

**STATISTICAL REPORT**  
Of The  
**POWER COST EQUALIZATION**  
**PROGRAM**

**Fiscal Year 2009**  
**July 1, 2008 - June 30, 2009**

**Twenty First Edition**  
**March 2010**

**State of Alaska**  
**Sean Parnell, Governor**

**Alaska Energy Authority**



March 2010

**Executive Director's Statement:**

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2009.


The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 77,518 people live in the 184 communities that participated in the PCE program during FY09.

The FY09 appropriations allowed for PCE payments at 100% during the fiscal year totaling approximately \$37 million.

The FY09 report may be found at [www.akenergyauthority.org](http://www.akenergyauthority.org). Additional copies or prior year reports may be obtained by calling (907) 771-3000.

Sincerely,

  
for Steve Haagenson  
Executive Director

## TABLE OF CONTENTS

Map of Participating Utilities/Communities .....	1
List of Participating Utilities/Communities.....	2
Program Highlights.....	3
Fiscal Year 2008 vs. 2009.....	4
Fiscal Year 2009 Statistics.....	5-33
Historical Trends Fiscal Years 1994 - 2009.....	34

*The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.*

*Data for the Power Cost Equalization Annual Statistics is based on utility monthly PCE reports submitted by participating utilities/communities. AEA staff reviews the reports for completeness; otherwise, data submitted by the utilities/communities is not altered.*

*Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.*

# Power Cost Equalization (PCE) Program Participating Communities



## FY09 PCE Program Participating Utilities

**Akiak City Council**

**Akiachak Native Community**

**City of Akutan**

**Alaska Power Company**

Allakaket/Alatna	Klawock
Bettles/Evansville	Mentasta
Chistochina	Naukati
Coffman Cove	Northway/Northway Village
Craig	Skagway
Dot Lake	Slana
Eagle/Eagle Village	Tetlin
Haines	Thorne Bay/Kassan
Healy Lake	Tok/Tanacross
Hollis	Whale Pass

**Hydaburg**

**Alaska Village Electric Cooperative**

Alakanuk	Nightmute
Ambler	Noatak
Anvik	Noorvik
Brevig Mission	Nulato
Chevak	Nunapitchuk
Eek	Old Harbor
Elim	Pilot Station
Emmonak	Pitka's Point
Gambell	Quinhagak
Goodnews Bay	Russian Mission
Grayling	Savoonga
Holy Cross	Scammon Bay
Hooper Bay	Selawik
Huslia	Shageluk
Kaltag	Shaktoolik
Kasigluk	Shishmaref
Kiana	Shungnak
Kivalina	St. Mary's/Andreafsky
Kotlik	St. Michael
Koyuk	Stebbins
Lower Kalskag	Teller
Marshall	Togiak
Mekoryuk	Toksook Bay
Minto	Tununak
Mt. Village	Upper Kalsag
New Stuyahok	Wales

**Alutiiq Power Company**

Karluk

**Aniak Light & Power Company**

**Atka Electric**

Atka

**Atmautluak Joint Utilities**

**Beaver Joint Utilities**

**Bethel Utilities Corp.**

Bethel	Oscarville
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**Buckland, City of**

**Central Electric, Inc.**

**Chalkyitsik Village Council**

**Chenega IRA Village Council**

**Chignik, City of**

**Chignik Lake Electric Utility**

**Chignik Lagoon Power Utility**

**Chitina Electric Inc.**

**Circle Electric Utility**

**Cordova Electric Co-op**

**Diomedea Joint Utilities**

**Egegik Light and Power**

**Ekwok, City**

**Elfin Cove Utility Commission**

**Galena, City of**

**G & K Inc.**

Cold Bay

**Golovin Power Utilities**

**Gustavus Electric Company**

**Gwitchyaa Zhee Utilities**

Fort Yukon

**Hughes Power & Light**

**Igiugig Electric Company**

**I-N-N Electric Cooperative**

Iliamna	Nondalton
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Newhalen

**Inside Passage Electric Cooperative**

Angoon	Take
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Chilkat Valley	Klukwan
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Hoonah

**Ipnatchiaq Electric Company**

Deering

**King Cove, City of**

**Kipnuk Light Plant**

**Kobuk Valley Electric Company**

**Kokhanok Village Council**

**Kotzebue Electric Association**

**Koyukuk, City of**

**Kwethluk Incorporated**

**Kwig Power Company**

Kwigillingok

**Larsen Bay Utility Company**

**Levelock Electrical Coop**

**Lime Village Electric Company**

**Manokotak Power Company**

**McGrath Light & Power**

**Middle Kuskokwim Electric**

Chuathbaluk	Sleetmute
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Crooked Creek	Stony River
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Red Devil

**Naknek Electric**

King Salmon

Naknek

South Naknek

**Napakiaq Ircinraq**

**Napaskiak Electric Utility**

**Naterkaq Light Plant**

Chefornak

**Nelson Lagoon Electrical Coop**

**New Koliganek Village Council**

Koliganek

**Nikolai, City of**

**Nome Joint Utility System**

**North Slope Borough**

Anaktuvuk Pass	Point Hope
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Atkasuk	Point Lay
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Kaktovik	Wainwright
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Nuiqsut

**Nunam Iqua Electric Company**

**Nushagak Electric Cooperative**

Aleknagik

Dillingham

**Ouzinkie, City of**

**Pedro Bay Village Council**

**Pilot Point Electrical**

**Platinum, City of**

**Puvurna Power Company**

Kongiganak

**Ruby, City of**

**Stevens Village IRA Council**

**St. Paul Municipal Electric**

**Takotna Community Assoc. Inc.**

**Tanalian Electric Cooperative**

Port Alsworth

**Tanana Power Company Inc.**

**Tatitlek Village IRA Council**

**TDX Adak Generating LLC**

Adak

**TDX Corporation**

Sand Point

**TDX Manley Generating LLC**

Manley Hot Springs

**Tenakee Springs, City of**

**Tuluksak Traditional Power Utility**

**Tuntutuliak Community Service Assoc.**

**Twin Hills Village Council**

**Umnak Power Company**

Nikolski

**Unalaska, City of**

**Unalakleet Valley Electrical Cooperative**

**Ungusrag Power Company**

Newtok

**White Mountain, City of**

**Yakutat Power**

## HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

### Eligibility

#### *Utility*

An electric utility participating in the Power Cost Equalization Program (PCE) must:  
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

#### *Customers*

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

### Formula Used to determine PCE level/kWh for a utility:

*Formula:* 95% of the eligible costs per kWh between  
12.83 cents/kWh, "the floor"  
and, \$1.00/kWh, "the ceiling".

