

**STATISTICAL REPORT**  
of the  
**POWER COST EQUALIZATION**  
**PROGRAM**

**Fiscal Year 2025**  
**July 1, 2024 - June 30, 2025**

**37<sup>th</sup> Edition**  
**March 2026**

**State of Alaska**  
**Michael J. Dunleavy, Governor**

**Alaska Energy Authority**



March 1, 2026

Dear Fellow Alaskan,

Each year, the Alaska Energy Authority (AEA) provides its **Power Cost Equalization (PCE) Statistical Report by Utility**, detailing PCE program operations over the preceding 12 months. The enclosed report covers fiscal year 2025 (July 1, 2024-June 30, 2025).

Established in 1984, the PCE program provides essential economic assistance to rural Alaskans by helping offset the high cost of electricity in remote communities. AEA administers the program in coordination with the Regulatory Commission of Alaska (RCA), serving more than 81,000 residents in 188 remote communities statewide.

The PCE program reduces electric rates for eligible rural consumers to levels comparable to those paid in Anchorage, Fairbanks, and Juneau. Participating utilities receive reimbursement for credits applied to eligible residential and community facility customers. Residential customers may receive PCE credit for up to 750-kilowatt hours (kWhs) per month. Community facilities may receive credit for up to 70 kWhs per month multiplied by the community population, as determined by the Alaska Department of Commerce, Community, and Economic Development.

Utilities submit monthly reports, customer ledgers, and invoices to support reimbursement. AEA carefully reviews each submission for accuracy and compliance before issuing payments based on rates calculated by the RCA. This oversight reflects AEA's commitment to responsible stewardship and program integrity.

In the fiscal year 2025, endowment earnings supported payments at 100 percent, resulting in approximately \$46 million in program disbursements to participating utilities.

This report is available on AEA's website at [akenergyauthority.org/pce](https://akenergyauthority.org/pce). Additional copies may be requested by emailing [pce@akenergyauthority.org](mailto:pce@akenergyauthority.org).

Regards,



Curtis W. Thayer  
Executive Director

Attachment: FY2025 PCE Statistical Report by Utility

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*The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.*

*Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.*

*Data for prior fiscal years does not include data collected after the publication of the PCE Statistical Report for that fiscal year. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.*

*This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 50 copies of this report in Anchorage, Alaska for \$7.65 per copy. Design and production by AEA. Printed by Service Business Printing*



## FY25 PCE Program Participating Utilities

**Akhiok / Kaguyak Electric**  
**Akiachak Native Community**  
**Akiak**

**Akutan Electric Utility**  
**Alaska Power Company**

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

**Alaska Village Electric Cooperative**

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchook</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Twin Hills</i>
<i>Mekoryuk</i>	<i>Upper Kalskag</i>
<i>Minto</i>	<i>Wales</i>
<i>Mt. Village</i>	<i>Yakutat</i>
<i>New Stuyahok</i>	

**Alutiiq Power Company**

*Karluk*

**Aniak Light & Power Company**

**Arctic Village Council**

**Atka, City of**  
**Atmautluak Joint Utilities**  
**Buckland, City of**  
**Chenega IRA Village Council**  
**Chignik, City of**  
**Chignik Lagoon Power Utility**  
**Chignik Lake Electric**  
**Chitina Electric Inc.**  
**Circle Electric Utility**  
**Clarks Point Village Council**  
**Cordova Electric Co-op**  
**Diomedea Joint Utilities**  
**Egegik Light and Power**  
**Elfin Cove Utility Commission**  
**False Pass, City of**  
**Galena, City of**  
**G & K Inc.**

*Cold Bay\**

**Gold Country Energy**

*Central\**

**Golovin Power Utilities**

**Gwitchyaa Zhee Utilities**

*Fort Yukon\**

**Hughes Power & Light**

**Igiugig Electric Company**

**I-N-N Electric Cooperative**

*Iliamna / Newhalen / Nondalton*

**Inside Passage Electric Cooperative**

*Angoon                      Kake*

*Chilkat Valley/Klukwan*

*Hoonah*

**Ipnatchiaq Electric Company**

*Deering\**

**Kipnuk Light Plant**

**Kokhanok Village Council**

**Kotzebue Electric Association**

**Koyukuk, City of**

**Kwethluk Incorporated**

**Kwigillingok IRA Council**

**Levelock Electrical Coop**

**Lime Village Electric Utility**

**Manokotak Power Company**

**McGrath Light & Power**

**Middle Kuskokwim Electric**

*Chuathbaluk              Sleetmute*

*Crooked Creek              Stony River*

*Red Devil*

**Naknek Electric**

*King Salmon*

*Naknek / South Naknek*

**Napakiaq Ircinraq**  
**Napaskiak Electric Utility**  
**Naterkaq Light Plant**

*Chefornak\**

**Nelson Lagoon Electrical Cooperative**

**New Koliganek Village Council**

*Koliganek\**

**Nikolai, City of**

**Nome Joint Utility System**

**North Slope Borough**

*Anaktuvuk Pass*

*Atkasuk*

*Point Hope*

*Kaktovik*

*Point Lay*

*Nuiqsut*

*Wainwright*

**Numan Iqua Electric Company**

**Nushagak Electric Cooperative**

*Aleknagik / Dillingham\**

**Ouzinkie, City of**

**Pedro Bay Village Council**

**Pelican, City of**

**Pilot Point Electrical**

**Port Heiden Utilities**

**Puvurna Power Company**

*Kongiganak\**

**Rampart Village Council Electric**

**Ruby, City of**

**St. George, City of**

**St. Paul Municipal Electric**

**Takotna Community Assoc. Inc.**

**Tanalian Electric Cooperative**

*Port Alsworth\**

**Tanana Power Company Inc.**

**Tatitlek Village IRA Council**

**TDX Adak Generating LLC**

**TDX Corporation**

*Sand Point\**

**TDX Manley Generating LLC**

**Tenakee Springs, City of**

**Tuntutuliak Community Service Assoc.**

**Umnak Power Company**

*Nikolski\**

**Unalakleet Valley Electrical Cooperative**

**Unalaska, City of**

**Ungusrag Power Company**

*Newtok\**

**Venetie Village Electric**

**White Mountain, City of**

\*Single community name differs from utility name

## HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

### Eligibility

#### *Utility*

An electric utility participating in the Power Cost Equalization Program (PCE) must:  
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

#### *Customers*

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 750 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

### Formula Used to determine PCE level/kWh for a utility:

*Formula:* 95% of the eligible costs per kWh between 19.92 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 19.92 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 76.08 cents/kWh. (\$1.00 – 19.92 cents = 80.08 cents x 95% = 76.08 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise, the PCE level is reduced to reflect those standards.

### Process

#### *The Regulatory Commission of Alaska (RCA)*

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

#### *The Alaska Energy Authority (AEA)*

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE monthly and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

### Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

**POWER COST EQUALIZATION PROGRAM STATISTICS**

	FISCAL YEAR 2024 See (8)	FISCAL YEAR 2025	% Change 2024-2025% See (5)
<b>PARTICIPATION STATISTICS</b>			
Population Served	80,809	80,337	-0.6%
Communities Served	187	186	-0.5%
Participating Utilities	82	81	-1.2%
Total Residential Customers (2)	27,947	27,983	0.1%
Total Community Facility Customers (2)	1,936	1,936	0.0%
Total Customer (Residential & Community Facilities) (1) (2)	29,883	29,919	0.1%
<b>PRODUCTION STATISTICS</b>			
Total Diesel Generation (kWh)	404,399,549	404,152,403	-0.1%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	61,016,685	46,312,949	-24.1%
Total Purchased Power (kWh)	59,029,356	59,378,131	0.6%
Total kWh Sold (All Customers) (7)	470,276,352	459,290,484	-2.3%
PCE Eligible Residential kWh	114,254,070	112,004,169	-2.0%
PCE Eligible Community kWh	36,594,327	36,468,120	-0.3%
Total PCE Eligible - Community Facilities & Residential	150,848,397	148,472,289	-1.6%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	32.1%	32.3%	0.8%
Average Monthly PCE Eligible kWh - Residential Customers (3)	341	334	-2.1%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,575	1,570	-0.3%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	38	38	0.2%
<b>FINANCIAL STATISTICS</b>			
Average Price of Fuel Oil (\$/gallon)	4.2280	4.3070	1.9%
Total Fuel Oil Consumed (gallons)	28,641,210	27,563,347	-3.8%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	121,094,201	118,715,283	-2.0%
Total Non-Fuel Expenses (\$) (5)	106,556,039	109,199,797	2.5%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.2266	0.2378	4.9%
Total Operating Costs per kWh (\$) Sold (4)	0.4841	0.4962	2.5%
PCE Legislative Funding Appropriations for Utility Payments	47,694,800	47,694,800	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	45,218,690	46,896,190	3.7%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY25 and FY24 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$655,523 in FY25 and \$824,060 in FY24 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(8) Data restated. Changes from prior published data due to updated data after report production.

