756	\$ 2.14	\$ 2,910,416	7,608,391	2,024,741	916,740		
\$ 68,799	616,315	50,177	\$ 128,750	\$ 2.57	\$ 402,277	642,532	19,406	0		IPNATCHIAQ ELECTRIC COMPANY Deering PCE
\$ 68,799	616,315	50,177	\$ 128,750	\$ 2.57	\$ 402,277	642,532	19,406	0		
\$ 32,849	210,505	21,080	\$ 81,748	\$ 3.88	\$ 57,707	232,012	0	0		KARLUK IRA TRIBAL COUNCIL Karluk PCE
\$ 32,849	210,505	21,080	\$ 81,748	\$ 3.88	\$ 57,707	232,012	0	0		
\$ 7,790	3,676,093	172,728	\$ 379,172	\$ 2.20	\$ 48,783	2,573,372	1,728,152	0	Only 11 months fuel gals and fuel costs	CITY OF KING COVE King Cove PCE

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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				900		185	33	221	697,939	756,700	1,454,639
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.5219	\$ 0.3010	\$ 0.2209	675	12	170	6	34	738,554	110,047	848,601
Utility Company Total				675		170	6	34	738,554	110,047	848,601
KOKHANOK VILLAGE COUNCIL											
Kokhanok PCE	\$ 0.9000	\$ 0.6061	\$ 0.2939	141	12	57	11	11	162,737	73,864	236,601
Utility Company Total				141		57	11	11	162,737	73,864	236,601
KOTZEBUE ELECTRIC ASSOCIATION											
Kotzebue PCE	\$ 0.3814	\$ 0.1875	\$ 0.1939	3267	12	1,049	29	171	3,669,706	1,513,969	5,183,675
Utility Company Total				3,267		1,049	29	171	3,669,706	1,513,969	5,183,675
CITY OF KOYUKUK											
Koyukuk PCE	\$ 0.9500	\$ 0.3204	\$ 0.6296	96	12	60	5	15	90,768	23,869	114,637
Utility Company Total				96		60	5	15	90,768	23,869	114,637
KWETHLUK INCORPORATED											
Kwethluk PCE	\$ 0.5612	\$ 0.2141	\$ 0.3471	793	12	189	2	42	709,685	16,395	726,080
Utility Company Total				793		189	2	42	709,685	16,395	726,080
KWIGILLINGOK IRA COUNCIL											
Kwigillingok PCE	\$ 0.6700	\$ 0.2915	\$ 0.3785	377	12	96	3	26	404,498	61,885	466,383
Utility Company Total				377		96	3	26	404,498	61,885	466,383
LARSEN BAY UTILITY COMPANY											
Larsen Bay PCE	\$ 0.4100	\$ 0.0034	\$ 0.4066	85	12	42	10	26	109,388	71,400	180,788
Utility Company Total				85		42	10	26	109,388	71,400	180,788
LEVELOCK ELECTRICAL COOP											
Levelock PCE	\$ 0.8500	\$ 0.3739	\$ 0.4761	99	12	36	12	18	132,638	35,191	167,829
Utility Company Total				99		36	12	18	132,638	35,191	167,829
LIME VILLAGE ELECTRIC UTILITY											
Lime Village PCE	\$ 1.7748	\$ 0.7916	\$ 0.9832	33	12	17	5	2	12,581	9,454	22,035
Utility Company Total				33		17	5	2	12,581	9,454	22,035
MANOKOTAK POWER COMPANY											
Manokotak PCE	\$ 0.5500	\$ 0.2245	\$ 0.3255	482	12	148	7	36	543,902	56,481	600,383
Utility Company Total				482		148	7	36	543,902	56,481	600,383
MCGRATH LIGHT & POWER											
McGrath PCE	\$ 0.7621	\$ 0.3880	\$ 0.3741	327	12	186	16	87	487,491	224,528	712,019
Utility Company Total				327		186	16	87	487,491	224,528	712,019
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC											
Chuathbaluk PCE	\$ 1.0661	\$ 0.6503	\$ 0.4158	145	12	32	10	6	87,887	34,126	122,013

