



POWER COST EQUALIZATION PROGRAM

STATISTICAL REPORT

FY2025



ALASKA
ENERGY
AUTHORITY

March 1, 2026

Dear Fellow Alaskan,

Each year, the Alaska Energy Authority (AEA) provides its **Power Cost Equalization (PCE) Statistical Report by Community**, detailing PCE program operations over the preceding 12 months. The enclosed report covers fiscal year 2025 (July 1, 2024-June 30, 2025).

Established in 1984, the PCE program provides essential economic assistance to rural Alaskans by helping offset the high cost of electricity in remote communities. AEA administers the program in coordination with the Regulatory Commission of Alaska (RCA), serving more than 81,000 residents in 188 remote communities statewide.

The PCE program reduces electric rates for eligible rural consumers to levels comparable to those paid in Anchorage, Fairbanks, and Juneau. Participating utilities receive reimbursement for credits applied to eligible residential and community facility customers. Residential customers may receive PCE credit for up to 750-kilowatt hours (kWhs) per month. Community facilities may receive credit for up to 70 kWhs per month multiplied by the community population, as determined by the Alaska Department of Commerce, Community, and Economic Development.

Utilities submit monthly reports, customer ledgers, and invoices to support reimbursement. AEA carefully reviews each submission for accuracy and compliance before issuing payments based on rates calculated by the RCA. This oversight reflects AEA's commitment to responsible stewardship and program integrity.

In the fiscal year 2025, endowment earnings supported payments at 100 percent, resulting in approximately \$46 million in program disbursements to participating utilities.

This report is available on AEA's website at akenergyauthority.org/pce. Additional copies may be requested by emailing pce@akenergyauthority.org.

Regards,



Curtis W. Thayer
Executive Director

Attachment: FY2025 PCE Statistical Report by Community

POWER COST EQUALIZATION PROGRAM
Statistical Data by Community
Reporting Period: 07/01/24 - 06/30/25

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Data for prior fiscal years may differ from prior year reports due to data adjustments made after the publication went to print. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication

This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 50 copies of this report in Anchorage, Alaska for \$16.89 per copy. Design and production by AEA. Printing and binding completed by Service Business Printing.

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 750 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 19.92 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 19.92 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 76.08 cents/kWh. (\$1.00 – 19.92 cents = 80.08 cents x 95% = 76.08 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise, the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE monthly and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS			
	FISCAL YEAR 2024 See (8)	FISCAL YEAR 2025	% Change 2024-2025% See (5)
PARTICIPATION STATISTICS			
Population Served	80,809	80,337	-0.6%
Communities Served	187	186	-0.5%
Participating Utilities	82	81	-1.2%
Total Residential Customers (2)	27,947	27,983	0.1%
Total Community Facility Customers (2)	1,936	1,936	0.0%
Total Customer (Residential & Community Facilities) (1) (2)	29,883	29,919	0.1%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	404,399,549	404,152,403	-0.1%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	61,016,685	46,312,949	-24.1%
Total Purchased Power (kWh)	59,029,356	59,378,131	0.6%
Total kWh Sold (All Customers) (7)	470,276,352	459,290,484	-2.3%
PCE Eligible Residential kWh	114,254,070	112,004,169	-2.0%
PCE Eligible Community kWh	36,594,327	36,468,120	-0.3%
Total PCE Eligible - Community Facilities & Residential	150,848,397	148,472,289	-1.6%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	32.1%	32.3%	0.8%
Average Monthly PCE Eligible kWh - Residential Customers (3)	341	334	-2.1%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,575	1,570	-0.3%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	38	38	0.2%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	4.2280	4.3070	1.9%
Total Fuel Oil Consumed (gallons)	28,641,210	27,563,347	-3.8%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	121,094,201	118,715,283	-2.0%
Total Non-Fuel Expenses (\$) (5)	106,556,039	109,199,797	2.5%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.2266	0.2378	4.9%
Total Operating Costs per kWh (\$) Sold (4)	0.4841	0.4962	2.5%
PCE Legislative Funding Appropriations for Utility Payments	47,694,800	47,694,800	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	45,218,690	46,896,190	3.7%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY25 and FY24 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$655,523 in FY25 and \$824,060 in FY24 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(8) Data restated. Changes from prior published data due to updated data after report production.

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2016 - 2025

	2016*	2017*	2018*	2019*	2020*	2021*	2022*	2023*	2024*	2025
PARTICIPATION										
Participating Utilities	88	89	89	88	86	86	86	83	82	81
Communities Served	191	194	194	193	191	191	188	188	187	186
Population Served	82,986	83,850	83,400	81,997	81,694	81,160	79,808	81,996	80,809	80,337
PCE ELIGIBLE CUSTOMERS										
Residential	28,035	27,857	28,365	28,338	28,158	27,923	27,961	28,128	27,947	27,983
Community Facilities	2,056	2,067	2,090	2,069	1,984	1,969	1,939	1,973	1,936	1,936
Total PCE Eligible Customers	30,091	29,924	30,455	30,407	30,142	29,892	29,900	30,101	29,883	29,919
FUNDING										
Appropriations for Utility Payments(\$)	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000	\$47,694,800	\$47,694,800	\$47,694,800
Disbursements to Utilities (\$)	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377	\$41,584,697	\$45,218,690	\$46,896,190
Disbursements/Customer (\$)	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915	\$1,382	\$1,513	\$1,567
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	446,735	462,081	458,092	453,598	455,730	440,607	460,572	460,821	470,276	459,290
PCE Eligible MWh Residential	94,816	97,751	96,597	95,606	96,544	97,510	97,417	113,680	114,254	112,004
Avg. PCE Eligible kWh/Month/Residential Customer	282	292	284	281	286	291	290	337	341	334
PCE Eligible MWh Community Facilities	34,357	35,747	34,929	34,191	34,946	34,554	35,544	35,647	36,594	36,468
Elig. kWh/Month/Capita, Community Facilities	34.5	35.5	34.9	34.7	35.6	35.5	37.1	36.2	37.7	37.8
Total PCE Eligible MWh	129,173	133,498	131,526	129,797	131,490	132,063	132,961	149,326	150,848	148,472
Eligible kWh/Month/Cust, Total Customers	358	372	360	356	364	368	371	413	421	414
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02	\$4.02	\$4.23	\$4.31
Total Gallons of Fuel Oil Consumed	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394	27,248,271	28,641,210	27,563,347
Total Cost of Fuel Oil (\$)	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095	\$109,631,453	\$121,094,201	\$118,715,283
Total Non-Fuel Costs (\$)	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810	\$108,780,039	\$106,556,039	\$109,199,797
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041	\$0.2361	\$0.2266	\$0.2378
Total Operating Costs Per Total kWh Sold	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922	\$0.4740	\$0.4841	\$0.4962
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058	\$0.2785	\$0.2998	\$0.3159
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674	\$0.5528	\$0.5640	\$0.5650
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101	\$0.2776	\$0.3011	\$0.3182
Weighted Avg. Residential Effective Rate (1)	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572	\$0.2752	\$0.2629	\$0.2468

*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 750 kWh/month

FY25 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak

Akutan Electric Utility
Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayingling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Twin Hills</i>
<i>Mekoryuk</i>	<i>Upper Kalskag</i>
<i>Minto</i>	<i>Wales</i>
<i>Mt. Village</i>	<i>Yakutat</i>
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of
Atmautluak Joint Utilities
Buckland, City of
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

*Cold Bay**

Gold Country Energy
*Central**

Golovin Power Utilities
Gwitchyaa Zhee Utilities
*Fort Yukon**

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley/Klukwan

Hoonah

Ipnatchiaq Electric Company
*Deering**

Kipnuk Light Plant
Kokhanok Village Council
Kotzebue Electric Association

Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiaq Ircinraq
Napaskiak Electric Utility
Naterkaq Light Plant
*Chefornak**

Nelson Lagoon Electrical Cooperative
New Koliganek Village Council
*Koliganek**

Nikolai, City of
Nome Joint Utility System
North Slope Borough

Anaktuvuk Pass

Atqasuk

Point Hope

Kaktovik

Point Lay

Nuiqsut

Wainwright

Numan Iqua Electric Company
Nushagak Electric Cooperative
*Aleknagik / Dillingham**

Ouzinkie, City of
Pedro Bay Village Council
Pelican, City of

Pilot Point Electrical
Port Heiden Utilities
Puvurna Power Company

*Kongiganak**

Rampart Village Council Electric
Ruby, City of

St. George, City of
St. Paul Municipal Electric
Takotna Community Assoc. Inc.

Tanalian Electric Cooperative
*Port Alsworth**

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC

TDX Corporation

*Sand Point**

TDX Manley Generating LLC
Tenakee Springs, City of
Tuntutuliak Community Service Assoc.

Umnak Power Company
*Nikolski**

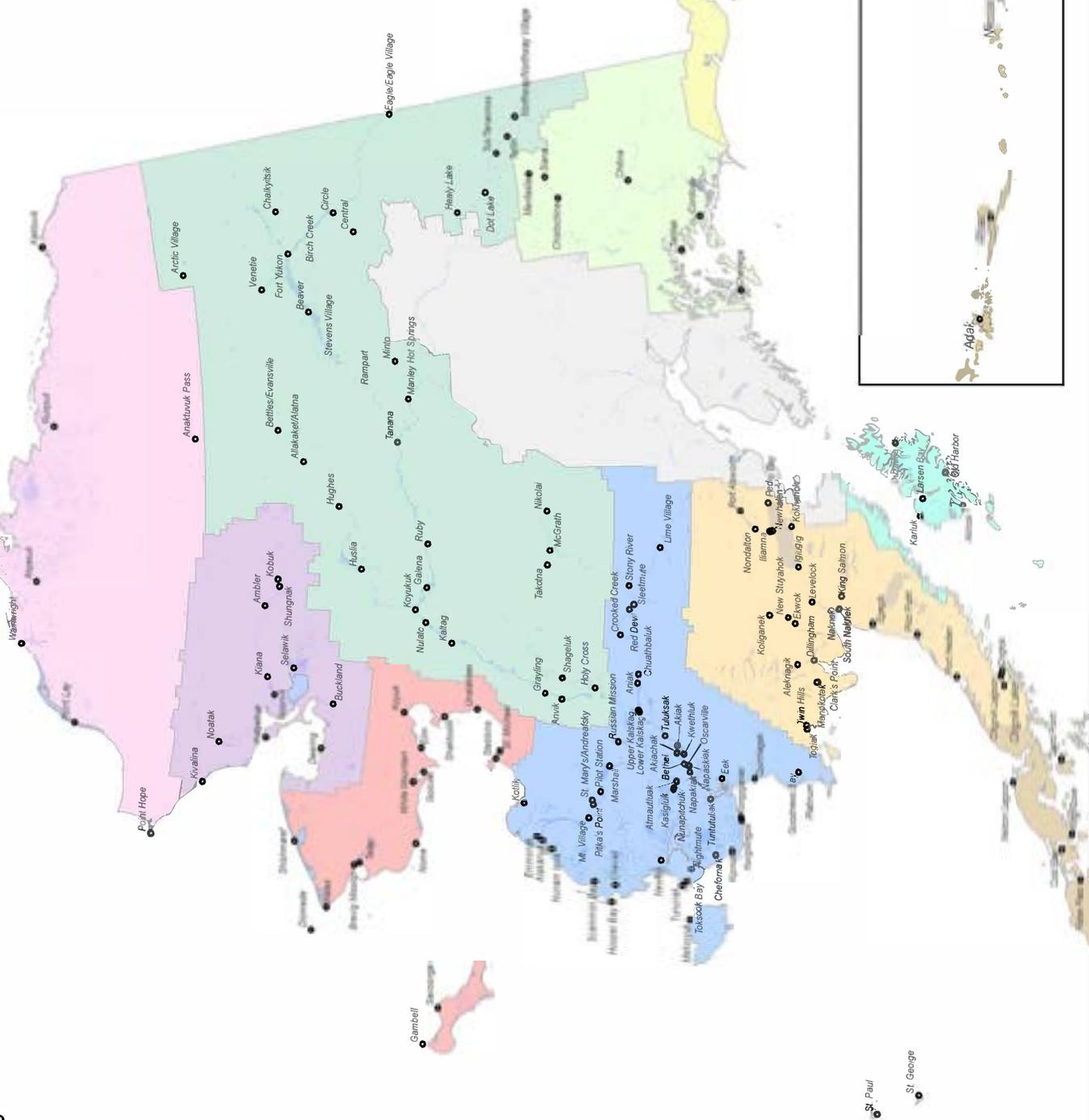
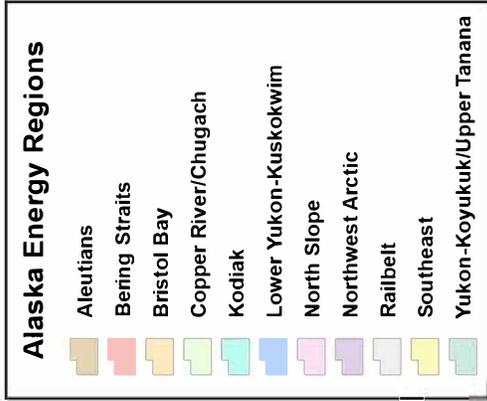
Unalakleet Valley Electrical Cooperative
Unalaska, City of
Ungusrag Power Company

*Newtok**

Venetie Village Electric
White Mountain, City of

*Single community name differs from utility name

Power Cost Equalization (PCE) Program Eligible Communities



Adak PCE

Utility: TDX ADAK GENERATING LLC
Reporting Period: 07/01/24 to 06/30/25



Community Population	72
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	64
Community Facility Customers	13
Other Customers (Non-PCE)	67

Fiscal Year PCE Payments **\$123,310**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	101,682	Average Annual PCE Payment per Eligible Customer	\$1,601
PCE Eligible kWh - Community Facility Customers	60,480	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	162,162	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.74
Average Monthly PCE Eligible kWh per Residential Customer	132	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	388	Effective Residential Rate (per kWh)	\$0.99
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	17.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,591,830	Fuel Used (Gallons)	130,099
Non-Diesel kWh Generated	0	Fuel Cost	\$740,270
Purchased kWh	0	Average Price of Fuel	\$5.69
Total Purchased & Generated	1,591,830	Fuel Cost per kWh sold	\$0.80
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.80

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	125,819	Consumed vs Generated (kWh Sold vs Generated-Purchased)	57.8%
Community Facility kWh Sold	168,845	Line Loss (%)	18.7%
Other kWh Sold (Non-PCE)	625,088	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	919,752	PH Consumption as % of Generation	23.6%
Powerhouse (PH) Consumption kWh	374,890		
Total kWh Sold & PH Consumption	1,294,642		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC
Reporting Period: 07/01/24 to 06/30/25



Community Population	61
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	29
Community Facility Customers	1
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments **\$40,327**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	85,377	Average Annual PCE Payment per Eligible Customer	\$1,344
PCE Eligible kWh - Community Facility Customers	40,166	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	125,543	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	245	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	3,347	Effective Residential Rate (per kWh)	\$0.48
Average Monthly PCE Eligible Community Facility kWh per Person	55	PCE Eligible kWh vs Total kWh Sold	51.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	355,260	Fuel Used (Gallons)	33,755
Non-Diesel kWh Generated	0	Fuel Cost	\$115,125
Purchased kWh	0	Average Price of Fuel	\$3.41
Total Purchased & Generated	355,260	Fuel Cost per kWh sold	\$0.47
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	91,546	Consumed vs Generated (kWh Sold vs Generated-Purchased)	68.8%
Community Facility kWh Sold	53,577	Line Loss (%)	26.0%
Other kWh Sold (Non-PCE)	99,327	Fuel Efficiency (kWh per Gallon of Diesel)	10.52
Total kWh Sold	244,450	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	18,496		
Total kWh Sold & PH Consumption	262,946		

Comments

Diesel Gen & powerhouse usage x 10

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Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY
Reporting Period: 07/01/24 to 06/30/25



Community Population	672
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	209
Community Facility Customers	12
Other Customers (Non-PCE)	53

Fiscal Year PCE Payments **\$368,942**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	887,837	Average Annual PCE Payment per Eligible Customer	\$1,669
PCE Eligible kWh - Community Facility Customers	178,898	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	1,066,735	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	354	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,242	Effective Residential Rate (per kWh)	\$0.38
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	56.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,992,140	Fuel Used (Gallons)	145,953
Non-Diesel kWh Generated	90,444	Fuel Cost	\$646,060
Purchased kWh	0	Average Price of Fuel	\$4.43
Total Purchased & Generated	2,082,584	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$861,702
		Non-Fuel Expense per kWh Sold	\$0.45
		Total Expense per kWh Sold	\$0.79

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	936,457	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.1%
Community Facility kWh Sold	184,286	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	777,491	Fuel Efficiency (kWh per Gallon of Diesel)	13.65
Total kWh Sold	1,898,234	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	32,594		
Total kWh Sold & PH Consumption	1,930,828		

Comments

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Akiak PCE

Utility: AKIAK CITY COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	489
Last Reported Month	May
No. of Monthly Payments Made	10
Residential Customers	106
Community Facility Customers	14
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$184,571**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	384,956	Average Annual PCE Payment per Eligible Customer	\$1,538
PCE Eligible kWh - Community Facility Customers	106,573	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	491,529	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	363	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	761	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	55.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,167,133	Fuel Used (Gallons)	96,989
Non-Diesel kWh Generated	0	Fuel Cost	\$770,746
Purchased kWh	0	Average Price of Fuel	\$7.95
Total Purchased & Generated	1,167,133	Fuel Cost per kWh sold	\$0.88
		Annual Non-Fuel Expenses	\$230,975
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$1.14

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	467,891	Consumed vs Generated (kWh Sold vs Generated-Purchased)	75.3%
Community Facility kWh Sold	155,528	Line Loss (%)	22.0%
Other kWh Sold (Non-PCE)	255,286	Fuel Efficiency (kWh per Gallon of Diesel)	12.03
Total kWh Sold	878,705	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	32,135		
Total kWh Sold & PH Consumption	910,840		

Comments

10 Rpts submitted powerhouse down x 2 mths

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Akutan PCE

Utility: CITY OF AKUTAN

Reporting Period: 07/01/24 to 06/30/25



Community Population	1,585
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	41
Community Facility Customers	11
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments **\$247,816**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	184,108	Average Annual PCE Payment per Eligible Customer	\$4,766
PCE Eligible kWh - Community Facility Customers	146,083	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	330,191	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	374	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	1,107	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	8	PCE Eligible kWh vs Total kWh Sold	65.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	513,778	Fuel Used (Gallons)	48,379
Non-Diesel kWh Generated	147,283	Fuel Cost	\$230,913
Purchased kWh	0	Average Price of Fuel	\$4.77
Total Purchased & Generated	661,061	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$227,201
		Non-Fuel Expense per kWh Sold	\$0.45
		Total Expense per kWh Sold	\$0.91

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	189,495	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.3%
Community Facility kWh Sold	146,083	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	169,122	Fuel Efficiency (kWh per Gallon of Diesel)	10.62
Total kWh Sold	504,700	PH Consumption as % of Generation	16.4%
Powerhouse (PH) Consumption kWh	108,651		
Total kWh Sold & PH Consumption	613,351		

Comments

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Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	726
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	154
Community Facility Customers	9
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$460,467**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	742,852	Average Annual PCE Payment per Eligible Customer	\$2,825
PCE Eligible kWh - Community Facility Customers	335,903	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	1,078,755	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	402	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	3,110	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	56.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$492,871
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	802,016	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	438,798	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	670,183	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,910,997	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,910,997		

Comments

Receives power from Emmonak via intertie

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Allakaket; Alatna PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	181
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	19
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments \$269,461

PCE Statistical Data

PCE Eligible kWh - Residential Customers	238,395	Average Annual PCE Payment per Eligible Customer	\$2,867
PCE Eligible kWh - Community Facility Customers	132,498	Average PCE Payment per Eligible kWh	\$0.73
Total PCE Eligible kWh	370,893	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.21
Average Monthly PCE Eligible kWh per Residential Customer	265	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	581	Effective Residential Rate (per kWh)	\$0.45
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	61.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	683,683	Fuel Used (Gallons)	56,927
Non-Diesel kWh Generated	0	Fuel Cost	\$352,162
Purchased kWh	0	Average Price of Fuel	\$6.19
Total Purchased & Generated	683,683	Fuel Cost per kWh sold	\$0.59
		Annual Non-Fuel Expenses	\$322,154
		Non-Fuel Expense per kWh Sold	\$0.54
		Total Expense per kWh Sold	\$1.13

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	255,127	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.6%
Community Facility kWh Sold	148,644	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	195,265	Fuel Efficiency (kWh per Gallon of Diesel)	12.01
Total kWh Sold	599,036	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	52,362		
Total kWh Sold & PH Consumption	651,398		

Comments

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	263
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	73
Community Facility Customers	12
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$353,484**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	419,806	Average Annual PCE Payment per Eligible Customer	\$4,159
PCE Eligible kWh - Community Facility Customers	162,862	Average PCE Payment per Eligible kWh	\$0.61
Total PCE Eligible kWh	582,668	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	479	Last Reported PCE Level (per kWh)	\$0.57
Average Monthly PCE Eligible kWh per Community Facility Customer	1,131	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,304,896	Fuel Used (Gallons)	88,715
Non-Diesel kWh Generated	0	Fuel Cost	\$547,578
Purchased kWh	0	Average Price of Fuel	\$6.17
Total Purchased & Generated	1,304,896	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$312,182
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	506,103	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.8%
Community Facility kWh Sold	297,462	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	406,849	Fuel Efficiency (kWh per Gallon of Diesel)	14.71
Total kWh Sold	1,210,414	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	49,167		
Total kWh Sold & PH Consumption	1,259,581		

Comments

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	405
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	106
Community Facility Customers	2
Other Customers (Non-PCE)	61

Fiscal Year PCE Payments **\$7,816**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	55,241	Average Annual PCE Payment per Eligible Customer	\$72
PCE Eligible kWh - Community Facility Customers	20,887	Average PCE Payment per Eligible kWh	\$0.10
Total PCE Eligible kWh	76,128	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	43	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	870	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	4	PCE Eligible kWh vs Total kWh Sold	2.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,389,012	Fuel Used (Gallons)	320,380
Non-Diesel kWh Generated	0	Fuel Cost	\$2,044,921
Purchased kWh	0	Average Price of Fuel	\$6.38
Total Purchased & Generated	4,389,012	Fuel Cost per kWh sold	\$0.58
		Annual Non-Fuel Expenses	\$1,193,196
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.91