**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
 Column a: Residential rates as reported by the utility in fiscal year 2025.  
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2025.  
 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
<b>AKHIOK/KAGUYAK ELECTRIC</b>											
Akhiok PCE	\$ 0.8000	\$ 0.3212	\$ 0.4788	61	12	29	1	16	85,377	40,166	125,543
<b>Utility Company Total</b>				<b>61</b>		<b>29</b>	<b>1</b>	<b>16</b>	<b>85,377</b>	<b>40,166</b>	<b>125,543</b>
<b>AKIACHAK NATIVE COMMUNITY</b>											
Akiachak PCE	\$ 0.7300	\$ 0.3544	\$ 0.3756	672	12	209	12	53	887,837	178,898	1,066,735
<b>Utility Company Total</b>				<b>672</b>		<b>209</b>	<b>12</b>	<b>53</b>	<b>887,837</b>	<b>178,898</b>	<b>1,066,735</b>
<b>AKIAK CITY COUNCIL</b>											
Akiak PCE	\$ 0.6300	\$ 0.4308	\$ 0.1992	489	10	106	14	34	384,956	106,573	491,529
<b>Utility Company Total</b>				<b>489</b>		<b>106</b>	<b>14</b>	<b>34</b>	<b>384,956</b>	<b>106,573</b>	<b>491,529</b>
<b>CITY OF AKUTAN</b>											
Akutan PCE	\$ 0.9500	\$ 0.7462	\$ 0.2038	1,585	12	41	11	28	184,108	146,083	330,191
<b>Utility Company Total</b>				<b>1,585</b>		<b>41</b>	<b>11</b>	<b>28</b>	<b>184,108</b>	<b>146,083</b>	<b>330,191</b>
<b>ALASKA POWER &amp; TELEPHONE</b>											
Allakaket; Alatna PCE	\$ 1.2115	\$ 0.7608	\$ 0.4507	181	12	75	19	17	238,395	132,498	370,893
Bettles; Evansville PCE	\$ 1.0500	\$ 0.7608	\$ 0.2892	26	12	30	8	30	61,053	21,840	82,893
Chistochina PCE	\$ 0.7436	\$ 0.5132	\$ 0.2304	57	12	51	2	18	145,532	22,427	167,959
Coffman Cove PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	191	12	199	14	54	720,619	98,288	818,907
Craig PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	1,019	12	672	36	341	3,010,864	855,960	3,866,824
Dot Lake; Dot Lake Village PCE	\$ 0.6225	\$ 0.3956	\$ 0.2269	57	12	24	6	15	82,163	47,272	129,435
Eagle; Eagle Village PCE	\$ 0.8472	\$ 0.6116	\$ 0.2356	114	12	139	10	33	291,741	66,607	358,348
Gustavus PCE	\$ 0.4991	\$ 0.2956	\$ 0.2035	655	12	507	7	123	1,322,927	43,832	1,366,759
Haines; Covenant Life PCE	\$ 0.3353	\$ 0.0902	\$ 0.2451	2,593	12	1,200	37	370	4,566,417	1,084,116	5,650,533
Healy Lake PCE	\$ 1.1695	\$ 0.7608	\$ 0.4087	26	12	8	3	2	14,542	21,840	36,382
Hollis PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	145	12	142	0	32	572,979	0	572,979
Hydaburg PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	337	12	111	7	63	530,488	151,865	682,353
Klawock PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	696	12	411	20	155	1,940,519	584,640	2,525,159
Mentasta PCE	\$ 0.7436	\$ 0.5132	\$ 0.2304	118	12	57	7	15	170,180	55,014	225,194
Naukati PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	130	12	87	0	22	373,944	0	373,944
Northway; Northway Village PCE	\$ 0.8324	\$ 0.5976	\$ 0.2348	226	12	102	9	39	335,618	109,740	445,358
Skagway PCE	\$ 0.3353	\$ 0.0902	\$ 0.2451	1,146	12	632	43	680	2,298,867	790,948	3,089,815
Slana PCE	\$ 0.7436	\$ 0.5132	\$ 0.2304	117	12	69	0	18	242,031	0	242,031
Tetlin PCE	\$ 0.6225	\$ 0.3956	\$ 0.2269	148	12	54	5	9	172,801	71,863	244,664
Thorne Bay; Kasaan PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	549	12	331	26	164	1,385,266	347,298	1,732,564
Tok; Tanacross PCE	\$ 0.6225	\$ 0.3956	\$ 0.2269	1,459	12	813	34	207	3,588,910	635,816	4,224,726

**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

Columns f - h: Values extracted from utilities' most recent fiscal year 2025 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;  
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2025 utility reports

l	m	n	o	p	q	r	s	t		
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
<b>AKHIOK/KAGUYAK ELECTRIC</b>										
\$ 40,327	244,450	33,755	\$ 115,125	\$ 3.41	36,000	355,260	0	0	Diesel Gen & powerhouse usage x 10	Akiok PCE
<b>\$ 40,327</b>	<b>244,450</b>	<b>33,755</b>	<b>\$ 115,125</b>	<b>\$ 3.41</b>	<b>36,000</b>	<b>355,260</b>	<b>0</b>	<b>0</b>		
<b>AKIACHAK NATIVE COMMUNITY</b>										
\$ 368,942	1,898,234	145,953	\$ 646,060	\$ 4.43	861,702	1,992,140	90,444	0		Akiachak PCE
<b>\$ 368,942</b>	<b>1,898,234</b>	<b>145,953</b>	<b>\$ 646,060</b>	<b>\$ 4.43</b>	<b>861,702</b>	<b>1,992,140</b>	<b>90,444</b>	<b>0</b>		
<b>AKIAK CITY COUNCIL</b>										
\$ 184,571	878,705	96,989	\$ 770,746	\$ 7.95	230,975	1,167,133	0	0	10 Rpts submitted powerhouse down x 2 mths	Akiak PCE
<b>\$ 184,571</b>	<b>878,705</b>	<b>96,989</b>	<b>\$ 770,746</b>	<b>\$ 7.95</b>	<b>230,975</b>	<b>1,167,133</b>	<b>0</b>	<b>0</b>		
<b>CITY OF AKUTAN</b>										
\$ 247,816	504,700	48,379	\$ 230,913	\$ 4.77	227,201	513,778	147,283	0		Akutan PCE
<b>\$ 247,816</b>	<b>504,700</b>	<b>48,379</b>	<b>\$ 230,913</b>	<b>\$ 4.77</b>	<b>227,201</b>	<b>513,778</b>	<b>147,283</b>	<b>0</b>		
<b>ALASKA POWER &amp; TELEPHONE</b>										
\$ 269,461	599,036	56,927	\$ 352,162	\$ 6.19	322,154	683,683	0	0		Allakaket; Alatna PCE
\$ 57,435	431,206	44,792	\$ 206,697	\$ 4.61	326,058	499,300	0	0		Bettles; Evansville PCE
\$ 81,491	365,029	0	\$ 0		0	0	0	0	See Slana for power generation	Chistochina PCE
\$ 60,237	1,427,147	0	\$ 0		0	0	0	0	See Craig for power generation	Coffman Cove PCE
\$ 286,316	11,855,200	364,390	\$ 1,122,452	\$ 3.08	4,118,950	5,116,267	0	30,854,958	Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kassan	Craig PCE
\$ 34,167	385,790	0	\$ 0		0	0	0	0	See Tok for power generation	Dot Lake; Dot Lake Village PCE
\$ 214,487	709,486	65,804	\$ 266,640	\$ 4.05	668,878	817,052	20,297	0		Eagle; Eagle Village PCE
\$ 209,402	3,519,599	36,082	\$ 169,555	\$ 4.70	740,085	514,747	1,346,289	2,137,021		Gustavus PCE
\$ 271,716	13,744,860	12,818	\$ 50,593	\$ 3.95	1,777,619	160,434	0	14,610,668	Provides power to Chilkat Valley	Haines; Covenant Life PCE
\$ 22,615	74,059	9,898	\$ 38,972	\$ 3.94	147,874	87,848	0	0		Healy Lake PCE
\$ 42,437	5,718,654	0	\$ 0		0	0	0	0	See Craig for power generation	Hollis PCE
\$ 50,315	1,457,672	0	\$ 0		0	0	0	0	See Craig for power generation	Hydaburg PCE
\$ 186,043	8,508,310	0	\$ 0		0	0	0	0	See Craig for power generation	Klawock PCE
\$ 108,594	454,316	0	\$ 0		0	0	0	0	See Craig for power generation	Mentasta PCE
\$ 27,618	700,365	0	\$ 0		45,790	0	0	0	See Craig for power generation	Naukati PCE
\$ 219,622	1,197,017	96,166	\$ 284,888	\$ 2.96	349,938	1,311,671	0	0		Northway; Northway Village PCE
\$ 149,847	13,643,781	148,550	\$ 617,009	\$ 4.15	2,431,755	2,076,958	2,211,996	10,201,753	No powerhouse usage or costs for July & June	Skagway PCE
\$ 117,351	450,335	100,355	\$ 283,676	\$ 2.83	481,280	1,427,754	0	0	Provides power to Chistochina & Mentasta	Slana PCE
\$ 64,425	405,904	0	\$ 0		0	0	0	0	See Tok for power generation	Tetlin PCE
\$ 127,470	3,695,536	0	\$ 0		0	0	0	0	See Craig for power generation	Thorne Bay; Kasaan PCE
\$ 1,130,045	9,672,702	787,300	\$ 2,208,415	\$ 2.81	2,999,945	11,469,425	37,457	0	Provides power to Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE

**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
 Column a: Residential rates as reported by the utility in fiscal year 2025.  
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2025.

PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Whale Pass PCE	\$ 0.3635	\$ 0.1005	\$ 0.2630	91	12	89	2	20	253,276	14,337	267,613
<b>Utility Company Total</b>				<b>10,081</b>		<b>5,803</b>	<b>295</b>	<b>2,427</b>	<b>22,319,132</b>	<b>5,156,201</b>	<b>27,475,333</b>
<b>ALASKA VILLAGE ELECTRIC COOP</b>											
Alakanuk PCE	\$ 0.7055	\$ 0.4148	\$ 0.2907	726	12	154	9	33	742,852	335,903	1,078,755
Ambler PCE	\$ 0.8507	\$ 0.5654	\$ 0.2853	263	12	73	12	27	419,806	162,862	582,668
Anvik PCE	\$ 0.7890	\$ 0.5068	\$ 0.2822	62	12	34	9	21	105,642	45,516	151,158
Bethel; Oscarville PCE	\$ 0.5059	\$ 0.3021	\$ 0.2038	6,224	12	1,689	69	1,092	8,968,015	3,686,404	12,654,419
Brevig Mission PCE	\$ 0.7582	\$ 0.4776	\$ 0.2806	428	12	86	2	40	533,712	11,059	544,771
Chevak PCE	\$ 0.6344	\$ 0.3323	\$ 0.3021	943	12	196	9	46	1,049,141	304,394	1,353,535
Eek PCE	\$ 0.7129	\$ 0.4345	\$ 0.2784	392	12	106	4	36	567,653	32,899	600,552
Ekwok PCE	\$ 0.7763	\$ 0.4948	\$ 0.2815	104	12	41	8	28	212,999	15,212	228,211
Elim PCE	\$ 0.8077	\$ 0.5246	\$ 0.2831	358	12	84	10	37	478,392	110,165	588,557
Emmonak PCE	\$ 0.7055	\$ 0.4148	\$ 0.2907	859	12	196	20	74	1,065,605	588,382	1,653,987
Gambell PCE	\$ 0.7837	\$ 0.4972	\$ 0.2865	630	12	166	14	34	934,197	246,744	1,180,941
Goodnews Bay PCE	\$ 0.7207	\$ 0.4419	\$ 0.2788	253	12	74	5	20	378,706	46,687	425,393
Grayling PCE	\$ 0.7082	\$ 0.4301	\$ 0.2781	186	12	66	9	24	273,793	95,014	368,807
Holy Cross PCE	\$ 0.6579	\$ 0.3823	\$ 0.2756	143	12	70	11	25	291,045	90,513	381,558
Hooper Bay PCE	\$ 0.7213	\$ 0.4253	\$ 0.2960	1,351	12	245	11	60	1,266,005	376,277	1,642,282
Huslia PCE	\$ 0.6704	\$ 0.3942	\$ 0.2762	308	12	115	12	34	557,795	133,990	691,785
Kaltag PCE	\$ 0.6913	\$ 0.4140	\$ 0.2773	138	12	67	14	16	273,575	98,106	371,681
Kasigluk PCE	\$ 0.7490	\$ 0.4688	\$ 0.2802	637	12	111	10	23	691,490	226,848	918,338
Kiana PCE	\$ 0.7402	\$ 0.4605	\$ 0.2797	384	12	106	13	30	618,798	234,219	853,017
Kivalina PCE	\$ 0.7662	\$ 0.4852	\$ 0.2810	429	12	86	7	36	507,274	127,894	635,168
Kobuk PCE	\$ 1.0800	\$ 0.7564	\$ 0.3236	156	12	30	2	19	156,902	89,990	246,892
Kotlik PCE	\$ 0.7163	\$ 0.4378	\$ 0.2785	616	12	121	8	42	684,932	178,808	863,740
Koyuk PCE	\$ 0.7088	\$ 0.4306	\$ 0.2782	308	12	83	7	40	471,559	64,103	535,662
Lower Kalskag PCE	\$ 0.7843	\$ 0.5024	\$ 0.2819	256	12	75	6	14	343,845	69,597	413,442
Marshall PCE	\$ 0.6264	\$ 0.3524	\$ 0.2740	490	12	107	16	27	595,584	201,437	797,021
Mekoryuk PCE	\$ 0.6452	\$ 0.3702	\$ 0.2750	193	12	83	9	32	308,211	115,982	424,193
Minto PCE	\$ 0.6452	\$ 0.2612	\$ 0.3840	164	12	78	6	21	342,714	137,760	480,474
Mt. Village PCE	\$ 0.6451	\$ 0.3048	\$ 0.3403	610	12	156	13	53	769,623	308,953	1,078,576
New Stuyahok PCE	\$ 0.7763	\$ 0.4948	\$ 0.2815	465	12	102	9	40	554,639	103,667	658,306
Nightmute PCE	\$ 0.6450	\$ 0.3639	\$ 0.2811	297	12	57	5	20	288,672	56,446	345,118
Noatak PCE	\$ 1.0582	\$ 0.7564	\$ 0.3018	535	12	112	10	27	708,587	244,755	953,342
Noorvik PCE	\$ 0.7736	\$ 0.4922	\$ 0.2814	657	12	131	10	34	810,387	379,063	1,189,450
Nulato PCE	\$ 0.6589	\$ 0.3832	\$ 0.2757	220	12	104	13	27	470,779	180,362	651,141
Nunapituchuk PCE	\$ 0.7490	\$ 0.4688	\$ 0.2802	548	12	120	10	27	643,807	127,466	771,273
Old Harbor PCE	\$ 0.5998	\$ 0.3271	\$ 0.2727	206	12	82	9	36	325,539	147,151	472,690
Pilot Station PCE	\$ 0.6721	\$ 0.3958	\$ 0.2763	619	12	127	9	29	649,284	225,154	874,438



**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

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 Column a: Residential rates as reported by the utility in fiscal year 2025.  
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2025.  
 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Pitkas Point PCE	\$ 0.6451	\$ 0.3048	\$ 0.3403	111	12	25	6	8	115,590	91,752	207,342
Quinhagak PCE	\$ 0.6347	\$ 0.3204	\$ 0.3143	789	12	179	15	33	999,292	265,930	1,265,222
Russian Mission PCE	\$ 0.6531	\$ 0.3777	\$ 0.2754	417	12	75	6	16	393,022	64,378	457,400
Savoonga PCE	\$ 0.7635	\$ 0.4822	\$ 0.2813	838	12	156	7	57	914,882	263,542	1,178,424
Scammon Bay PCE	\$ 0.7179	\$ 0.4393	\$ 0.2786	596	12	130	8	44	678,560	178,270	856,830
Selawik PCE	\$ 0.7131	\$ 0.4822	\$ 0.2309	745	12	150	13	42	933,659	460,190	1,393,849
Shageluk PCE	\$ 0.6573	\$ 0.3817	\$ 0.2756	109	12	35	8	14	157,930	70,844	228,774
Shaktolik PCE	\$ 0.6641	\$ 0.3511	\$ 0.3130	249	12	66	2	36	413,549	44,109	457,658
Shishmaref PCE	\$ 0.7781	\$ 0.4965	\$ 0.2816	579	12	148	8	47	725,496	111,467	836,963
Shungnak PCE	\$ 1.0800	\$ 0.7564	\$ 0.3236	269	12	60	8	21	326,680	147,981	474,661
St. Mary's PCE	\$ 0.6451	\$ 0.3048	\$ 0.3403	548	12	163	17	66	793,118	428,733	1,221,851
St. Michael PCE	\$ 0.5299	\$ 0.2607	\$ 0.2692	435	12	89	10	38	488,379	309,768	798,147
Stebbins PCE	\$ 0.5299	\$ 0.2607	\$ 0.2692	631	12	140	9	46	690,564	164,905	855,469
Teller PCE	\$ 0.7431	\$ 0.4632	\$ 0.2799	225	12	71	6	36	290,041	50,189	340,230
Togiak PCE	\$ 0.7145	\$ 0.4361	\$ 0.2784	733	12	198	18	81	952,747	211,665	1,164,412
Toksook Bay PCE	\$ 0.6450	\$ 0.3639	\$ 0.2811	623	12	137	13	37	788,783	315,598	1,104,381
Tununak PCE	\$ 0.6450	\$ 0.3639	\$ 0.2811	402	12	92	7	24	455,265	31,427	486,692
Twin Hills PCE	\$ 0.7145	\$ 0.4361	\$ 0.2784	98	12	33	5	8	126,087	53,544	179,631
Upper Kalskag PCE	\$ 0.7843	\$ 0.5024	\$ 0.2819	179	12	61	10	23	283,915	32,305	316,220
Wales PCE	\$ 0.7834	\$ 0.5015	\$ 0.2819	112	12	30	4	34	139,578	30,778	170,356
Yakutat PCE	\$ 0.5869	\$ 0.3658	\$ 0.2211	677	12	274	23	201	1,251,462	396,607	1,648,069
<b>Utility Company Total</b>				<b>30,523</b>		<b>7,645</b>	<b>603</b>	<b>3,136</b>	<b>39,980,158</b>	<b>13,323,764</b>	<b>53,303,922</b>
<b>ANIAK LIGHT &amp; POWER</b>											
Aniak PCE	\$ 0.8889	\$ 0.5821	\$ 0.3068	439	12	174	15	54	690,756	89,191	779,947
<b>Utility Company Total</b>				<b>439</b>		<b>174</b>	<b>15</b>	<b>54</b>	<b>690,756</b>	<b>89,191</b>	<b>779,947</b>
<b>ARCTIC VILLAGE COUNCIL</b>											
Arctic Village PCE	\$ 1.0000	\$ 0.7355	\$ 0.2645	138	11	97	7	18	233,298	90,264	323,562
<b>Utility Company Total</b>				<b>138</b>		<b>97</b>	<b>7</b>	<b>18</b>	<b>233,298</b>	<b>90,264</b>	<b>323,562</b>
<b>ATMAUTLUAK TRIBAL UTILITIES</b>											
Atmautluak PCE	\$ 0.6600	\$ 0.4608	\$ 0.1992	355	12	80	8	16	410,431	126,096	536,527
<b>Utility Company Total</b>				<b>355</b>		<b>80</b>	<b>8</b>	<b>16</b>	<b>410,431</b>	<b>126,096</b>	<b>536,527</b>
<b>CITY OF BUCKLAND</b>											
Buckland PCE	\$ 0.5000	\$ 0.3008	\$ 0.1992	588	12	104	12	27	696,129	114,334	810,463
<b>Utility Company Total</b>				<b>588</b>		<b>104</b>	<b>12</b>	<b>27</b>	<b>696,129</b>	<b>114,334</b>	<b>810,463</b>



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Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