Costs below 12.83 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 82.81 cents/kWh  
( $\$1.00 - 12.83 \text{ cents} = 87.17 \text{ cents} \times 95\% = 82.81 \text{ cents}$ ).

A participating utility must meet generation efficiency and line loss standard, otherwise the PCE level is reduced to reflect those standards.

### Process

#### *The Regulatory Commission of Alaska (RCA)*

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

#### *The Alaska Energy Authority (AEA)*

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

### Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

**FY09 POWER COST EQUALIZATION PROGRAM STATISTICS**

	<b>Fiscal year 2009</b>	<b>Fiscal year 2008</b>	<b>Percent Change (6) 2008 - 2009</b>
<b>Participation Statistics</b>			
Population Served	77,518	74,677	3.8%
Communities Served	184	176	4.5%
Participating Utilities	85	87	-2.3%
Total Residential Customers	26,562	25,954	2.3%
Total Community Facilities Customers	1,903	1,820	4.6%
Total Customers (Residential & Community Facilities) (1)	28,465	27,774	2.5%
<b>Production Statistics</b>			
Total Diesel Generation (kWh)	394,009,168	369,460,646	6.6%
Total "Other" (Hydroelectric/Wind) Generation (kWh)	26,340,755	25,893,754	1.7%
Total Purchased Power (kWh)	56,018,155	52,076,751	7.6%
Total kWh Sold (All Customers) (2)	435,580,121	408,457,578	6.6%
PCE Eligible kWh - Residential	91,941,382	89,125,459	3.2%
PCE Eligible kWh - Community Facilities	32,142,061	31,027,706	3.6%
Total PCE Eligible kWh - Community Facilities & Residential	124,083,443	120,153,165	3.3%
Total PCE Eligible kWh shown as percent of total kWh sold.	28%	29%	-3.4%
Average Monthly PCE Eligible kWh - Residential Customers (3)	288	286	0.7%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,408	1,421	-0.9%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	35	0.0%
<b>Financial Statistics</b>			
Average Price of Fuel Oil (\$/gallon)	3.97	3.06	29.7%
Total Fuel Oil Consumed (gallons)	29,351,396	26,806,329	9.5%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	116,446,822	81,939,755	42.1%
Total Non-Fuel Expenses (\$)	55,475,597	62,312,429	-11.0%
Non-Fuel expenses per total kWh sold (\$)	0.1274	0.1526	-16.5%
Total Operating Costs per kWh (\$) (4)	0.3947	0.3532	11.7%
PCE legislative funding appropriations	38,500,000	28,560,000	34.8%
Total Monthly Reports Processed through 2/08 (\$) (5)	37,029,584	28,137,549	31.6%

(1) Assumes all customers were eligible to receive PCE credit during FY08.

(2) Value reduced by 846,582 in FY09 and 1,007,801 in FY08 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

FY07 amount increased from previous report to include Galena sales to government unit.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY08 PCE payments were made at a 100% level for all 12 months.

During FY07 PCE payments were made at a 100% level for the first six (6) months, at a 89% level for the remaining six (6) months.

(6) Net change between years is partially attributable to incomplete reporting by utilities and non-participation of 3 utilities in FY08, North Slope Borough, Chignik Lake Electric, and City of Port Heiden

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2009 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2008  
Columns d, e, g: Values summed from fiscal year 2009 utility reports  
\* Totals reflect all data reported by utility for fiscal year 2009

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>AKIAK CITY COUNCIL</b>									
Akiak PCE	350	84	9	179,114	0	179,114	859,968	83,737	251,801.29
<b>Utility Company Total</b>	<b>350</b>	<b>84</b>	<b>9</b>	<b>179,114</b>	<b>0</b>	<b>179,114</b>	<b>859,968</b>	<b>83,737</b>	<b>251,801.29</b>
<b>AKIACHAK NATIVE COMMUNITY</b>									
Akiachak PCE	628	164	13	483,883	203,245	687,128	1,628,027	124,555	560,854.93
<b>Utility Company Total</b>	<b>628</b>	<b>164</b>	<b>13</b>	<b>483,883</b>	<b>203,245</b>	<b>687,128</b>	<b>1,628,027</b>	<b>124,555</b>	<b>560,854.93</b>
<b>CITY OF AKUTAN</b>									
Akutan PCE	859	41	12	164,278	82,436	246,714	515,806	44,023	200,981.85
<b>Utility Company Total</b>	<b>859</b>	<b>41</b>	<b>12</b>	<b>164,278</b>	<b>82,436</b>	<b>246,714</b>	<b>515,806</b>	<b>44,023</b>	<b>200,981.85</b>
<b>ALASKA POWER COMPANY</b>									
Allakaket/Alatna PCE	160	75	11	190,438	39,500	229,938	610,127	49,530	246,815.90
Bettles/Evansville PCE	47	29	5	105,123	34,916	140,039	565,034	53,963	182,630.32
Chistochina PCE	93	44	2	129,478	29,802	159,280	312,286	26,591	75,127.95
Coffman Cove PCE	147	134	11	398,896	105,852	504,748	810,440	67,985	230,904.45
Craig PCE	1359	637	49	2,478,389	1,108,958	3,587,347	9,914,463	149,210	310,313.95
Dot Lake/Dot Lake Village PCE	70	27	1	87,379	38,779	126,158	354,280	0	0.00
Eagle/Eagle Village PCE	143	123	7	303,980	22,473	326,453	656,009	60,486	223,630.16
Haines/Covenant Life PCE	1822	1,026	28	3,700,166	743,296	4,443,462	12,418,071	10,576	39,317.85
Healy Lake PCE	37	9	2	21,502	18,044	39,546	71,794	9,778	27,228.04
Hollis PCE	186	112	1	317,499	3,580	321,079	848,220	0	0.00
Hydaburg PCE	353	124	7	550,663	139,178	689,841	1,569,167	0	0.00
Klawock PCE	743	336	21	1,322,880	311,306	1,634,186	8,540,843	0	0.00
Mentasta PCE	108	31	5	92,658	36,800	129,458	282,434	26,231	78,749.45
Naukati PCE	131	61	0	215,475	0	215,475	419,888	38,611	133,012.79
Northway/Northway Village PCE	167	96	5	306,813	82,411	389,224	1,305,251	106,371	292,191.74
Skagway PCE	854	576	42	1,846,747	717,360	2,564,107	12,644,964	76,260	148,732.35
Slana PCE	108	73	1	185,965	3,059	189,024	447,017	41,988	114,151.31
Tetlin PCE	109	41	4	137,749	57,749	195,498	322,533	0	0.00