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	816,035	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.8%
Community Facility kWh Sold	20,887	Line Loss (%)	12.5%
Other kWh Sold (Non-PCE)	2,709,448	Fuel Efficiency (kWh per Gallon of Diesel)	13.70
Total kWh Sold	3,546,370	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	292,530		
Total kWh Sold & PH Consumption	3,838,900		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/24 to 06/30/25



Community Population	343
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	190
Community Facility Customers	7
Other Customers (Non-PCE)	40
Fiscal Year PCE Payments	\$339,384

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	704,220	Average Annual PCE Payment per Eligible Customer	\$1,723
PCE Eligible kWh - Community Facility Customers	154,009	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	858,229	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	309	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,833	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	51.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,878,426	Fuel Used (Gallons)	133,629
Non-Diesel kWh Generated	0	Fuel Cost	\$442,248
Purchased kWh	0	Average Price of Fuel	\$3.31
Total Purchased & Generated	1,878,426	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$733,505
		Non-Fuel Expense per kWh Sold	\$0.44
		Total Expense per kWh Sold	\$0.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	890,736	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.6%
Community Facility kWh Sold	154,009	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	638,915	Fuel Efficiency (kWh per Gallon of Diesel)	14.06
Total kWh Sold	1,683,660	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	63,893		
Total kWh Sold & PH Consumption	1,747,553		

Comments

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Aniak PCE

Utility: ANIAK LIGHT & POWER
Reporting Period: 07/01/24 to 06/30/25



Community Population	439
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	174
Community Facility Customers	15
Other Customers (Non-PCE)	54

Fiscal Year PCE Payments **\$492,979**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	690,756	Average Annual PCE Payment per Eligible Customer	\$2,608
PCE Eligible kWh - Community Facility Customers	89,191	Average PCE Payment per Eligible kWh	\$0.63
Total PCE Eligible kWh	779,947	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.89
Average Monthly PCE Eligible kWh per Residential Customer	331	Last Reported PCE Level (per kWh)	\$0.58
Average Monthly PCE Eligible kWh per Community Facility Customer	496	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	38.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,450,600	Fuel Used (Gallons)	187,718
Non-Diesel kWh Generated	0	Fuel Cost	\$871,342
Purchased kWh	0	Average Price of Fuel	\$4.64
Total Purchased & Generated	2,450,600	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$521,295
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	863,851	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.3%
Community Facility kWh Sold	92,447	Line Loss (%)	16.7%
Other kWh Sold (Non-PCE)	1,060,343	Fuel Efficiency (kWh per Gallon of Diesel)	13.05
Total kWh Sold	2,016,641	PH Consumption as % of Generation	1.0%
Powerhouse (PH) Consumption kWh	24,491		
Total kWh Sold & PH Consumption	2,041,132		

Comments

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Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	62
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	34
Community Facility Customers	9
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments **\$74,797**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	105,642	Average Annual PCE Payment per Eligible Customer	\$1,739
PCE Eligible kWh - Community Facility Customers	45,516	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	151,158	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79
Average Monthly PCE Eligible kWh per Residential Customer	259	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	421	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	48.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	357,556	Fuel Used (Gallons)	29,886
Non-Diesel kWh Generated	0	Fuel Cost	\$107,532
Purchased kWh	0	Average Price of Fuel	\$3.60
Total Purchased & Generated	357,556	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$80,732
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	105,685	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	123,370	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	83,964	Fuel Efficiency (kWh per Gallon of Diesel)	11.96
Total kWh Sold	313,019	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	11,702		
Total kWh Sold & PH Consumption	324,721		

Comments

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	138
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	97
Community Facility Customers	7
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments \$244,115

PCE Statistical Data

PCE Eligible kWh - Residential Customers	233,298	Average Annual PCE Payment per Eligible Customer	\$2,347
PCE Eligible kWh - Community Facility Customers	90,264	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	323,562	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	219	Last Reported PCE Level (per kWh)	\$0.74
Average Monthly PCE Eligible kWh per Community Facility Customer	1,172	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	44.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	731,738	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	731,738	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$33,000
		Non-Fuel Expense per kWh Sold	\$0.05
		Total Expense per kWh Sold	\$0.05

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	262,024	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	107,695	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	362,019	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	731,738	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	731,738		

Comments

11 rpts filed, no powerhouse/usage rpts x 12 (staffing)

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES
Reporting Period: 07/01/24 to 06/30/25



Community Population	355
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	80
Community Facility Customers	8
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments **\$247,232**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	410,431	Average Annual PCE Payment per Eligible Customer	\$2,809
PCE Eligible kWh - Community Facility Customers	126,096	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	536,527	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	428	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	1,314	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	30	PCE Eligible kWh vs Total kWh Sold	61.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	971,640	Fuel Used (Gallons)	75,857
Non-Diesel kWh Generated	74,781	Fuel Cost	\$381,517
Purchased kWh	0	Average Price of Fuel	\$5.03
Total Purchased & Generated	1,046,421	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$136,610
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	433,354	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.6%
Community Facility kWh Sold	126,096	Line Loss (%)	12.8%
Other kWh Sold (Non-PCE)	315,477	Fuel Efficiency (kWh per Gallon of Diesel)	12.81
Total kWh Sold	874,927	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	37,633		
Total kWh Sold & PH Consumption	912,560		

Comments

Lost non-res rprts Oct. Internet down Oct-Dec

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Atqasuk PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	307
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	2
Other Customers (Non-PCE)	55

Fiscal Year PCE Payments **\$9,412**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	43,704	Average Annual PCE Payment per Eligible Customer	\$134
PCE Eligible kWh - Community Facility Customers	58,213	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	101,917	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	54	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,426	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	3.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,678,563	Fuel Used (Gallons)	274,877
Non-Diesel kWh Generated	0	Fuel Cost	\$2,038,130
Purchased kWh	0	Average Price of Fuel	\$7.41
Total Purchased & Generated	3,678,563	Fuel Cost per kWh sold	\$0.65
		Annual Non-Fuel Expenses	\$1,202,898
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$1.04

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	717,333	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.1%
Community Facility kWh Sold	58,213	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	2,354,611	Fuel Efficiency (kWh per Gallon of Diesel)	13.38
Total kWh Sold	3,130,157	PH Consumption as % of Generation	8.1%
Powerhouse (PH) Consumption kWh	298,578		
Total kWh Sold & PH Consumption	3,428,735		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	6,224
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,689
Community Facility Customers	69
Other Customers (Non-PCE)	1,092

Fiscal Year PCE Payments **\$3,365,686**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	8,968,015	Average Annual PCE Payment per Eligible Customer	\$1,914
PCE Eligible kWh - Community Facility Customers	3,686,404	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	12,654,419	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	442	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	4,452	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	29.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	45,375,586	Fuel Used (Gallons)	2,888,333
Non-Diesel kWh Generated	117,343	Fuel Cost	\$12,841,848
Purchased kWh	0	Average Price of Fuel	\$4.45
Total Purchased & Generated	45,492,929	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$10,994,548
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	9,902,337	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.7%
Community Facility kWh Sold	10,523,408	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	22,203,148	Fuel Efficiency (kWh per Gallon of Diesel)	15.71
Total kWh Sold	42,628,893	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	883,565		
Total kWh Sold & PH Consumption	43,512,458		

Comments

Sells power to Napakiak Ircinraq Power Co for resale

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Bettles; Evansville PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	26
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	8
Other Customers (Non-PCE)	30

Fiscal Year PCE Payments \$57,435

PCE Statistical Data

PCE Eligible kWh - Residential Customers	61,053	Average Annual PCE Payment per Eligible Customer	\$1,511
PCE Eligible kWh - Community Facility Customers	21,840	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	82,893	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.05
Average Monthly PCE Eligible kWh per Residential Customer	170	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	228	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	19.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	499,300	Fuel Used (Gallons)	44,792
Non-Diesel kWh Generated	0	Fuel Cost	\$206,697
Purchased kWh	0	Average Price of Fuel	\$4.61
Total Purchased & Generated	499,300	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$326,058
		Non-Fuel Expense per kWh Sold	\$0.76
		Total Expense per kWh Sold	\$1.24

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	84,846	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.4%
Community Facility kWh Sold	50,543	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	295,817	Fuel Efficiency (kWh per Gallon of Diesel)	11.15
Total kWh Sold	431,206	PH Consumption as % of Generation	6.2%
Powerhouse (PH) Consumption kWh	31,053		
Total kWh Sold & PH Consumption	462,259		

Comments

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Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	428
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	86
Community Facility Customers	2
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$261,179

PCE Statistical Data

PCE Eligible kWh - Residential Customers	533,712	Average Annual PCE Payment per Eligible Customer	\$2,968
PCE Eligible kWh - Community Facility Customers	11,059	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	544,771	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.76
Average Monthly PCE Eligible kWh per Residential Customer	517	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	461	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	2	PCE Eligible kWh vs Total kWh Sold	42.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,422,125	Fuel Used (Gallons)	95,904
Non-Diesel kWh Generated	0	Fuel Cost	\$386,764
Purchased kWh	0	Average Price of Fuel	\$4.03
Total Purchased & Generated	1,422,125	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$333,757
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	573,307	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.0%
Community Facility kWh Sold	311,870	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	408,889	Fuel Efficiency (kWh per Gallon of Diesel)	14.83
Total kWh Sold	1,294,066	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	61,398		
Total kWh Sold & PH Consumption	1,355,464		

Comments

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Buckland PCE

Utility: CITY OF BUCKLAND
Reporting Period: 07/01/24 to 06/30/25



Community Population	588
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	104
Community Facility Customers	12
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$246,048**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	696,129	Average Annual PCE Payment per Eligible Customer	\$2,121
PCE Eligible kWh - Community Facility Customers	114,334	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	810,463	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	558	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	794	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,671,452	Fuel Used (Gallons)	121,087
Non-Diesel kWh Generated	271,136	Fuel Cost	\$605,895
Purchased kWh	0	Average Price of Fuel	\$5.00
Total Purchased & Generated	1,942,588	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$171,380
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	858,677	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	135,666	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	836,125	Fuel Efficiency (kWh per Gallon of Diesel)	13.80
Total kWh Sold	1,830,468	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	52,161		
Total kWh Sold & PH Consumption	1,882,629		

Comments

No diesel gen/powerhouse usage July

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Central PCE

Utility: GOLD COUNTRY ENERGY
Reporting Period: 07/01/24 to 06/30/25



Community Population	60
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	121
Community Facility Customers	1
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$92,947**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	200,884	Average Annual PCE Payment per Eligible Customer	\$762
PCE Eligible kWh - Community Facility Customers	3,533	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	204,417	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	138	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	294	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	5	PCE Eligible kWh vs Total kWh Sold	60.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	439,657	Fuel Used (Gallons)	36,391
Non-Diesel kWh Generated	0	Fuel Cost	\$133,163
Purchased kWh	0	Average Price of Fuel	\$3.66
Total Purchased & Generated	439,657	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$124,880
		Non-Fuel Expense per kWh Sold	\$0.37
		Total Expense per kWh Sold	\$0.76

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	213,509	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.1%
Community Facility kWh Sold	3,533	Line Loss (%)	19.5%
Other kWh Sold (Non-PCE)	121,736	Fuel Efficiency (kWh per Gallon of Diesel)	12.08
Total kWh Sold	338,778	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	15,099		
Total kWh Sold & PH Consumption	353,877		

Comments

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Chefornak PCE

Utility: NATERKAQ LIGHT PLANT
Reporting Period: 07/01/24 to 06/30/25



Community Population	517
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	121
Community Facility Customers	17
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$248,168**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	544,914	Average Annual PCE Payment per Eligible Customer	\$1,798
PCE Eligible kWh - Community Facility Customers	75,342	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	620,256	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	375	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	369	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	42.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,448,499	Fuel Used (Gallons)	113,376
Non-Diesel kWh Generated	168,924	Fuel Cost	\$577,432
Purchased kWh	0	Average Price of Fuel	\$5.09
Total Purchased & Generated	1,617,423	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$357,446
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	562,394	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.7%
Community Facility kWh Sold	89,750	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	799,140	Fuel Efficiency (kWh per Gallon of Diesel)	12.78
Total kWh Sold	1,451,284	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	32,209		
Total kWh Sold & PH Consumption	1,483,493		

Comments

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Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA
Reporting Period: 07/01/24 to 06/30/25



Community Population	58
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	21
Community Facility Customers	12
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$82,445**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	64,372	Average Annual PCE Payment per Eligible Customer	\$2,498
PCE Eligible kWh - Community Facility Customers	43,930	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	108,302	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.12
Average Monthly PCE Eligible kWh per Residential Customer	255	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	305	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	42.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	328,038	Fuel Used (Gallons)	28,121
Non-Diesel kWh Generated	0	Fuel Cost	\$164,558
Purchased kWh	0	Average Price of Fuel	\$5.85
Total Purchased & Generated	328,038	Fuel Cost per kWh sold	\$0.65
		Annual Non-Fuel Expenses	\$197,516
		Non-Fuel Expense per kWh Sold	\$0.78
		Total Expense per kWh Sold	\$1.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	67,789	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.4%
Community Facility kWh Sold	68,454	Line Loss (%)	17.8%
Other kWh Sold (Non-PCE)	117,678	Fuel Efficiency (kWh per Gallon of Diesel)	11.67
Total kWh Sold	253,921	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	15,759		
Total kWh Sold & PH Consumption	269,680		

Comments

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Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	943
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	196
Community Facility Customers	9
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments **\$465,026**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,049,141	Average Annual PCE Payment per Eligible Customer	\$2,268
PCE Eligible kWh - Community Facility Customers	304,394	Average PCE Payment per Eligible kWh	\$0.34
Total PCE Eligible kWh	1,353,535	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	446	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	2,818	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	55.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,576,588	Fuel Used (Gallons)	124,948
Non-Diesel kWh Generated	76,023	Fuel Cost	\$500,750
Purchased kWh	0	Average Price of Fuel	\$4.01
Total Purchased & Generated	2,652,611	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$630,398
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,133,480	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.1%
Community Facility kWh Sold	550,469	Line Loss (%)	2.5%
Other kWh Sold (Non-PCE)	760,279	Fuel Efficiency (kWh per Gallon of Diesel)	20.62
Total kWh Sold	2,444,228	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	142,448		
Total kWh Sold & PH Consumption	2,586,676		

Comments

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/24 to 06/30/25



Community Population	73
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	7
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments **\$144,309**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	185,488	Average Annual PCE Payment per Eligible Customer	\$1,924
PCE Eligible kWh - Community Facility Customers	56,826	Average PCE Payment per Eligible kWh	\$0.60
Total PCE Eligible kWh	242,314	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	227	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	677	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	56.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	187,903	Fuel Used (Gallons)	18,477
Non-Diesel kWh Generated	262,846	Fuel Cost	\$92,354
Purchased kWh	0	Average Price of Fuel	\$5.00
Total Purchased & Generated	450,749	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$109,863
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	230,857	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.8%
Community Facility kWh Sold	57,455	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	139,145	Fuel Efficiency (kWh per Gallon of Diesel)	10.17
Total kWh Sold	427,457	PH Consumption as % of Generation	7.0%
Powerhouse (PH) Consumption kWh	31,716		
Total kWh Sold & PH Consumption	459,173		

Comments

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Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY
Reporting Period: 07/01/24 to 06/30/25



Community Population	66
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	42
Community Facility Customers	8
Other Customers (Non-PCE)	5

Fiscal Year PCE Payments **\$70,469**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	119,642	Average Annual PCE Payment per Eligible Customer	\$1,409
PCE Eligible kWh - Community Facility Customers	47,564	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	167,206	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	237	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	495	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	58.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	342,447	Fuel Used (Gallons)	26,056
Non-Diesel kWh Generated	0	Fuel Cost	\$94,023
Purchased kWh	0	Average Price of Fuel	\$3.61
Total Purchased & Generated	342,447	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	131,794	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.2%
Community Facility kWh Sold	50,272	Line Loss (%)	12.9%
Other kWh Sold (Non-PCE)	106,429	Fuel Efficiency (kWh per Gallon of Diesel)	13.14
Total kWh Sold	288,495	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	9,712		
Total kWh Sold & PH Consumption	298,207		

Comments

No May & June powerhouse & usage (staffing)

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Chignik PCE

Utility: CITY OF CHIGNIK

Reporting Period: 07/01/24 to 06/30/25



Community Population	56
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	41
Community Facility Customers	14
Other Customers (Non-PCE)	41

Fiscal Year PCE Payments \$58,270

PCE Statistical Data

PCE Eligible kWh - Residential Customers	113,727	Average Annual PCE Payment per Eligible Customer	\$1,059
PCE Eligible kWh - Community Facility Customers	39,480	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	153,207	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.64
Average Monthly PCE Eligible kWh per Residential Customer	231	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	235	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	27.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	589,992	Fuel Used (Gallons)	38,328
Non-Diesel kWh Generated	0	Fuel Cost	\$172,392
Purchased kWh	0	Average Price of Fuel	\$4.50
Total Purchased & Generated	589,992	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$131,164
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	115,207	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.6%
Community Facility kWh Sold	142,303	Line Loss (%)	2.3%
Other kWh Sold (Non-PCE)	300,459	Fuel Efficiency (kWh per Gallon of Diesel)	15.39
Total kWh Sold	557,969	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	18,595		
Total kWh Sold & PH Consumption	576,564		

Comments

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Chilkat Valley/Klukwan

Utility: **INSIDE PASSAGE ELECTRIC**
 Reporting Period: **07/01/24 to 06/30/25**



Community Population	627
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	270
Community Facility Customers	11
Other Customers (Non-PCE)	50

Fiscal Year PCE Payments **\$415,284**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	907,490	Average Annual PCE Payment per Eligible Customer	\$1,478
PCE Eligible kWh - Community Facility Customers	142,781	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	1,050,271	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	280	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,082	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	62.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	10	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	1,136,040	Fuel Cost	\$0
Purchased kWh	834,000	Average Price of Fuel	\$0.00
Total Purchased & Generated	1,970,050	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$1,039,408
		Non-Fuel Expense per kWh Sold	\$0.62
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	982,579	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.3%
Community Facility kWh Sold	142,781	Line Loss (%)	12.0%
Other kWh Sold (Non-PCE)	554,126	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	1,679,486	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	54,170		
Total kWh Sold & PH Consumption	1,733,656		

Comments

Purchases power from AK Power

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Chistochina PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	57
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	2
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments **\$81,491**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	145,532	Average Annual PCE Payment per Eligible Customer	\$1,538
PCE Eligible kWh - Community Facility Customers	22,427	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	167,959	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	238	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	934	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	46.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	156,106	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	22,427	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	186,496	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	365,029	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	1,400		
Total kWh Sold & PH Consumption	366,429		

Comments

See Slana for power generation

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Chitina PCE

Utility: CHITINA ELECTRIC INC.
Reporting Period: 07/01/24 to 06/30/25



Community Population	106
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	47
Community Facility Customers	3
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments **\$90,954**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	99,485	Average Annual PCE Payment per Eligible Customer	\$1,819
PCE Eligible kWh - Community Facility Customers	23,196	Average PCE Payment per Eligible kWh	\$0.74
Total PCE Eligible kWh	122,681	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.10
Average Monthly PCE Eligible kWh per Residential Customer	176	Last Reported PCE Level (per kWh)	\$0.65
Average Monthly PCE Eligible kWh per Community Facility Customer	644	Effective Residential Rate (per kWh)	\$0.45
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	32.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	441,520	Fuel Used (Gallons)	33,088
Non-Diesel kWh Generated	0	Fuel Cost	\$114,684
Purchased kWh	0	Average Price of Fuel	\$3.47
Total Purchased & Generated	441,520	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$277,204
		Non-Fuel Expense per kWh Sold	\$0.73
		Total Expense per kWh Sold	\$1.03

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	106,547	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.0%
Community Facility kWh Sold	23,196	Line Loss (%)	8.6%
Other kWh Sold (Non-PCE)	249,767	Fuel Efficiency (kWh per Gallon of Diesel)	13.34
Total kWh Sold	379,510	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	24,067		
Total kWh Sold & PH Consumption	403,577		

Comments

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Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/24 to 06/30/25



Community Population	80
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	29
Community Facility Customers	9
Other Customers (Non-PCE)	7

Fiscal Year PCE Payments **\$97,223**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	92,463	Average Annual PCE Payment per Eligible Customer	\$2,558
PCE Eligible kWh - Community Facility Customers	35,327	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	127,790	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.68
Average Monthly PCE Eligible kWh per Residential Customer	266	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	327	Effective Residential Rate (per kWh)	\$0.92
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	58.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	252,028	Fuel Used (Gallons)	36,105
Non-Diesel kWh Generated	0	Fuel Cost	\$161,871
Purchased kWh	0	Average Price of Fuel	\$4.48
Total Purchased & Generated	252,028	Fuel Cost per kWh sold	\$0.73
		Annual Non-Fuel Expenses	\$228,568
		Non-Fuel Expense per kWh Sold	\$1.04
		Total Expense per kWh Sold	\$1.77

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	95,309	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	40,507	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	84,657	Fuel Efficiency (kWh per Gallon of Diesel)	6.98
Total kWh Sold	220,473	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	9,337		
Total kWh Sold & PH Consumption	229,810		

Comments

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Circle PCE

Utility: CIRCLE ELECTRIC LLC
Reporting Period: 07/01/24 to 06/30/25



Community Population	95
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	38
Community Facility Customers	7
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments \$95,739