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 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 7,790	3,676,093	172,728	\$ 379,172	\$ 2.20	\$ 48,783	2,573,372	1,728,152	0		
\$ 162,707	1,687,528	134,771	\$ 305,481	\$ 2.27	\$ 265,059	1,782,885	0	0		KIPNUK LIGHT PLANT Kipnuk PCE
\$ 162,707	1,687,528	134,771	\$ 305,481	\$ 2.27	\$ 265,059	1,782,885	0	0		
\$ 139,221	381,723	38,219	\$ 158,859	\$ 4.16	\$ 102,497	453,200	0	0		KOKHANOK VILLAGE COUNCIL Kokhanok PCE
\$ 139,221	381,723	38,219	\$ 158,859	\$ 4.16	\$ 102,497	453,200	0	0		
\$ 1,004,762	19,363,057	1,197,011	\$ 2,980,364	\$ 2.49	\$ 3,292,578	17,348,511	4,455,199	0		KOTZEBUE ELECTRIC ASSOCIATION Kotzebue PCE
\$ 1,004,762	19,363,057	1,197,011	\$ 2,980,364	\$ 2.49	\$ 3,292,578	17,348,511	4,455,199	0		
\$ 45,817	218,691	28,464	\$ 94,255	\$ 3.31	\$ 11,851	293,968	0	0	Unable to verify non-fuel expense	CITY OF KOYUKUK Koyukuk PCE
\$ 45,817	218,691	28,464	\$ 94,255	\$ 3.31	\$ 11,851	293,968	0	0		
\$ 165,250	1,683,405	138,813	\$ 418,867	\$ 3.02	\$ 143,232	1,968,420	0	0		KWETHLUK INCORPORATED Kwethluk PCE
\$ 165,250	1,683,405	138,813	\$ 418,867	\$ 3.02	\$ 143,232	1,968,420	0	0		
\$ 126,929	1,147,773	76,531	\$ 221,199	\$ 2.89	\$ 416,148	964,280	430,725	0		KWIGILLINGOK IRA COUNCIL Kwigillingok PCE
\$ 126,929	1,147,773	76,531	\$ 221,199	\$ 2.89	\$ 416,148	964,280	430,725	0		
\$ 615	829,541	5,896	\$ 22,686	\$ 3.85	\$ 38,400	138,260	851,768	0	Unable to verify fuel used and costs	LARSEN BAY UTILITY COMPANY Larsen Bay PCE
\$ 615	829,541	5,896	\$ 22,686	\$ 3.85	\$ 38,400	138,260	851,768	0		
\$ 64,894	352,679	37,778	\$ 120,744	\$ 3.20	\$ 182,868	449,186	0	0		LEVELOCK ELECTRICAL COOP Levelock PCE
\$ 64,894	352,679	37,778	\$ 120,744	\$ 3.20	\$ 182,868	449,186	0	0		
\$ 17,443	45,768	7,934	\$ 53,935	\$ 6.80	\$ 6,151	66,564	0	0	Only 5 months non-fuel costs reported	LIME VILLAGE ELECTRIC UTILITY Lime Village PCE
\$ 17,443	45,768	7,934	\$ 53,935	\$ 6.80	\$ 6,151	66,564	0	0		
\$ 139,150	1,251,772	114,113	\$ 292,884	\$ 2.57	\$ 34,976	1,393,228	0	0	Plant metering issues Jul-Oct	MANOKOTAK POWER COMPANY Manokotak PCE
\$ 139,150	1,251,772	114,113	\$ 292,884	\$ 2.57	\$ 34,976	1,393,228	0	0		
\$ 283,600	2,103,056	161,939	\$ 573,039	\$ 3.54	\$ -	2,338,272	0	0	Non-Fuel costs not provided by utility	MCGRATH LIGHT & POWER McGrath PCE
\$ 283,600	2,103,056	161,939	\$ 573,039	\$ 3.54	\$ -	2,338,272	0	0		
\$ 87,626	218,915	21,853	\$ 68,154	\$ 3.12	\$ 188,180	251,136	0	0		MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC Chuathbaluk PCE

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Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Crooked Creek PCE	\$ 1.0660	\$ 0.6503	\$ 0.4157	95	12	35	4	12	85,590	28,934	114,524
Red Devil PCE	\$ 1.0661	\$ 0.6503	\$ 0.4158	11	12	13	0	5	29,235	0	29,235
Sleetmute PCE	\$ 1.0660	\$ 0.6503	\$ 0.4157	103	12	33	5	11	69,903	43,083	112,986
Stony River PCE	\$ 1.0662	\$ 0.6503	\$ 0.4159	37	12	16	5	6	35,147	0	35,147
Utility Company Total				391		129	24	40	307,762	106,143	413,905
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng Slmn PCE	\$ 0.5400	\$ 0.2815	\$ 0.2585	887	12	643	37	350	1,910,803	745,080	2,655,883
Utility Company Total				887		643	37	350	1,910,803	745,080	2,655,883
NAPAKIAK IRCINRAQ											
Napakiak PCE	\$ 0.8250	\$ 0.3362	\$ 0.4888	379	12	109	4	20	332,156	32,138	364,294
Utility Company Total				379		109	4	20	332,156	32,138	364,294
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.3973	\$ 0.3027	444	12	110	4	32	383,948	31,645	415,593
Utility Company Total				444		110	4	32	383,948	31,645	415,593
NATERKAQ LIGHT PLANT											
Cheformak PCE	\$ 0.4900	\$ 0.2105	\$ 0.2795	457	12	93	18	25	429,558	83,690	513,248
Utility Company Total				457		93	18	25	429,558	83,690	513,248
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.5794	\$ 0.2606	39	12	32	5	21	95,287	24,878	120,165
Utility Company Total				39		32	5	21	95,287	24,878	120,165
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.2260	\$ 0.2740	227	12	68	10	21	231,658	86,492	318,150
Utility Company Total				227		68	10	21	231,658	86,492	318,150
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.3797	\$ 0.5203	87	12	40	7	11	133,947	43,847	177,794
Utility Company Total				87		40	7	11	133,947	43,847	177,794
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.3396	\$ 0.1065	\$ 0.2331	3819	12	1,735	78	378	5,520,990	2,248,458	7,769,448
Utility Company Total				3,819		1,735	78	378	5,520,990	2,248,458	7,769,448
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.2293	\$ -	\$ 0.2293	393	12	98	2	66	256,717	48,604	305,321
Atkasuk PCE	\$ 0.1854	\$ -	\$ 0.1854	248	12	61	2	55	158,492	56,795	215,287
Kaktovik PCE	\$ 0.1613	\$ -	\$ 0.1613	262	12	78	3	57	203,943	66,847	270,790
Nuiqsut PCE	\$ 0.0800	\$ -	\$ 0.0800	446	12	110	3	75	477,168	91,833	569,001
Point Hope PCE	\$ 0.2246	\$ -	\$ 0.2246	711	12	188	2	84	521,664	67,166	588,830
Point Lay PCE	\$ 0.2357	\$ -	\$ 0.2357	269	11	64	1	48	113,922	18,952	132,874