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 Column a: Residential rates as reported by the utility in fiscal year 2025.  
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2025.  
 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
<b>NATIVE VILLAGE OF CHENEGA</b>											
Chenega Bay PCE	\$ 1.1200	\$ 0.7608	\$ 0.3592	58	12	21	12	23	64,372	43,930	108,302
<b>Utility Company Total</b>				<b>58</b>		<b>21</b>	<b>12</b>	<b>23</b>	<b>64,372</b>	<b>43,930</b>	<b>108,302</b>
<b>CITY OF CHIGNIK</b>											
Chignik PCE	\$ 0.6390	\$ 0.3764	\$ 0.2626	56	12	41	14	41	113,727	39,480	153,207
<b>Utility Company Total</b>				<b>56</b>		<b>41</b>	<b>14</b>	<b>41</b>	<b>113,727</b>	<b>39,480</b>	<b>153,207</b>
<b>CHIGNIK LAGOON POWER UTILITY</b>											
Chignik Lagoon PCE	\$ 0.8051	\$ 0.4820	\$ 0.3231	73	12	68	7	15	185,488	56,826	242,314
<b>Utility Company Total</b>				<b>73</b>		<b>68</b>	<b>7</b>	<b>15</b>	<b>185,488</b>	<b>56,826</b>	<b>242,314</b>
<b>CHIGNIK LAKE ELECTRIC UTILITY</b>											
Chignik Lake PCE	\$ 0.7000	\$ 0.4119	\$ 0.2881	66	12	42	8	5	119,642	47,564	167,206
<b>Utility Company Total</b>				<b>66</b>		<b>42</b>	<b>8</b>	<b>5</b>	<b>119,642</b>	<b>47,564</b>	<b>167,206</b>
<b>CHITINA ELECTRIC INC.</b>											
Chitina PCE	\$ 1.1000	\$ 0.6457	\$ 0.4543	106	12	47	3	42	99,485	23,196	122,681
<b>Utility Company Total</b>				<b>106</b>		<b>47</b>	<b>3</b>	<b>42</b>	<b>99,485</b>	<b>23,196</b>	<b>122,681</b>
<b>CIRCLE ELECTRIC LLC</b>											
Circle PCE	\$ 1.0100	\$ 0.5191	\$ 0.4909	95	12	38	7	11	95,930	67,785	163,715
<b>Utility Company Total</b>				<b>95</b>		<b>38</b>	<b>7</b>	<b>11</b>	<b>95,930</b>	<b>67,785</b>	<b>163,715</b>
<b>CLARKS POINT VILLAGE COUNCIL</b>											
Clark's Point PCE	\$ 0.9332	\$ 0.7340	\$ 0.1992	58	12	51	5	15	114,145	24,884	139,029
<b>Utility Company Total</b>				<b>58</b>		<b>51</b>	<b>5</b>	<b>15</b>	<b>114,145</b>	<b>24,884</b>	<b>139,029</b>
<b>CORDOVA ELECTRIC</b>											
Cordova PCE: Eyak PCE	\$ 0.4224	\$ 0.1117	\$ 0.3107	2,672	12	997	48	691	3,735,451	2,123,059	5,858,510
<b>Utility Company Total</b>				<b>2,672</b>		<b>997</b>	<b>48</b>	<b>691</b>	<b>3,735,451</b>	<b>2,123,059</b>	<b>5,858,510</b>
<b>DIOMEDE JOINT UTILITIES</b>											
Diomedee PCE	\$ 0.9300	\$ 0.2598	\$ 0.6702	75	12	33	2	14	86,545	11,149	97,694
<b>Utility Company Total</b>				<b>75</b>		<b>33</b>	<b>2</b>	<b>14</b>	<b>86,545</b>	<b>11,149</b>	<b>97,694</b>
<b>CITY OF EGEGIK</b>											
Egegik PCE	\$ 0.6500	\$ 0.4462	\$ 0.2038	29	12	89	20	28	152,057	24,161	176,218
<b>Utility Company Total</b>				<b>29</b>		<b>89</b>	<b>20</b>	<b>28</b>	<b>152,057</b>	<b>24,161</b>	<b>176,218</b>
<b>ELFIN COVE UTILITY COMMISSION</b>											
Elfin Cove PCE	\$ 0.7400	\$ 0.5140	\$ 0.2260	38	12	36	6	40	46,671	8,967	55,638
<b>Utility Company Total</b>				<b>38</b>		<b>36</b>	<b>6</b>	<b>40</b>	<b>46,671</b>	<b>8,967</b>	<b>55,638</b>
<b>CITY OF FALSE PASS</b>											
False Pass PCE	\$ 0.7190	\$ 0.4185	\$ 0.3005	394	12	31	12	17	95,291	110,630	205,921
<b>Utility Company Total</b>				<b>394</b>		<b>31</b>	<b>12</b>	<b>17</b>	<b>95,291</b>	<b>110,630</b>	<b>205,921</b>

**State of Alaska: Alaska Energy Authority**  
**Power Cost Equalization Program Statistical Data by Utility**  
**Fiscal Year: 2025**

Columns f - h: Values extracted from utilities' most recent fiscal year 2025 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;  
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2025 utility reports

l	m	n	o	p	q	r	s	t	Notes	Utility/Community
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total		
<b>NATIVE VILLAGE OF CHENEGA</b>										
\$ 82,445	253,921	28,121	\$ 164,558	\$ 5.85	197,516	328,038	0	0		Chenega Bay PCE
<b>\$ 82,445</b>	<b>253,921</b>	<b>28,121</b>	<b>\$ 164,558</b>	<b>\$ 5.85</b>	<b>197,516</b>	<b>328,038</b>	<b>0</b>	<b>0</b>		
<b>CITY OF CHIGNIK</b>										
\$ 58,270	557,969	38,328	\$ 172,392	\$ 4.50	131,164	589,992	0	0		Chignik PCE
<b>\$ 58,270</b>	<b>557,969</b>	<b>38,328</b>	<b>\$ 172,392</b>	<b>\$ 4.50</b>	<b>131,164</b>	<b>589,992</b>	<b>0</b>	<b>0</b>		
<b>CHIGNIK LAGOON POWER UTILITY</b>										
\$ 144,309	427,457	18,477	\$ 92,354	\$ 5.00	109,863	187,903	262,846	0		Chignik Lagoon PCE
<b>\$ 144,309</b>	<b>427,457</b>	<b>18,477</b>	<b>\$ 92,354</b>	<b>\$ 5.00</b>	<b>109,863</b>	<b>187,903</b>	<b>262,846</b>	<b>0</b>		
<b>CHIGNIK LAKE ELECTRIC UTILITY</b>										
\$ 70,469	288,495	26,056	\$ 94,023	\$ 3.61	36,000	342,447	0	0	No May & June powerhouse & usage (staffing)	Chignik Lake PCE
<b>\$ 70,469</b>	<b>288,495</b>	<b>26,056</b>	<b>\$ 94,023</b>	<b>\$ 3.61</b>	<b>36,000</b>	<b>342,447</b>	<b>0</b>	<b>0</b>		
<b>CHITINA ELECTRIC INC.</b>										
\$ 90,954	379,510	33,088	\$ 114,684	\$ 3.47	277,204	441,520	0	0		Chitina PCE
<b>\$ 90,954</b>	<b>379,510</b>	<b>33,088</b>	<b>\$ 114,684</b>	<b>\$ 3.47</b>	<b>277,204</b>	<b>441,520</b>	<b>0</b>	<b>0</b>		
<b>CIRCLE ELECTRIC LLC</b>										
\$ 95,739	349,564	32,675	\$ 117,116	\$ 3.58	148,198	395,482	0	0		Circle PCE
<b>\$ 95,739</b>	<b>349,564</b>	<b>32,675</b>	<b>\$ 117,116</b>	<b>\$ 3.58</b>	<b>148,198</b>	<b>395,482</b>	<b>0</b>	<b>0</b>		
<b>CLARKS POINT VILLAGE COUNCIL</b>										
\$ 102,672	279,783	31,013	\$ 152,851	\$ 4.93	36,000	408,663	0	0		Clark's Point PCE
<b>\$ 102,672</b>	<b>279,783</b>	<b>31,013</b>	<b>\$ 152,851</b>	<b>\$ 4.93</b>	<b>36,000</b>	<b>408,663</b>	<b>0</b>	<b>0</b>		
<b>CORDOVA ELECTRIC</b>										
\$ 507,819	22,812,556	281,663	\$ 896,945	\$ 3.18	6,186,533	4,012,500	21,077,862	0		Cordova PCE: Eyak PCE
<b>\$ 507,819</b>	<b>22,812,556</b>	<b>281,663</b>	<b>\$ 896,945</b>	<b>\$ 3.18</b>	<b>6,186,533</b>	<b>4,012,500</b>	<b>21,077,862</b>	<b>0</b>		
<b>DIOMEDE JOINT UTILITIES</b>										
\$ 27,704	336,694	42,640	\$ 147,447	\$ 3.46	272,365	410,855	0	0		Diomedee PCE
<b>\$ 27,704</b>	<b>336,694</b>	<b>42,640</b>	<b>\$ 147,447</b>	<b>\$ 3.46</b>	<b>272,365</b>	<b>410,855</b>	<b>0</b>	<b>0</b>		
<b>CITY OF EGEGIK</b>										
\$ 79,316	614,978	56,449	\$ 300,600	\$ 5.33	489,726	705,651	0	0		Egegik PCE
<b>\$ 79,316</b>	<b>614,978</b>	<b>56,449</b>	<b>\$ 300,600</b>	<b>\$ 5.33</b>	<b>489,726</b>	<b>705,651</b>	<b>0</b>	<b>0</b>		
<b>ELFIN COVE UTILITY COMMISSION</b>										
\$ 27,464	361,375	31,837	\$ 171,917	\$ 5.40	75,751	405,762	0	0		Elfin Cove PCE
<b>\$ 27,464</b>	<b>361,375</b>	<b>31,837</b>	<b>\$ 171,917</b>	<b>\$ 5.40</b>	<b>75,751</b>	<b>405,762</b>	<b>0</b>	<b>0</b>		
<b>CITY OF FALSE PASS</b>										
\$ 98,818	555,435	41,688	\$ 151,009	\$ 3.62	98,947	639,082	0	0		False Pass PCE
<b>\$ 98,818</b>	<b>555,435</b>	<b>41,688</b>	<b>\$ 151,009</b>	<b>\$ 3.62</b>	<b>98,947</b>	<b>639,082</b>	<b>0</b>	<b>0</b>		