State of Alaska: Alaska Energy Authority  
 Fiscal Year 2009 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data  
 Column x: Residential rates as reported by the utility in fiscal year 2009.  
 Column y: Rates based on RCA Letter Order effective June 2009. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi- ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
																	<b>AKIAK CITY COUNCIL</b>	
3.01	148,520	46,731	996,811	0	0	502	26.1	86.3%	20.8	178	0	17.3	11.90	63.00	26.09	36.91	Akiak PCE	
3.01	148,520	46,731	996,811	0	0													
																	<b>AKIACHAK NATIVE COMMUNITY</b>	
4.50	157,483	273,510	1,553,196	0	0	1,545	39.8	104.8%	42.2	246	27	9.7	12.47	63.00	41.15	21.85	Akiachak PCE	Diesel kWh is for 10 mos., Sep09-Jun08
4.50	157,483	273,510	1,553,196	0	0													
																	<b>CITY OF AKUTAN</b>	
4.57	87,317	50,550	563,753	12,924	0	954	20.5	89.4%	47.8	334	8	16.9	12.81	32.30	19.47	12.83	Akutan PCE	
4.57	87,317	50,550	563,753	12,924	0													
																	<b>ALASKA POWER COMPANY</b>	
4.98	95,833	113,804	661,663	0	0	1,323	49.5	92.2%	37.7	212	21	15.7	13.36	66.71	48.78	17.93	Allakaket/Alatna PCE	
3.38	114,631	58,609	650,197	0	0	1,724	41.9	86.9%	24.8	302	62	20.3	12.05	58.44	40.29	18.15	Bettles/Evansville PCE	
2.83	43,118	60,251	336,844	0	0	1,310	37.8	92.7%	51.0	245	27	13.8	12.67	45.90	29.00	16.90	Chistochina PCE	
3.40	93,039	171,454	885,428	0	0	1,182	34.0	91.5%	62.3	248	60	11.5	13.02	34.25	17.68	16.57	Coffman Cove PCE	
2.08	876,143	218,952	2,079,102	0	24,189,714	319	6.1	37.7%	36.2	324	68	8.8	13.93	19.69	5.11	14.58	Craig PCE	Power generation & costs include Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan
0.00	10,968	26,079	0	0	0	931	20.7	***	35.6	270	46	3.1	***	29.49	13.65	15.84	Dot Lake/Dot Lake Village PCE	See Tok for power generation & costs
3.70	134,314	153,385	736,425	0	0	1,180	47.0	89.1%	49.8	206	13	20.5	12.18	64.34	46.52	17.82	Eagle/Eagle Village PCE	
3.72	806,179	288,276	136,310	0	14,395,443	274	6.5	85.5%	35.8	301	34	6.5	12.89	21.18	6.69	14.49	Haines/Covenant Life PCE	
2.78	37,419	16,983	88,749	0	0	1,544	42.9	80.9%	55.1	199	41	52.1	9.08	60.89	41.26	19.63	Healy Lake PCE	
0.00	49,265	19,713	0	0	0	174	6.1	***	37.9	236	2	5.8	***	19.69	5.11	14.58	Hollis PCE	See Craig for power generation & costs
0.00	65,999	41,263	0	0	0	315	6.0	***	44.0	370	33	4.2	***	19.69	5.11	14.58	Hydaburg PCE	See Craig for power generation & costs
0.00	137,985	98,653	0	0	0	276	6.0	***	19.1	328	35	1.6	***	19.69	5.11	14.58	Klawock PCE	See Craig for power generation & costs
3.00	52,698	51,847	326,240	0	0	1,440	40.0	86.6%	45.8	249	28	18.7	12.44	47.82	30.66	17.16	Mentasta PCE	
3.44	52,812	78,159	470,796	0	0	1,281	36.3	89.2%	51.3	294	0	12.6	12.19	37.01	20.30	16.71	Naukati PCE	
2.75	87,006	133,271	1,445,852	0	0	1,320	34.2	90.3%	29.8	266	41	6.7	13.59	42.41	25.68	16.73	Northway/Northway Village PCE	
1.95	401,415	164,482	1,099,800	3,423,760	9,022,395	266	6.4	93.3%	20.3	267	70	3.2	14.42	21.18	6.69	14.49	Skagway PCE	
2.72	69,130	67,651	518,537	0	0	914	35.8	86.2%	42.3	212	2	15.5	12.35	52.15	34.52	17.63	Slana PCE	
0.00	14,883	40,981	0	0	0	911	21.0	***	60.6	280	44	4.6	***	29.49	13.65	15.84	Tetlin PCE	See Tok for power generation & costs

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2009 Power Cost Equalization Program  
by Utility/Community**

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 Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2008  
 Columns d, e, g: Values summed from fiscal year 2009 utility reports  
 \* Totals reflect all data reported by utility for fiscal year 2009