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017

Columns f - h: Values extracted from utilities' most recent fiscal year 2017 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2017 utility reports

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PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 81,024	228,293	20,718	\$ 64,468	\$ 3.11	\$ 175,829	267,331	0	0		Crooked Creek PCE
\$ 20,523	61,765	9,979	\$ 31,384	\$ 3.15	\$ 77,057	71,617	0	0		Red Devil PCE
\$ 80,001	219,875	24,492	\$ 76,317	\$ 3.12	\$ 187,427	247,686	0	0		Sleetmute PCE
\$ 24,996	101,260	19,840	\$ 59,996	\$ 3.02	\$ 131,210	122,039	0	0		Stony River PCE
\$ 294,170	830,108	96,882	\$ 300,319	\$ 3.10	\$ 759,703	959,809	0	0		
										NAKNEK ELECTRIC
\$ 772,334	20,876,750	1,645,792	\$ 3,634,613	\$ 2.21	\$ 3,043,588	23,089,873	0	0		Naknek;S.Naknek;Kng Slimn PCE
\$ 772,334	20,876,750	1,645,792	\$ 3,634,613	\$ 2.21	\$ 3,043,588	23,089,873	0	0		
										NAPAKIAK IRCINRAQ
\$ 143,882	540,391	0	\$ -	\$ -	\$ 102,632	0	0	577,169	Power purchased from AVEC	Napakiake PCE
\$ 143,882	540,391	0	\$ -	\$ -	\$ 102,632	0	0	577,169		
										NAPASKIAK ELECTRIC UTILITY
\$ 98,943	932,563	72,885	\$ 224,281	\$ 3.08	\$ -	441,172	0	0	Missing 8 months diesel generation; non-fuel costs not provided	Napaskiak PCE
\$ 98,943	932,563	72,885	\$ 224,281	\$ 3.08	\$ -	441,172	0	0		
										NATERKAQ LIGHT PLANT
\$ 103,366	1,383,617	126,742	\$ 385,417	\$ 3.04	\$ 465,539	1,558,128	0	0		Cheformak PCE
\$ 103,366	1,383,617	126,742	\$ 385,417	\$ 3.04	\$ 465,539	1,558,128	0	0		
										NELSON LAGOON ELECTRICAL COOP
\$ 72,918	248,851	27,412	\$ 137,863	\$ 5.03	\$ 89,620	324,641	0	0		Nelson Lagoon PCE
\$ 72,918	248,851	27,412	\$ 137,863	\$ 5.03	\$ 89,620	324,641	0	0		
										NEW KOLIGANEK VILLAGE COUNCIL
\$ 72,993	486,015	69,487	\$ 181,327	\$ 2.61	\$ 121,838	756,697	0	0		Koliganek PCE
\$ 72,993	486,015	69,487	\$ 181,327	\$ 2.61	\$ 121,838	756,697	0	0		
										CITY OF NIKOLAI
\$ 69,828	360,451	39,418	\$ 172,943	\$ 4.39	\$ 10,336	410,335	0	0	Only 5 mo's processed; remaining pending new PCE level	Nikolai PCE
\$ 69,828	360,451	39,418	\$ 172,943	\$ 4.39	\$ 10,336	410,335	0	0		
										NOME JOINT UTILITY SYSTEM
\$ 851,864	29,186,489	1,904,979	\$ 4,281,003	\$ 2.25	\$ 6,928,327	30,080,923	1,800,716	0		Nome PCE
\$ 851,864	29,186,489	1,904,979	\$ 4,281,003	\$ 2.25	\$ 6,928,327	30,080,923	1,800,716	0		
										NORTH SLOPE BOROUGH
\$ 4,394	3,735,541	330,097	\$ 1,649,609	\$ 5.00	\$ 1,053,561	4,391,000	0	0	Residential customers not eligible	Anaktuvuk Pass PCE
\$ 5,471	3,043,693	257,355	\$ 1,368,126	\$ 5.32	\$ 980,898	3,418,693	0	0	Res cust not eligible; Meter anomalies; Sales>kWh available	Atkasuk PCE
\$ 6,290	4,016,895	372,368	\$ 1,236,047	\$ 3.32	\$ 943,381	4,762,300	0	0	Residential customers not eligible	Kaktovik PCE
\$ 9,439	5,696,058	56,519	\$ 245,684	\$ 4.35	\$ 948,186	559,672	6,484,108	0	Residential customers not eligible	Nuiqsut PCE
\$ 6,839	5,776,899	441,429	\$ 1,469,818	\$ 3.33	\$ 1,234,605	6,856,287	0	0	Residential customers not eligible	Point Hope PCE
\$ 1,616	2,982,987	252,364	\$ 835,132	\$ 3.31	\$ 932,452	3,460,303	0	0	Only 11 months reported; Residential customers not eligible	Point Lay PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