**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
 Column a: Residential rates as reported by the utility in fiscal year 2025.  
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2025.  
 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
<b>G &amp; K INC.</b>											
Cold Bay PCE	\$ 1.1422	\$ 0.7564	\$ 0.3858	57	12	49	4	72	64,933	41,154	106,087
<b>Utility Company Total</b>				<b>57</b>		<b>49</b>	<b>4</b>	<b>72</b>	<b>64,933</b>	<b>41,154</b>	<b>106,087</b>
<b>CITY OF GALENA</b>											
Galena PCE	\$ 0.6723	\$ 0.3764	\$ 0.2959	452	12	199	14	172	696,291	366,590	1,062,881
<b>Utility Company Total</b>				<b>452</b>		<b>199</b>	<b>14</b>	<b>172</b>	<b>696,291</b>	<b>366,590</b>	<b>1,062,881</b>
<b>GOLD COUNTRY ENERGY</b>											
Central PCE	\$ 0.7454	\$ 0.4456	\$ 0.2998	60	12	121	1	19	200,884	3,533	204,417
<b>Utility Company Total</b>				<b>60</b>		<b>121</b>	<b>1</b>	<b>19</b>	<b>200,884</b>	<b>3,533</b>	<b>204,417</b>
<b>GOLOVIN POWER UTILITIES</b>											
Golovin PCE	\$ 0.5300	\$ 0.3133	\$ 0.2167	184	12	51	11	46	258,937	137,629	396,566
<b>Utility Company Total</b>				<b>184</b>		<b>51</b>	<b>11</b>	<b>46</b>	<b>258,937</b>	<b>137,629</b>	<b>396,566</b>
<b>GWITCHYAA ZHEE UTILITY COMPANY</b>											
Fort Yukon PCE	\$ 1.1537	\$ 0.7608	\$ 0.3929	477	12	266	19	84	967,153	399,188	1,366,341
<b>Utility Company Total</b>				<b>477</b>		<b>266</b>	<b>19</b>	<b>84</b>	<b>967,153</b>	<b>399,188</b>	<b>1,366,341</b>
<b>HUGHES POWER &amp; LIGHT</b>											
Hughes PCE	\$ 0.9100	\$ 0.5459	\$ 0.3641	101	12	45	3	22	189,170	77,604	266,774
<b>Utility Company Total</b>				<b>101</b>		<b>45</b>	<b>3</b>	<b>22</b>	<b>189,170</b>	<b>77,604</b>	<b>266,774</b>
<b>IGIUGIG ELECTRIC COMPANY</b>											
Igiugig PCE	\$ 0.9157	\$ 0.7165	\$ 0.1992	67	12	36	14	13	95,902	51,113	147,015
<b>Utility Company Total</b>				<b>67</b>		<b>36</b>	<b>14</b>	<b>13</b>	<b>95,902</b>	<b>51,113</b>	<b>147,015</b>
<b>ILIAMNA NEWHALEN NONDALTON</b>											
Iliamna; Newhalen; Nondalton PCE	\$ 0.6693	\$ 0.3956	\$ 0.2737	412	12	190	14	108	666,887	208,639	875,526
<b>Utility Company Total</b>				<b>412</b>		<b>190</b>	<b>14</b>	<b>108</b>	<b>666,887</b>	<b>208,639</b>	<b>875,526</b>
<b>INSIDE PASSAGE ELECTRIC</b>											
Angoon PCE	\$ 0.7117	\$ 0.4132	\$ 0.2985	343	12	190	7	40	704,220	154,009	858,229
Chilkat Valley/Klukwan	\$ 0.7117	\$ 0.4132	\$ 0.2985	627	12	270	11	50	907,490	142,781	1,050,271
Hoonah PCE	\$ 0.7117	\$ 0.4132	\$ 0.2985	885	12	436	27	91	1,626,063	671,990	2,298,053
Kake PCE	\$ 0.7117	\$ 0.4132	\$ 0.2985	530	12	236	13	58	857,131	209,771	1,066,902
<b>Utility Company Total</b>				<b>2,385</b>		<b>1,132</b>	<b>58</b>	<b>239</b>	<b>4,094,904</b>	<b>1,178,551</b>	<b>5,273,455</b>
<b>IPNATCHIAQ ELECTRIC COMPANY</b>											
Deering PCE	\$ 0.6800	\$ 0.4647	\$ 0.2153	187	12	49	5	22	261,267	149,713	410,980
<b>Utility Company Total</b>				<b>187</b>		<b>49</b>	<b>5</b>	<b>22</b>	<b>261,267</b>	<b>149,713</b>	<b>410,980</b>
<b>KARLUK IRA TRIBAL COUNCIL</b>											
Karluk PCE	\$ 0.7000	\$ 0.5008	\$ 0.1992	28	12	14	4	12	71,471	22,573	94,044
<b>Utility Company Total</b>				<b>28</b>		<b>14</b>	<b>4</b>	<b>12</b>	<b>71,471</b>	<b>22,573</b>	<b>94,044</b>

**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

Columns f - h: Values extracted from utilities' most recent fiscal year 2025 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;  
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2025 utility reports

l	m	n	o	p	q	r	s	t		
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
<b>G &amp; K INC.</b>										
\$ 80,664	1,995,499	184,473	\$ 1,326,361	\$ 7.19	845,471	2,368,954	0	0		Cold Bay PCE
<b>\$ 80,664</b>	<b>1,995,499</b>	<b>184,473</b>	<b>\$ 1,326,361</b>	<b>\$ 7.19</b>	<b>845,471</b>	<b>2,368,954</b>	<b>0</b>	<b>0</b>		
<b>CITY OF GALENA</b>										
\$ 401,117	4,654,786	378,954	\$ 1,557,948	\$ 4.11	9,011,465	5,524,068	0	8,308		Galena PCE
<b>\$ 401,117</b>	<b>4,654,786</b>	<b>378,954</b>	<b>\$ 1,557,948</b>	<b>\$ 4.11</b>	<b>9,011,465</b>	<b>5,524,068</b>	<b>0</b>	<b>8,308</b>		
<b>GOLD COUNTRY ENERGY</b>										
\$ 92,947	338,778	36,391	\$ 133,163	\$ 3.66	124,880	439,657	0	0		Central PCE
<b>\$ 92,947</b>	<b>338,778</b>	<b>36,391</b>	<b>\$ 133,163</b>	<b>\$ 3.66</b>	<b>124,880</b>	<b>439,657</b>	<b>0</b>	<b>0</b>		
<b>GOLOVIN POWER UTILITIES</b>										
\$ 115,827	941,564	80,605	\$ 301,844	\$ 3.74	223,061	985,761	0	0		Golovin PCE
<b>\$ 115,827</b>	<b>941,564</b>	<b>80,605</b>	<b>\$ 301,844</b>	<b>\$ 3.74</b>	<b>223,061</b>	<b>985,761</b>	<b>0</b>	<b>0</b>		
<b>GWITCHYAA ZHEE UTILITY COMPANY</b>										
\$ 928,469	2,806,292	237,055	\$ 1,629,802	\$ 6.88	528,384	3,376,108	0	0		Fort Yukon PCE
<b>\$ 928,469</b>	<b>2,806,292</b>	<b>237,055</b>	<b>\$ 1,629,802</b>	<b>\$ 6.88</b>	<b>528,384</b>	<b>3,376,108</b>	<b>0</b>	<b>0</b>		
<b>HUGHES POWER &amp; LIGHT</b>										
\$ 145,632	469,894	53,418	\$ 263,698	\$ 4.94	140,576	566,851	0	0	No fuel used reading avail. in Oct (equipment)	Hughes PCE
<b>\$ 145,632</b>	<b>469,894</b>	<b>53,418</b>	<b>\$ 263,698</b>	<b>\$ 4.94</b>	<b>140,576</b>	<b>566,851</b>	<b>0</b>	<b>0</b>		
<b>IGIUGIG ELECTRIC COMPANY</b>										
\$ 101,221	320,275	23,995	\$ 221,263	\$ 9.22	73,562	318,989	4,736	75,900		Igiugig PCE
<b>\$ 101,221</b>	<b>320,275</b>	<b>23,995</b>	<b>\$ 221,263</b>	<b>\$ 9.22</b>	<b>73,562</b>	<b>318,989</b>	<b>4,736</b>	<b>75,900</b>		
<b>ILIAMNA NEWHALEN NONDALTON</b>										
\$ 346,803	2,921,967	5,388	\$ 24,695	\$ 4.58	0	69,128	3,570,620	0		Iliamna; Newhalen; Nondalton PCE
<b>\$ 346,803</b>	<b>2,921,967</b>	<b>5,388</b>	<b>\$ 24,695</b>	<b>\$ 4.58</b>	<b>0</b>	<b>69,128</b>	<b>3,570,620</b>	<b>0</b>		
<b>INSIDE PASSAGE ELECTRIC</b>										
\$ 339,384	1,683,660	133,629	\$ 442,248	\$ 3.31	733,505	1,878,426	0	0		Angoon PCE
\$ 415,284	1,679,486	0	\$ 0		1,039,408	10	1,136,040	834,000	Purchases power from AK Power	Chilkat Valley/Klukwan
\$ 907,869	5,648,333	316,830	\$ 1,049,812	\$ 3.31	1,699,450	4,680,244	1,473,091	0		Hoonah PCE
\$ 421,604	2,168,208	117,362	\$ 388,722	\$ 3.31	954,309	1,838,705	732,168	0		Kake PCE
<b>\$ 2,084,141</b>	<b>11,179,687</b>	<b>567,821</b>	<b>\$ 1,880,782</b>	<b>\$ 3.31</b>	<b>4,426,672</b>	<b>8,397,385</b>	<b>3,341,299</b>	<b>834,000</b>		
<b>IPNATCHIAQ ELECTRIC COMPANY</b>										
\$ 190,736	888,969	67,423	\$ 334,314	\$ 4.96	321,887	857,530	140,292	0		Deering PCE
<b>\$ 190,736</b>	<b>888,969</b>	<b>67,423</b>	<b>\$ 334,314</b>	<b>\$ 4.96</b>	<b>321,887</b>	<b>857,530</b>	<b>140,292</b>	<b>0</b>		
<b>KARLUK IRA TRIBAL COUNCIL</b>										
\$ 47,097	193,175	21,147	\$ 126,282	\$ 5.97	98,016	222,148	0	0		Karluk PCE
<b>\$ 47,097</b>	<b>193,175</b>	<b>21,147</b>	<b>\$ 126,282</b>	<b>\$ 5.97</b>	<b>98,016</b>	<b>222,148</b>	<b>0</b>	<b>0</b>		