Utility/Community	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
Thorne Bay/Kasaan PCE	530	273	32	867,325	354,042	1,221,367	2,970,438	0	0.00
Tok/Tanacross PCE	1526	733	8	2,794,124	79,704	2,873,828	10,100,341	859,399	2,240,129.84
Whale Pass PCE	56	61	2	119,511	3,520	123,031	245,966	23,911	79,505.36
<b>Utility Company Total</b>	<b>8,749</b>	<b>4,621</b>	<b>244</b>	<b>16,172,760</b>	<b>3,930,329</b>	<b>20,103,089</b>	<b>65,409,566</b>	<b>1,600,890</b>	<b>4,422,441.46</b>
<b>ALASKA VILLAGE ELECTRIC COOP</b>									
Alakanuk PCE	680	156	11	639,023	305,847	944,870	1,764,237	137,276	589,336.65
Ambler PCE	277	83	12	287,992	218,297	506,289	1,189,915	90,941	503,748.44
Anvik PCE	102	43	11	129,421	56,981	186,402	375,926	34,756	146,764.51
Brevig Mission PCE	328	95	13	336,160	217,378	553,538	999,723	73,628	309,745.63
Chevak PCE	941	193	12	741,225	309,825	1,051,050	2,214,477	185,814	763,464.59
Eek PCE	284	94	9	298,311	108,366	406,677	727,692	64,981	285,516.06
Elim PCE	309	96	14	357,532	169,737	527,269	1,044,141	78,589	301,038.48
Emmonak PCE	777	220	13	797,041	581,750	1,378,791	2,928,526	237,322	940,709.91
Gambell PCE	662	174	13	559,571	274,198	833,769	1,814,741	144,601	573,203.86
Goodnews Bay PCE	235	82	7	277,093	103,396	380,489	683,286	56,314	221,725.75
Grayling PCE	164	58	13	173,782	126,413	300,195	531,868	47,401	215,220.07
Holy Cross PCE	199	78	9	256,226	115,829	372,055	598,171	50,299	233,382.14
Hooper Bay PCE	1150	263	14	823,693	400,347	1,224,040	2,734,156	216,940	907,696.36
Huslia PCE	255	95	13	362,394	147,824	510,218	889,448	68,414	303,145.93
Kaltag PCE	184	76	8	255,895	50,156	306,051	668,862	52,053	231,147.07
Kasigluk PCE	545	117	9	505,690	116,986	622,676	1,312,562	161,039	610,702.67
Kiana PCE	391	129	15	444,184	215,431	659,615	1,559,936	128,931	633,709.09
Kivalina PCE	398	85	20	345,370	110,218	455,588	1,180,862	98,423	468,053.45
Kotlik PCE	599	131	13	543,759	310,116	853,875	1,646,124	145,490	572,521.93
Koyuk PCE	347	94	12	377,860	198,719	576,579	1,274,538	99,043	408,393.47
Lower Kalskag PCE	253	83	6	266,978	91,008	357,986	534,339	0	0.00
Marshall PCE	388	107	16	443,876	183,016	626,892	1,222,235	89,697	394,379.77
Mekoryuk PCE	208	88	10	263,024	102,858	365,882	800,932	66,312	276,740.33
Minto PCE	180	81	7	236,499	129,918	366,417	590,443	50,638	154,252.39
Mt. Village PCE	784	198	16	738,833	374,902	1,113,735	2,615,684	185,454	757,729.43

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2009 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data  
 Column x: Residential rates as reported by the utility in fiscal year 2009.  
 Column y: Rates based on RCA Letter Order effective June 2009. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES	
0.00	62,789	72,788	0	0	0	239	6.0	***	41.1	265	56	2.1	***	19.69	5.11	14.58	Thorne Bay/Kasaan PCE	See Tok for power generation & costs	
2.61	901,868	602,813	12,121,396	0	0	814	21.0	83.3%	28.5	318	4	8.9	14.10	29.49	13.65	15.84	Tok/Tanacross PCE	Power generation & costs include Dot Lake/Dot Lake Village	
3.33	62,004	43,409	292,514	0	0	689	35.3	84.1%	50.0	163	5	25.2	12.23	43.51	24.09	19.42	Whale Pass PCE		
2.76	4,169,498	2,522,823	21,849,853	3,423,760	47,607,552														
																		ALASKA VILLAGE ELECTRIC COOP	
4.29	416,119	420,409	1,878,098	0	0	2,517	44.5	93.9%	53.6	341	37	23.6	13.68	63.48	34.96	28.52	Alakanuk PCE		
5.54	280,657	288,600	1,245,599	0	0	3,038	57.0	95.5%	42.5	289	66	23.6	13.70	79.64	63.47	16.17	Ambler PCE		
4.22	88,667	87,545	406,233	0	0	1,621	47.0	92.5%	49.6	251	47	23.6	11.69	65.61	50.14	15.47	Anvik PCE		
4.21	235,798	232,698	1,061,630	0	0	2,155	42.0	94.2%	55.4	295	55	23.6	14.42	60.26	45.06	15.20	Brevig Mission PCE		
4.11	522,314	490,791	2,377,435	0	0	2,394	46.7	93.1%	47.5	320	27	23.6	12.79	66.48	50.97	15.51	Chevak PCE		
4.39	171,636	202,264	769,117	0	0	1,964	49.7	94.6%	55.9	264	32	23.6	11.84	70.24	54.54	15.70	Eek PCE		
3.83	246,275	218,764	1,097,272	0	0	1,989	41.5	95.2%	50.5	310	46	23.6	13.96	59.82	44.64	15.18	Elim PCE		
3.96	690,732	613,484	3,032,681	0	0	2,633	44.5	96.6%	47.1	302	62	23.6	12.78	64.79	49.36	15.43	Emmonak PCE		
3.96	428,031	365,693	1,940,889	0	0	1,956	43.9	93.5%	45.9	268	35	23.6	13.42	61.95	46.66	15.29	Gambell PCE		
3.94	161,162	178,987	724,872	0	0	2,011	47.0	94.3%	55.7	282	37	23.6	12.87	66.28	50.78	15.50	Goodnews Bay PCE		
4.54	125,448	157,096	584,017	0	0	2,213	52.3	91.1%	56.4	250	64	23.6	12.32	73.21	57.36	15.85	Grayling PCE		
4.64	141,087	181,565	643,637	0	0	2,087	48.8	92.9%	62.2	274	49	23.6	12.80	68.09	52.50	15.59	Holy Cross PCE		
4.18	644,887	515,938	2,912,041	36,242	0	1,863	42.2	92.7%	44.8	261	29	23.6	13.42	61.09	45.85	15.24	Hooper Bay PCE		
4.43	209,788	237,853	922,505	0	0	2,202	46.6	96.4%	57.4	318	48	23.6	13.48	64.71	49.29	15.42	Huslia PCE		
4.44	157,760	137,279	741,413	0	0	1,634	44.9	90.2%	45.8	281	23	23.6	14.24	62.98	47.64	15.34	Kaltag PCE		
3.79	309,585	218,310	2,136,157	625,941	0	1,733	35.1	47.5%	47.4	360	18	23.6	13.26	52.55	37.73	14.82	Kasigluk PCE	Provides power to Nunapitchuk via intertie	
4.92	367,932	323,602	1,663,716	0	0	2,247	49.1	93.8%	42.3	287	46	23.6	12.90	68.74	53.11	15.63	Kiana PCE		
4.76	278,522	238,047	1,253,855	0	0	2,267	52.3	94.2%	38.6	339	23	23.6	12.74	72.48	56.67	15.81	Kivalina PCE		
3.94	388,260	358,748	1,990,658	0	0	2,491	42.0	82.7%	51.9	346	43	23.6	13.68	59.22	44.07	15.15	Kotlik PCE		
4.12	300,617	254,492	1,335,096	0	0	2,401	44.1	95.5%	45.2	335	48	23.6	13.48	63.14	47.79	15.35	Koyuk PCE		
0.00	126,031	149,013	0	0	0	1,674	41.6	***	67.0	268	30	23.6	***	59.68	44.51	15.17	Lower Kalskag PCE	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.	
4.40	288,280	274,778	1,272,518	0	0	2,234	43.8	96.0%	51.3	346	39	23.6	14.19	62.51	47.20	15.31	Marshall PCE		
4.17	188,910	166,694	866,724	0	0	1,701	45.6	92.4%	45.7	249	41	23.6	13.07	64.63	49.21	15.42	Mekoryuk PCE		
3.05	139,264	153,674	638,627	0	0	1,746	41.9	92.5%	62.1	243	60	23.6	12.61	61.43	46.17	15.26	Minto PCE		
4.09	616,944	464,635	2,741,686	0	0	2,171	41.7	95.4%	42.6	311	40	23.6	14.78	60.55	45.33	15.22	Mt. Village PCE		