Columns f - h: Values extracted from utilities' most recent fiscal year 2017 monthly report
 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 4,724	6,087,373	526,251	\$ 1,742,539	\$ 3.31	\$ 1,074,597	7,255,820	0	0	Residential customers not eligible	Wainwright PCE
\$ 38,773	31,339,446	2,236,383	\$ 8,546,955	\$ 3.82	\$ 7,167,680	30,704,075	6,484,108	0		
\$ 40,737	700,168	60,979	\$ 147,678	\$ 2.42	\$ 99,830	775,522	0	0		NUNAM IQUA ELECTRIC COMPANY Nunam Iqua PCE
\$ 40,737	700,168	60,979	\$ 147,678	\$ 2.42	\$ 99,830	775,522	0	0		
\$ 779,447	17,961,669	1,219,449	\$ 2,493,330	\$ 2.04	\$ 4,237,125	18,976,600	0	0		NUSHAGAK ELECTRIC AND Dillingham; Aleknagik PCE
\$ 779,447	17,961,669	1,219,449	\$ 2,493,330	\$ 2.04	\$ 4,237,125	18,976,600	0	0		
\$ 58,540	671,090	34,775	\$ 91,719	\$ 2.64	\$ 163,132	372,422	354,478	0		CITY OF OUZINKIE Ouzinkie PCE
\$ 58,540	671,090	34,775	\$ 91,719	\$ 2.64	\$ 163,132	372,422	354,478	0		
\$ 24,623	161,110	17,523	\$ 63,942	\$ 3.65	\$ 33,621	191,796	0	0		PEDRO BAY VILLAGE COUNCIL Pedro Bay PCE
\$ 24,623	161,110	17,523	\$ 63,942	\$ 3.65	\$ 33,621	191,796	0	0		
\$ 30,220	510,649	0	\$ -	\$ -	\$ -	321,806	532,256	0	Only 5 reports submitted; fuel and nonfuel costs unavailable	PELICAN UTILITY DISTRICT Pelican PCE
\$ 30,220	510,649	0	\$ -	\$ -	\$ -	321,806	532,256	0		
\$ 8,491	111,882	8,841	\$ 29,060	\$ 3.29	\$ 17,205	211,760	295	0	Only 4 months reported; Jul 16 generation estimated	NATIVE VILLAGE OF PERRYVILLE Perryville PCE
\$ 8,491	111,882	8,841	\$ 29,060	\$ 3.29	\$ 17,205	211,760	295	0		
\$ 54,596	400,498	45,407	\$ 155,579	\$ 3.43	\$ 16,520	487,840	0	0		PILOT POINT ELECTRIC UTILITY Pilot Point PCE
\$ 54,596	400,498	45,407	\$ 155,579	\$ 3.43	\$ 16,520	487,840	0	0		
\$ 75,173	524,717	53,813	\$ 148,705	\$ 2.76	\$ 49,188	616,800	0	0		PORT HEIDEN UTILITIES Port Heiden PCE
\$ 75,173	524,717	53,813	\$ 148,705	\$ 2.76	\$ 49,188	616,800	0	0		
\$ 113,071	1,096,403	70,510	\$ 197,424	\$ 2.80	\$ 422,036	888,550	420,802	153,782		PUVURNAQ POWER COMPANY Kongiganak PCE
\$ 113,071	1,096,403	70,510	\$ 197,424	\$ 2.80	\$ 422,036	888,550	420,802	153,782		
\$ 43,236	189,348	23,001	\$ 65,420	\$ 2.84	\$ 21,200	246,000	0	0		RAMPART VILLAGE COUNCIL Rampart PCE
\$ 43,236	189,348	23,001	\$ 65,420	\$ 2.84	\$ 21,200	246,000	0	0		
\$ 85,820	620,204	51,199	\$ 183,348	\$ 3.58	\$ 168,582	648,298	0	0	Unable to verify kWh generated	CITY OF RUBY Ruby PCE
\$ 85,820	620,204	51,199	\$ 183,348	\$ 3.58	\$ 168,582	648,298	0	0		
										STEVENS VILLAGE IRA COUNCIL