PCE Statistical Data

PCE Eligible kWh - Residential Customers	95,930	Average Annual PCE Payment per Eligible Customer	\$2,128
PCE Eligible kWh - Community Facility Customers	67,785	Average PCE Payment per Eligible kWh	\$0.58
Total PCE Eligible kWh	163,715	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.01
Average Monthly PCE Eligible kWh per Residential Customer	210	Last Reported PCE Level (per kWh)	\$0.52
Average Monthly PCE Eligible kWh per Community Facility Customer	807	Effective Residential Rate (per kWh)	\$0.49
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	46.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	395,482	Fuel Used (Gallons)	32,675
Non-Diesel kWh Generated	0	Fuel Cost	\$117,116
Purchased kWh	0	Average Price of Fuel	\$3.58
Total Purchased & Generated	395,482	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$148,198
		Non-Fuel Expense per kWh Sold	\$0.42
		Total Expense per kWh Sold	\$0.76

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	104,392	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.4%
Community Facility kWh Sold	93,112	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	152,060	Fuel Efficiency (kWh per Gallon of Diesel)	12.10
Total kWh Sold	349,564	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	13,148		
Total kWh Sold & PH Consumption	362,712		

Comments

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Clark's Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/24 to 06/30/25



Community Population	58
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	5
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments \$102,672

PCE Statistical Data

PCE Eligible kWh - Residential Customers	114,145	Average Annual PCE Payment per Eligible Customer	\$1,833
PCE Eligible kWh - Community Facility Customers	24,884	Average PCE Payment per Eligible kWh	\$0.74
Total PCE Eligible kWh	139,029	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.93
Average Monthly PCE Eligible kWh per Residential Customer	187	Last Reported PCE Level (per kWh)	\$0.73
Average Monthly PCE Eligible kWh per Community Facility Customer	415	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	49.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	408,663	Fuel Used (Gallons)	31,013
Non-Diesel kWh Generated	0	Fuel Cost	\$152,851
Purchased kWh	0	Average Price of Fuel	\$4.93
Total Purchased & Generated	408,663	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,720	Consumed vs Generated (kWh Sold vs Generated-Purchased)	68.5%
Community Facility kWh Sold	36,354	Line Loss (%)	25.2%
Other kWh Sold (Non-PCE)	121,709	Fuel Efficiency (kWh per Gallon of Diesel)	13.18
Total kWh Sold	279,783	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	26,007		
Total kWh Sold & PH Consumption	305,790		

Comments

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Coffman Cove PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	191
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	199
Community Facility Customers	14
Other Customers (Non-PCE)	54

Fiscal Year PCE Payments **\$60,237**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	720,619	Average Annual PCE Payment per Eligible Customer	\$283
PCE Eligible kWh - Community Facility Customers	98,288	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	818,907	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	302	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	585	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	57.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	947,983	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	98,139	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	381,025	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,427,147	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	39,984		
Total kWh Sold & PH Consumption	1,467,131		

Comments

See Craig for power generation

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Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/24 to 06/30/25



Community Population	57
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	4
Other Customers (Non-PCE)	72

Fiscal Year PCE Payments **\$80,664**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	64,933	Average Annual PCE Payment per Eligible Customer	\$1,522
PCE Eligible kWh - Community Facility Customers	41,154	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	106,087	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.14
Average Monthly PCE Eligible kWh per Residential Customer	110	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	857	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	5.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,368,954	Fuel Used (Gallons)	184,473
Non-Diesel kWh Generated	0	Fuel Cost	\$1,326,361
Purchased kWh	0	Average Price of Fuel	\$7.19
Total Purchased & Generated	2,368,954	Fuel Cost per kWh sold	\$0.66
		Annual Non-Fuel Expenses	\$845,471
		Non-Fuel Expense per kWh Sold	\$0.42
		Total Expense per kWh Sold	\$1.09

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	215,758	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.2%
Community Facility kWh Sold	42,419	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	1,737,322	Fuel Efficiency (kWh per Gallon of Diesel)	12.84
Total kWh Sold	1,995,499	PH Consumption as % of Generation	8.0%
Powerhouse (PH) Consumption kWh	190,261		
Total kWh Sold & PH Consumption	2,185,760		

Comments

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Cordova PCE: Eyak PCE

Utility: CORDOVA ELECTRIC

Reporting Period: 07/01/24 to 06/30/25



Community Population	2,672
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	997
Community Facility Customers	48
Other Customers (Non-PCE)	691

Fiscal Year PCE Payments \$507,819

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,735,451	Average Annual PCE Payment per Eligible Customer	\$486
PCE Eligible kWh - Community Facility Customers	2,123,059	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	5,858,510	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.42
Average Monthly PCE Eligible kWh per Residential Customer	312	Last Reported PCE Level (per kWh)	\$0.11
Average Monthly PCE Eligible kWh per Community Facility Customer	3,686	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	25.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,012,500	Fuel Used (Gallons)	281,663
Non-Diesel kWh Generated	21,077,862	Fuel Cost	\$896,945
Purchased kWh	0	Average Price of Fuel	\$3.18
Total Purchased & Generated	25,090,362	Fuel Cost per kWh sold	\$0.04
		Annual Non-Fuel Expenses	\$6,186,533
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.31

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,825,882	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.9%
Community Facility kWh Sold	2,143,320	Line Loss (%)	6.7%
Other kWh Sold (Non-PCE)	15,843,354	Fuel Efficiency (kWh per Gallon of Diesel)	14.25
Total kWh Sold	22,812,556	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	598,780		
Total kWh Sold & PH Consumption	23,411,336		

Comments

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Craig PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	1,019
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	672
Community Facility Customers	36
Other Customers (Non-PCE)	341

Fiscal Year PCE Payments **\$286,316**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,010,864	Average Annual PCE Payment per Eligible Customer	\$404
PCE Eligible kWh - Community Facility Customers	855,960	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	3,866,824	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	373	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	1,981	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	32.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,116,267	Fuel Used (Gallons)	364,390
Non-Diesel kWh Generated	0	Fuel Cost	\$1,122,452
Purchased kWh	30,854,958	Average Price of Fuel	\$3.08
Total Purchased & Generated	35,971,225	Fuel Cost per kWh sold	\$0.09
		Annual Non-Fuel Expenses	\$4,118,950
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.44

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,884,935	Consumed vs Generated (kWh Sold vs Generated-Purchased)	33.0%
Community Facility kWh Sold	1,276,534	Line Loss (%)	66.1%
Other kWh Sold (Non-PCE)	6,693,731	Fuel Efficiency (kWh per Gallon of Diesel)	14.04
Total kWh Sold	11,855,200	PH Consumption as % of Generation	0.9%
Powerhouse (PH) Consumption kWh	330,328		
Total kWh Sold & PH Consumption	12,185,528		

Comments

Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kassan

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/24 to 06/30/25



Community Population	98
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	32
Community Facility Customers	3
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments **\$89,647**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	102,046	Average Annual PCE Payment per Eligible Customer	\$2,561
PCE Eligible kWh - Community Facility Customers	15,787	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	117,833	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.68
Average Monthly PCE Eligible kWh per Residential Customer	266	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	439	Effective Residential Rate (per kWh)	\$0.92
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	46.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	288,875	Fuel Used (Gallons)	30,240
Non-Diesel kWh Generated	0	Fuel Cost	\$135,790
Purchased kWh	0	Average Price of Fuel	\$4.49
Total Purchased & Generated	288,875	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$178,469
		Non-Fuel Expense per kWh Sold	\$0.71
		Total Expense per kWh Sold	\$1.25

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	106,229	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.1%
Community Facility kWh Sold	30,497	Line Loss (%)	9.9%
Other kWh Sold (Non-PCE)	114,942	Fuel Efficiency (kWh per Gallon of Diesel)	9.55
Total kWh Sold	251,668	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	8,651		
Total kWh Sold & PH Consumption	260,319		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY

Reporting Period: 07/01/24 to 06/30/25



Community Population	187
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	5
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$190,736**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	261,267	Average Annual PCE Payment per Eligible Customer	\$3,532
PCE Eligible kWh - Community Facility Customers	149,713	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	410,980	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.68
Average Monthly PCE Eligible kWh per Residential Customer	444	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	2,495	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	46.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	857,530	Fuel Used (Gallons)	67,423
Non-Diesel kWh Generated	140,292	Fuel Cost	\$334,314
Purchased kWh	0	Average Price of Fuel	\$4.96
Total Purchased & Generated	997,822	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$321,887
		Non-Fuel Expense per kWh Sold	\$0.36
		Total Expense per kWh Sold	\$0.74

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	293,891	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	178,607	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	416,471	Fuel Efficiency (kWh per Gallon of Diesel)	12.72
Total kWh Sold	888,969	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	32,584		
Total kWh Sold & PH Consumption	921,553		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND
Reporting Period: 07/01/24 to 06/30/25



Community Population	2,336
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	956
Community Facility Customers	49
Other Customers (Non-PCE)	492

Fiscal Year PCE Payments **\$1,289,312**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	4,376,160	Average Annual PCE Payment per Eligible Customer	\$1,283
PCE Eligible kWh - Community Facility Customers	582,983	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	4,959,143	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49
Average Monthly PCE Eligible kWh per Residential Customer	381	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	991	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	29.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	18,143,942	Fuel Used (Gallons)	1,215,976
Non-Diesel kWh Generated	0	Fuel Cost	\$4,309,419
Purchased kWh	0	Average Price of Fuel	\$3.54
Total Purchased & Generated	18,143,942	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,951,599	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.0%
Community Facility kWh Sold	932,294	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	10,983,478	Fuel Efficiency (kWh per Gallon of Diesel)	14.92
Total kWh Sold	16,867,371	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	588,169		
Total kWh Sold & PH Consumption	17,455,540		

Comments

Non-fuel expenses not reported

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Diomedes PCE

Utility: DIOMEDE JOINT UTILITIES
Reporting Period: 07/01/24 to 06/30/25



Community Population	75
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	33
Community Facility Customers	2
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments **\$27,704**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	86,545	Average Annual PCE Payment per Eligible Customer	\$792
PCE Eligible kWh - Community Facility Customers	11,149	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	97,694	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.93
Average Monthly PCE Eligible kWh per Residential Customer	219	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	465	Effective Residential Rate (per kWh)	\$0.67
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	29.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	410,855	Fuel Used (Gallons)	42,640
Non-Diesel kWh Generated	0	Fuel Cost	\$147,447
Purchased kWh	0	Average Price of Fuel	\$3.46
Total Purchased & Generated	410,855	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$272,365
		Non-Fuel Expense per kWh Sold	\$0.81
		Total Expense per kWh Sold	\$1.25

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	87,401	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.9%
Community Facility kWh Sold	11,149	Line Loss (%)	4.8%
Other kWh Sold (Non-PCE)	238,144	Fuel Efficiency (kWh per Gallon of Diesel)	9.64
Total kWh Sold	336,694	PH Consumption as % of Generation	13.3%
Powerhouse (PH) Consumption kWh	54,522		
Total kWh Sold & PH Consumption	391,216		

Comments

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER & TELEPHONE

Reporting Period: 07/01/24 to 06/30/25



Community Population	57
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	24
Community Facility Customers	6
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments **\$34,167**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	82,163	Average Annual PCE Payment per Eligible Customer	\$1,139
PCE Eligible kWh - Community Facility Customers	47,272	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	129,435	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	285	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	657	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	33.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	96,886	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	59,620	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	229,284	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	385,790	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	385,790		

Comments

See Tok for power generation

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Eagle; Eagle Village PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	114
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	139
Community Facility Customers	10
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$214,487**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	291,741	Average Annual PCE Payment per Eligible Customer	\$1,440
PCE Eligible kWh - Community Facility Customers	66,607	Average PCE Payment per Eligible kWh	\$0.60
Total PCE Eligible kWh	358,348	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	175	Last Reported PCE Level (per kWh)	\$0.61
Average Monthly PCE Eligible kWh per Community Facility Customer	555	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	50.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	817,052	Fuel Used (Gallons)	65,804
Non-Diesel kWh Generated	20,297	Fuel Cost	\$266,640
Purchased kWh	0	Average Price of Fuel	\$4.05
Total Purchased & Generated	837,349	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$668,878
		Non-Fuel Expense per kWh Sold	\$0.94
		Total Expense per kWh Sold	\$1.32

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	307,605	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.7%
Community Facility kWh Sold	67,025	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	334,856	Fuel Efficiency (kWh per Gallon of Diesel)	12.42
Total kWh Sold	709,486	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	56,993		
Total kWh Sold & PH Consumption	766,479		

Comments

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Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/24 to 06/30/25



Community Population	392
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	106
Community Facility Customers	4
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments **\$268,237**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	567,653	Average Annual PCE Payment per Eligible Customer	\$2,439
PCE Eligible kWh - Community Facility Customers	32,899	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	600,552	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	446	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	685	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	49.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,287,092	Fuel Used (Gallons)	89,355
Non-Diesel kWh Generated	0	Fuel Cost	\$348,818
Purchased kWh	0	Average Price of Fuel	\$3.90
Total Purchased & Generated	1,287,092	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$311,284
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	592,538	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.8%
Community Facility kWh Sold	231,730	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	382,666	Fuel Efficiency (kWh per Gallon of Diesel)	14.40
Total kWh Sold	1,206,934	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	33,291		
Total kWh Sold & PH Consumption	1,240,225		

Comments

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Egegik PCE

Utility: CITY OF EGEGIK
Reporting Period: 07/01/24 to 06/30/25



Community Population	29
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	20
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments \$79,316

PCE Statistical Data

PCE Eligible kWh - Residential Customers	152,057	Average Annual PCE Payment per Eligible Customer	\$728
PCE Eligible kWh - Community Facility Customers	24,161	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	176,218	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	142	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	101	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	28.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	705,651	Fuel Used (Gallons)	56,449
Non-Diesel kWh Generated	0	Fuel Cost	\$300,600
Purchased kWh	0	Average Price of Fuel	\$5.33
Total Purchased & Generated	705,651	Fuel Cost per kWh sold	\$0.49
		Annual Non-Fuel Expenses	\$489,726
		Non-Fuel Expense per kWh Sold	\$0.80
		Total Expense per kWh Sold	\$1.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	171,450	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.2%
Community Facility kWh Sold	148,824	Line Loss (%)	8.6%
Other kWh Sold (Non-PCE)	294,704	Fuel Efficiency (kWh per Gallon of Diesel)	12.50
Total kWh Sold	614,978	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	30,017		
Total kWh Sold & PH Consumption	644,995		

Comments

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Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	104
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	41
Community Facility Customers	8
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments **\$113,809**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	212,999	Average Annual PCE Payment per Eligible Customer	\$2,323
PCE Eligible kWh - Community Facility Customers	15,212	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	228,211	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	433	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	158	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	50.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$116,358
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	233,411	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	140,896	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	76,846	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	451,153	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	451,153		

Comments

Receives power from New Stuyahok Bay via intertie

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/24 to 06/30/25



Community Population	38
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	36
Community Facility Customers	6
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments \$27,464

PCE Statistical Data

PCE Eligible kWh - Residential Customers	46,671	Average Annual PCE Payment per Eligible Customer	\$654
PCE Eligible kWh - Community Facility Customers	8,967	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	55,638	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	108	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	125	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	15.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	405,762	Fuel Used (Gallons)	31,837
Non-Diesel kWh Generated	0	Fuel Cost	\$171,917
Purchased kWh	0	Average Price of Fuel	\$5.40
Total Purchased & Generated	405,762	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$75,751
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	82,018	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	9,067	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	270,290	Fuel Efficiency (kWh per Gallon of Diesel)	12.74
Total kWh Sold	361,375	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	22,992		
Total kWh Sold & PH Consumption	384,367		

Comments

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Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	358
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	84
Community Facility Customers	10
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments \$305,217

PCE Statistical Data

PCE Eligible kWh - Residential Customers	478,392	Average Annual PCE Payment per Eligible Customer	\$3,247
PCE Eligible kWh - Community Facility Customers	110,165	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	588,557	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	475	Last Reported PCE Level (per kWh)	\$0.52
Average Monthly PCE Eligible kWh per Community Facility Customer	918	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	48.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,293,305	Fuel Used (Gallons)	83,263
Non-Diesel kWh Generated	0	Fuel Cost	\$378,844
Purchased kWh	0	Average Price of Fuel	\$4.55
Total Purchased & Generated	1,293,305	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$312,816
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	517,606	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.8%
Community Facility kWh Sold	267,180	Line Loss (%)	4.9%
Other kWh Sold (Non-PCE)	428,088	Fuel Efficiency (kWh per Gallon of Diesel)	15.53
Total kWh Sold	1,212,874	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	17,111		
Total kWh Sold & PH Consumption	1,229,985		

Comments

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Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	859
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	196
Community Facility Customers	20
Other Customers (Non-PCE)	74

Fiscal Year PCE Payments **\$700,930**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,065,605	Average Annual PCE Payment per Eligible Customer	\$3,245
PCE Eligible kWh - Community Facility Customers	588,382	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	1,653,987	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	453	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	2,452	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,714,876	Fuel Used (Gallons)	351,122
Non-Diesel kWh Generated	47,729	Fuel Cost	\$1,596,700
Purchased kWh	0	Average Price of Fuel	\$4.55
Total Purchased & Generated	5,762,605	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$887,515
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.72

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,144,476	Consumed vs Generated (kWh Sold vs Generated-Purchased)	59.7%
Community Facility kWh Sold	921,770	Line Loss (%)	38.4%
Other kWh Sold (Non-PCE)	1,374,895	Fuel Efficiency (kWh per Gallon of Diesel)	16.28
Total kWh Sold	3,441,141	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	107,207		
Total kWh Sold & PH Consumption	3,548,348		

Comments

Provides power to Alakanuk via intertie

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

False Pass PCE

Utility: CITY OF FALSE PASS
Reporting Period: 07/01/24 to 06/30/25



Community Population	394
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	31
Community Facility Customers	12
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments **\$98,818**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	95,291	Average Annual PCE Payment per Eligible Customer	\$2,298
PCE Eligible kWh - Community Facility Customers	110,630	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	205,921	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	256	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	768	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	37.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	639,082	Fuel Used (Gallons)	41,688
Non-Diesel kWh Generated	0	Fuel Cost	\$151,009
Purchased kWh	0	Average Price of Fuel	\$3.62
Total Purchased & Generated	639,082	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$98,947
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	133,477	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.9%
Community Facility kWh Sold	114,845	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	307,113	Fuel Efficiency (kWh per Gallon of Diesel)	15.33
Total kWh Sold	555,435	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	18,385		
Total kWh Sold & PH Consumption	573,820		

Comments

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Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/24 to 06/30/25



Community Population	477
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	266
Community Facility Customers	19
Other Customers (Non-PCE)	84

Fiscal Year PCE Payments **\$928,469**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	967,153	Average Annual PCE Payment per Eligible Customer	\$3,258
PCE Eligible kWh - Community Facility Customers	399,188	Average PCE Payment per Eligible kWh	\$0.68
Total PCE Eligible kWh	1,366,341	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.15
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	1,751	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	48.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,376,108	Fuel Used (Gallons)	237,055
Non-Diesel kWh Generated	0	Fuel Cost	\$1,629,802
Purchased kWh	0	Average Price of Fuel	\$6.88
Total Purchased & Generated	3,376,108	Fuel Cost per kWh sold	\$0.58
		Annual Non-Fuel Expenses	\$528,384
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.77

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,010,351	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.1%
Community Facility kWh Sold	560,182	Line Loss (%)	14.2%
Other kWh Sold (Non-PCE)	1,235,759	Fuel Efficiency (kWh per Gallon of Diesel)	14.24
Total kWh Sold	2,806,292	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	89,857		
Total kWh Sold & PH Consumption	2,896,149		

Comments

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Galena PCE

Utility: CITY OF GALENA

Reporting Period: 07/01/24 to 06/30/25



Community Population	452
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	199
Community Facility Customers	14
Other Customers (Non-PCE)	172

Fiscal Year PCE Payments **\$401,117**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	696,291	Average Annual PCE Payment per Eligible Customer	\$1,883
PCE Eligible kWh - Community Facility Customers	366,590	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	1,062,881	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	292	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	2,182	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	22.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,524,068	Fuel Used (Gallons)	378,954
Non-Diesel kWh Generated	0	Fuel Cost	\$1,557,948
Purchased kWh	8,308	Average Price of Fuel	\$4.11
Total Purchased & Generated	5,532,376	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$9,011,465
		Non-Fuel Expense per kWh Sold	\$1.94
		Total Expense per kWh Sold	\$2.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	800,778	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.1%
Community Facility kWh Sold	775,748	Line Loss (%)	12.1%
Other kWh Sold (Non-PCE)	3,078,260	Fuel Efficiency (kWh per Gallon of Diesel)	14.58
Total kWh Sold	4,654,786	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	210,489		
Total kWh Sold & PH Consumption	4,865,275		

Comments

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	630
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	166
Community Facility Customers	14
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$590,921

PCE Statistical Data

PCE Eligible kWh - Residential Customers	934,197	Average Annual PCE Payment per Eligible Customer	\$3,283
PCE Eligible kWh - Community Facility Customers	246,744	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	1,180,941	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	469	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	1,469	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	52.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,432,857	Fuel Used (Gallons)	166,713
Non-Diesel kWh Generated	0	Fuel Cost	\$730,975
Purchased kWh	0	Average Price of Fuel	\$4.38
Total Purchased & Generated	2,432,857	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$584,256
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,046,974	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.1%
Community Facility kWh Sold	456,365	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	761,983	Fuel Efficiency (kWh per Gallon of Diesel)	14.59
Total kWh Sold	2,265,322	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	59,463		
Total kWh Sold & PH Consumption	2,324,785		

Comments

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Golovin PCE

Utility: GOLOVIN POWER UTILITIES
Reporting Period: 07/01/24 to 06/30/25



Community Population	184
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	11
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments **\$115,827**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	258,937	Average Annual PCE Payment per Eligible Customer	\$1,868
PCE Eligible kWh - Community Facility Customers	137,629	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	396,566	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	423	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	1,043	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	42.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	985,761	Fuel Used (Gallons)	80,605
Non-Diesel kWh Generated	0	Fuel Cost	\$301,844
Purchased kWh	0	Average Price of Fuel	\$3.74
Total Purchased & Generated	985,761	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$223,061
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	288,438	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.5%
Community Facility kWh Sold	140,449	Line Loss (%)	1.1%
Other kWh Sold (Non-PCE)	512,677	Fuel Efficiency (kWh per Gallon of Diesel)	12.23
Total kWh Sold	941,564	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	33,094		
Total kWh Sold & PH Consumption	974,658		