**State of Alaska: Alaska Energy Authority  
Power Cost Equalization Program Statistical Data by Utility  
Fiscal Year: 2025**

NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
 Column a: Residential rates as reported by the utility in fiscal year 2025.  
 Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2025.  
 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
<b>KIPNUK LIGHT PLANT</b>											
Kipnuk PCE	\$ 0.6902	\$ 0.4910	\$ 0.1992	708	12	202	7	43	920,999	198,113	1,119,112
<b>Utility Company Total</b>				<b>708</b>		<b>202</b>	<b>7</b>	<b>43</b>	<b>920,999</b>	<b>198,113</b>	<b>1,119,112</b>
<b>KOKHANOK VILLAGE COUNCIL</b>											
Kokhanok PCE	\$ 0.8400	\$ 0.6408	\$ 0.1992	131	12	59	10	20	205,820	75,712	281,532
<b>Utility Company Total</b>				<b>131</b>		<b>59</b>	<b>10</b>	<b>20</b>	<b>205,820</b>	<b>75,712</b>	<b>281,532</b>
<b>KOTZEBUE ELECTRIC ASSOCIATION</b>											
Kotzebue PCE	\$ 0.5191	\$ 0.2617	\$ 0.2574	2,953	12	1,084	26	172	4,168,625	1,779,695	5,948,320
<b>Utility Company Total</b>				<b>2,953</b>		<b>1,084</b>	<b>26</b>	<b>172</b>	<b>4,168,625</b>	<b>1,779,695</b>	<b>5,948,320</b>
<b>CITY OF KOYUKUK</b>											
Koyukuk PCE	\$ 0.9500	\$ 0.6118	\$ 0.3382	92	12	66	6	7	138,218	18,229	156,447
<b>Utility Company Total</b>				<b>92</b>		<b>66</b>	<b>6</b>	<b>7</b>	<b>138,218</b>	<b>18,229</b>	<b>156,447</b>
<b>KWETHLUK INCORPORATED</b>											
Kwethluk PCE	\$ 0.6200	\$ 0.4208	\$ 0.1992	814	12	186	1	38	946,066	14,471	960,537
<b>Utility Company Total</b>				<b>814</b>		<b>186</b>	<b>1</b>	<b>38</b>	<b>946,066</b>	<b>14,471</b>	<b>960,537</b>
<b>KWIGILLINGOK IRA COUNCIL</b>											
Kwigillingok PCE	\$ 0.6700	\$ 0.3543	\$ 0.3157	370	12	108	3	22	567,050	36,917	603,967
<b>Utility Company Total</b>				<b>370</b>		<b>108</b>	<b>3</b>	<b>22</b>	<b>567,050</b>	<b>36,917</b>	<b>603,967</b>
<b>LEVELOCK ELECTRICAL COOP</b>											
Levelock PCE	\$ 0.9600	\$ 0.7562	\$ 0.2038	57	12	39	7	39	113,685	34,297	147,982
<b>Utility Company Total</b>				<b>57</b>		<b>39</b>	<b>7</b>	<b>39</b>	<b>113,685</b>	<b>34,297</b>	<b>147,982</b>
<b>LIME VILLAGE ELECTRIC UTILITY</b>											
Lime Village PCE	\$ 1.7700	\$ 0.7564	\$ 1.0136	12	10	19	6	2	24,420	7,721	32,141
<b>Utility Company Total</b>				<b>12</b>		<b>19</b>	<b>6</b>	<b>2</b>	<b>24,420</b>	<b>7,721</b>	<b>32,141</b>
<b>MANOKOTAK POWER COMPANY</b>											
Manokotak PCE	\$ 0.7000	\$ 0.2490	\$ 0.4510	495	12	130	5	38	592,703	75,751	668,454
<b>Utility Company Total</b>				<b>495</b>		<b>130</b>	<b>5</b>	<b>38</b>	<b>592,703</b>	<b>75,751</b>	<b>668,454</b>
<b>MCGRATH LIGHT &amp; POWER</b>											
McGrath PCE	\$ 0.9074	\$ 0.4963	\$ 0.4111	263	12	151	13	83	449,900	156,265	606,165
<b>Utility Company Total</b>				<b>263</b>		<b>151</b>	<b>13</b>	<b>83</b>	<b>449,900</b>	<b>156,265</b>	<b>606,165</b>
<b>MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC</b>											
Chuathbaluk PCE	\$ 1.6824	\$ 0.7608	\$ 0.9216	80	12	29	9	7	92,463	35,327	127,790
Crooked Creek PCE	\$ 1.6824	\$ 0.7608	\$ 0.9216	98	12	32	3	11	102,046	15,787	117,833
Red Devil PCE	\$ 1.6824	\$ 0.7608	\$ 0.9216	19	12	10	0	6	21,772	0	21,772

**State of Alaska: Alaska Energy Authority**  
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**Fiscal Year: 2025**

Columns f - h: Values extracted from utilities' most recent fiscal year 2025 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;  
all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2025 utility reports

l	m	n	o	p	q	r	s	t		
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
<b>KIPNUK LIGHT PLANT</b>										
\$ 549,484	1,844,446	123,508	\$ 571,079	\$ 4.62	940,098	1,571,110	501,347	0		Kipnuk PCE
<b>\$ 549,484</b>	<b>1,844,446</b>	<b>123,508</b>	<b>\$ 571,079</b>	<b>\$ 4.62</b>	<b>940,098</b>	<b>1,571,110</b>	<b>501,347</b>	<b>0</b>		
<b>KOKHANOK VILLAGE COUNCIL</b>										
\$ 179,329	451,952	38,760	\$ 248,402	\$ 6.41	335,593	516,830	59,421	0		Kokhanok PCE
<b>\$ 179,329</b>	<b>451,952</b>	<b>38,760</b>	<b>\$ 248,402</b>	<b>\$ 6.41</b>	<b>335,593</b>	<b>516,830</b>	<b>59,421</b>	<b>0</b>		
<b>KOTZEBUE ELECTRIC ASSOCIATION</b>										
\$ 1,507,342	19,046,053	1,197,401	\$ 3,984,522	\$ 3.33	0	16,811,088	4,184,339	0	Non fuel reporting by calendar year	Kotzebue PCE
<b>\$ 1,507,342</b>	<b>19,046,053</b>	<b>1,197,401</b>	<b>\$ 3,984,522</b>	<b>\$ 3.33</b>	<b>0</b>	<b>16,811,088</b>	<b>4,184,339</b>	<b>0</b>		
<b>CITY OF KOYUKUK</b>										
\$ 98,114	277,287	49,609	\$ 202,610	\$ 4.08	120,000	400,253	0	0		Koyukuk PCE
<b>\$ 98,114</b>	<b>277,287</b>	<b>49,609</b>	<b>\$ 202,610</b>	<b>\$ 4.08</b>	<b>120,000</b>	<b>400,253</b>	<b>0</b>	<b>0</b>		
<b>KWETHLUK INCORPORATED</b>										
\$ 335,724	2,039,633	166,280	\$ 882,332	\$ 5.31	306,540	2,323,506	0	0		Kwethluk PCE
<b>\$ 335,724</b>	<b>2,039,633</b>	<b>166,280</b>	<b>\$ 882,332</b>	<b>\$ 5.31</b>	<b>306,540</b>	<b>2,323,506</b>	<b>0</b>	<b>0</b>		
<b>KWIGILLINGOK IRA COUNCIL</b>										
\$ 213,986	1,179,362	103,202	\$ 341,348	\$ 3.31	593,250	1,228,480	124,689	0	Non fuel est from profit loss statements x 6	Kwigillingok PCE
<b>\$ 213,986</b>	<b>1,179,362</b>	<b>103,202</b>	<b>\$ 341,348</b>	<b>\$ 3.31</b>	<b>593,250</b>	<b>1,228,480</b>	<b>124,689</b>	<b>0</b>		
<b>LEVELOCK ELECTRICAL COOP</b>										
\$ 112,531	391,099	40,766	\$ 210,765	\$ 5.17	213,712	469,472	0	0		Levelock PCE
<b>\$ 112,531</b>	<b>391,099</b>	<b>40,766</b>	<b>\$ 210,765</b>	<b>\$ 5.17</b>	<b>213,712</b>	<b>469,472</b>	<b>0</b>	<b>0</b>		
<b>LIME VILLAGE ELECTRIC UTILITY</b>										
\$ 24,442	65,153	0	\$ 0		30,000	69,889	0	0	No powerhouse generation reports, phouse usage x 5 (staffing)	Lime Village PCE
<b>\$ 24,442</b>	<b>65,153</b>	<b>0</b>	<b>\$ 0</b>	<b>NaN</b>	<b>30,000</b>	<b>69,889</b>	<b>0</b>	<b>0</b>		
<b>MANOKOTAK POWER COMPANY</b>										
\$ 166,670	1,238,994	79,537	\$ 296,076	\$ 3.72	415,133	1,238,994	0	0	No powerhouse gen/useage reported. Nonfuel expenses x 9	Manokotak PCE
<b>\$ 166,670</b>	<b>1,238,994</b>	<b>79,537</b>	<b>\$ 296,076</b>	<b>\$ 3.72</b>	<b>415,133</b>	<b>1,238,994</b>	<b>0</b>	<b>0</b>		
<b>MCGRATH LIGHT &amp; POWER</b>										
\$ 295,249	1,867,899	151,194	\$ 749,705	\$ 4.96	0	2,160,479	0	0	Non fuel expenses not reported	McGrath PCE
<b>\$ 295,249</b>	<b>1,867,899</b>	<b>151,194</b>	<b>\$ 749,705</b>	<b>\$ 4.96</b>	<b>0</b>	<b>2,160,479</b>	<b>0</b>	<b>0</b>		
<b>MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC</b>										
\$ 97,223	220,473	36,105	\$ 161,871	\$ 4.48	228,568	252,028	0	0		Chuathbaluk PCE
\$ 89,647	251,668	30,240	\$ 135,790	\$ 4.49	178,469	288,875	0	0		Crooked Creek PCE
\$ 16,564	31,969	7,670	\$ 34,467	\$ 4.49	106,076	38,276	0	0		Red Devil PCE

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 PCE rate reflects 100% funding level.

Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Sleetmute PCE	\$ 1.6824	\$ 0.7608	\$ 0.9216	71	12	29	5	11	84,046	34,482	118,528
Stony River PCE	\$ 1.6825	\$ 0.7608	\$ 0.9217	60	12	18	4	6	45,970	10,430	56,400
<b>Utility Company Total</b>				<b>328</b>		<b>118</b>	<b>21</b>	<b>41</b>	<b>346,297</b>	<b>96,026</b>	<b>442,323</b>
<b>NAKNEK ELECTRIC</b>											
Naknek;S.Naknek;Kng Slimn PCE	\$ 0.5514	\$ 0.3522	\$ 0.1992	809	12	742	38	424	2,097,140	678,630	2,775,770
<b>Utility Company Total</b>				<b>809</b>		<b>742</b>	<b>38</b>	<b>424</b>	<b>2,097,140</b>	<b>678,630</b>	<b>2,775,770</b>
<b>NAPAKIAK IRCINRAQ</b>											
Napakia PCE	\$ 0.9548	\$ 0.5628	\$ 0.3920	337	12	106	4	27	344,056	38,350	382,406
<b>Utility Company Total</b>				<b>337</b>		<b>106</b>	<b>4</b>	<b>27</b>	<b>344,056</b>	<b>38,350</b>	<b>382,406</b>
<b>NAPASKIAK ELECTRIC UTILITY</b>											
Napaskiak PCE	\$ 1.1000	\$ 0.4790	\$ 0.6210	492	12	107	6	36	443,523	36,292	479,815
<b>Utility Company Total</b>				<b>492</b>		<b>107</b>	<b>6</b>	<b>36</b>	<b>443,523</b>	<b>36,292</b>	<b>479,815</b>
<b>NATERKAQ LIGHT PLANT</b>											
Chefornak PCE	\$ 0.7400	\$ 0.3964	\$ 0.3436	517	12	121	17	27	544,914	75,342	620,256
<b>Utility Company Total</b>				<b>517</b>		<b>121</b>	<b>17</b>	<b>27</b>	<b>544,914</b>	<b>75,342</b>	<b>620,256</b>
<b>NELSON LAGOON ELECTRICAL COOP</b>											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.6195	\$ 0.2205	33	12	33	8	25	114,299	21,627	135,926
<b>Utility Company Total</b>				<b>33</b>		<b>33</b>	<b>8</b>	<b>25</b>	<b>114,299</b>	<b>21,627</b>	<b>135,926</b>
<b>NEW KOLIGANEK VILLAGE COUNCIL</b>											
Koliganek PCE	\$ 0.5000	\$ 0.3008	\$ 0.1992	155	12	72	11	14	241,894	68,950	310,844
<b>Utility Company Total</b>				<b>155</b>		<b>72</b>	<b>11</b>	<b>14</b>	<b>241,894</b>	<b>68,950</b>	<b>310,844</b>
<b>CITY OF NIKOLAI</b>											
Nikolai PCE	\$ 0.9000	\$ 0.7008	\$ 0.1992	92	12	46	8	14	156,070	53,103	209,173
<b>Utility Company Total</b>				<b>92</b>		<b>46</b>	<b>8</b>	<b>14</b>	<b>156,070</b>	<b>53,103</b>	<b>209,173</b>
<b>NOME JOINT UTILITY SYSTEM</b>											
Nome PCE	\$ 0.4327	\$ 0.1848	\$ 0.2479	3,506	12	1,813	87	411	6,311,594	2,236,880	8,548,474
<b>Utility Company Total</b>				<b>3,506</b>		<b>1,813</b>	<b>87</b>	<b>411</b>	<b>6,311,594</b>	<b>2,236,880</b>	<b>8,548,474</b>
<b>NORTH SLOPE BOROUGH</b>											
Anaktuvuk Pass PCE	\$ 0.3500	\$ 0.1508	\$ 0.1992	405	12	106	2	61	55,241	20,887	76,128
Atqasuk PCE	\$ 0.3500	\$ 0.1508	\$ 0.1992	307	12	68	2	55	43,704	58,213	101,917
Kaktovik PCE	\$ 0.3500	\$ 0.1508	\$ 0.1992	261	12	73	2	52	33,271	51,038	84,309
Nuiqsut PCE	\$ 0.0800	\$ 0.0000	\$ 0.0800	500	12	121	3	75	148,302	101,468	249,770
Point Hope PCE	\$ 0.3500	\$ 0.1508	\$ 0.1992	867	12	208	1	79	135,128	10,336	145,464
Point Lay PCE	\$ 0.3500	\$ 0.1508	\$ 0.1992	269	12	62	1	51	29,710	41,818	71,528



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Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Wainwright PCE	\$ 0.3500	\$ 0.1508	\$ 0.1992	639	12	152	3	74	97,652	96,761	194,413
<b>Utility Company Total</b>				<b>3,248</b>		<b>790</b>	<b>14</b>	<b>447</b>	<b>543,008</b>	<b>380,521</b>	<b>923,529</b>
<b>NUNAM IQUA ELECTRIC COMPANY</b>											
Nunam Iqua PCE	\$ 0.6022	\$ 0.3815	\$ 0.2207	212	12	49	4	21	241,044	151,621	392,665
<b>Utility Company Total</b>				<b>212</b>		<b>49</b>	<b>4</b>	<b>21</b>	<b>241,044</b>	<b>151,621</b>	<b>392,665</b>
<b>NUSHAGAK ELECTRIC AND</b>											
Dillingham; Aleknagik PCE	\$ 0.4856	\$ 0.2558	\$ 0.2298	2,336	12	956	49	492	4,376,160	582,983	4,959,143
<b>Utility Company Total</b>				<b>2,336</b>		<b>956</b>	<b>49</b>	<b>492</b>	<b>4,376,160</b>	<b>582,983</b>	<b>4,959,143</b>
<b>CITY OF OUZINKIE</b>											
Ouzinkie PCE	\$ 0.5391	\$ 0.1858	\$ 0.3533	112	12	75	14	24	267,147	81,207	348,354
<b>Utility Company Total</b>				<b>112</b>		<b>75</b>	<b>14</b>	<b>24</b>	<b>267,147</b>	<b>81,207</b>	<b>348,354</b>
<b>PEDRO BAY VILLAGE COUNCIL</b>											
Pedro Bay PCE	\$ 0.8167	\$ 0.6157	\$ 0.2010	34	12	43	4	17	54,539	26,423	80,962
<b>Utility Company Total</b>				<b>34</b>		<b>43</b>	<b>4</b>	<b>17</b>	<b>54,539</b>	<b>26,423</b>	<b>80,962</b>
<b>PELICAN UTILITY DISTRICT</b>											
Pelican PCE	\$ 0.2541	\$ 0.0100	\$ 0.2441	90	12	75	15	31	252,848	73,763	326,611
<b>Utility Company Total</b>				<b>90</b>		<b>75</b>	<b>15</b>	<b>31</b>	<b>252,848</b>	<b>73,763</b>	<b>326,611</b>
<b>PILOT POINT ELECTRIC UTILITY</b>											
Pilot Point PCE	\$ 0.6000	\$ 0.4008	\$ 0.1992	59	12	25	9	24	105,200	22,923	128,123
<b>Utility Company Total</b>				<b>59</b>		<b>25</b>	<b>9</b>	<b>24</b>	<b>105,200</b>	<b>22,923</b>	<b>128,123</b>
<b>PORT HEIDEN UTILITIES</b>											
Port Heiden PCE	\$ 0.6500	\$ 0.4498	\$ 0.2002	82	12	50	8	33	183,685	35,413	219,098
<b>Utility Company Total</b>				<b>82</b>		<b>50</b>	<b>8</b>	<b>33</b>	<b>183,685</b>	<b>35,413</b>	<b>219,098</b>
<b>PUVURNAQ POWER COMPANY</b>											
Kongiganak PCE	\$ 0.7600	\$ 0.4279	\$ 0.3321	511	12	165	5	27	587,354	96,773	684,127
<b>Utility Company Total</b>				<b>511</b>		<b>165</b>	<b>5</b>	<b>27</b>	<b>587,354</b>	<b>96,773</b>	<b>684,127</b>
<b>RAMPART VILLAGE COUNCIL</b>											
Rampart PCE	\$ 0.8149	\$ 0.6157	\$ 0.1992	49	8	38	8	8	56,024	25,618	81,642
<b>Utility Company Total</b>				<b>49</b>		<b>38</b>	<b>8</b>	<b>8</b>	<b>56,024</b>	<b>25,618</b>	<b>81,642</b>
<b>CITY OF RUBY</b>											
Ruby PCE	\$ 0.9500	\$ 0.6156	\$ 0.3344	140	12	99	13	28	256,180	74,501	330,681
<b>Utility Company Total</b>				<b>140</b>		<b>99</b>	<b>13</b>	<b>28</b>	<b>256,180</b>	<b>74,501</b>	<b>330,681</b>
<b>CITY OF ST. GEORGE</b>											
St. George PCE	\$ 1.0000	\$ 0.7608	\$ 0.2392	49	11	39	7	29	45,908	35,895	81,803
<b>Utility Company Total</b>				<b>49</b>		<b>39</b>	<b>7</b>	<b>29</b>	<b>45,908</b>	<b>35,895</b>	<b>81,803</b>