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2017.
Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
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Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Stevens Village PCE	\$ 1.0700	\$ 0.5228	\$ 0.5472	39	11	13	2	5	20,804	22,660	43,464
Utility Company Total				39		13	2	5	20,804	22,660	43,464
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7853	\$ 0.2147	82	12	39	7	29	108,284	49,336	157,620
Utility Company Total				82		39	7	29	108,284	49,336	157,620
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.4200	\$ 0.2533	\$ 0.1667	427	12	149	31	50	628,332	358,680	987,012
Utility Company Total				427		149	31	50	628,332	358,680	987,012
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.4251	\$ 0.5969	63	12	37	6	15	64,721	19,714	84,435
Utility Company Total				63		37	6	15	64,721	19,714	84,435
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.5056	\$ 0.3080	\$ 0.1976	211	12	80	0	68	269,901	0	269,901
Utility Company Total				211		80	0	68	269,901	0	269,901
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 0.6009	\$ 0.2977	\$ 0.3032	240	12	102	7	43	297,845	154,028	451,873
Utility Company Total				240		102	7	43	297,845	154,028	451,873
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.5592	\$ 0.3608	98	12	40	5	20	109,391	47,970	157,361
Utility Company Total				98		40	5	20	109,391	47,970	157,361
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.0598	\$ 0.4766	\$ 0.5832	275	12	93	7	86	204,368	160,955	365,323
Utility Company Total				275		93	7	86	204,368	160,955	365,323
TDX CORPORATION											
Sand Point PCE	\$ 0.4657	\$ 0.2366	\$ 0.2291	951	12	271	30	87	971,648	713,892	1,685,540
Utility Company Total				951		271	30	87	971,648	713,892	1,685,540
TDX MANLEY GENERATING LLC											
Manley Hot Springs PCE	\$ 0.7322	\$ 0.5376	\$ 0.1946	130	12	91	7	16	165,556	30,829	196,385
Utility Company Total				130		91	7	16	165,556	30,829	196,385
CITY OF TENAKEE SPRINGS											
Tenakee Springs PCE	\$ 0.7689	\$ 0.3411	\$ 0.4278	142	12	131	13	21	211,860	26,515	238,375
Utility Company Total				142		131	13	21	211,860	26,515	238,375
TULUKSAK TRADITIONAL											
Tuluksak PCE	\$ 0.7500	\$ 0.5016	\$ 0.2484	376	12	101	6	15	225,631	43,716	269,347
Utility Company Total				376		101	6	15	225,631	43,716	269,347
TUNTUTULIAK COMMUNITY											
Tuntutuliak PCE	\$ 0.6500	\$ 0.2354	\$ 0.4146	438	12	110	7	31	435,216	30,714	465,930