Comments

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Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	253
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	74
Community Facility Customers	5
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$186,563**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	378,706	Average Annual PCE Payment per Eligible Customer	\$2,362
PCE Eligible kWh - Community Facility Customers	46,687	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	425,393	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	426	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	778	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	55.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	825,460	Fuel Used (Gallons)	56,921
Non-Diesel kWh Generated	0	Fuel Cost	\$245,848
Purchased kWh	0	Average Price of Fuel	\$4.32
Total Purchased & Generated	825,460	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$196,224
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	404,940	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.2%
Community Facility kWh Sold	185,499	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	170,375	Fuel Efficiency (kWh per Gallon of Diesel)	14.50
Total kWh Sold	760,814	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	18,388		
Total kWh Sold & PH Consumption	779,202		

Comments

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	186
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	66
Community Facility Customers	9
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments **\$157,964**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	273,793	Average Annual PCE Payment per Eligible Customer	\$2,106
PCE Eligible kWh - Community Facility Customers	95,014	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	368,807	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	346	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	880	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	63.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	674,163	Fuel Used (Gallons)	50,619
Non-Diesel kWh Generated	0	Fuel Cost	\$189,468
Purchased kWh	0	Average Price of Fuel	\$3.74
Total Purchased & Generated	674,163	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$150,501
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	286,046	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.6%
Community Facility kWh Sold	190,256	Line Loss (%)	2.5%
Other kWh Sold (Non-PCE)	107,233	Fuel Efficiency (kWh per Gallon of Diesel)	13.32
Total kWh Sold	583,535	PH Consumption as % of Generation	10.9%
Powerhouse (PH) Consumption kWh	73,649		
Total kWh Sold & PH Consumption	657,184		

Comments

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Gustavus PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	655
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	507
Community Facility Customers	7
Other Customers (Non-PCE)	123

Fiscal Year PCE Payments **\$209,402**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,322,927	Average Annual PCE Payment per Eligible Customer	\$407
PCE Eligible kWh - Community Facility Customers	43,832	Average PCE Payment per Eligible kWh	\$0.15
Total PCE Eligible kWh	1,366,759	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	217	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	522	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	38.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	514,747	Fuel Used (Gallons)	36,082
Non-Diesel kWh Generated	1,346,289	Fuel Cost	\$169,555
Purchased kWh	2,137,021	Average Price of Fuel	\$4.70
Total Purchased & Generated	3,998,057	Fuel Cost per kWh sold	\$0.05
		Annual Non-Fuel Expenses	\$740,085
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,607,919	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.0%
Community Facility kWh Sold	43,832	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	1,867,848	Fuel Efficiency (kWh per Gallon of Diesel)	14.27
Total kWh Sold	3,519,599	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	106,935		
Total kWh Sold & PH Consumption	3,626,534		

Comments

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Haines; Covenant Life PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	2,593
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,200
Community Facility Customers	37
Other Customers (Non-PCE)	370

Fiscal Year PCE Payments \$271,716

PCE Statistical Data

PCE Eligible kWh - Residential Customers	4,566,417	Average Annual PCE Payment per Eligible Customer	\$220
PCE Eligible kWh - Community Facility Customers	1,084,116	Average PCE Payment per Eligible kWh	\$0.05
Total PCE Eligible kWh	5,650,533	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34
Average Monthly PCE Eligible kWh per Residential Customer	317	Last Reported PCE Level (per kWh)	\$0.09
Average Monthly PCE Eligible kWh per Community Facility Customer	2,442	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	41.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	160,434	Fuel Used (Gallons)	12,818
Non-Diesel kWh Generated	0	Fuel Cost	\$50,593
Purchased kWh	14,610,668	Average Price of Fuel	\$3.95
Total Purchased & Generated	14,771,102	Fuel Cost per kWh sold	\$0.00
		Annual Non-Fuel Expenses	\$1,777,619
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.13

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,690,980	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.1%
Community Facility kWh Sold	1,084,116	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	6,969,764	Fuel Efficiency (kWh per Gallon of Diesel)	12.52
Total kWh Sold	13,744,860	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	443,778		
Total kWh Sold & PH Consumption	14,188,638		

Comments

Provides power to Chilkat Valley

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Healy Lake PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	26
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	8
Community Facility Customers	3
Other Customers (Non-PCE)	2

Fiscal Year PCE Payments **\$22,615**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	14,542	Average Annual PCE Payment per Eligible Customer	\$2,056
PCE Eligible kWh - Community Facility Customers	21,840	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	36,382	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.17
Average Monthly PCE Eligible kWh per Residential Customer	151	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	607	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	49.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	87,848	Fuel Used (Gallons)	9,898
Non-Diesel kWh Generated	0	Fuel Cost	\$38,972
Purchased kWh	0	Average Price of Fuel	\$3.94
Total Purchased & Generated	87,848	Fuel Cost per kWh sold	\$0.53
		Annual Non-Fuel Expenses	\$147,874
		Non-Fuel Expense per kWh Sold	\$2.00
		Total Expense per kWh Sold	\$2.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	15,309	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.3%
Community Facility kWh Sold	40,002	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	18,748	Fuel Efficiency (kWh per Gallon of Diesel)	8.88
Total kWh Sold	74,059	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	5,906		
Total kWh Sold & PH Consumption	79,965		

Comments

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Hollis PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	145
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	142
Community Facility Customers	0
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments **\$42,437**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	572,979	Average Annual PCE Payment per Eligible Customer	\$299
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	572,979	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	336	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	10.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	788,552	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	4,930,102	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	5,718,654	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	15,809		
Total kWh Sold & PH Consumption	5,734,463		

Comments

See Craig for power generation

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Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	143
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	70
Community Facility Customers	11
Other Customers (Non-PCE)	25

Fiscal Year PCE Payments \$151,051

PCE Statistical Data

PCE Eligible kWh - Residential Customers	291,045	Average Annual PCE Payment per Eligible Customer	\$1,865
PCE Eligible kWh - Community Facility Customers	90,513	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	381,558	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	346	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	686	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	60.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	652,226	Fuel Used (Gallons)	47,119
Non-Diesel kWh Generated	0	Fuel Cost	\$185,363
Purchased kWh	0	Average Price of Fuel	\$3.93
Total Purchased & Generated	652,226	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$163,442
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.55

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	318,861	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.2%
Community Facility kWh Sold	220,188	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	94,660	Fuel Efficiency (kWh per Gallon of Diesel)	13.84
Total kWh Sold	633,709	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	27,762		
Total kWh Sold & PH Consumption	661,471		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/24 to 06/30/25



Community Population	885
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	436
Community Facility Customers	27
Other Customers (Non-PCE)	91

Fiscal Year PCE Payments **\$907,869**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,626,063	Average Annual PCE Payment per Eligible Customer	\$1,961
PCE Eligible kWh - Community Facility Customers	671,990	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	2,298,053	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	311	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	2,074	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	40.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,680,244	Fuel Used (Gallons)	316,830
Non-Diesel kWh Generated	1,473,091	Fuel Cost	\$1,049,812
Purchased kWh	0	Average Price of Fuel	\$3.31
Total Purchased & Generated	6,153,335	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$1,699,450
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.49

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,117,565	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.8%
Community Facility kWh Sold	711,876	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	2,818,892	Fuel Efficiency (kWh per Gallon of Diesel)	14.77
Total kWh Sold	5,648,333	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	115,566		
Total kWh Sold & PH Consumption	5,763,899		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	1,351
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	245
Community Facility Customers	11
Other Customers (Non-PCE)	60

Fiscal Year PCE Payments **\$868,074**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,266,005	Average Annual PCE Payment per Eligible Customer	\$3,391
PCE Eligible kWh - Community Facility Customers	376,277	Average PCE Payment per Eligible kWh	\$0.53
Total PCE Eligible kWh	1,642,282	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	431	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	2,851	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	48.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,598,057	Fuel Used (Gallons)	235,572
Non-Diesel kWh Generated	10,994	Fuel Cost	\$1,059,301
Purchased kWh	0	Average Price of Fuel	\$4.50
Total Purchased & Generated	3,609,051	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$878,127
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,365,699	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.3%
Community Facility kWh Sold	843,846	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	1,195,196	Fuel Efficiency (kWh per Gallon of Diesel)	15.27
Total kWh Sold	3,404,741	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	85,721		
Total kWh Sold & PH Consumption	3,490,462		

Comments

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Hughes PCE

Utility: HUGHES POWER & LIGHT
Reporting Period: 07/01/24 to 06/30/25



Community Population	101
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	45
Community Facility Customers	3
Other Customers (Non-PCE)	22
Fiscal Year PCE Payments	\$145,632

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	189,170	Average Annual PCE Payment per Eligible Customer	\$3,034
PCE Eligible kWh - Community Facility Customers	77,604	Average PCE Payment per Eligible kWh	\$0.55
Total PCE Eligible kWh	266,774	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.91
Average Monthly PCE Eligible kWh per Residential Customer	350	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	2,156	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	56.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	566,851	Fuel Used (Gallons)	53,418
Non-Diesel kWh Generated	0	Fuel Cost	\$263,698
Purchased kWh	0	Average Price of Fuel	\$4.94
Total Purchased & Generated	566,851	Fuel Cost per kWh sold	\$0.56
		Annual Non-Fuel Expenses	\$140,576
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.86

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	227,518	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.9%
Community Facility kWh Sold	80,695	Line Loss (%)	6.7%
Other kWh Sold (Non-PCE)	161,681	Fuel Efficiency (kWh per Gallon of Diesel)	10.61
Total kWh Sold	469,894	PH Consumption as % of Generation	10.4%
Powerhouse (PH) Consumption kWh	59,059		
Total kWh Sold & PH Consumption	528,953		

Comments

No fuel used reading avail. in Oct (equipment)

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Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	308
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	115
Community Facility Customers	12
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$261,894**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	557,795	Average Annual PCE Payment per Eligible Customer	\$2,062
PCE Eligible kWh - Community Facility Customers	133,990	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	691,785	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	404	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	930	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	60.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,242,865	Fuel Used (Gallons)	85,044
Non-Diesel kWh Generated	0	Fuel Cost	\$364,310
Purchased kWh	0	Average Price of Fuel	\$4.28
Total Purchased & Generated	1,242,865	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$293,988
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	602,064	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	272,054	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	265,756	Fuel Efficiency (kWh per Gallon of Diesel)	14.61
Total kWh Sold	1,139,874	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	54,175		
Total kWh Sold & PH Consumption	1,194,049		

Comments

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Hydaburg PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	337
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	111
Community Facility Customers	7
Other Customers (Non-PCE)	63

Fiscal Year PCE Payments **\$50,315**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	530,488	Average Annual PCE Payment per Eligible Customer	\$426
PCE Eligible kWh - Community Facility Customers	151,865	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	682,353	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	398	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	1,808	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	46.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	597,321	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	151,865	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	708,486	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,457,672	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	34,020		
Total kWh Sold & PH Consumption	1,491,692		

Comments

See Craig for power generation

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY
Reporting Period: 07/01/24 to 06/30/25



Community Population	67
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	36
Community Facility Customers	14
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments \$101,221

PCE Statistical Data

PCE Eligible kWh - Residential Customers	95,902	Average Annual PCE Payment per Eligible Customer	\$2,024
PCE Eligible kWh - Community Facility Customers	51,113	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	147,015	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	222	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	304	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	45.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	318,989	Fuel Used (Gallons)	23,995
Non-Diesel kWh Generated	4,736	Fuel Cost	\$221,263
Purchased kWh	75,900	Average Price of Fuel	\$9.22
Total Purchased & Generated	399,625	Fuel Cost per kWh sold	\$0.69
		Annual Non-Fuel Expenses	\$73,562
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.92

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	101,355	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.1%
Community Facility kWh Sold	103,352	Line Loss (%)	9.9%
Other kWh Sold (Non-PCE)	115,568	Fuel Efficiency (kWh per Gallon of Diesel)	13.29
Total kWh Sold	320,275	PH Consumption as % of Generation	9.9%
Powerhouse (PH) Consumption kWh	39,651		
Total kWh Sold & PH Consumption	359,926		

Comments

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Iliamna; Newhalen; Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/24 to 06/30/25



Community Population	412
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	190
Community Facility Customers	14
Other Customers (Non-PCE)	108

Fiscal Year PCE Payments **\$346,803**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	666,887	Average Annual PCE Payment per Eligible Customer	\$1,700
PCE Eligible kWh - Community Facility Customers	208,639	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	875,526	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	292	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,242	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	30.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	69,128	Fuel Used (Gallons)	5,388
Non-Diesel kWh Generated	3,570,620	Fuel Cost	\$24,695
Purchased kWh	0	Average Price of Fuel	\$4.58
Total Purchased & Generated	3,639,748	Fuel Cost per kWh sold	\$0.01
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.01

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	778,250	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.3%
Community Facility kWh Sold	230,544	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	1,913,173	Fuel Efficiency (kWh per Gallon of Diesel)	12.83
Total kWh Sold	2,921,967	PH Consumption as % of Generation	11.8%
Powerhouse (PH) Consumption kWh	430,242		
Total kWh Sold & PH Consumption	3,352,209		

Comments

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC
Reporting Period: 07/01/24 to 06/30/25



Community Population	530
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	236
Community Facility Customers	13
Other Customers (Non-PCE)	58

Fiscal Year PCE Payments **\$421,604**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	857,131	Average Annual PCE Payment per Eligible Customer	\$1,693
PCE Eligible kWh - Community Facility Customers	209,771	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	1,066,902	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,345	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	49.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,838,705	Fuel Used (Gallons)	117,362
Non-Diesel kWh Generated	732,168	Fuel Cost	\$388,722
Purchased kWh	0	Average Price of Fuel	\$3.31
Total Purchased & Generated	2,570,873	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$954,309
		Non-Fuel Expense per kWh Sold	\$0.44
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	966,014	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.3%
Community Facility kWh Sold	209,771	Line Loss (%)	8.6%
Other kWh Sold (Non-PCE)	992,423	Fuel Efficiency (kWh per Gallon of Diesel)	15.67
Total kWh Sold	2,168,208	PH Consumption as % of Generation	7.0%
Powerhouse (PH) Consumption kWh	181,090		
Total kWh Sold & PH Consumption	2,349,298		

Comments

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	261
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	73
Community Facility Customers	2
Other Customers (Non-PCE)	52

Fiscal Year PCE Payments **\$8,390**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	33,271	Average Annual PCE Payment per Eligible Customer	\$112
PCE Eligible kWh - Community Facility Customers	51,038	Average PCE Payment per Eligible kWh	\$0.10
Total PCE Eligible kWh	84,309	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	38	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,127	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	2.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,264,812	Fuel Used (Gallons)	381,788
Non-Diesel kWh Generated	0	Fuel Cost	\$2,187,531
Purchased kWh	0	Average Price of Fuel	\$5.73
Total Purchased & Generated	5,264,812	Fuel Cost per kWh sold	\$0.59
		Annual Non-Fuel Expenses	\$1,269,658
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.93

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	713,143	Consumed vs Generated (kWh Sold vs Generated-Purchased)	70.6%
Community Facility kWh Sold	51,038	Line Loss (%)	25.1%
Other kWh Sold (Non-PCE)	2,954,775	Fuel Efficiency (kWh per Gallon of Diesel)	13.79
Total kWh Sold	3,718,956	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	226,311		
Total kWh Sold & PH Consumption	3,945,267		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	138
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	67
Community Facility Customers	14
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments **\$156,601**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	273,575	Average Annual PCE Payment per Eligible Customer	\$1,933
PCE Eligible kWh - Community Facility Customers	98,106	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	371,681	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	340	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	584	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	59.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	688,741	Fuel Used (Gallons)	49,443
Non-Diesel kWh Generated	667	Fuel Cost	\$188,420
Purchased kWh	0	Average Price of Fuel	\$3.81
Total Purchased & Generated	689,408	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$160,482
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	278,774	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.3%
Community Facility kWh Sold	148,595	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	194,862	Fuel Efficiency (kWh per Gallon of Diesel)	13.93
Total kWh Sold	622,231	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	18,992		
Total kWh Sold & PH Consumption	641,223		

Comments

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Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	28
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	14
Community Facility Customers	4
Other Customers (Non-PCE)	12

Fiscal Year PCE Payments **\$47,097**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	71,471	Average Annual PCE Payment per Eligible Customer	\$2,617
PCE Eligible kWh - Community Facility Customers	22,573	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	94,044	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	425	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	470	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	48.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	222,148	Fuel Used (Gallons)	21,147
Non-Diesel kWh Generated	0	Fuel Cost	\$126,282
Purchased kWh	0	Average Price of Fuel	\$5.97
Total Purchased & Generated	222,148	Fuel Cost per kWh sold	\$0.65
		Annual Non-Fuel Expenses	\$98,016
		Non-Fuel Expense per kWh Sold	\$0.51
		Total Expense per kWh Sold	\$1.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	88,708	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.0%
Community Facility kWh Sold	26,795	Line Loss (%)	10.9%
Other kWh Sold (Non-PCE)	77,672	Fuel Efficiency (kWh per Gallon of Diesel)	10.50
Total kWh Sold	193,175	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	4,775		
Total kWh Sold & PH Consumption	197,950		

Comments

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	637
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	111
Community Facility Customers	10
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$424,584

PCE Statistical Data

PCE Eligible kWh - Residential Customers	691,490	Average Annual PCE Payment per Eligible Customer	\$3,509
PCE Eligible kWh - Community Facility Customers	226,848	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	918,338	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	519	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	1,890	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	30	PCE Eligible kWh vs Total kWh Sold	70.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,950,181	Fuel Used (Gallons)	194,984
Non-Diesel kWh Generated	19,323	Fuel Cost	\$815,980
Purchased kWh	0	Average Price of Fuel	\$4.18
Total Purchased & Generated	2,969,504	Fuel Cost per kWh sold	\$0.63
		Annual Non-Fuel Expenses	\$334,068
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.89

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	743,196	Consumed vs Generated (kWh Sold vs Generated-Purchased)	43.6%
Community Facility kWh Sold	333,638	Line Loss (%)	52.4%
Other kWh Sold (Non-PCE)	218,438	Fuel Efficiency (kWh per Gallon of Diesel)	15.13
Total kWh Sold	1,295,272	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	117,036		
Total kWh Sold & PH Consumption	1,412,308		

Comments

Provides power to Nunapitchuk via intertie

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/24 to 06/30/25



Community Population	384
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	106
Community Facility Customers	13
Other Customers (Non-PCE)	30

Fiscal Year PCE Payments **\$395,440**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	618,798	Average Annual PCE Payment per Eligible Customer	\$3,323
PCE Eligible kWh - Community Facility Customers	234,219	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	853,017	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	486	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	1,501	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	51.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,735,233	Fuel Used (Gallons)	116,586
Non-Diesel kWh Generated	0	Fuel Cost	\$542,944
Purchased kWh	0	Average Price of Fuel	\$4.66
Total Purchased & Generated	1,735,233	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$426,727
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	742,964	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.3%
Community Facility kWh Sold	345,786	Line Loss (%)	2.6%
Other kWh Sold (Non-PCE)	565,788	Fuel Efficiency (kWh per Gallon of Diesel)	14.88
Total kWh Sold	1,654,538	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	36,132		
Total kWh Sold & PH Consumption	1,690,670		

Comments

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Kipnuk PCE

Utility: KIPNUK LIGHT PLANT
Reporting Period: 07/01/24 to 06/30/25



Community Population	708
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	202
Community Facility Customers	7
Other Customers (Non-PCE)	43
Fiscal Year PCE Payments	\$549,484

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	920,999	Average Annual PCE Payment per Eligible Customer	\$2,629
PCE Eligible kWh - Community Facility Customers	198,113	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	1,119,112	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	380	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	2,358	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	60.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,571,110	Fuel Used (Gallons)	123,508
Non-Diesel kWh Generated	501,347	Fuel Cost	\$571,079
Purchased kWh	0	Average Price of Fuel	\$4.62
Total Purchased & Generated	2,072,457	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$940,098
		Non-Fuel Expense per kWh Sold	\$0.51
		Total Expense per kWh Sold	\$0.82

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	985,379	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.0%
Community Facility kWh Sold	248,572	Line Loss (%)	6.1%
Other kWh Sold (Non-PCE)	610,495	Fuel Efficiency (kWh per Gallon of Diesel)	12.72
Total kWh Sold	1,844,446	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	102,247		
Total kWh Sold & PH Consumption	1,946,693		

Comments

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Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	429
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	86
Community Facility Customers	7
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments **\$304,154**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	507,274	Average Annual PCE Payment per Eligible Customer	\$3,270
PCE Eligible kWh - Community Facility Customers	127,894	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	635,168	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	492	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	1,523	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	43.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,550,772	Fuel Used (Gallons)	104,237
Non-Diesel kWh Generated	0	Fuel Cost	\$463,176
Purchased kWh	0	Average Price of Fuel	\$4.44
Total Purchased & Generated	1,550,772	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$373,461
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	584,039	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.4%
Community Facility kWh Sold	471,047	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	392,925	Fuel Efficiency (kWh per Gallon of Diesel)	14.88
Total kWh Sold	1,448,011	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	34,024		
Total kWh Sold & PH Consumption	1,482,035		

Comments

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Klawock PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	696
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	411
Community Facility Customers	20
Other Customers (Non-PCE)	155

Fiscal Year PCE Payments **\$186,043**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,940,519	Average Annual PCE Payment per Eligible Customer	\$432
PCE Eligible kWh - Community Facility Customers	584,640	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	2,525,159	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	393	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	2,436	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	29.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,494,164	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	653,649	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	5,360,497	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	8,508,310	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	177,441		
Total kWh Sold & PH Consumption	8,685,751		

Comments

See Craig for power generation

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	156
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	2
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$185,875**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	156,902	Average Annual PCE Payment per Eligible Customer	\$5,809
PCE Eligible kWh - Community Facility Customers	89,990	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	246,892	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.08
Average Monthly PCE Eligible kWh per Residential Customer	436	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	3,750	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	44.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$143,154
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	180,950	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	148,981	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	225,117	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	555,048	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	555,048		