**State of Alaska: Alaska Energy Authority**  
**Fiscal Year 2009 Power Cost Equalization Program**  
**by Utility/Community**

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 Columns d, e, g: Values summed from fiscal year 2009 utility reports  
 \* Totals reflect all data reported by utility for fiscal year 2009

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d+e			
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
New Stuyahok PCE	447	125	9	444,824	137,047	581,871	1,635,571	126,773	545,553.34
Nightmute PCE	244	53	10	239,304	72,501	311,805	586,525	0	0.00
Noatak PCE	489	111	8	531,293	255,028	786,321	1,872,274	141,480	910,499.55
Noorvik PCE	636	155	10	657,337	356,011	1,013,348	1,938,341	176,711	865,739.91
Nulato PCE	274	109	19	362,177	205,629	567,806	963,833	76,664	334,516.24
Nunapitchuk PCE	545	129	11	525,831	78,818	604,649	1,157,122	0	0.00
Old Harbor PCE	187	99	12	313,857	120,794	434,651	658,390	53,930	188,692.78
Pilot Station PCE	589	142	14	550,027	253,099	803,126	1,688,358	136,810	579,085.60
Pitkas Point PCE	138	31	4	105,523	46,648	152,171	314,709	0	0.00
Quinhagak PCE	643	171	13	623,927	296,295	920,222	1,899,992	144,162	631,563.75
Russian Mission PCE	333	74	7	299,717	42,617	342,334	825,096	64,083	266,718.04
Savoonga PCE	712	167	13	651,416	267,041	918,457	2,299,277	150,548	587,877.90
Scammon Bay PCE	517	113	8	432,495	152,333	584,828	1,684,177	133,895	570,271.79
Selawik PCE	828	184	16	792,301	550,168	1,342,469	2,938,234	229,070	1,130,776.65
Shageluk PCE	118	45	6	110,111	67,793	177,904	334,291	33,790	150,487.10
Shaktolik PCE	214	66	6	285,624	91,927	377,551	824,554	63,571	249,427.71
Shishmaref PCE	608	149	10	567,820	155,522	723,342	1,554,547	110,336	452,133.61
Shungnak PCE	269	59	7	263,865	141,526	405,391	1,396,771	108,121	578,928.04
St. Mary's/Andreafsky PCE	653	186	20	592,091	414,088	1,006,179	2,644,228	222,096	920,599.68
St. Michael PCE	444	105	20	422,266	311,638	733,904	1,831,592	131,210	572,726.73
Stebbins PCE	598	139	12	454,263	159,570	613,833	1,354,201	105,126	437,743.54
Teller PCE	256	80	18	251,911	66,361	318,272	804,303	75,906	342,556.14
Togiak PCE	787	259	19	902,748	258,044	1,160,792	2,508,462	188,950	727,278.70
Toksook Bay PCE	609	125	13	552,368	113,943	666,311	1,461,287	176,755	640,012.30
Tununak PCE	341	92	8	346,629	133,249	479,878	906,469	0	0.00
Upper Kalsag PCE	244	67	11	246,269	98,298	344,567	600,215	83,812	340,024.93
Wales PCE	136	52	6	165,173	64,562	229,735	505,517	47,415	169,691.22
<b>Utility Company Total</b>	<b>22,499</b>	<b>6,006</b>	<b>606</b>	<b>22,152,599</b>	<b>9,930,066</b>	<b>32,082,665</b>	<b>69,091,160</b>	<b>5,345,570</b>	<b>22,995,233.23</b>
<b>ALUTIIQ POWER COMPANY</b>									
Karluk PCE	27	13	2	54,058	20,770	74,828	226,311	23,445	105,537.19

State of Alaska: Alaska Energy Authority  
Fiscal Year 2009 Power Cost Equalization Program  
by Utility/Community