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

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 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 23,201	109,449	18,773	\$ 58,112	\$ 3.10	\$ 68,204	162,040	0	0	Only 11 months reported. May 2017 not filed.	Stevens Village PCE
\$ 23,201	109,449	18,773	\$ 58,112	\$ 3.10	\$ 68,204	162,040	0	0		
\$ 94,086	453,275	25,873	\$ 132,280	\$ 5.11	\$ 41,665	528,478	57,192	0	Four months fuel usage not reported; broken meter	CITY OF ST. GEORGE St. George PCE
\$ 94,086	453,275	25,873	\$ 132,280	\$ 5.11	\$ 41,665	528,478	57,192	0		
\$ 263,603	3,158,857	226,811	\$ 759,603	\$ 3.35	\$ 698,441	3,148,889	0	558,577		ST. PAUL MUNICIPAL ELECTRIC St. Paul PCE
\$ 263,603	3,158,857	226,811	\$ 759,603	\$ 3.35	\$ 698,441	3,148,889	0	558,577		
\$ 37,700	180,776	24,815	\$ 82,615	\$ 3.33	\$ 38,653	241,910	0	0	Powerhse consumption not reported; broken meter	TAKOTNA COMMUNITY ASSOC INC Takotna PCE
\$ 37,700	180,776	24,815	\$ 82,615	\$ 3.33	\$ 38,653	241,910	0	0		
\$ 83,790	845,326	75,246	\$ 245,450	\$ 3.26	\$ 174,930	928,920	0	0		TANALIAN ELECTRIC COOPERATIVE Port Alsworth PCE
\$ 83,790	845,326	75,246	\$ 245,450	\$ 3.26	\$ 174,930	928,920	0	0		
\$ 147,200	1,217,452	97,666	\$ 260,207	\$ 2.66	\$ 405,763	1,334,667	0	0		TANANA POWER COMPANY INC. Tanana PCE
\$ 147,200	1,217,452	97,666	\$ 260,207	\$ 2.66	\$ 405,763	1,334,667	0	0		
\$ 78,917	292,841	35,093	\$ 142,721	\$ 4.07	\$ 38,945	406,848	0	0		TATITLEK VILLAGE IRA COUNCIL Tatitlek PCE
\$ 78,917	292,841	35,093	\$ 142,721	\$ 4.07	\$ 38,945	406,848	0	0		
\$ 204,210	1,261,444	145,214	\$ 622,055	\$ 4.28	\$ 724,493	1,998,042	0	0		TDX ADAK GENERATING LLC Adak PCE
\$ 204,210	1,261,444	145,214	\$ 622,055	\$ 4.28	\$ 724,493	1,998,042	0	0		
\$ 394,717	3,541,323	230,113	\$ 653,761	\$ 2.84	\$ 888,190	3,205,675	92,347	687,762		TDX CORPORATION Sand Point PCE
\$ 394,717	3,541,323	230,113	\$ 653,761	\$ 2.84	\$ 888,190	3,205,675	92,347	687,762		
\$ 108,143	500,152	48,950	\$ 120,743	\$ 2.47	\$ 312,696	585,316	0	0		TDX MANLEY GENERATING LLC Manley Hot Springs PCE
\$ 108,143	500,152	48,950	\$ 120,743	\$ 2.47	\$ 312,696	585,316	0	0		
\$ 71,548	354,852	32,456	\$ 102,668	\$ 3.16	\$ 75,974	407,048	0	0		CITY OF TENAKEE SPRINGS Tenakee Springs PCE
\$ 71,548	354,852	32,456	\$ 102,668	\$ 3.16	\$ 75,974	407,048	0	0		
\$ 81,953	429,598	46,419	\$ 153,138	\$ 3.30	\$ 86,972	512,372	0	0		TULUKSAK TRADITIONAL Tuluksak PCE
\$ 81,953	429,598	46,419	\$ 153,138	\$ 3.30	\$ 86,972	512,372	0	0		
\$ 117,445	1,019,354	83,559	\$ 227,667	\$ 2.72	\$ 392,028	895,240	208,062	79,854	Jan 2017 generation estimated by utility	TUNTUTULIAK COMMUNITY Tuntutuliak PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
 Column a: Residential rates as reported by the utility in fiscal year 2017.
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2017.
 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k
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Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Utility Company Total				438		110	7	31	435,216	30,714	465,930
TWIN HILLS VILLAGE COUNCIL											
Twin Hills PCE	\$ 0.5120	\$ 0.2563	\$ 0.2557	83	12	30	5	10	89,852	36,292	126,144
Utility Company Total				83		30	5	10	89,852	36,292	126,144
UMNAK POWER COMPANY											
Nikolski PCE	\$ 0.7500	\$ 0.5833	\$ 0.1667	14	12	14	5	8	44,143	11,760	55,903
Utility Company Total				14		14	5	8	44,143	11,760	55,903
CITY OF UNALASKA											
Unalaska PCE	\$ 0.3858	\$ 0.1306	\$ 0.2552	4605	12	757	58	194	1,858,653	3,112,240	4,970,893
Utility Company Total				4,605		757	58	194	1,858,653	3,112,240	4,970,893
UNALAKLEET VALLEY ELECTRIC											
Unalakleet PCE	\$ 0.4501	\$ 0.1729	\$ 0.2772	745	12	261	22	91	1,013,800	293,886	1,307,686
Utility Company Total				745		261	22	91	1,013,800	293,886	1,307,686
UNGUSRAQ POWER COMPANY											
Newtok PCE	\$ 0.8000	\$ 0.4362	\$ 0.3638	396	12	71	3	24	247,009	25,538	272,547
Utility Company Total				396		71	3	24	247,009	25,538	272,547
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9000	\$ 0.3594	\$ 0.5406	189	12	104	9	13	182,870	105,237	288,107
Utility Company Total				189		104	9	13	182,870	105,237	288,107
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.5500	\$ 0.2812	\$ 0.2688	187	12	70	8	28	232,011	103,671	335,682
Utility Company Total				187		70	8	28	232,011	103,671	335,682

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2017**

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 Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;
 all others are per prices used to determine PCE level
 Columns i, j, m: Values summed from fiscal year 2017 utility reports