Comments

Receives power from Shungnak Bay via intertie

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	131
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	59
Community Facility Customers	10
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$179,329**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	205,820	Average Annual PCE Payment per Eligible Customer	\$2,599
PCE Eligible kWh - Community Facility Customers	75,712	Average PCE Payment per Eligible kWh	\$0.64
Total PCE Eligible kWh	281,532	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	291	Last Reported PCE Level (per kWh)	\$0.64
Average Monthly PCE Eligible kWh per Community Facility Customer	631	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	62.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	516,830	Fuel Used (Gallons)	38,760
Non-Diesel kWh Generated	59,421	Fuel Cost	\$248,402
Purchased kWh	0	Average Price of Fuel	\$6.41
Total Purchased & Generated	576,251	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$335,593
		Non-Fuel Expense per kWh Sold	\$0.74
		Total Expense per kWh Sold	\$1.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	209,023	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.4%
Community Facility kWh Sold	82,672	Line Loss (%)	13.2%
Other kWh Sold (Non-PCE)	160,257	Fuel Efficiency (kWh per Gallon of Diesel)	13.33
Total kWh Sold	451,952	PH Consumption as % of Generation	8.4%
Powerhouse (PH) Consumption kWh	48,147		
Total kWh Sold & PH Consumption	500,099		

Comments

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/24 to 06/30/25



Community Population	155
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	72
Community Facility Customers	11
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments **\$93,502**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	241,894	Average Annual PCE Payment per Eligible Customer	\$1,127
PCE Eligible kWh - Community Facility Customers	68,950	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	310,844	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	280	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	522	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	51.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	677,784	Fuel Used (Gallons)	58,028
Non-Diesel kWh Generated	0	Fuel Cost	\$316,237
Purchased kWh	0	Average Price of Fuel	\$5.45
Total Purchased & Generated	677,784	Fuel Cost per kWh sold	\$0.52
		Annual Non-Fuel Expenses	\$48,000
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	262,223	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.3%
Community Facility kWh Sold	83,335	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	259,820	Fuel Efficiency (kWh per Gallon of Diesel)	11.68
Total kWh Sold	605,378	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	17,205		
Total kWh Sold & PH Consumption	622,583		

Comments

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Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY
Reporting Period: 07/01/24 to 06/30/25



Community Population	511
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	165
Community Facility Customers	5
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$281,558**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	587,354	Average Annual PCE Payment per Eligible Customer	\$1,656
PCE Eligible kWh - Community Facility Customers	96,773	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	684,127	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.76
Average Monthly PCE Eligible kWh per Residential Customer	297	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	1,613	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	63.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,020,501	Fuel Used (Gallons)	89,858
Non-Diesel kWh Generated	373,847	Fuel Cost	\$394,674
Purchased kWh	0	Average Price of Fuel	\$4.39
Total Purchased & Generated	1,394,348	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$1,036,403
		Non-Fuel Expense per kWh Sold	\$0.96
		Total Expense per kWh Sold	\$1.33

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	677,435	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.0%
Community Facility kWh Sold	96,773	Line Loss (%)	18.1%
Other kWh Sold (Non-PCE)	299,890	Fuel Efficiency (kWh per Gallon of Diesel)	11.36
Total kWh Sold	1,074,098	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	68,276		
Total kWh Sold & PH Consumption	1,142,374		

Comments

Diesel gen/usage x 11

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Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/24 to 06/30/25



Community Population	616
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	121
Community Facility Customers	8
Other Customers (Non-PCE)	42
Fiscal Year PCE Payments	\$385,173

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	684,932	Average Annual PCE Payment per Eligible Customer	\$2,986
PCE Eligible kWh - Community Facility Customers	178,808	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	863,740	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	472	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	1,863	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	46.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,012,582	Fuel Used (Gallons)	154,790
Non-Diesel kWh Generated	0	Fuel Cost	\$661,497
Purchased kWh	0	Average Price of Fuel	\$4.27
Total Purchased & Generated	2,012,582	Fuel Cost per kWh sold	\$0.36
		Annual Non-Fuel Expenses	\$480,166
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	740,743	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	329,204	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	791,787	Fuel Efficiency (kWh per Gallon of Diesel)	13.00
Total kWh Sold	1,861,734	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	38,276		
Total kWh Sold & PH Consumption	1,900,010		

Comments

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Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/24 to 06/30/25



Community Population	2,953
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,084
Community Facility Customers	26
Other Customers (Non-PCE)	172

Fiscal Year PCE Payments **\$1,507,342**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	4,168,625	Average Annual PCE Payment per Eligible Customer	\$1,358
PCE Eligible kWh - Community Facility Customers	1,779,695	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	5,948,320	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	320	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	5,704	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	31.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	16,811,088	Fuel Used (Gallons)	1,197,401
Non-Diesel kWh Generated	4,184,339	Fuel Cost	\$3,984,522
Purchased kWh	0	Average Price of Fuel	\$3.33
Total Purchased & Generated	20,995,427	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	6,828,948	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.7%
Community Facility kWh Sold	1,779,695	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	10,437,410	Fuel Efficiency (kWh per Gallon of Diesel)	14.04
Total kWh Sold	19,046,053	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	423,846		
Total kWh Sold & PH Consumption	19,469,899		

Comments

Non fuel reporting by calendar year

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Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	308
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	83
Community Facility Customers	7
Other Customers (Non-PCE)	40
Fiscal Year PCE Payments	\$245,892

PCE Statistical Data

PCE Eligible kWh - Residential Customers	471,559	Average Annual PCE Payment per Eligible Customer	\$2,732
PCE Eligible kWh - Community Facility Customers	64,103	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	535,662	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	473	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	763	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	43.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,334,359	Fuel Used (Gallons)	92,294
Non-Diesel kWh Generated	0	Fuel Cost	\$390,136
Purchased kWh	0	Average Price of Fuel	\$4.23
Total Purchased & Generated	1,334,359	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$319,782
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	545,043	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.9%
Community Facility kWh Sold	269,494	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	425,346	Fuel Efficiency (kWh per Gallon of Diesel)	14.46
Total kWh Sold	1,239,883	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	21,048		
Total kWh Sold & PH Consumption	1,260,931		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyukuk PCE

Utility: CITY OF KOYUKUK
Reporting Period: 07/01/24 to 06/30/25



Community Population	92
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	66
Community Facility Customers	6
Other Customers (Non-PCE)	7

Fiscal Year PCE Payments **\$98,114**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	138,218	Average Annual PCE Payment per Eligible Customer	\$1,363
PCE Eligible kWh - Community Facility Customers	18,229	Average PCE Payment per Eligible kWh	\$0.63
Total PCE Eligible kWh	156,447	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	175	Last Reported PCE Level (per kWh)	\$0.61
Average Monthly PCE Eligible kWh per Community Facility Customer	253	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	56.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	400,253	Fuel Used (Gallons)	49,609
Non-Diesel kWh Generated	0	Fuel Cost	\$202,610
Purchased kWh	0	Average Price of Fuel	\$4.08
Total Purchased & Generated	400,253	Fuel Cost per kWh sold	\$0.73
		Annual Non-Fuel Expenses	\$120,000
		Non-Fuel Expense per kWh Sold	\$0.43
		Total Expense per kWh Sold	\$1.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	149,676	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.3%
Community Facility kWh Sold	34,960	Line Loss (%)	22.3%
Other kWh Sold (Non-PCE)	92,651	Fuel Efficiency (kWh per Gallon of Diesel)	8.07
Total kWh Sold	277,287	PH Consumption as % of Generation	8.5%
Powerhouse (PH) Consumption kWh	33,844		
Total kWh Sold & PH Consumption	311,131		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kwethluk PCE

Utility: KWETHLUK INCORPORATED
Reporting Period: 07/01/24 to 06/30/25



Community Population	814
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	186
Community Facility Customers	1
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$335,724**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	946,066	Average Annual PCE Payment per Eligible Customer	\$1,795
PCE Eligible kWh - Community Facility Customers	14,471	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	960,537	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	424	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	1,206	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	47.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,323,506	Fuel Used (Gallons)	166,280
Non-Diesel kWh Generated	0	Fuel Cost	\$882,332
Purchased kWh	0	Average Price of Fuel	\$5.31
Total Purchased & Generated	2,323,506	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$306,540
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,060,934	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.8%
Community Facility kWh Sold	14,471	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	964,228	Fuel Efficiency (kWh per Gallon of Diesel)	13.97
Total kWh Sold	2,039,633	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	28,763		
Total kWh Sold & PH Consumption	2,068,396		

Comments

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Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	370
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	108
Community Facility Customers	3
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$213,986**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	567,050	Average Annual PCE Payment per Eligible Customer	\$1,928
PCE Eligible kWh - Community Facility Customers	36,917	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	603,967	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	438	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,025	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	8	PCE Eligible kWh vs Total kWh Sold	51.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,228,480	Fuel Used (Gallons)	103,202
Non-Diesel kWh Generated	124,689	Fuel Cost	\$341,348
Purchased kWh	0	Average Price of Fuel	\$3.31
Total Purchased & Generated	1,353,169	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$593,250
		Non-Fuel Expense per kWh Sold	\$0.50
		Total Expense per kWh Sold	\$0.79

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	617,370	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.2%
Community Facility kWh Sold	36,917	Line Loss (%)	10.3%
Other kWh Sold (Non-PCE)	525,075	Fuel Efficiency (kWh per Gallon of Diesel)	11.90
Total kWh Sold	1,179,362	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	34,654		
Total kWh Sold & PH Consumption	1,214,016		

Comments

Non fuel est from profit loss statements x 6

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Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP
Reporting Period: 07/01/24 to 06/30/25



Community Population	57
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	39
Community Facility Customers	7
Other Customers (Non-PCE)	39

Fiscal Year PCE Payments **\$112,531**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	113,685	Average Annual PCE Payment per Eligible Customer	\$2,446
PCE Eligible kWh - Community Facility Customers	34,297	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	147,982	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.96
Average Monthly PCE Eligible kWh per Residential Customer	243	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	408	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	37.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	469,472	Fuel Used (Gallons)	40,766
Non-Diesel kWh Generated	0	Fuel Cost	\$210,765
Purchased kWh	0	Average Price of Fuel	\$5.17
Total Purchased & Generated	469,472	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$213,712
		Non-Fuel Expense per kWh Sold	\$0.55
		Total Expense per kWh Sold	\$1.09

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	117,415	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.3%
Community Facility kWh Sold	43,707	Line Loss (%)	10.8%
Other kWh Sold (Non-PCE)	229,977	Fuel Efficiency (kWh per Gallon of Diesel)	11.52
Total kWh Sold	391,099	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	27,793		
Total kWh Sold & PH Consumption	418,892		

Comments

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY
Reporting Period: 07/01/24 to 06/30/25



Community Population	12
Last Reported Month	June
No. of Monthly Payments Made	10
Residential Customers	19
Community Facility Customers	6
Other Customers (Non-PCE)	2

Fiscal Year PCE Payments **\$24,442**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	24,420	Average Annual PCE Payment per Eligible Customer	\$978
PCE Eligible kWh - Community Facility Customers	7,721	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	32,141	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.77
Average Monthly PCE Eligible kWh per Residential Customer	129	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	129	Effective Residential Rate (per kWh)	\$1.01
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	49.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	69,889	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	69,889	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$30,000
		Non-Fuel Expense per kWh Sold	\$0.46
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	30,311	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.2%
Community Facility kWh Sold	16,312	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	18,530	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	65,153	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	4,736		
Total kWh Sold & PH Consumption	69,889		

Comments

No powerhouse generation reports, phouse usage x 5 (staffing)

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	256
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	6
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments \$210,580

PCE Statistical Data

PCE Eligible kWh - Residential Customers	343,845	Average Annual PCE Payment per Eligible Customer	\$2,600
PCE Eligible kWh - Community Facility Customers	69,597	Average PCE Payment per Eligible kWh	\$0.51
Total PCE Eligible kWh	413,442	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	382	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	967	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	69.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$154,309
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	363,596	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	98,404	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	136,297	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	598,297	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	598,297		

Comments

Receives power from Upper Kalskag via intertie

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC
Reporting Period: 07/01/24 to 06/30/25



Community Population	103
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	81
Community Facility Customers	12
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments \$168,912

PCE Statistical Data

PCE Eligible kWh - Residential Customers	156,746	Average Annual PCE Payment per Eligible Customer	\$1,816
PCE Eligible kWh - Community Facility Customers	65,378	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	222,124	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.24
Average Monthly PCE Eligible kWh per Residential Customer	161	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	454	Effective Residential Rate (per kWh)	\$0.49
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	41.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	542,798	Fuel Used (Gallons)	43,119
Non-Diesel kWh Generated	132,960	Fuel Cost	\$174,829
Purchased kWh	0	Average Price of Fuel	\$4.05
Total Purchased & Generated	675,758	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.32

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	163,522	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.9%
Community Facility kWh Sold	77,561	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	299,161	Fuel Efficiency (kWh per Gallon of Diesel)	12.59
Total kWh Sold	540,244	PH Consumption as % of Generation	11.0%
Powerhouse (PH) Consumption kWh	74,404		
Total kWh Sold & PH Consumption	614,648		

Comments

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/24 to 06/30/25



Community Population	495
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	130
Community Facility Customers	5
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$166,670**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	592,703	Average Annual PCE Payment per Eligible Customer	\$1,235
PCE Eligible kWh - Community Facility Customers	75,751	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	668,454	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	380	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	1,263	Effective Residential Rate (per kWh)	\$0.45
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	54.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,238,994	Fuel Used (Gallons)	79,537
Non-Diesel kWh Generated	0	Fuel Cost	\$296,076
Purchased kWh	0	Average Price of Fuel	\$3.72
Total Purchased & Generated	1,238,994	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$415,133
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	639,979	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	75,751	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	523,264	Fuel Efficiency (kWh per Gallon of Diesel)	15.58
Total kWh Sold	1,238,994	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,238,994		

Comments

No powerhouse gen/useage reported. Nonfuel expenses x 9

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Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	490
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	107
Community Facility Customers	16
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$286,746

PCE Statistical Data

PCE Eligible kWh - Residential Customers	595,584	Average Annual PCE Payment per Eligible Customer	\$2,331
PCE Eligible kWh - Community Facility Customers	201,437	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	797,021	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	464	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,049	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	48.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,735,684	Fuel Used (Gallons)	115,032
Non-Diesel kWh Generated	0	Fuel Cost	\$425,277
Purchased kWh	0	Average Price of Fuel	\$3.70
Total Purchased & Generated	1,735,684	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$422,737
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	648,213	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.4%
Community Facility kWh Sold	418,703	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	572,153	Fuel Efficiency (kWh per Gallon of Diesel)	15.09
Total kWh Sold	1,639,069	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	29,969		
Total kWh Sold & PH Consumption	1,669,038		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

McGrath PCE

Utility: MCGRATH LIGHT & POWER
Reporting Period: 07/01/24 to 06/30/25



Community Population	263
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	151
Community Facility Customers	13
Other Customers (Non-PCE)	83

Fiscal Year PCE Payments **\$295,249**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	449,900	Average Annual PCE Payment per Eligible Customer	\$1,800
PCE Eligible kWh - Community Facility Customers	156,265	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	606,165	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.91
Average Monthly PCE Eligible kWh per Residential Customer	248	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	1,002	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	32.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,160,479	Fuel Used (Gallons)	151,194
Non-Diesel kWh Generated	0	Fuel Cost	\$749,705
Purchased kWh	0	Average Price of Fuel	\$4.96
Total Purchased & Generated	2,160,479	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	532,261	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.5%
Community Facility kWh Sold	156,265	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	1,179,373	Fuel Efficiency (kWh per Gallon of Diesel)	14.29
Total kWh Sold	1,867,899	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	71,213		
Total kWh Sold & PH Consumption	1,939,112		

Comments

Non fuel expenses not reported

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Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	193
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	83
Community Facility Customers	9
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments **\$164,624**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	308,211	Average Annual PCE Payment per Eligible Customer	\$1,789
PCE Eligible kWh - Community Facility Customers	115,982	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	424,193	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	309	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,074	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	49.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	954,145	Fuel Used (Gallons)	57,183
Non-Diesel kWh Generated	0	Fuel Cost	\$259,699
Purchased kWh	0	Average Price of Fuel	\$4.54
Total Purchased & Generated	954,145	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$221,818
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	313,460	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.1%
Community Facility kWh Sold	238,914	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	307,677	Fuel Efficiency (kWh per Gallon of Diesel)	16.69
Total kWh Sold	860,051	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	35,057		
Total kWh Sold & PH Consumption	895,108		

Comments

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Mentasta PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	118
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	57
Community Facility Customers	7
Other Customers (Non-PCE)	15

Fiscal Year PCE Payments **\$108,594**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	170,180	Average Annual PCE Payment per Eligible Customer	\$1,697
PCE Eligible kWh - Community Facility Customers	55,014	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	225,194	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	249	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	655	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	49.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	184,121	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	55,014	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	215,181	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	454,316	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	454,316		

Comments

See Craig for power generation

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/24 to 06/30/25



Community Population	164
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	78
Community Facility Customers	6
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments **\$138,892**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	342,714	Average Annual PCE Payment per Eligible Customer	\$1,653
PCE Eligible kWh - Community Facility Customers	137,760	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	480,474	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	366	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	1,913	Effective Residential Rate (per kWh)	\$0.38
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	49.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,002,572	Fuel Used (Gallons)	73,224
Non-Diesel kWh Generated	0	Fuel Cost	\$203,519
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	1,002,572	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$250,249
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	391,618	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.8%
Community Facility kWh Sold	377,427	Line Loss (%)	2.0%
Other kWh Sold (Non-PCE)	201,239	Fuel Efficiency (kWh per Gallon of Diesel)	13.69
Total kWh Sold	970,284	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	11,984		
Total kWh Sold & PH Consumption	982,268		

Comments

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Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	610
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	156
Community Facility Customers	13
Other Customers (Non-PCE)	53

Fiscal Year PCE Payments \$329,069

PCE Statistical Data

PCE Eligible kWh - Residential Customers	769,623	Average Annual PCE Payment per Eligible Customer	\$1,947
PCE Eligible kWh - Community Facility Customers	308,953	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	1,078,576	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	411	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	1,980	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	42.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$651,486
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	813,016	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	541,312	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,171,662	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,525,990	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	2,525,990		

Comments

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Naknek;S.Naknek;Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/24 to 06/30/25



Community Population	809
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	742
Community Facility Customers	38
Other Customers (Non-PCE)	424

Fiscal Year PCE Payments **\$1,022,835**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	2,097,140	Average Annual PCE Payment per Eligible Customer	\$1,311
PCE Eligible kWh - Community Facility Customers	678,630	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	2,775,770	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	236	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,488	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	14.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	21,672,594	Fuel Used (Gallons)	1,515,424
Non-Diesel kWh Generated	0	Fuel Cost	\$5,851,394
Purchased kWh	0	Average Price of Fuel	\$3.86
Total Purchased & Generated	21,672,594	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$6,851,315
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,987,630	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	1,049,738	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	15,786,860	Fuel Efficiency (kWh per Gallon of Diesel)	14.30
Total kWh Sold	19,824,228	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	509,979		
Total kWh Sold & PH Consumption	20,334,207		

Comments

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ
Reporting Period: 07/01/24 to 06/30/25



Community Population	337
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	106
Community Facility Customers	4
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$183,402**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	344,056	Average Annual PCE Payment per Eligible Customer	\$1,667
PCE Eligible kWh - Community Facility Customers	38,350	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	382,406	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	270	Last Reported PCE Level (per kWh)	\$0.56
Average Monthly PCE Eligible kWh per Community Facility Customer	799	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	60.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	655,523	Average Price of Fuel	\$0.00
Total Purchased & Generated	655,523	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$548,742
		Non-Fuel Expense per kWh Sold	\$0.87
		Total Expense per kWh Sold	\$0.87

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	348,649	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.7%
Community Facility kWh Sold	38,350	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	240,644	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	627,643	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	627,643		

Comments

Purchases all power from AVEC

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY
Reporting Period: 07/01/24 to 06/30/25



Community Population	492
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	107
Community Facility Customers	6
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments **\$179,218**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	443,523	Average Annual PCE Payment per Eligible Customer	\$1,586
PCE Eligible kWh - Community Facility Customers	36,292	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	479,815	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.10
Average Monthly PCE Eligible kWh per Residential Customer	345	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	504	Effective Residential Rate (per kWh)	\$0.62
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	68.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,625,732	Fuel Used (Gallons)	123,843
Non-Diesel kWh Generated	0	Fuel Cost	\$603,242
Purchased kWh	0	Average Price of Fuel	\$4.87
Total Purchased & Generated	1,625,732	Fuel Cost per kWh sold	\$0.86
		Annual Non-Fuel Expenses	\$807,237
		Non-Fuel Expense per kWh Sold	\$1.15
		Total Expense per kWh Sold	\$2.01

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	468,028	Consumed vs Generated (kWh Sold vs Generated-Purchased)	43.3%
Community Facility kWh Sold	36,293	Line Loss (%)	51.5%
Other kWh Sold (Non-PCE)	198,912	Fuel Efficiency (kWh per Gallon of Diesel)	13.13
Total kWh Sold	703,233	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	85,352		
Total kWh Sold & PH Consumption	788,585		

Comments

Unable to verify diesel gen/useage (generator fire in Sept)

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Naukati PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	130
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	87
Community Facility Customers	0
Other Customers (Non-PCE)	22

Fiscal Year PCE Payments **\$27,618**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	373,944	Average Annual PCE Payment per Eligible Customer	\$317
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	373,944	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	358	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	53.4%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$45,790
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.07

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	474,945	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	225,420	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	700,365	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	17,376		
Total kWh Sold & PH Consumption	717,741		

Comments

See Craig for power generation

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Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	33
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	33
Community Facility Customers	8
Other Customers (Non-PCE)	25

Fiscal Year PCE Payments **\$82,068**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	114,299	Average Annual PCE Payment per Eligible Customer	\$2,002
PCE Eligible kWh - Community Facility Customers	21,627	Average PCE Payment per Eligible kWh	\$0.60
Total PCE Eligible kWh	135,926	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	289	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	225	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	55	PCE Eligible kWh vs Total kWh Sold	48.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	329,451	Fuel Used (Gallons)	43,054
Non-Diesel kWh Generated	0	Fuel Cost	\$227,321
Purchased kWh	0	Average Price of Fuel	\$5.28
Total Purchased & Generated	329,451	Fuel Cost per kWh sold	\$0.81
		Annual Non-Fuel Expenses	\$25,310
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.90