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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi- ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES	
4.30	385,771	260,769	1,718,115	0	0	1,946	44.8	95.2%	35.6	297	26	23.6	13.55	62.97	47.63	15.34	New Stuyahok PCE		
0.00	138,340	116,949	0	0	0	1,856	37.5	***	53.2	376	25	23.6	***	53.09	38.25	14.84	Nightmute PCE	Receives power from Toksook Bay via intertie	
6.44	441,601	406,486	1,948,974	0	0	3,416	51.7	96.1%	42.0	399	43	23.6	13.78	72.63	56.81	15.82	Noatak PCE		
4.90	457,184	516,763	2,067,727	0	0	3,132	51.0	93.7%	52.3	353	47	23.6	11.70	71.35	55.59	15.76	Noorvik PCE		
4.36	227,333	254,888	1,044,536	0	0	1,991	44.9	92.3%	58.9	277	63	23.6	13.62	63.10	47.76	15.34	Nulato PCE		
0.00	272,923	213,018	0	0	0	1,522	35.2	***	52.3	340	12	23.6	***	52.55	37.73	14.82	Nunapitchuk PCE	Receives power from Kasigluk via intertie	
3.50	155,290	187,632	722,196	0	0	1,690	43.2	91.2%	66.0	264	54	23.6	13.39	62.43	47.12	15.31	Old Harbor PCE		
4.23	398,222	359,783	1,769,189	0	0	2,306	44.8	95.4%	47.6	323	36	23.6	12.93	63.19	47.84	15.35	Pilot Station PCE		
0.00	74,228	63,011	0	0	0	1,800	41.4	***	48.4	284	28	23.6	***	59.40	44.24	15.16	Pitkas Point PCE	Receives power from St. Mary's/Andreafsky via intertie	
4.38	448,138	432,408	1,986,419	0	0	2,350	47.0	95.6%	48.4	304	38	23.6	13.78	66.84	51.31	15.53	Quinhagak PCE		
4.16	194,610	153,072	891,541	0	0	1,890	44.7	92.5%	41.5	338	11	23.6	13.91	63.72	48.35	15.37	Russian Mission PCE		
3.90	542,315	396,018	2,105,197	263,116	0	2,200	43.1	97.1%	39.9	325	31	23.6	13.98	61.35	46.09	15.26	Savoonga PCE		
4.26	397,236	259,353	1,743,923	0	0	2,143	44.3	96.6%	34.7	319	25	23.6	13.02	62.14	46.84	15.30	Scammon Bay PCE		
4.94	693,022	640,921	3,031,333	134,474	0	3,205	47.7	92.8%	45.7	359	55	23.6	13.23	65.45	49.99	15.46	Selawik PCE		
4.45	78,847	98,386	373,978	0	0	1,929	55.3	89.4%	53.2	204	48	23.6	11.07	76.86	60.83	16.03	Shageluk PCE		
3.92	194,482	157,444	878,844	0	0	2,187	41.7	93.8%	45.8	361	36	23.6	13.82	60.24	45.04	15.20	Shaktolik PCE		
4.10	366,661	281,714	1,634,800	0	0	1,772	38.9	95.1%	46.5	318	21	23.6	14.82	56.82	41.79	15.03	Shishmaref PCE		
5.35	329,447	213,172	1,477,747	0	0	3,230	52.6	94.5%	29.0	373	44	23.6	13.67	73.17	57.32	15.85	Shungnak PCE		
4.15	623,676	411,882	3,111,352	0	0	1,999	40.9	85.0%	38.1	265	53	23.6	14.01	59.40	44.24	15.16	St. Mary's/Andreafsky PCE	Provides power to Pitkas Point via intertie	
4.36	432,005	321,407	1,937,986	0	0	2,571	43.8	94.5%	40.1	335	58	23.6	14.77	63.23	47.88	15.35	St. Michael PCE		
4.16	319,406	263,431	1,409,540	0	0	1,745	42.9	96.1%	45.3	272	22	23.6	13.41	60.87	45.64	15.23	Stebbins PCE		
4.51	189,706	164,274	873,134	0	0	1,676	51.6	92.1%	39.6	262	22	23.6	11.50	71.53	55.77	15.76	Teller PCE		
3.85	591,654	476,102	2,594,103	0	0	1,713	41.0	96.7%	46.3	290	27	23.6	13.73	59.38	44.22	15.16	Togiak PCE		
3.62	344,664	233,170	2,529,947	741,682	0	1,690	35.0	44.7%	45.6	368	16	23.6	14.31	53.09	38.25	14.84	Toksook Bay PCE	Provides power to Nightmute and Tununak via intertie	
0.00	213,803	168,180	0	0	0	1,682	35.0	***	52.9	314	33	23.6	***	53.09	38.25	14.84	Tununak PCE	Receives power from Toksook Bay via intertie	
4.06	141,569	102,134	1,198,858	0	0	1,309	29.6	50.1%	57.4	306	34	23.6	14.30	59.68	44.51	15.17	Upper Kalsag PCE	Provides power to Lower Kalsag via intertie	
3.58	119,233	104,695	592,797	1,198	0	1,805	45.6	85.1%	45.4	265	40	23.6	12.50	64.83	49.40	15.43	Wales PCE		
4.30	16,296,069	14,188,022	71,878,712	1,802,653	0													<b>ALUTIQ POWER COMPANY</b>	
4.50	42,465	33,608	265,235	0	0	2,241	44.9	85.3%	33.1	347	64	18.8	11.31	60.00	47.17	12.83	Karluk PCE		

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Fiscal Year 2009 Power Cost Equalization Program  
by Utility/Community**

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\* Totals reflect all data reported by utility for fiscal year 2009

Utility/Community	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>Utility Company Total</b>	27	13	2	54,058	20,770	74,828	226,311	23,445	105,537.19
<b>ANIAK LIGHT &amp; POWER</b>									
Aniak PCE	506	172	2	702,454	48,870	751,324	2,175,750	191,511	874,284.89
<b>Utility Company Total</b>	506	172	2	702,454	48,870	751,324	2,175,750	191,511	874,284.89
<b>ATKA ELECTRIC</b>									
Atka PCE	74	30	14	111,702	39,645	151,347	350,311	41,598	181,541.59
<b>Utility Company Total</b>	74	30	14	111,702	39,645	151,347	350,311	41,598	181,541.59
<b>ATMAUTLUAK TRIBAL UTILITIES</b>									
Atmautluak PCE	305	67	5	255,117	31,815	286,932	510,163	53,409	212,872.66
<b>Utility Company Total</b>	305	67	5	255,117	31,815	286,932	510,163	53,409	212,872.66
<b>BEAVER JOINT UTILITIES</b>									
Beaver PCE	65	42	4	76,797	0	76,797	239,020	37,054	172,009.54
<b>Utility Company Total</b>	65	42	4	76,797	0	76,797	239,020	37,054	172,009.54
<b>BETHEL UTILITIES CORPORATION</b>									
Bethel/Oscarville PCE	5730	1,641	17	7,619,730	887,675	8,507,405	38,839,437	3,026,250	17,555,522.46
<b>Utility Company Total</b>	5,730	1,641	17	7,619,730	887,675	8,507,405	38,839,437	3,026,250	17,555,522.46
<b>CITY OF BUCKLAND C/O</b>									
Buckland PCE	461	84	6	348,666	6,565	355,231	1,285,311	684,524	4,782,322.44
<b>Utility Company Total</b>	461	84	6	348,666	6,565	355,231	1,285,311	684,524	4,782,322.44
<b>CENTRAL ELECTRIC INC.</b>									
Central PCE	95	127	1	215,792	4,451	220,243	408,349	43,512	116,762.23
<b>Utility Company Total</b>	95	127	1	215,792	4,451	220,243	408,349	43,512	116,762.23
<b>CHALKYTSIK VILLAGE COUNCIL</b>									