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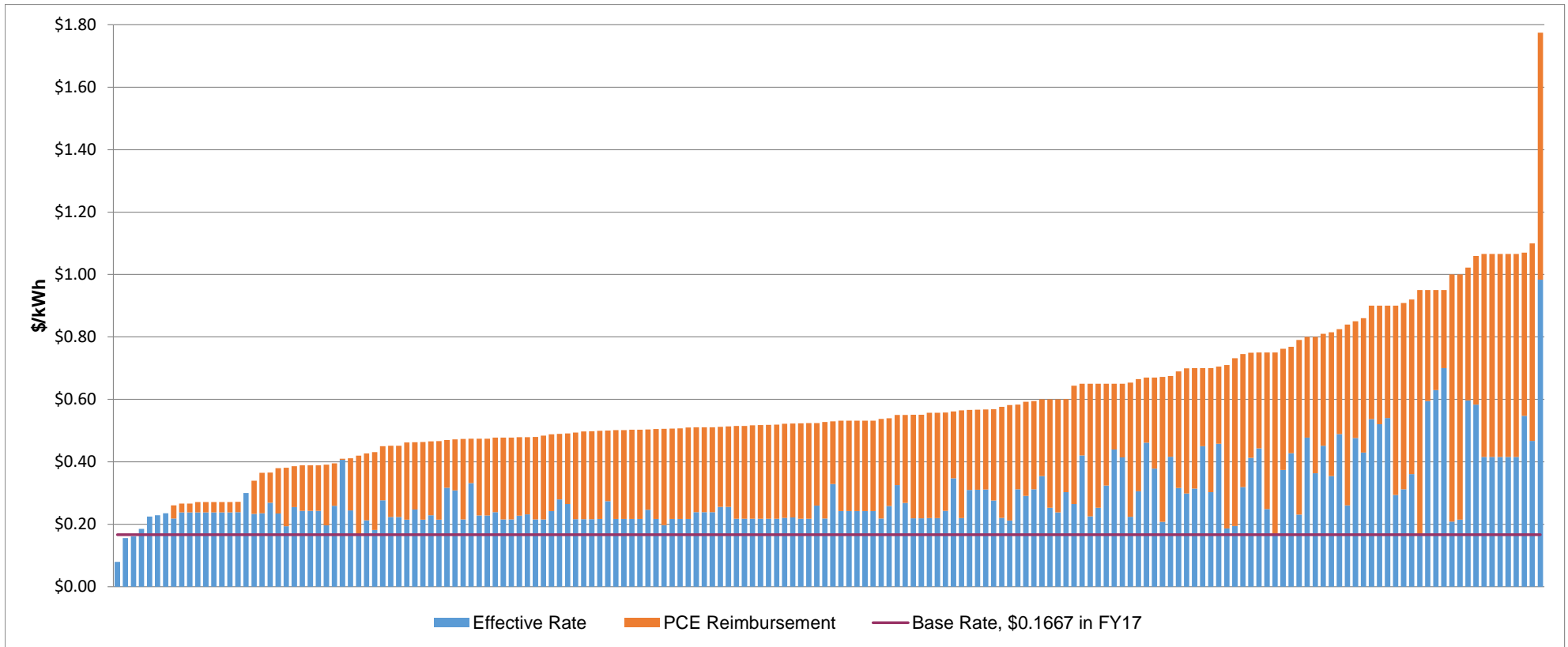
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 117,445	1,019,354	83,559	\$ 227,667	\$ 2.72	\$ 392,028	895,240	208,062	79,854		
										TWIN HILLS VILLAGE COUNCIL
\$ 28,161	265,073	29,242	\$ 75,877	\$ 2.59	\$ 17,524	0	0	0	Pwshse meters broken. Generation data not available.	Twin Hills PCE
\$ 28,161	265,073	29,242	\$ 75,877	\$ 2.59	\$ 17,524	0	0	0		
										UMNAK POWER COMPANY
\$ 32,608	166,432	17,423	\$ 113,675	\$ 6.52	\$ 81,442	198,516	0	0		Nikolski PCE
\$ 32,608	166,432	17,423	\$ 113,675	\$ 6.52	\$ 81,442	198,516	0	0		
										CITY OF UNALASKA
\$ 635,361	55,833,263	3,653,739	\$ 7,454,952	\$ 2.04	\$ 4,506,931	58,523,709	0	0		Unalaska PCE
\$ 635,361	55,833,263	3,653,739	\$ 7,454,952	\$ 2.04	\$ 4,506,931	58,523,709	0	0		
										UNALAKLEET VALLEY ELECTRIC
\$ 234,167	3,930,983	233,708	\$ 650,978	\$ 2.79	\$ 1,100,335	3,551,504	774,073	0	Non-fuel expenses not reported	Unalakleet PCE
\$ 234,167	3,930,983	233,708	\$ 650,978	\$ 2.79	\$ 1,100,335	3,551,504	774,073	0		
										UNGUSRAQ POWER COMPANY
\$ 118,360	406,076	39,616	\$ 117,500	\$ 2.97	\$ 145,281	441,256	0	0		Newtok PCE
\$ 118,360	406,076	39,616	\$ 117,500	\$ 2.97	\$ 145,281	441,256	0	0		
										VENETIE VILLAGE ELECTRIC
\$ 104,936	481,447	62,494	\$ 247,164	\$ 3.96	\$ 134,455	680,200	0	0		Venetie PCE
\$ 104,936	481,447	62,494	\$ 247,164	\$ 3.96	\$ 134,455	680,200	0	0		
										CITY OF WHITE MOUNTAIN
\$ 82,057	707,621	62,535	\$ 161,951	\$ 2.59	\$ 185,589	769,767	0	0	Unable to verify kWh gen.	White Mountain PCE
\$ 82,057	707,621	62,535	\$ 161,951	\$ 2.59	\$ 185,589	769,767	0	0		