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Column References: a b c d e f g h i j k  
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
<b>ST. PAUL MUNICIPAL ELECTRIC</b>											
St. Paul PCE	\$ 0.5700	\$ 0.3708	\$ 0.1992	352	12	127	29	76	607,356	291,629	898,985
<b>Utility Company Total</b>				<b>352</b>		<b>127</b>	<b>29</b>	<b>76</b>	<b>607,356</b>	<b>291,629</b>	<b>898,985</b>
<b>TAKOTNA COMMUNITY ASSOC INC</b>											
Takotna PCE	\$ 1.0220	\$ 0.6935	\$ 0.3285	53	12	27	5	19	61,431	26,433	87,864
<b>Utility Company Total</b>				<b>53</b>		<b>27</b>	<b>5</b>	<b>19</b>	<b>61,431</b>	<b>26,433</b>	<b>87,864</b>
<b>TANALIAN ELECTRIC COOPERATIVE</b>											
Port Alsworth PCE	\$ 0.7983	\$ 0.4715	\$ 0.3268	179	12	79	0	79	295,440	0	295,440
<b>Utility Company Total</b>				<b>179</b>		<b>79</b>	<b>0</b>	<b>79</b>	<b>295,440</b>	<b>0</b>	<b>295,440</b>
<b>TANANA POWER COMPANY INC.</b>											
Tanana PCE	\$ 0.7065	\$ 0.3751	\$ 0.3314	213	12	103	6	50	350,759	167,101	517,860
<b>Utility Company Total</b>				<b>213</b>		<b>103</b>	<b>6</b>	<b>50</b>	<b>350,759</b>	<b>167,101</b>	<b>517,860</b>
<b>TATITLEK VILLAGE IRA COUNCIL</b>											
Tatitlek PCE	\$ 0.9200	\$ 0.6367	\$ 0.2833	68	12	38	5	24	110,663	37,774	148,437
<b>Utility Company Total</b>				<b>68</b>		<b>38</b>	<b>5</b>	<b>24</b>	<b>110,663</b>	<b>37,774</b>	<b>148,437</b>
<b>TDX ADAK GENERATING LLC</b>											
Adak PCE	\$ 1.7433	\$ 0.7564	\$ 0.9869	72	12	64	13	67	101,682	60,480	162,162
<b>Utility Company Total</b>				<b>72</b>		<b>64</b>	<b>13</b>	<b>67</b>	<b>101,682</b>	<b>60,480</b>	<b>162,162</b>
<b>TDX CORPORATION</b>											
Sand Point PCE	\$ 0.6245	\$ 0.3681	\$ 0.2564	607	12	223	25	128	1,010,431	508,124	1,518,555
<b>Utility Company Total</b>				<b>607</b>		<b>223</b>	<b>25</b>	<b>128</b>	<b>1,010,431</b>	<b>508,124</b>	<b>1,518,555</b>
<b>TDX MANLEY GENERATING LLC</b>											
Manley Hot Springs PCE	\$ 1.2433	\$ 0.7564	\$ 0.4869	103	12	81	12	23	156,746	65,378	222,124
<b>Utility Company Total</b>				<b>103</b>		<b>81</b>	<b>12</b>	<b>23</b>	<b>156,746</b>	<b>65,378</b>	<b>222,124</b>
<b>CITY OF TENAKEE SPRINGS</b>											
Tenakee Springs PCE	\$ 0.7200	\$ 0.4136	\$ 0.3064	123	12	133	15	27	194,338	29,644	223,982
<b>Utility Company Total</b>				<b>123</b>		<b>133</b>	<b>15</b>	<b>27</b>	<b>194,338</b>	<b>29,644</b>	<b>223,982</b>
<b>TULUKSAK TRADITIONAL</b>											
Tuluksak PCE	\$ 0.7500	\$ 0.5508	\$ 0.1992	438	12	106	6	14	398,117	26,195	424,312
<b>Utility Company Total</b>				<b>438</b>		<b>106</b>	<b>6</b>	<b>14</b>	<b>398,117</b>	<b>26,195</b>	<b>424,312</b>
<b>TUNTUTULIAK COMMUNITY</b>											
Tuntutuliak PCE	\$ 0.7500	\$ 0.5016	\$ 0.2484	490	12	149	8	38	607,389	37,169	644,558
<b>Utility Company Total</b>				<b>490</b>		<b>149</b>	<b>8</b>	<b>38</b>	<b>607,389</b>	<b>37,169</b>	<b>644,558</b>
<b>UMNAK POWER COMPANY</b>											
Nikolski PCE	\$ 0.7500	\$ 0.5508	\$ 0.1992	37	12	14	6	11	53,017	29,791	82,808
<b>Utility Company Total</b>				<b>37</b>		<b>14</b>	<b>6</b>	<b>11</b>	<b>53,017</b>	<b>29,791</b>	<b>82,808</b>



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 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
<b>UNALAKLEET VALLEY ELECTRIC</b>											
Unalakleet PCE	\$ 0.6509	\$ 0.3516	\$ 0.2993	685	12	276	24	86	1,020,359	289,080	1,309,439
<b>Utility Company Total</b>				<b>685</b>		<b>276</b>	<b>24</b>	<b>86</b>	<b>1,020,359</b>	<b>289,080</b>	<b>1,309,439</b>
<b>CITY OF UNALASKA</b>											
Unalaska PCE	\$ 0.4660	\$ 0.2269	\$ 0.2391	4,093	12	799	58	185	2,125,445	2,778,477	4,903,922
<b>Utility Company Total</b>				<b>4,093</b>		<b>799</b>	<b>58</b>	<b>185</b>	<b>2,125,445</b>	<b>2,778,477</b>	<b>4,903,922</b>
<b>UNGUSRAQ POWER COMPANY</b>											
Newtok; Mertavik PCE	\$ 0.8000	\$ 0.6008	\$ 0.1992	271	12	68	3	13	336,637	8,181	344,818
<b>Utility Company Total</b>				<b>271</b>		<b>68</b>	<b>3</b>	<b>13</b>	<b>336,637</b>	<b>8,181</b>	<b>344,818</b>
<b>VENETIE VILLAGE ELECTRIC</b>											
Venetie PCE	\$ 0.9000	\$ 0.6517	\$ 0.2483	195	11	86	10	20	215,621	110,858	326,479
<b>Utility Company Total</b>				<b>195</b>		<b>86</b>	<b>10</b>	<b>20</b>	<b>215,621</b>	<b>110,858</b>	<b>326,479</b>
<b>CITY OF WHITE MOUNTAIN</b>											
White Mountain PCE	\$ 0.5500	\$ 0.3095	\$ 0.2405	211	12	70	8	29	313,583	122,306	435,889
<b>Utility Company Total</b>				<b>211</b>		<b>70</b>	<b>8</b>	<b>29</b>	<b>313,583</b>	<b>122,306</b>	<b>435,889</b>



**POWER COST EQUALIZATION PROGRAM**

**HISTORICAL TRENDS**

Fiscal Years 2016 - 2025

	2016*	2017*	2018*	2019*	2020*	2021*	2022*	2023*	2024*	2025
<b>PARTICIPATION</b>										
Participating Utilities	88	89	89	88	86	86	83	82	82	81
Communities Served	191	194	194	195	191	191	188	188	187	186
Population Served	82,986	83,850	83,400	81,997	81,694	81,160	79,808	81,996	80,809	80,337
<b>PCE ELIGIBLE CUSTOMERS</b>										
Residential	28,035	27,857	28,365	28,338	28,158	27,923	27,961	28,128	27,947	27,983
Community Facilities	2,056	2,067	2,090	2,069	1,984	1,969	1,939	1,973	1,936	1,936
Total PCE Eligible Customers	30,091	29,924	30,455	30,407	30,142	29,892	29,900	30,101	29,883	29,919
<b>FUNDING</b>										
Appropriations for Utility Payments(\$)	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000	\$47,694,800	\$47,694,800	\$47,694,800
Disbursements to Utilities (\$)	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377	\$41,584,697	\$45,218,690	\$46,896,190
Disbursements/Customer (\$)	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915	\$1,382	\$1,513	\$1,567
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
<b>CONSUMPTION</b>										
Total MWh Sold (MWh)	446,735	462,081	458,092	453,598	455,730	440,607	460,572	460,821	470,276	459,290
PCE Eligible MWh Residential	94,816	97,751	96,597	95,606	96,544	97,510	97,417	113,680	114,254	112,004
Avg. PCE Eligible kWh/Month/Residential Customer	282	292	284	281	286	291	290	337	341	334
PCE Eligible MWh Community Facilities	34,357	35,747	34,929	34,191	34,946	34,554	35,544	35,647	36,594	36,468
Elig. kWh/Month/Capita, Community Facilities	34.5	35.5	34.9	34.7	35.6	35.5	37.1	36.2	37.7	37.8
Total PCE Eligible MWh	129,173	133,498	131,526	129,797	131,490	132,063	132,961	149,326	150,848	148,472
Eligible kWh/Month/Cust, Total Customers	358	372	360	356	364	371	371	413	421	414
<b>COSTS</b>										
Average Price of Fuel Oil (\$/gallon)	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02	\$4.02	\$4.23	\$4.31
Total Gallons of Fuel Oil Consumed	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394	27,248,271	28,641,210	27,563,347
Total Cost of Fuel Oil (\$)	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095	\$109,631,453	\$121,094,201	\$118,715,283
Total Non-Fuel Costs (\$)	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810	\$108,780,039	\$106,556,039	\$109,199,797
<b>FINANCIAL RATIOS</b>										
Non-Fuel Costs Per Total kWh Sold	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041	\$0.2361	\$0.2266	\$0.2378
Total Operating Costs Per Total kWh Sold	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922	\$0.4740	\$0.4841	\$0.4962
<b>RATES</b>										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058	\$0.2785	\$0.2998	\$0.3159
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674	\$0.5528	\$0.5640	\$0.5650
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101	\$0.2776	\$0.3011	\$0.3182
Weighted Avg. Residential Effective Rate (1)	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572	\$0.2752	\$0.2629	\$0.2468

\*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 750 kWh/month