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,487	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.1%
Community Facility kWh Sold	28,237	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	130,707	Fuel Efficiency (kWh per Gallon of Diesel)	7.65
Total kWh Sold	280,431	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	11,465		
Total kWh Sold & PH Consumption	291,896		

Comments

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	465
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	102
Community Facility Customers	9
Other Customers (Non-PCE)	40

Fiscal Year PCE Payments **\$325,574**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	554,639	Average Annual PCE Payment per Eligible Customer	\$2,933
PCE Eligible kWh - Community Facility Customers	103,667	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	658,306	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	453	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	960	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	49.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,945,200	Fuel Used (Gallons)	136,735
Non-Diesel kWh Generated	0	Fuel Cost	\$601,547
Purchased kWh	0	Average Price of Fuel	\$4.40
Total Purchased & Generated	1,945,200	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$343,658
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	581,217	Consumed vs Generated (kWh Sold vs Generated-Purchased)	68.5%
Community Facility kWh Sold	288,430	Line Loss (%)	27.7%
Other kWh Sold (Non-PCE)	462,808	Fuel Efficiency (kWh per Gallon of Diesel)	14.23
Total kWh Sold	1,332,455	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	73,279		
Total kWh Sold & PH Consumption	1,405,734		

Comments

Provides power to Ekwok via intertie

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Newtok; Mertavik PCE

Utility: UNGUSRAQ POWER COMPANY
Reporting Period: 07/01/24 to 06/30/25



Community Population	271
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	3
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments \$207,267

PCE Statistical Data

PCE Eligible kWh - Residential Customers	336,637	Average Annual PCE Payment per Eligible Customer	\$2,919
PCE Eligible kWh - Community Facility Customers	8,181	Average PCE Payment per Eligible kWh	\$0.60
Total PCE Eligible kWh	344,818	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	413	Last Reported PCE Level (per kWh)	\$0.60
Average Monthly PCE Eligible kWh per Community Facility Customer	227	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	3	PCE Eligible kWh vs Total kWh Sold	71.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	649,452	Fuel Used (Gallons)	65,007
Non-Diesel kWh Generated	0	Fuel Cost	\$360,990
Purchased kWh	0	Average Price of Fuel	\$5.55
Total Purchased & Generated	649,452	Fuel Cost per kWh sold	\$0.74
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.82

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	357,655	Consumed vs Generated (kWh Sold vs Generated-Purchased)	74.8%
Community Facility kWh Sold	8,181	Line Loss (%)	20.4%
Other kWh Sold (Non-PCE)	120,098	Fuel Efficiency (kWh per Gallon of Diesel)	9.99
Total kWh Sold	485,934	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	31,048		
Total kWh Sold & PH Consumption	516,982		

Comments

Diesel generation and usage x 7

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	297
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	57
Community Facility Customers	5
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$131,738**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	288,672	Average Annual PCE Payment per Eligible Customer	\$2,125
PCE Eligible kWh - Community Facility Customers	56,446	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	345,118	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	422	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	941	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	42.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$210,758
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	305,208	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	97,443	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	414,515	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	817,166	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	817,166		

Comments

Receives power from Toksook Bay via intertie

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Nikolai PCE

Utility: CITY OF NIKOLAI

Reporting Period: 07/01/24 to 06/30/25



Community Population	92
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	46
Community Facility Customers	8
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments **\$146,588**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	156,070	Average Annual PCE Payment per Eligible Customer	\$2,715
PCE Eligible kWh - Community Facility Customers	53,103	Average PCE Payment per Eligible kWh	\$0.70
Total PCE Eligible kWh	209,173	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	283	Last Reported PCE Level (per kWh)	\$0.70
Average Monthly PCE Eligible kWh per Community Facility Customer	553	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	52.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	467,616	Fuel Used (Gallons)	37,854
Non-Diesel kWh Generated	0	Fuel Cost	\$289,523
Purchased kWh	0	Average Price of Fuel	\$7.65
Total Purchased & Generated	467,616	Fuel Cost per kWh sold	\$0.73
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.82

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	168,821	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.9%
Community Facility kWh Sold	53,103	Line Loss (%)	11.5%
Other kWh Sold (Non-PCE)	174,849	Fuel Efficiency (kWh per Gallon of Diesel)	12.35
Total kWh Sold	396,773	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	17,153		
Total kWh Sold & PH Consumption	413,926		

Comments

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Nikolski PCE

Utility: **UMNAK POWER COMPANY**
 Reporting Period: **07/01/24 to 06/30/25**



Community Population	37
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	14
Community Facility Customers	6
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments **\$45,636**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	53,017	Average Annual PCE Payment per Eligible Customer	\$2,282
PCE Eligible kWh - Community Facility Customers	29,791	Average PCE Payment per Eligible kWh	\$0.55
Total PCE Eligible kWh	82,808	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	316	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	414	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	38.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	249,788	Fuel Used (Gallons)	28,388
Non-Diesel kWh Generated	0	Fuel Cost	\$241,514
Purchased kWh	0	Average Price of Fuel	\$8.51
Total Purchased & Generated	249,788	Fuel Cost per kWh sold	\$1.13
		Annual Non-Fuel Expenses	\$460,591
		Non-Fuel Expense per kWh Sold	\$2.16
		Total Expense per kWh Sold	\$3.30

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	53,974	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.3%
Community Facility kWh Sold	63,129	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	95,859	Fuel Efficiency (kWh per Gallon of Diesel)	8.80
Total kWh Sold	212,962	PH Consumption as % of Generation	8.9%
Powerhouse (PH) Consumption kWh	22,210		
Total kWh Sold & PH Consumption	235,172		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	535
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	112
Community Facility Customers	10
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$721,704**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	708,587	Average Annual PCE Payment per Eligible Customer	\$5,916
PCE Eligible kWh - Community Facility Customers	244,755	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	953,342	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.06
Average Monthly PCE Eligible kWh per Residential Customer	527	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	2,040	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	50.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,033,164	Fuel Used (Gallons)	134,327
Non-Diesel kWh Generated	17,578	Fuel Cost	\$1,264,136
Purchased kWh	0	Average Price of Fuel	\$9.41
Total Purchased & Generated	2,050,742	Fuel Cost per kWh sold	\$0.67
		Annual Non-Fuel Expenses	\$488,462
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.93

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	795,884	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.4%
Community Facility kWh Sold	345,689	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	752,327	Fuel Efficiency (kWh per Gallon of Diesel)	15.14
Total kWh Sold	1,893,900	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	84,789		
Total kWh Sold & PH Consumption	1,978,689		

Comments

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Nome PCE

Utility: NOME JOINT UTILITY SYSTEM
Reporting Period: 07/01/24 to 06/30/25



Community Population	3,506
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,813
Community Facility Customers	87
Other Customers (Non-PCE)	411

Fiscal Year PCE Payments **\$1,579,758**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	6,311,594	Average Annual PCE Payment per Eligible Customer	\$831
PCE Eligible kWh - Community Facility Customers	2,236,880	Average PCE Payment per Eligible kWh	\$0.18
Total PCE Eligible kWh	8,548,474	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.43
Average Monthly PCE Eligible kWh per Residential Customer	290	Last Reported PCE Level (per kWh)	\$0.18
Average Monthly PCE Eligible kWh per Community Facility Customer	2,143	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	28.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	30,970,517	Fuel Used (Gallons)	2,026,320
Non-Diesel kWh Generated	940,316	Fuel Cost	\$7,280,162
Purchased kWh	0	Average Price of Fuel	\$3.59
Total Purchased & Generated	31,910,833	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$3,930,983
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.38

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,572,162	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.6%
Community Facility kWh Sold	3,424,080	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	17,566,906	Fuel Efficiency (kWh per Gallon of Diesel)	15.28
Total kWh Sold	29,563,148	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	1,360,717		
Total kWh Sold & PH Consumption	30,923,865		

Comments

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP
Reporting Period: 07/01/24 to 06/30/25



Community Population	657
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	131
Community Facility Customers	10
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$574,335**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	810,387	Average Annual PCE Payment per Eligible Customer	\$4,073
PCE Eligible kWh - Community Facility Customers	379,063	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	1,189,450	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	516	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	3,159	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	60.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,126,803	Fuel Used (Gallons)	142,745
Non-Diesel kWh Generated	0	Fuel Cost	\$703,389
Purchased kWh	0	Average Price of Fuel	\$4.93
Total Purchased & Generated	2,126,803	Fuel Cost per kWh sold	\$0.36
		Annual Non-Fuel Expenses	\$505,996
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	931,377	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.2%
Community Facility kWh Sold	498,725	Line Loss (%)	5.4%
Other kWh Sold (Non-PCE)	531,783	Fuel Efficiency (kWh per Gallon of Diesel)	14.90
Total kWh Sold	1,961,885	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	49,158		
Total kWh Sold & PH Consumption	2,011,043		

Comments

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Northway; Northway Village PCE

Utility: ALASKA POWER & TELEPHONE

Reporting Period: 07/01/24 to 06/30/25



Community Population	226
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	102
Community Facility Customers	9
Other Customers (Non-PCE)	39
Fiscal Year PCE Payments	\$219,622

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	335,618	Average Annual PCE Payment per Eligible Customer	\$1,979
PCE Eligible kWh - Community Facility Customers	109,740	Average PCE Payment per Eligible kWh	\$0.49
Total PCE Eligible kWh	445,358	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83
Average Monthly PCE Eligible kWh per Residential Customer	274	Last Reported PCE Level (per kWh)	\$0.60
Average Monthly PCE Eligible kWh per Community Facility Customer	1,016	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	40	PCE Eligible kWh vs Total kWh Sold	37.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,311,671	Fuel Used (Gallons)	96,166
Non-Diesel kWh Generated	0	Fuel Cost	\$284,888
Purchased kWh	0	Average Price of Fuel	\$2.96
Total Purchased & Generated	1,311,671	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$349,938
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	393,100	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.3%
Community Facility kWh Sold	110,072	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	693,845	Fuel Efficiency (kWh per Gallon of Diesel)	13.64
Total kWh Sold	1,197,017	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	26,016		
Total kWh Sold & PH Consumption	1,223,033		

Comments

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	500
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	121
Community Facility Customers	3
Other Customers (Non-PCE)	75

Fiscal Year PCE Payments **\$7,799**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	148,302	Average Annual PCE Payment per Eligible Customer	\$63
PCE Eligible kWh - Community Facility Customers	101,468	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	249,770	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.08
Average Monthly PCE Eligible kWh per Residential Customer	102	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,819	Effective Residential Rate (per kWh)	\$0.08
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	4.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,932,202	Fuel Used (Gallons)	279,232
Non-Diesel kWh Generated	4,052,030	Fuel Cost	\$1,467,364
Purchased kWh	0	Average Price of Fuel	\$5.25
Total Purchased & Generated	7,984,232	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$1,153,106
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	969,499	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.9%
Community Facility kWh Sold	101,468	Line Loss (%)	16.7%
Other kWh Sold (Non-PCE)	5,147,141	Fuel Efficiency (kWh per Gallon of Diesel)	14.08
Total kWh Sold	6,218,108	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	436,649		
Total kWh Sold & PH Consumption	6,654,757		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	220
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	104
Community Facility Customers	13
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments \$249,701

PCE Statistical Data

PCE Eligible kWh - Residential Customers	470,779	Average Annual PCE Payment per Eligible Customer	\$2,134
PCE Eligible kWh - Community Facility Customers	180,362	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	651,141	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	377	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	1,156	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	61.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,181,204	Fuel Used (Gallons)	89,782
Non-Diesel kWh Generated	0	Fuel Cost	\$280,904
Purchased kWh	0	Average Price of Fuel	\$3.13
Total Purchased & Generated	1,181,204	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$273,198
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	508,994	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.7%
Community Facility kWh Sold	312,073	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	238,198	Fuel Efficiency (kWh per Gallon of Diesel)	13.16
Total kWh Sold	1,059,265	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	17,645		
Total kWh Sold & PH Consumption	1,076,910		

Comments

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/24 to 06/30/25



Community Population	212
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	4
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments **\$147,606**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	241,044	Average Annual PCE Payment per Eligible Customer	\$2,785
PCE Eligible kWh - Community Facility Customers	151,621	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	392,665	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	410	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	3,159	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	46.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	907,165	Fuel Used (Gallons)	71,006
Non-Diesel kWh Generated	13,463	Fuel Cost	\$347,644
Purchased kWh	0	Average Price of Fuel	\$4.90
Total Purchased & Generated	920,628	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$99,943
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	254,903	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	189,530	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	399,365	Fuel Efficiency (kWh per Gallon of Diesel)	12.78
Total kWh Sold	843,798	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	37,011		
Total kWh Sold & PH Consumption	880,809		

Comments

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	548
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	120
Community Facility Customers	10
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$384,859**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	643,807	Average Annual PCE Payment per Eligible Customer	\$2,960
PCE Eligible kWh - Community Facility Customers	127,466	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	771,273	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	447	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	1,062	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	60.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$331,200
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	686,631	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	258,582	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	338,941	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,284,154	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,284,154		

Comments

Receives power from Kasigluk via intertie

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Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	206
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	82
Community Facility Customers	9
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments **\$160,285**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	325,539	Average Annual PCE Payment per Eligible Customer	\$1,761
PCE Eligible kWh - Community Facility Customers	147,151	Average PCE Payment per Eligible kWh	\$0.34
Total PCE Eligible kWh	472,690	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	331	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,363	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	61.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	849,265	Fuel Used (Gallons)	47,413
Non-Diesel kWh Generated	0	Fuel Cost	\$197,608
Purchased kWh	0	Average Price of Fuel	\$4.17
Total Purchased & Generated	849,265	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$198,509
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.51

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	345,324	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.6%
Community Facility kWh Sold	295,705	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	128,645	Fuel Efficiency (kWh per Gallon of Diesel)	17.91
Total kWh Sold	769,674	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	40,756		
Total kWh Sold & PH Consumption	810,430		

Comments

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Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/24 to 06/30/25



Community Population	112
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	14
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments **\$97,890**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	267,147	Average Annual PCE Payment per Eligible Customer	\$1,100
PCE Eligible kWh - Community Facility Customers	81,207	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	348,354	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	297	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	483	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	51.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	650,250	Fuel Used (Gallons)	51,865
Non-Diesel kWh Generated	108,476	Fuel Cost	\$226,775
Purchased kWh	0	Average Price of Fuel	\$4.37
Total Purchased & Generated	758,726	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$122,599
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	285,681	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.6%
Community Facility kWh Sold	112,236	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	274,427	Fuel Efficiency (kWh per Gallon of Diesel)	12.54
Total kWh Sold	672,344	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	9,097		
Total kWh Sold & PH Consumption	681,441		

Comments

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Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	34
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	43
Community Facility Customers	4
Other Customers (Non-PCE)	17

Fiscal Year PCE Payments **\$49,959**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	54,539	Average Annual PCE Payment per Eligible Customer	\$1,063
PCE Eligible kWh - Community Facility Customers	26,423	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	80,962	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	106	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	550	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	34.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	272,529	Fuel Used (Gallons)	26,256
Non-Diesel kWh Generated	0	Fuel Cost	\$179,235
Purchased kWh	0	Average Price of Fuel	\$6.83
Total Purchased & Generated	272,529	Fuel Cost per kWh sold	\$0.77
		Annual Non-Fuel Expenses	\$83,610
		Non-Fuel Expense per kWh Sold	\$0.36
		Total Expense per kWh Sold	\$1.13

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	77,941	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.1%
Community Facility kWh Sold	27,050	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	127,039	Fuel Efficiency (kWh per Gallon of Diesel)	10.38
Total kWh Sold	232,030	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	16,552		
Total kWh Sold & PH Consumption	248,582		

Comments

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Pelican PCE

Utility: PELICAN UTILITY DISTRICT
Reporting Period: 07/01/24 to 06/30/25



Community Population	90
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	15
Other Customers (Non-PCE)	31

Fiscal Year PCE Payments **\$23,564**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	252,848	Average Annual PCE Payment per Eligible Customer	\$262
PCE Eligible kWh - Community Facility Customers	73,763	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	326,611	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.25
Average Monthly PCE Eligible kWh per Residential Customer	281	Last Reported PCE Level (per kWh)	\$0.01
Average Monthly PCE Eligible kWh per Community Facility Customer	410	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	20.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	152,902	Fuel Used (Gallons)	12,702
Non-Diesel kWh Generated	1,585,488	Fuel Cost	\$45,092
Purchased kWh	0	Average Price of Fuel	\$3.55
Total Purchased & Generated	1,738,390	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$238,267
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.18

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	380,021	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.7%
Community Facility kWh Sold	333,138	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	846,655	Fuel Efficiency (kWh per Gallon of Diesel)	12.04
Total kWh Sold	1,559,814	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	71,282		
Total kWh Sold & PH Consumption	1,631,096		

Comments

\$0.00 Pyt Dec- stats only - no current PCE rate frm RCA

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Pilot Point PCE

Utility: **PILOT POINT ELECTRIC UTILITY**
 Reporting Period: **07/01/24 to 06/30/25**



Community Population	59
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	25
Community Facility Customers	9
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments **\$51,352**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	105,200	Average Annual PCE Payment per Eligible Customer	\$1,510
PCE Eligible kWh - Community Facility Customers	22,923	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	128,123	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	351	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	212	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	32	PCE Eligible kWh vs Total kWh Sold	41.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	394,918	Fuel Used (Gallons)	34,846
Non-Diesel kWh Generated	0	Fuel Cost	\$180,271
Purchased kWh	0	Average Price of Fuel	\$5.17
Total Purchased & Generated	394,918	Fuel Cost per kWh sold	\$0.58
		Annual Non-Fuel Expenses	\$34,162
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	112,976	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.2%
Community Facility kWh Sold	22,923	Line Loss (%)	15.5%
Other kWh Sold (Non-PCE)	176,944	Fuel Efficiency (kWh per Gallon of Diesel)	11.33
Total kWh Sold	312,843	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	20,836		
Total kWh Sold & PH Consumption	333,679		

Comments

Non-fuel x 11 mths

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	111
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	25
Community Facility Customers	6
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments **\$63,269**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	115,590	Average Annual PCE Payment per Eligible Customer	\$2,041
PCE Eligible kWh - Community Facility Customers	91,752	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	207,342	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	385	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	1,274	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	60.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$88,010
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	120,103	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	221,136	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	341,239	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	341,239		

Comments

Receives power from St. Mary's/Andreafsky via intertie

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Point Hope PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	867
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	208
Community Facility Customers	1
Other Customers (Non-PCE)	79

Fiscal Year PCE Payments **\$18,329**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	135,128	Average Annual PCE Payment per Eligible Customer	\$88
PCE Eligible kWh - Community Facility Customers	10,336	Average PCE Payment per Eligible kWh	\$0.13
Total PCE Eligible kWh	145,464	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	54	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	861	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	2.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,119,756	Fuel Used (Gallons)	556,245
Non-Diesel kWh Generated	0	Fuel Cost	\$3,160,640
Purchased kWh	0	Average Price of Fuel	\$5.68
Total Purchased & Generated	7,119,756	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$1,634,253
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.82

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,138,767	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.9%
Community Facility kWh Sold	10,336	Line Loss (%)	13.9%
Other kWh Sold (Non-PCE)	3,684,889	Fuel Efficiency (kWh per Gallon of Diesel)	12.80
Total kWh Sold	5,833,992	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	295,623		
Total kWh Sold & PH Consumption	6,129,615		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	269
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	62
Community Facility Customers	1
Other Customers (Non-PCE)	51

Fiscal Year PCE Payments \$7,011

PCE Statistical Data

PCE Eligible kWh - Residential Customers	29,710	Average Annual PCE Payment per Eligible Customer	\$111
PCE Eligible kWh - Community Facility Customers	41,818	Average PCE Payment per Eligible kWh	\$0.10
Total PCE Eligible kWh	71,528	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	40	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	3,485	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	2.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,891,907	Fuel Used (Gallons)	297,685
Non-Diesel kWh Generated	0	Fuel Cost	\$1,709,307
Purchased kWh	0	Average Price of Fuel	\$5.74
Total Purchased & Generated	3,891,907	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$1,061,536
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.89

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	604,185	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.3%
Community Facility kWh Sold	41,818	Line Loss (%)	19.1%
Other kWh Sold (Non-PCE)	2,477,879	Fuel Efficiency (kWh per Gallon of Diesel)	13.07
Total kWh Sold	3,123,882	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	23,036		
Total kWh Sold & PH Consumption	3,146,918		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/24 to 06/30/25



Community Population	179
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	0
Other Customers (Non-PCE)	79

Fiscal Year PCE Payments **\$167,535**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	295,440	Average Annual PCE Payment per Eligible Customer	\$2,121
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.57
Total PCE Eligible kWh	295,440	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	312	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	32.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	992,444	Fuel Used (Gallons)	73,814
Non-Diesel kWh Generated	0	Fuel Cost	\$413,807
Purchased kWh	0	Average Price of Fuel	\$5.61
Total Purchased & Generated	992,444	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$287,636
		Non-Fuel Expense per kWh Sold	\$0.31
		Total Expense per kWh Sold	\$0.77

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	324,583	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.2%
Community Facility kWh Sold	0	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	590,300	Fuel Efficiency (kWh per Gallon of Diesel)	13.45
Total kWh Sold	914,883	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	20,858		
Total kWh Sold & PH Consumption	935,741		

Comments

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Port Heiden PCE

Utility: PORT HEIDEN UTILITIES
Reporting Period: 07/01/24 to 06/30/25



Community Population	82
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	8
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$98,550**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	183,685	Average Annual PCE Payment per Eligible Customer	\$1,699
PCE Eligible kWh - Community Facility Customers	35,413	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	219,098	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	306	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	369	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	41.9%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	523,461	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	523,461	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.07

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	206,010	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	52,147	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	265,304	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	523,461	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	523,461		

Comments

Uses Utility Mgmt Provider - No phouse/usage rprts

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Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	789
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	179
Community Facility Customers	15
Other Customers (Non-PCE)	33