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 2008 - 2017

	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
PARTICIPATION										
Participating Utilities	86	85	84	83	87	88	87	86	88	89
Communities Served	176	184	183	183	188	190	190	190	191	194
Population Served	74,677	77,518	78,431	77,341	79,644	81,693	82,427	81,969	82,986	83,850
PCE ELIGIBLE CUSTOMERS										
Residential	25,954	26,562	26,794	26,753	27,402	27,795	27,716	27,893	28,035	27,857
Community Facilities	1,820	1,903	1,899	1,888	1,919	1,900	1,889	1,850	2,056	2,067
Total Customers	27,774	28,465	28,693	28,641	29,321	29,695	29,605	29,743	30,091	29,924
FUNDING										
Appropriations (\$)	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000	\$39,150,000	\$40,100,000	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000
Disbursements (\$)	\$28,137,549	\$37,029,584	\$30,627,339	\$31,810,803	\$39,059,864	\$39,715,618	\$39,571,659	\$37,379,742	\$31,042,569	\$26,099,807
Disbursements/Customer (\$)	\$1,013	\$1,301	\$1,067	\$1,111	\$1,332	\$1,337	\$1,337	\$1,257	\$1,032	\$872
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	408,458	435,580	422,159	437,266	459,056	463,573	452,751	450,852	447,333	462,998
PCE Eligible MWh Residential	89,125	91,941	91,484	93,175	96,666	97,102	95,990	96,453	94,816	97,751
Avg. PCE Eligible kWh/Month/Residential Cust	286	288	285	290	294	291	289	288	282	292
PCE Eligible MWh Community Facilities	31,028	32,142	31,459	33,116	34,750	34,743	33,409	32,795	34,357	35,747
Elig. kWh/Month/Capita, Community Facilities	35.0	35.0	33.0	36.0	36.0	35.0	34.0	33.3	35.0	36.0
Total PCE Eligible MWh	120,153	124,083	122,943	126,291	131,417	131,845	129,414	129,248	129,173	133,498
Eligible kWh/Month/Cust, Total Customers	361	363	357	367	374	370	364	362	358	372
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$3.06	\$3.97	\$3.28	\$3.45	\$4.02	\$4.21	\$4.21	\$3.97	\$3.24	\$2.66
Total Gallons of Fuel Oil Consumed	26,806,329	29,351,396	27,597,323	28,159,847	29,204,577	28,957,490	27,919,599	27,191,149	26,865,206	28,838,704
Total Cost of Fuel Oil (\$)	\$81,939,673	\$116,446,822	\$90,555,298	\$97,042,004	\$117,313,926	\$121,707,897	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457
Total Non-Fuel Costs (\$)	\$58,211,429	\$55,475,597	\$67,018,467	\$60,012,748	\$69,554,141	\$79,772,882	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$ 0.1526	\$ 0.1274	\$ 0.1588	\$ 0.1372	\$ 0.1515	\$ 0.1721	\$ 0.1620	\$ 0.1687	\$ 0.1855	\$ 0.1839
Total Operating Costs Per Total kWh Sold	\$ 0.3532	\$ 0.3939	\$ 0.3733	\$ 0.3592	\$ 0.4071	\$ 0.4346	\$ 0.4215	\$ 0.4078	\$ 0.3802	\$ 0.3497
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$ 0.2342	\$ 0.2984	\$ 0.2491	\$ 0.2519	\$ 0.2972	\$ 0.3012	\$ 0.3058	\$ 0.2892	\$ 0.2403	\$ 0.1955
Weighted Avg. Residential Rate (Before PCE Paid)	\$ 0.4204	\$ 0.5195	\$ 0.4677	\$ 0.4756	\$ 0.5131	\$ 0.4973	\$ 0.5005	\$ 0.4915	\$ 0.4541	\$ 0.4270
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$ 0.2376	\$ 0.3064	\$ 0.2596	\$ 0.2592	\$ 0.3044	\$ 0.3064	\$ 0.3108	\$ 0.2919	\$ 0.2432	\$ 0.1983
Weighted Avg. Residential Effective Rate (1)	\$ 0.1828	\$ 0.2131	\$ 0.2081	\$ 0.2164	\$ 0.2087	\$ 0.1909	\$ 0.1897	\$ 0.1996	\$ 0.2109	\$ 0.2287

(1) Amount customers pay for first 500 kWh/month.

RESIDENTIAL ELECTRICITY RATES IN POWER COST EQUALIZATION COMMUNITIES, JUNE 2017



This chart visualizes the information in columns A, B, and C on the preceding pages. Each vertical line represents one PCE community.

The full residential electric rate is split into two payment sources:

Effective Rate (blue, column C) – the rate per eligible kWh the residential customer pays

PCE Reimbursement (orange, column B) – the rate per eligible kWh the PCE program covers

The graph demonstrates how the PCE program helps equalize the cost of power toward the average cost in the urban centers (the base rate).

Individual community differences in effective rates are due to varying eligible costs by community as defined by PCE statutes and regulations.