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2009 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data  
 Column x: Residential rates as reported by the utility in fiscal year 2009.  
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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
4.50	42,465	33,608	265,235	0	0													
																		ANIAC LIGHT & POWER
4.57	630,771	374,658	2,590,500	0	0	2,153	49.9	84.0%	34.5	340	8	29.0	13.53	76.05	52.01	24.04	Aniak PCE	
4.57	630,771	374,658	2,590,500	0	0													ATKA ELECTRIC
4.36	52,023	70,105	447,424	0	0	1,593	46.3	78.3%	43.2	310	45	14.9	10.76	76.65	48.99	27.66	Atka PCE	Non-fuel expenses are Jul08-Mar09 and Apr09
4.36	52,023	70,105	447,424	0	0													ATMAUTLUAK TRIBAL UTILITIES
3.99	90,072	108,121	658,951	0	0	1,502	37.7	77.4%	56.2	317	9	17.7	12.34	77.42	42.09	35.33	Atmautluak PCE	
3.99	90,072	108,121	658,951	0	0													BEAVER JOINT UTILITIES
4.64	24,377	31,133	0	0	0	677	40.5***		32.1	152	0	10.2	0.00	55.00	42.17	12.83	Beaver PCE	Diesel kWh not reprtd; Sep08 Fuel Used & \$ not reprtd; Non Fuel \$ only 6
4.64	24,377	31,133	0	0	0													BETHEL UTILITIES CORPORATION
5.80	675,000	3,190,917	41,756,800	0	0	1,925	37.5	93.0%	21.9	387	13	1.7	13.80	53.67	38.33	15.34	Bethel/Oscarville PCE	
5.80	675,000	3,190,917	41,756,800	0	0													CITY OF BUCKLAND C/O
6.99	0	101,621	1,427,899	0	0	1,129	28.6	90.0%	27.6	346	1	0.0	2.09	51.85	29.53	22.32	Buckland PCE	Fuel Used & Fuel Cost not reported Jul08; Non Fuel Cost not reported.
6.99	0	101,621	1,427,899	0	0													CENTRAL ELECTRIC INC.
2.68	129,589	80,188	463,309	0	0	626	36.4	88.1%	53.9	142	4	31.7	10.65	50.89	17.57	33.32	Central PCE	
2.68	129,589	80,188	463,309	0	0													CHALKYITSIK VILLAGE COUNCIL

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
Chalkyitsik PCE	72	43	9	45,536	0	45,536	230,659	24,230	120,081.44
<b>Utility Company Total</b>	<b>72</b>	<b>43</b>	<b>9</b>	<b>45,536</b>	<b>0</b>	<b>45,536</b>	<b>230,659</b>	<b>24,230</b>	<b>120,081.44</b>
<b>CHENEGA IRA COUNCIL</b>									
Chenega Bay PCE	79	25	7	69,299	23,665	92,964	193,549	21,597	94,249.74
<b>Utility Company Total</b>	<b>79</b>	<b>25</b>	<b>7</b>	<b>69,299</b>	<b>23,665</b>	<b>92,964</b>	<b>193,549</b>	<b>21,597</b>	<b>94,249.74</b>
<b>CITY OF CHIGNIK</b>									
Chignik PCE	81	54	12	154,742	67,928	222,670	674,714	72,145	245,048.58
<b>Utility Company Total</b>	<b>81</b>	<b>54</b>	<b>12</b>	<b>154,742</b>	<b>67,928</b>	<b>222,670</b>	<b>674,714</b>	<b>72,145</b>	<b>245,048.58</b>
<b>CHIGNIK LAKE ELECTRIC UTILITY</b>									
Chignik Lake PCE	128	34	6	65,956	0	65,956	178,611	0	0.00
<b>Utility Company Total</b>	<b>128</b>	<b>34</b>	<b>6</b>	<b>65,956</b>	<b>0</b>	<b>65,956</b>	<b>178,611</b>	<b>0</b>	<b>0.00</b>
<b>CHIGNIK LAGOON POWER UTILITY</b>									
Chignik Lagoon PCE	68	49	11	152,041	56,365	208,406	498,991	44,736	190,359.83
<b>Utility Company Total</b>	<b>68</b>	<b>49</b>	<b>11</b>	<b>152,041</b>	<b>56,365</b>	<b>208,406</b>	<b>498,991</b>	<b>44,736</b>	<b>190,359.83</b>
<b>CHITINA ELECTRIC INC.</b>									
Chitina PCE	124	54	3	131,317	30,482	161,799	400,759	33,485	105,068.15
<b>Utility Company Total</b>	<b>124</b>	<b>54</b>	<b>3</b>	<b>131,317</b>	<b>30,482</b>	<b>161,799</b>	<b>400,759</b>	<b>33,485</b>	<b>105,068.15</b>
<b>CIRCLE ELECTRIC LLC</b>									
Circle PCE	102	36	2	99,123	4,760	103,883	299,330	32,517	94,070.86
<b>Utility Company Total</b>	<b>102</b>	<b>36</b>	<b>2</b>	<b>99,123</b>	<b>4,760</b>	<b>103,883</b>	<b>299,330</b>	<b>32,517</b>	<b>94,070.86</b>
<b>CORDOVA ELECTRIC</b>									
Cordova PCE	2329	800	64	3,533,027	1,956,360	5,489,387	23,902,536	849,847	1,989,985.57
<b>Utility Company Total</b>	<b>2,329</b>	<b>800</b>	<b>64</b>	<b>3,533,027</b>	<b>1,956,360</b>	<b>5,489,387</b>	<b>23,902,536</b>	<b>849,847</b>	<b>1,989,985.57</b>