Fiscal Year PCE Payments **\$416,675**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	999,292	Average Annual PCE Payment per Eligible Customer	\$2,148
PCE Eligible kWh - Community Facility Customers	265,930	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	1,265,222	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	465	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	1,477	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	59.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,249,562	Fuel Used (Gallons)	110,823
Non-Diesel kWh Generated	38,996	Fuel Cost	\$509,601
Purchased kWh	0	Average Price of Fuel	\$4.60
Total Purchased & Generated	2,288,558	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$548,949
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,088,119	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.0%
Community Facility kWh Sold	409,843	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	630,463	Fuel Efficiency (kWh per Gallon of Diesel)	20.30
Total kWh Sold	2,128,425	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	38,850		
Total kWh Sold & PH Consumption	2,167,275		

Comments

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Rampart PCE

Utility: RAMPART VILLAGE COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	49
Last Reported Month	February
No. of Monthly Payments Made	8
Residential Customers	38
Community Facility Customers	8
Other Customers (Non-PCE)	8
Fiscal Year PCE Payments	\$45,856

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	56,024	Average Annual PCE Payment per Eligible Customer	\$997
PCE Eligible kWh - Community Facility Customers	25,618	Average PCE Payment per Eligible kWh	\$0.56
Total PCE Eligible kWh	81,642	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	184	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	400	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	33.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	283,956	Fuel Used (Gallons)	23,442
Non-Diesel kWh Generated	0	Fuel Cost	\$141,559
Purchased kWh	0	Average Price of Fuel	\$6.04
Total Purchased & Generated	283,956	Fuel Cost per kWh sold	\$0.59
		Annual Non-Fuel Expenses	\$6,427
		Non-Fuel Expense per kWh Sold	\$0.03
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	116,529	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.9%
Community Facility kWh Sold	65,460	Line Loss (%)	9.5%
Other kWh Sold (Non-PCE)	59,061	Fuel Efficiency (kWh per Gallon of Diesel)	12.11
Total kWh Sold	241,050	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	15,959		
Total kWh Sold & PH Consumption	257,009		

Comments

Only 8 reports filed

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Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/24 to 06/30/25



Community Population	19
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	10
Community Facility Customers	0
Other Customers (Non-PCE)	6
Fiscal Year PCE Payments	\$16,564

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	21,772	Average Annual PCE Payment per Eligible Customer	\$1,656
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	21,772	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.68
Average Monthly PCE Eligible kWh per Residential Customer	181	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.92
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	68.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	38,276	Fuel Used (Gallons)	7,670
Non-Diesel kWh Generated	0	Fuel Cost	\$34,467
Purchased kWh	0	Average Price of Fuel	\$4.49
Total Purchased & Generated	38,276	Fuel Cost per kWh sold	\$1.08
		Annual Non-Fuel Expenses	\$106,076
		Non-Fuel Expense per kWh Sold	\$3.32
		Total Expense per kWh Sold	\$4.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	21,968	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.5%
Community Facility kWh Sold	0	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	10,001	Fuel Efficiency (kWh per Gallon of Diesel)	4.99
Total kWh Sold	31,969	PH Consumption as % of Generation	8.9%
Powerhouse (PH) Consumption kWh	3,391		
Total kWh Sold & PH Consumption	35,360		

Comments

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Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/24 to 06/30/25



Community Population	140
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	99
Community Facility Customers	13
Other Customers (Non-PCE)	28

Fiscal Year PCE Payments \$203,567

PCE Statistical Data

PCE Eligible kWh - Residential Customers	256,180	Average Annual PCE Payment per Eligible Customer	\$1,818
PCE Eligible kWh - Community Facility Customers	74,501	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	330,681	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	216	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	478	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	44	PCE Eligible kWh vs Total kWh Sold	51.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	669,964	Fuel Used (Gallons)	49,854
Non-Diesel kWh Generated	0	Fuel Cost	\$349,985
Purchased kWh	0	Average Price of Fuel	\$7.02
Total Purchased & Generated	669,964	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$205,679
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.86

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	268,259	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.0%
Community Facility kWh Sold	75,374	Line Loss (%)	0.5%
Other kWh Sold (Non-PCE)	299,634	Fuel Efficiency (kWh per Gallon of Diesel)	13.44
Total kWh Sold	643,267	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	23,051		
Total kWh Sold & PH Consumption	666,318		

Comments

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Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	417
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	75
Community Facility Customers	6
Other Customers (Non-PCE)	16

Fiscal Year PCE Payments \$175,881

PCE Statistical Data

PCE Eligible kWh - Residential Customers	393,022	Average Annual PCE Payment per Eligible Customer	\$2,171
PCE Eligible kWh - Community Facility Customers	64,378	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	457,400	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	437	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	894	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	53.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	923,262	Fuel Used (Gallons)	64,714
Non-Diesel kWh Generated	0	Fuel Cost	\$235,741
Purchased kWh	0	Average Price of Fuel	\$3.64
Total Purchased & Generated	923,262	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$219,895
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	408,649	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.3%
Community Facility kWh Sold	102,564	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	341,379	Fuel Efficiency (kWh per Gallon of Diesel)	14.27
Total kWh Sold	852,592	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	28,586		
Total kWh Sold & PH Consumption	881,178		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Sand Point PCE

Utility: TDX CORPORATION
Reporting Period: 07/01/24 to 06/30/25



Community Population	607
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	223
Community Facility Customers	25
Other Customers (Non-PCE)	128

Fiscal Year PCE Payments **\$564,857**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,010,431	Average Annual PCE Payment per Eligible Customer	\$2,278
PCE Eligible kWh - Community Facility Customers	508,124	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	1,518,555	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	378	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,694	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	45.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,610,363	Fuel Used (Gallons)	255,363
Non-Diesel kWh Generated	0	Fuel Cost	\$1,033,386
Purchased kWh	0	Average Price of Fuel	\$4.05
Total Purchased & Generated	3,610,363	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.31

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,134,655	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	581,524	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	1,588,738	Fuel Efficiency (kWh per Gallon of Diesel)	14.14
Total kWh Sold	3,304,917	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	76,415		
Total kWh Sold & PH Consumption	3,381,332		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	838
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	156
Community Facility Customers	7
Other Customers (Non-PCE)	57

Fiscal Year PCE Payments \$563,830

PCE Statistical Data

PCE Eligible kWh - Residential Customers	914,882	Average Annual PCE Payment per Eligible Customer	\$3,459
PCE Eligible kWh - Community Facility Customers	263,542	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	1,178,424	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.76
Average Monthly PCE Eligible kWh per Residential Customer	489	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	3,137	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	51.0%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,455,460	Fuel Used (Gallons)	165,160
Non-Diesel kWh Generated	0	Fuel Cost	\$776,547
Purchased kWh	0	Average Price of Fuel	\$4.70
Total Purchased & Generated	2,455,460	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$596,013
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,032,194	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.1%
Community Facility kWh Sold	663,715	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	614,996	Fuel Efficiency (kWh per Gallon of Diesel)	14.87
Total kWh Sold	2,310,905	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	39,035		
Total kWh Sold & PH Consumption	2,349,940		

Comments

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	596
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	130
Community Facility Customers	8
Other Customers (Non-PCE)	44
Fiscal Year PCE Payments	\$382,032

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	678,560	Average Annual PCE Payment per Eligible Customer	\$2,768
PCE Eligible kWh - Community Facility Customers	178,270	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	856,830	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	435	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	1,857	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	50.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,856,372	Fuel Used (Gallons)	124,817
Non-Diesel kWh Generated	0	Fuel Cost	\$537,444
Purchased kWh	0	Average Price of Fuel	\$4.31
Total Purchased & Generated	1,856,372	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$434,736
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	725,513	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.8%
Community Facility kWh Sold	275,150	Line Loss (%)	6.7%
Other kWh Sold (Non-PCE)	684,930	Fuel Efficiency (kWh per Gallon of Diesel)	14.87
Total kWh Sold	1,685,593	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	46,990		
Total kWh Sold & PH Consumption	1,732,583		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	745
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	150
Community Facility Customers	13
Other Customers (Non-PCE)	42

Fiscal Year PCE Payments **\$646,562**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	933,659	Average Annual PCE Payment per Eligible Customer	\$3,967
PCE Eligible kWh - Community Facility Customers	460,190	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	1,393,849	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	519	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	2,950	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	53.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,758,653	Fuel Used (Gallons)	191,445
Non-Diesel kWh Generated	0	Fuel Cost	\$914,580
Purchased kWh	0	Average Price of Fuel	\$4.78
Total Purchased & Generated	2,758,653	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$671,319
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,097,306	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.4%
Community Facility kWh Sold	704,509	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	801,074	Fuel Efficiency (kWh per Gallon of Diesel)	14.41
Total kWh Sold	2,602,889	PH Consumption as % of Generation	1.1%
Powerhouse (PH) Consumption kWh	31,554		
Total kWh Sold & PH Consumption	2,634,443		

Comments

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	109
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	8
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments **\$84,079**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	157,930	Average Annual PCE Payment per Eligible Customer	\$1,955
PCE Eligible kWh - Community Facility Customers	70,844	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	228,774	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	376	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	738	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	48.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	513,904	Fuel Used (Gallons)	36,065
Non-Diesel kWh Generated	0	Fuel Cost	\$147,755
Purchased kWh	0	Average Price of Fuel	\$4.10
Total Purchased & Generated	513,904	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$121,440
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	174,682	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.6%
Community Facility kWh Sold	104,604	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	191,572	Fuel Efficiency (kWh per Gallon of Diesel)	14.25
Total kWh Sold	470,858	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	14,596		
Total kWh Sold & PH Consumption	485,454		

Comments

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	249
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	66
Community Facility Customers	2
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments **\$169,014**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	413,549	Average Annual PCE Payment per Eligible Customer	\$2,486
PCE Eligible kWh - Community Facility Customers	44,109	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	457,658	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	522	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,838	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	45.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,117,176	Fuel Used (Gallons)	66,926
Non-Diesel kWh Generated	50,659	Fuel Cost	\$289,976
Purchased kWh	0	Average Price of Fuel	\$4.33
Total Purchased & Generated	1,167,835	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$261,066
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	465,769	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.7%
Community Facility kWh Sold	180,037	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	366,417	Fuel Efficiency (kWh per Gallon of Diesel)	16.69
Total kWh Sold	1,012,223	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	79,469		
Total kWh Sold & PH Consumption	1,091,692		

Comments

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	579
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	148
Community Facility Customers	8
Other Customers (Non-PCE)	47

Fiscal Year PCE Payments **\$394,951**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	725,496	Average Annual PCE Payment per Eligible Customer	\$2,532
PCE Eligible kWh - Community Facility Customers	111,467	Average PCE Payment per Eligible kWh	\$0.47
Total PCE Eligible kWh	836,963	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	409	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	1,161	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,802,376	Fuel Used (Gallons)	127,784
Non-Diesel kWh Generated	0	Fuel Cost	\$634,851
Purchased kWh	0	Average Price of Fuel	\$4.97
Total Purchased & Generated	1,802,376	Fuel Cost per kWh sold	\$0.36
		Annual Non-Fuel Expenses	\$448,756
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	742,507	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.5%
Community Facility kWh Sold	381,915	Line Loss (%)	0.1%
Other kWh Sold (Non-PCE)	615,527	Fuel Efficiency (kWh per Gallon of Diesel)	14.10
Total kWh Sold	1,739,949	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	59,728		
Total kWh Sold & PH Consumption	1,799,677		

Comments

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Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	269
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	60
Community Facility Customers	8
Other Customers (Non-PCE)	21

Fiscal Year PCE Payments **\$360,395**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	326,680	Average Annual PCE Payment per Eligible Customer	\$5,300
PCE Eligible kWh - Community Facility Customers	147,981	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	474,661	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.08
Average Monthly PCE Eligible kWh per Residential Customer	454	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	1,541	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	53.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,593,584	Fuel Used (Gallons)	106,514
Non-Diesel kWh Generated	36,958	Fuel Cost	\$827,085
Purchased kWh	0	Average Price of Fuel	\$7.77
Total Purchased & Generated	1,630,542	Fuel Cost per kWh sold	\$0.93
		Annual Non-Fuel Expenses	\$229,051
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$1.19

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	365,763	Consumed vs Generated (kWh Sold vs Generated-Purchased)	54.5%
Community Facility kWh Sold	212,535	Line Loss (%)	41.6%
Other kWh Sold (Non-PCE)	309,795	Fuel Efficiency (kWh per Gallon of Diesel)	14.96
Total kWh Sold	888,093	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	64,420		
Total kWh Sold & PH Consumption	952,513		

Comments

Provides power to Kobuk via intertie

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Skagway PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	1,146
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	632
Community Facility Customers	43
Other Customers (Non-PCE)	680

Fiscal Year PCE Payments **\$149,847**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,298,867	Average Annual PCE Payment per Eligible Customer	\$222
PCE Eligible kWh - Community Facility Customers	790,948	Average PCE Payment per Eligible kWh	\$0.05
Total PCE Eligible kWh	3,089,815	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.09
Average Monthly PCE Eligible kWh per Community Facility Customer	1,533	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	22.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,076,958	Fuel Used (Gallons)	148,550
Non-Diesel kWh Generated	2,211,996	Fuel Cost	\$617,009
Purchased kWh	10,201,753	Average Price of Fuel	\$4.15
Total Purchased & Generated	14,490,707	Fuel Cost per kWh sold	\$0.05
		Annual Non-Fuel Expenses	\$2,431,755
		Non-Fuel Expense per kWh Sold	\$0.18
		Total Expense per kWh Sold	\$0.22

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,416,268	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	817,473	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	9,410,040	Fuel Efficiency (kWh per Gallon of Diesel)	13.98
Total kWh Sold	13,643,781	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	245,121		
Total kWh Sold & PH Consumption	13,888,902		

Comments

No powerhouse usage or costs for July & June

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Slana PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	117
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	69
Community Facility Customers	0
Other Customers (Non-PCE)	18

Fiscal Year PCE Payments **\$117,351**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	242,031	Average Annual PCE Payment per Eligible Customer	\$1,701
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	242,031	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	292	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	53.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,427,754	Fuel Used (Gallons)	100,355
Non-Diesel kWh Generated	0	Fuel Cost	\$283,676
Purchased kWh	0	Average Price of Fuel	\$2.83
Total Purchased & Generated	1,427,754	Fuel Cost per kWh sold	\$0.63
		Annual Non-Fuel Expenses	\$481,280
		Non-Fuel Expense per kWh Sold	\$1.07
		Total Expense per kWh Sold	\$1.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	268,909	Consumed vs Generated (kWh Sold vs Generated-Purchased)	31.5%
Community Facility kWh Sold	0	Line Loss (%)	66.4%
Other kWh Sold (Non-PCE)	181,426	Fuel Efficiency (kWh per Gallon of Diesel)	14.23
Total kWh Sold	450,335	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	29,412		
Total kWh Sold & PH Consumption	479,747		

Comments

Provides power to Chistochina & Mentasta

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/24 to 06/30/25



Community Population	71
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	29
Community Facility Customers	5
Other Customers (Non-PCE)	11

Fiscal Year PCE Payments \$90,176

PCE Statistical Data

PCE Eligible kWh - Residential Customers	84,046	Average Annual PCE Payment per Eligible Customer	\$2,652
PCE Eligible kWh - Community Facility Customers	34,482	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	118,528	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.68
Average Monthly PCE Eligible kWh per Residential Customer	242	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	575	Effective Residential Rate (per kWh)	\$0.92
Average Monthly PCE Eligible Community Facility kWh per Person	40	PCE Eligible kWh vs Total kWh Sold	47.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	283,148	Fuel Used (Gallons)	31,312
Non-Diesel kWh Generated	0	Fuel Cost	\$140,566
Purchased kWh	0	Average Price of Fuel	\$4.49
Total Purchased & Generated	283,148	Fuel Cost per kWh sold	\$0.56
		Annual Non-Fuel Expenses	\$163,713
		Non-Fuel Expense per kWh Sold	\$0.65
		Total Expense per kWh Sold	\$1.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	84,794	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.6%
Community Facility kWh Sold	66,330	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	99,720	Fuel Efficiency (kWh per Gallon of Diesel)	9.04
Total kWh Sold	250,844	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	17,202		
Total kWh Sold & PH Consumption	268,046		

Comments

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St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/24 to 06/30/25



Community Population	49
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	39
Community Facility Customers	7
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments \$62,236

PCE Statistical Data

PCE Eligible kWh - Residential Customers	45,908	Average Annual PCE Payment per Eligible Customer	\$1,353
PCE Eligible kWh - Community Facility Customers	35,895	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	81,803	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	107	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	466	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	19.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	534,918	Fuel Used (Gallons)	44,469
Non-Diesel kWh Generated	0	Fuel Cost	\$488,785
Purchased kWh	0	Average Price of Fuel	\$10.99
Total Purchased & Generated	534,918	Fuel Cost per kWh sold	\$1.19
		Annual Non-Fuel Expenses	\$33,000
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$1.27

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	70,149	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.1%
Community Facility kWh Sold	107,265	Line Loss (%)	16.7%
Other kWh Sold (Non-PCE)	235,044	Fuel Efficiency (kWh per Gallon of Diesel)	12.03
Total kWh Sold	412,458	PH Consumption as % of Generation	6.2%
Powerhouse (PH) Consumption kWh	32,989		
Total kWh Sold & PH Consumption	445,447		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

St. Mary's PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	548
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	163
Community Facility Customers	17
Other Customers (Non-PCE)	66

Fiscal Year PCE Payments **\$372,959**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	793,118	Average Annual PCE Payment per Eligible Customer	\$2,072
PCE Eligible kWh - Community Facility Customers	428,733	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	1,221,851	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	405	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	2,102	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	45.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,184,035	Fuel Used (Gallons)	301,661
Non-Diesel kWh Generated	134,768	Fuel Cost	\$1,225,569
Purchased kWh	0	Average Price of Fuel	\$4.06
Total Purchased & Generated	6,318,803	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$699,492
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	859,458	Consumed vs Generated (kWh Sold vs Generated-Purchased)	42.9%
Community Facility kWh Sold	698,122	Line Loss (%)	48.6%
Other kWh Sold (Non-PCE)	1,154,543	Fuel Efficiency (kWh per Gallon of Diesel)	20.50
Total kWh Sold	2,712,123	PH Consumption as % of Generation	8.5%
Powerhouse (PH) Consumption kWh	536,514		
Total kWh Sold & PH Consumption	3,248,637		

Comments

Provides power to Pitkas Point via intertie

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	435
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	10
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments \$266,317

PCE Statistical Data

PCE Eligible kWh - Residential Customers	488,379	Average Annual PCE Payment per Eligible Customer	\$2,690
PCE Eligible kWh - Community Facility Customers	309,768	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	798,147	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	457	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	2,581	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	43.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$471,717
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	559,036	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	622,241	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	647,699	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,828,976	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,828,976		

Comments

Receives power from Stebbins via intertie

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St. Paul PCE

Utility: **ST. PAUL MUNICIPAL ELECTRIC**
 Reporting Period: **07/01/24 to 06/30/25**



Community Population	352
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	127
Community Facility Customers	29
Other Customers (Non-PCE)	76

Fiscal Year PCE Payments **\$366,637**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	607,356	Average Annual PCE Payment per Eligible Customer	\$2,350
PCE Eligible kWh - Community Facility Customers	291,629	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	898,985	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57
Average Monthly PCE Eligible kWh per Residential Customer	399	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	838	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	25.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,069,415	Fuel Used (Gallons)	293,391
Non-Diesel kWh Generated	36,665	Fuel Cost	\$1,780,415
Purchased kWh	0	Average Price of Fuel	\$6.07
Total Purchased & Generated	4,106,080	Fuel Cost per kWh sold	\$0.50
		Annual Non-Fuel Expenses	\$502,218
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.65

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	634,565	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.9%
Community Facility kWh Sold	349,402	Line Loss (%)	10.7%
Other kWh Sold (Non-PCE)	2,544,477	Fuel Efficiency (kWh per Gallon of Diesel)	13.87
Total kWh Sold	3,528,444	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	138,066		
Total kWh Sold & PH Consumption	3,666,510		

Comments

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	631
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	140
Community Facility Customers	9
Other Customers (Non-PCE)	46

Fiscal Year PCE Payments **\$259,424**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	690,564	Average Annual PCE Payment per Eligible Customer	\$1,741
PCE Eligible kWh - Community Facility Customers	164,905	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	855,469	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	411	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	1,527	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	53.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,716,185	Fuel Used (Gallons)	161,042
Non-Diesel kWh Generated	0	Fuel Cost	\$811,900
Purchased kWh	0	Average Price of Fuel	\$5.04
Total Purchased & Generated	3,716,185	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$410,028
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.77

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	748,154	Consumed vs Generated (kWh Sold vs Generated-Purchased)	42.8%
Community Facility kWh Sold	633,864	Line Loss (%)	53.6%
Other kWh Sold (Non-PCE)	207,773	Fuel Efficiency (kWh per Gallon of Diesel)	23.08
Total kWh Sold	1,589,791	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	134,016		
Total kWh Sold & PH Consumption	1,723,807		

Comments

Provides power to St. Michael via intertie

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Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/24 to 06/30/25



Community Population	60
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	18
Community Facility Customers	4
Other Customers (Non-PCE)	6

Fiscal Year PCE Payments **\$42,909**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	45,970	Average Annual PCE Payment per Eligible Customer	\$1,950
PCE Eligible kWh - Community Facility Customers	10,430	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	56,400	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.68
Average Monthly PCE Eligible kWh per Residential Customer	213	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	217	Effective Residential Rate (per kWh)	\$0.92
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	59.4%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	128,793	Fuel Used (Gallons)	18,193
Non-Diesel kWh Generated	0	Fuel Cost	\$81,745
Purchased kWh	0	Average Price of Fuel	\$4.49
Total Purchased & Generated	128,793	Fuel Cost per kWh sold	\$0.86
		Annual Non-Fuel Expenses	\$136,027
		Non-Fuel Expense per kWh Sold	\$1.43
		Total Expense per kWh Sold	\$2.29

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	47,076	Consumed vs Generated (kWh Sold vs Generated-Purchased)	73.7%
Community Facility kWh Sold	20,361	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	27,498	Fuel Efficiency (kWh per Gallon of Diesel)	7.08
Total kWh Sold	94,935	PH Consumption as % of Generation	19.6%
Powerhouse (PH) Consumption kWh	25,296		
Total kWh Sold & PH Consumption	120,231		

Comments

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Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/24 to 06/30/25



Community Population	53
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	27
Community Facility Customers	5
Other Customers (Non-PCE)	19

Fiscal Year PCE Payments **\$60,477**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	61,431	Average Annual PCE Payment per Eligible Customer	\$1,890
PCE Eligible kWh - Community Facility Customers	26,433	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	87,864	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	190	Last Reported PCE Level (per kWh)	\$0.69
Average Monthly PCE Eligible kWh per Community Facility Customer	441	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	44.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	288,193	Fuel Used (Gallons)	34,801
Non-Diesel kWh Generated	0	Fuel Cost	\$195,830
Purchased kWh	0	Average Price of Fuel	\$5.63
Total Purchased & Generated	288,193	Fuel Cost per kWh sold	\$0.99
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.99

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	61,940	Consumed vs Generated (kWh Sold vs Generated-Purchased)	68.5%
Community Facility kWh Sold	26,433	Line Loss (%)	19.9%
Other kWh Sold (Non-PCE)	109,125	Fuel Efficiency (kWh per Gallon of Diesel)	8.28
Total kWh Sold	197,498	PH Consumption as % of Generation	11.6%
Powerhouse (PH) Consumption kWh	33,361		
Total kWh Sold & PH Consumption	230,859		

Comments

Uses Consulting Firm - No non-fuel rept

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Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/24 to 06/30/25



Community Population	213
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	103
Community Facility Customers	6
Other Customers (Non-PCE)	50

Fiscal Year PCE Payments **\$207,644**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	350,759	Average Annual PCE Payment per Eligible Customer	\$1,905
PCE Eligible kWh - Community Facility Customers	167,101	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	517,860	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	284	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	2,321	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	42.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,313,544	Fuel Used (Gallons)	96,654
Non-Diesel kWh Generated	0	Fuel Cost	\$402,363
Purchased kWh	0	Average Price of Fuel	\$4.16
Total Purchased & Generated	1,313,544	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$415,572
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	359,719	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.1%
Community Facility kWh Sold	182,367	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	667,501	Fuel Efficiency (kWh per Gallon of Diesel)	13.59
Total kWh Sold	1,209,587	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	20,973		
Total kWh Sold & PH Consumption	1,230,560		

Comments

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL
Reporting Period: 07/01/24 to 06/30/25



Community Population	68
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	38
Community Facility Customers	5
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments **\$97,399**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	110,663	Average Annual PCE Payment per Eligible Customer	\$2,265
PCE Eligible kWh - Community Facility Customers	37,774	Average PCE Payment per Eligible kWh	\$0.66
Total PCE Eligible kWh	148,437	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	243	Last Reported PCE Level (per kWh)	\$0.64
Average Monthly PCE Eligible kWh per Community Facility Customer	630	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	46.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	447,140	Fuel Used (Gallons)	41,259
Non-Diesel kWh Generated	0	Fuel Cost	\$235,943
Purchased kWh	0	Average Price of Fuel	\$5.72
Total Purchased & Generated	447,140	Fuel Cost per kWh sold	\$0.74
		Annual Non-Fuel Expenses	\$36,000
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.85

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	123,189	Consumed vs Generated (kWh Sold vs Generated-Purchased)	71.4%
Community Facility kWh Sold	38,652	Line Loss (%)	21.2%
Other kWh Sold (Non-PCE)	157,520	Fuel Efficiency (kWh per Gallon of Diesel)	10.84
Total kWh Sold	319,361	PH Consumption as % of Generation	7.3%
Powerhouse (PH) Consumption kWh	32,812		
Total kWh Sold & PH Consumption	352,173		

Comments

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Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	225
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	71
Community Facility Customers	6
Other Customers (Non-PCE)	36

Fiscal Year PCE Payments \$162,939

PCE Statistical Data

PCE Eligible kWh - Residential Customers	290,041	Average Annual PCE Payment per Eligible Customer	\$2,116
PCE Eligible kWh - Community Facility Customers	50,189	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	340,230	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	340	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	697	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	42.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	872,232	Fuel Used (Gallons)	59,543
Non-Diesel kWh Generated	0	Fuel Cost	\$261,679
Purchased kWh	0	Average Price of Fuel	\$4.39
Total Purchased & Generated	872,232	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$205,837
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	300,605	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	189,085	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	308,398	Fuel Efficiency (kWh per Gallon of Diesel)	14.65
Total kWh Sold	798,088	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	36,348		
Total kWh Sold & PH Consumption	834,436		

Comments

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS
Reporting Period: 07/01/24 to 06/30/25



Community Population	123
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	133
Community Facility Customers	15
Other Customers (Non-PCE)	27

Fiscal Year PCE Payments **\$101,264**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	194,338	Average Annual PCE Payment per Eligible Customer	\$684
PCE Eligible kWh - Community Facility Customers	29,644	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	223,982	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	122	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	165	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	62.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	414,502	Fuel Used (Gallons)	34,038
Non-Diesel kWh Generated	0	Fuel Cost	\$137,201
Purchased kWh	0	Average Price of Fuel	\$4.03
Total Purchased & Generated	414,502	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$88,179
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.63

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	264,965	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.3%
Community Facility kWh Sold	29,644	Line Loss (%)	10.2%
Other kWh Sold (Non-PCE)	62,976	Fuel Efficiency (kWh per Gallon of Diesel)	12.18
Total kWh Sold	357,585	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	14,657		
Total kWh Sold & PH Consumption	372,242		

Comments

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Tetlin PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	148
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	54
Community Facility Customers	5
Other Customers (Non-PCE)	9

Fiscal Year PCE Payments **\$64,425**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	172,801	Average Annual PCE Payment per Eligible Customer	\$1,092
PCE Eligible kWh - Community Facility Customers	71,863	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	244,664	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	267	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,198	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	40	PCE Eligible kWh vs Total kWh Sold	60.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	208,170	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	71,863	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	125,871	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	405,904	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	405,904		

Comments

See Tok for power generation

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Thorne Bay; Kasaan PCE

Utility: ALASKA POWER & TELEPHONE

Reporting Period: 07/01/24 to 06/30/25



Community Population	549
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	331
Community Facility Customers	26
Other Customers (Non-PCE)	164

Fiscal Year PCE Payments **\$127,470**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,385,266	Average Annual PCE Payment per Eligible Customer	\$357
PCE Eligible kWh - Community Facility Customers	347,298	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	1,732,564	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	349	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	1,113	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	46.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,820,442	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	348,312	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,526,782	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,695,536	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	62,761		
Total kWh Sold & PH Consumption	3,758,297		

Comments

See Craig for power generation

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	733
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	198
Community Facility Customers	18
Other Customers (Non-PCE)	81

Fiscal Year PCE Payments **\$497,732**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	952,747	Average Annual PCE Payment per Eligible Customer	\$2,304
PCE Eligible kWh - Community Facility Customers	211,665	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	1,164,412	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	401	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	980	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	50.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,780,719	Fuel Used (Gallons)	181,852
Non-Diesel kWh Generated	0	Fuel Cost	\$838,247
Purchased kWh	0	Average Price of Fuel	\$4.61
Total Purchased & Generated	2,780,719	Fuel Cost per kWh sold	\$0.36
		Annual Non-Fuel Expenses	\$592,851
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,016,918	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.7%
Community Facility kWh Sold	509,237	Line Loss (%)	14.9%
Other kWh Sold (Non-PCE)	772,490	Fuel Efficiency (kWh per Gallon of Diesel)	15.29
Total kWh Sold	2,298,645	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	67,586		
Total kWh Sold & PH Consumption	2,366,231		

Comments

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Tok; Tanacross PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	1,459
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	813
Community Facility Customers	34
Other Customers (Non-PCE)	207

Fiscal Year PCE Payments **\$1,130,045**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	3,588,910	Average Annual PCE Payment per Eligible Customer	\$1,334
PCE Eligible kWh - Community Facility Customers	635,816	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	4,224,726	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	368	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,558	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	43.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	11,469,425	Fuel Used (Gallons)	787,300
Non-Diesel kWh Generated	37,457	Fuel Cost	\$2,208,415
Purchased kWh	0	Average Price of Fuel	\$2.81
Total Purchased & Generated	11,506,882	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$2,999,945
		Non-Fuel Expense per kWh Sold	\$0.31
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,245,929	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.1%
Community Facility kWh Sold	634,745	Line Loss (%)	14.3%
Other kWh Sold (Non-PCE)	4,792,028	Fuel Efficiency (kWh per Gallon of Diesel)	14.57
Total kWh Sold	9,672,702	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	189,468		
Total kWh Sold & PH Consumption	9,862,170		

Comments

Provides power to Dot Lake/Dot Lake Village & Tetlin

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Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	623
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	137
Community Facility Customers	13
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments **\$419,185**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	788,783	Average Annual PCE Payment per Eligible Customer	\$2,795
PCE Eligible kWh - Community Facility Customers	315,598	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	1,104,381	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	480	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	2,023	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	61.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,882,505	Fuel Used (Gallons)	229,987
Non-Diesel kWh Generated	40,060	Fuel Cost	\$1,057,460
Purchased kWh	0	Average Price of Fuel	\$4.60
Total Purchased & Generated	3,922,565	Fuel Cost per kWh sold	\$0.59
		Annual Non-Fuel Expenses	\$462,424
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.85

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	882,717	Consumed vs Generated (kWh Sold vs Generated-Purchased)	45.7%
Community Facility kWh Sold	590,458	Line Loss (%)	50.7%
Other kWh Sold (Non-PCE)	319,770	Fuel Efficiency (kWh per Gallon of Diesel)	16.88
Total kWh Sold	1,792,945	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	139,014		
Total kWh Sold & PH Consumption	1,931,959		

Comments

Provides power to Nightmute & Tununnak via intertie

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Tuluksak PCE

Utility: TULUKSAK TRADITIONAL
Reporting Period: 07/01/24 to 06/30/25

Community Population	438
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	106
Community Facility Customers	6
Other Customers (Non-PCE)	14

Fiscal Year PCE Payments **\$233,946**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	398,117	Average Annual PCE Payment per Eligible Customer	\$2,089
PCE Eligible kWh - Community Facility Customers	26,195	Average PCE Payment per Eligible kWh	\$0.55
Total PCE Eligible kWh	424,312	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	313	Last Reported PCE Level (per kWh)	\$0.55
Average Monthly PCE Eligible kWh per Community Facility Customer	364	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	5	PCE Eligible kWh vs Total kWh Sold	58.7%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	869,707	Fuel Used (Gallons)	56,913
Non-Diesel kWh Generated	0	Fuel Cost	\$674,246
Purchased kWh	0	Average Price of Fuel	\$11.85
Total Purchased & Generated	869,707	Fuel Cost per kWh sold	\$0.93
		Annual Non-Fuel Expenses	\$116,110
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$1.09

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	424,962	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.1%
Community Facility kWh Sold	32,273	Line Loss (%)	13.8%
Other kWh Sold (Non-PCE)	265,905	Fuel Efficiency (kWh per Gallon of Diesel)	15.28
Total kWh Sold	723,140	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	26,519		
Total kWh Sold & PH Consumption	749,659		

Comments

Diesel generation and usage x 10

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Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY
Reporting Period: 07/01/24 to 06/30/25



Community Population	490
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	149
Community Facility Customers	8
Other Customers (Non-PCE)	38

Fiscal Year PCE Payments **\$321,475**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	607,389	Average Annual PCE Payment per Eligible Customer	\$2,048
PCE Eligible kWh - Community Facility Customers	37,169	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	644,558	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	340	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	387	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	6	PCE Eligible kWh vs Total kWh Sold	53.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,274,960	Fuel Used (Gallons)	101,915
Non-Diesel kWh Generated	67,383	Fuel Cost	\$500,798
Purchased kWh	0	Average Price of Fuel	\$4.91
Total Purchased & Generated	1,342,343	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$572,516
		Non-Fuel Expense per kWh Sold	\$0.48
		Total Expense per kWh Sold	\$0.90

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	636,155	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	46,658	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	513,096	Fuel Efficiency (kWh per Gallon of Diesel)	12.51
Total kWh Sold	1,195,909	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	37,335		
Total kWh Sold & PH Consumption	1,233,244		

Comments

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Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	402
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	92
Community Facility Customers	7
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments **\$189,863**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	455,265	Average Annual PCE Payment per Eligible Customer	\$1,918
PCE Eligible kWh - Community Facility Customers	31,427	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	486,692	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	412	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	374	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	47.6%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$263,596
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	491,194	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	182,643	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	348,198	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,022,035	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,022,035		

Comments

Receives power from Toksook Bay via intertie

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Twin Hills PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	98
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	33
Community Facility Customers	5
Other Customers (Non-PCE)	8

Fiscal Year PCE Payments **\$76,314**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	126,087	Average Annual PCE Payment per Eligible Customer	\$2,008
PCE Eligible kWh - Community Facility Customers	53,544	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	179,631	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	318	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	892	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	63.5%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$73,000
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.26

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	127,167	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	82,923	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	72,950	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	283,040	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	283,040		

Comments

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Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC
Reporting Period: 07/01/24 to 06/30/25



Community Population	685
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	276
Community Facility Customers	24
Other Customers (Non-PCE)	86

Fiscal Year PCE Payments **\$460,138**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	1,020,359	Average Annual PCE Payment per Eligible Customer	\$1,534
PCE Eligible kWh - Community Facility Customers	289,080	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	1,309,439	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	308	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	1,004	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	35.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,333,347	Fuel Used (Gallons)	200,152
Non-Diesel kWh Generated	775,165	Fuel Cost	\$850,539
Purchased kWh	0	Average Price of Fuel	\$4.25
Total Purchased & Generated	4,108,512	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$1,128,252
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,242,066	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.4%
Community Facility kWh Sold	709,218	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	1,764,518	Fuel Efficiency (kWh per Gallon of Diesel)	16.65
Total kWh Sold	3,715,802	PH Consumption as % of Generation	6.6%
Powerhouse (PH) Consumption kWh	269,376		
Total kWh Sold & PH Consumption	3,985,178		

Comments

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Unalaska PCE

Utility: CITY OF UNALASKA
Reporting Period: 07/01/24 to 06/30/25



Community Population	4,093
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	799
Community Facility Customers	58
Other Customers (Non-PCE)	185

Fiscal Year PCE Payments **\$829,836**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,125,445	Average Annual PCE Payment per Eligible Customer	\$968
PCE Eligible kWh - Community Facility Customers	2,778,477	Average PCE Payment per Eligible kWh	\$0.17
Total PCE Eligible kWh	4,903,922	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47
Average Monthly PCE Eligible kWh per Residential Customer	222	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	3,992	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	13.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	38,195,793	Fuel Used (Gallons)	2,449,013
Non-Diesel kWh Generated	0	Fuel Cost	\$7,522,771
Purchased kWh	0	Average Price of Fuel	\$3.07
Total Purchased & Generated	38,195,793	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$5,490,451
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.36

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,866,698	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.9%
Community Facility kWh Sold	2,975,755	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	29,397,954	Fuel Efficiency (kWh per Gallon of Diesel)	15.60
Total kWh Sold	36,240,407	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	776,026		
Total kWh Sold & PH Consumption	37,016,433		

Comments

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Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	179
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	61
Community Facility Customers	10
Other Customers (Non-PCE)	23

Fiscal Year PCE Payments **\$164,011**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	283,915	Average Annual PCE Payment per Eligible Customer	\$2,310
PCE Eligible kWh - Community Facility Customers	32,305	Average PCE Payment per Eligible kWh	\$0.52
Total PCE Eligible kWh	316,220	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	388	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	269	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	42.8%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,492,047	Fuel Used (Gallons)	96,294
Non-Diesel kWh Generated	0	Fuel Cost	\$439,602
Purchased kWh	0	Average Price of Fuel	\$4.57
Total Purchased & Generated	1,492,047	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$190,349
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.85

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	312,162	Consumed vs Generated (kWh Sold vs Generated-Purchased)	49.5%
Community Facility kWh Sold	116,526	Line Loss (%)	48.2%
Other kWh Sold (Non-PCE)	309,349	Fuel Efficiency (kWh per Gallon of Diesel)	15.49
Total kWh Sold	738,037	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	34,916		
Total kWh Sold & PH Consumption	772,953		

Comments

Provides power to Lower Kalskag via intertie

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Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC
Reporting Period: 07/01/24 to 06/30/25



Community Population	195
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	86
Community Facility Customers	10
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$223,924**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	215,621	Average Annual PCE Payment per Eligible Customer	\$2,333
PCE Eligible kWh - Community Facility Customers	110,858	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	326,479	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	228	Last Reported PCE Level (per kWh)	\$0.65
Average Monthly PCE Eligible kWh per Community Facility Customer	1,008	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	66.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	492,262	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	492,262	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$33,000
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.07

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	262,040	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	133,566	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	96,656	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	492,262	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	492,262		

Comments

Uses Utility Mgmt Provider - No diesel gen/usage rept

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH
Reporting Period: 07/01/24 to 06/30/25



Community Population	639
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	152
Community Facility Customers	3
Other Customers (Non-PCE)	74

Fiscal Year PCE Payments **\$18,852**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	97,652	Average Annual PCE Payment per Eligible Customer	\$122
PCE Eligible kWh - Community Facility Customers	96,761	Average PCE Payment per Eligible kWh	\$0.10
Total PCE Eligible kWh	194,413	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	54	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	2,688	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	3.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,324,464	Fuel Used (Gallons)	548,000
Non-Diesel kWh Generated	0	Fuel Cost	\$3,109,462
Purchased kWh	0	Average Price of Fuel	\$5.67
Total Purchased & Generated	7,324,464	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$1,288,600
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.72

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,455,846	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.9%
Community Facility kWh Sold	96,761	Line Loss (%)	10.6%
Other kWh Sold (Non-PCE)	4,592,995	Fuel Efficiency (kWh per Gallon of Diesel)	13.37
Total kWh Sold	6,145,602	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	402,659		
Total kWh Sold & PH Consumption	6,548,261		

Comments

Residential PCE Level is zero on first 600 Res kWh

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Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	112
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	30
Community Facility Customers	4
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments **\$81,928**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	139,578	Average Annual PCE Payment per Eligible Customer	\$2,410
PCE Eligible kWh - Community Facility Customers	30,778	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	170,356	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	388	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	641	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	24.3%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	782,869	Fuel Used (Gallons)	56,538
Non-Diesel kWh Generated	0	Fuel Cost	\$234,302
Purchased kWh	0	Average Price of Fuel	\$4.14
Total Purchased & Generated	782,869	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$180,907
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	168,576	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.6%
Community Facility kWh Sold	211,480	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	321,372	Fuel Efficiency (kWh per Gallon of Diesel)	13.85
Total kWh Sold	701,428	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	39,818		
Total kWh Sold & PH Consumption	741,246		

Comments

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Whale Pass PCE

Utility: ALASKA POWER & TELEPHONE
Reporting Period: 07/01/24 to 06/30/25



Community Population	91
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	89
Community Facility Customers	2
Other Customers (Non-PCE)	20

Fiscal Year PCE Payments **\$19,308**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	253,276	Average Annual PCE Payment per Eligible Customer	\$212
PCE Eligible kWh - Community Facility Customers	14,337	Average PCE Payment per Eligible kWh	\$0.07
Total PCE Eligible kWh	267,613	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.36
Average Monthly PCE Eligible kWh per Residential Customer	237	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	597	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	59.2%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	526,692	Fuel Used (Gallons)	44,444
Non-Diesel kWh Generated	0	Fuel Cost	\$135,492
Purchased kWh	0	Average Price of Fuel	\$3.05
Total Purchased & Generated	526,692	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$75,044
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	318,957	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	14,337	Line Loss (%)	9.5%
Other kWh Sold (Non-PCE)	118,559	Fuel Efficiency (kWh per Gallon of Diesel)	11.85
Total kWh Sold	451,853	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	24,705		
Total kWh Sold & PH Consumption	476,558		

Comments

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White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN
Reporting Period: 07/01/24 to 06/30/25



Community Population	211
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	70
Community Facility Customers	8
Other Customers (Non-PCE)	29

Fiscal Year PCE Payments **\$136,687**

PCE Statistical Data

PCE Eligible kWh - Residential Customers	313,583	Average Annual PCE Payment per Eligible Customer	\$1,752
PCE Eligible kWh - Community Facility Customers	122,306	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	435,889	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	373	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	1,274	Effective Residential Rate (per kWh)	\$0.24
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	61.1%

Additional Statistical Data Reported by Community*

Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	900,859	Fuel Used (Gallons)	79,000
Non-Diesel kWh Generated	0	Fuel Cost	\$242,972
Purchased kWh	0	Average Price of Fuel	\$3.08
Total Purchased & Generated	900,859	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$244,723
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.68

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	328,658	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.2%
Community Facility kWh Sold	122,306	Line Loss (%)	14.9%
Other kWh Sold (Non-PCE)	262,463	Fuel Efficiency (kWh per Gallon of Diesel)	11.40
Total kWh Sold	713,427	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	52,806		
Total kWh Sold & PH Consumption	766,233		

Comments

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/24 to 06/30/25



Community Population	677
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	274
Community Facility Customers	23
Other Customers (Non-PCE)	201

Fiscal Year PCE Payments **\$601,357**

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,251,462	Average Annual PCE Payment per Eligible Customer	\$2,025
PCE Eligible kWh - Community Facility Customers	396,607	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	1,648,069	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.59
Average Monthly PCE Eligible kWh per Residential Customer	381	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	1,437	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	29.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,358,925	Fuel Used (Gallons)	383,223
Non-Diesel kWh Generated	0	Fuel Cost	\$1,175,290
Purchased kWh	0	Average Price of Fuel	\$3.07
Total Purchased & Generated	6,358,925	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$1,461,907
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,336,012	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	1,419,582	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	2,912,621	Fuel Efficiency (kWh per Gallon of Diesel)	16.59
Total kWh Sold	5,668,215	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	131,329		
Total kWh Sold & PH Consumption	5,799,544		

Comments

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