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j i/h	k	l	m	n	o	p l/(b+c)	q 1 * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
4.96	0	19,847	310,870	0	0	382	43.6	74.2%	19.7	88	0	0.0	12.83	95.00	40.57	54.43	Chalkyitsik PCE	Non Fuel Costs not reported.
4.96	0	19,847	310,870	0	0												CHENEGA IRA COUNCIL	
4.36	0	28,443	113,820	0	0	889	30.6	170.0%	48.0	231	25	0.0	5.27	43.50	30.67	12.83	Chenega Bay PCE	No data Jul08-Aug08; Diesel kWh not reported Jan09-Jun09; Non Fuel \$ not reprtd
4.36	0	28,443	113,820	0	0												CITY OF CHIGNIK	
3.40	101,480	82,116	754,282	0	0	1,244	36.9	89.5%	33.0	239	70	15.0	10.46	51.00	32.85	18.15	Chignik PCE	
3.40	101,480	82,116	754,282	0	0												CHIGNIK LAKE ELECTRIC UTILITY	
0.00	0	15,571	0	0	211,868	389	23.6	84.3%	36.9	162	0	0.0	***	58.16	39.36	18.80	Chignik Lake PCE	No data reported Jul08-Sep08; Non Fuel Costs not reported.
0.00	0	15,571	0	0	211,868												CHIGNIK LAGOON POWER UTILITY	
4.26	77,475	71,138	534,829	0	0	1,186	34.1	93.3%	41.8	259	69	15.5	11.96	50.00	26.90	23.10	Chignik Lagoon PCE	
4.26	77,475	71,138	534,829	0	0												CHITINA ELECTRIC INC.	
3.14	67,138	52,907	432,091	0	0	928	32.7	92.7%	40.4	203	20	16.8	12.90	53.00	27.93	25.07	Chitina PCE	
3.14	67,138	52,907	432,091	0	0												CIRCLE ELECTRIC LLC	
2.89	85,874	51,002	337,760	0	0	1,342	49.1	88.6%	34.7	229	4	28.7	10.39	67.00	48.13	18.87	Circle PCE	
2.89	85,874	51,002	337,760	0	0												CORDOVA ELECTRIC	
2.34	3,745,168	659,809	11,397,672	14,479,979	0	764	12.0	92.4%	23.0	368	70	15.7	13.41	33.09	9.86	23.23	Cordova PCE	
2.34	3,745,168	659,809	11,397,672	14,479,979	0													

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>DIOMEDE JOINT UTILITIES</b>									
Diomedee PCE	144	51	5	125,902	37,130	163,032	396,362	44,007	169,593.94
<b>Utility Company Total</b>	<b>144</b>	<b>51</b>	<b>5</b>	<b>125,902</b>	<b>37,130</b>	<b>163,032</b>	<b>396,362</b>	<b>44,007</b>	<b>169,593.94</b>
<b>EGEGIK LIGHT &amp; POWER CO.</b>									
Egegik PCE	64	61	18	92,242	53,760	146,002	588,246	67,750	323,054.01
<b>Utility Company Total</b>	<b>64</b>	<b>61</b>	<b>18</b>	<b>92,242</b>	<b>53,760</b>	<b>146,002</b>	<b>588,246</b>	<b>67,750</b>	<b>323,054.01</b>
<b>CITY OF EKWOK</b>									
Ekwok PCE	108	52	8	151,602	39,985	191,587	522,496	37,316	136,695.97
<b>Utility Company Total</b>	<b>108</b>	<b>52</b>	<b>8</b>	<b>151,602</b>	<b>39,985</b>	<b>191,587</b>	<b>522,496</b>	<b>37,316</b>	<b>136,695.97</b>
<b>ELFIN COVE UTILITY COMMISSION</b>									
Elfin Cove PCE	21	39	6	72,479	11,453	83,932	306,468	28,576	162,706.42
<b>Utility Company Total</b>	<b>21</b>	<b>39</b>	<b>6</b>	<b>72,479</b>	<b>11,453</b>	<b>83,932</b>	<b>306,468</b>	<b>28,576</b>	<b>162,706.42</b>
<b>CITY OF GALENA</b>									
Galena PCE	609	214	11	792,828	487,518	1,280,346	4,332,290	486,467	2,111,753.25
<b>Utility Company Total</b>	<b>609</b>	<b>214</b>	<b>11</b>	<b>792,828</b>	<b>487,518</b>	<b>1,280,346</b>	<b>4,332,290</b>	<b>486,467</b>	<b>2,111,753.25</b>
<b>G &amp; K INC.</b>									
Cold Bay PCE	72	37	4	77,149	61,530	138,679	2,530,238	213,070	971,025.03
<b>Utility Company Total</b>	<b>72</b>	<b>37</b>	<b>4</b>	<b>77,149</b>	<b>61,530</b>	<b>138,679</b>	<b>2,530,238</b>	<b>213,070</b>	<b>971,025.03</b>
<b>GOLOVIN POWER UTILITIES</b>									
Golovin PCE	167	55	8	185,180	40,761	225,941	541,960	59,543	292,827.92
<b>Utility Company Total</b>	<b>167</b>	<b>55</b>	<b>8</b>	<b>185,180</b>	<b>40,761</b>	<b>225,941</b>	<b>541,960</b>	<b>59,543</b>	<b>292,827.92</b>
<b>GUSTAVUS ELECTRIC CO</b>									
Gustavus PCE	442	393	6	714,497	35,013	749,510	1,529,955	118,277	424,789.59

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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
																	<b>DIOMEDE JOINT UTILITIES</b>	
3.85	145,820	73,313	453,389	0	0	1,309	45.0	87.4%	41.1	206	21	36.8	10.30	60.00	47.17	12.83	Diomedee PCE	
3.85	145,820	73,313	453,389	0	0													
																	<b>EGEGIK LIGHT &amp; POWER CO.</b>	
4.77	0	74,194	675,000	0	0	939	50.8	87.1%	24.8	126	70	0.0	9.96	88.63	59.57	29.06	Egegik PCE	Non Fuel Cost not reported.
4.77	0	74,194	675,000	0	0													
																	<b>CITY OF EKWOK</b>	
3.66	36,750	71,213	0	0	0	1,187	37.2***		36.7	243	31	7.0	0.00	50.00	37.17	12.83	Ekwok PCE	kWh gen. not reported; Fuel used, Fuel \$ & Non Fuel \$ not reported Nov08 & Mar09
3.66	36,750	71,213	0	0	0													
																	<b>ELFIN COVE UTILITY COMMISSION</b>	
5.69	36,826	34,265	349,697	0	0	761	40.8	87.6%	27.4	155	45	12.0	12.24	52.29	36.28	16.01	Elfin Cove PCE	
5.69	36,826	34,265	349,697	0	0													
																	<b>CITY OF GALENA</b>	
4.34	1,014,296	414,822	6,515,565	0	0	1,844	32.4	66.5%	29.6	309	67	23.4	13.39	56.33	34.02	22.31	Galena PCE	kWh sold does not include unmetered sales to certain customers.
4.34	1,014,296	414,822	6,515,565	0	0													
																	<b>G &amp; K INC.</b>	
4.56	631,080	66,143	2,887,016	0	0	1,613	47.7	87.6%	5.5	174	71	24.9	13.55	64.40	46.78	17.62	Cold Bay PCE	
4.56	631,080	66,143	2,887,016	0	0													
																	<b>GOLOVIN POWER UTILITIES</b>	
4.92	114,227	108,153	373,100	0	0	1,717	47.9	145.3%	41.7	281	20	21.1	6.27	70.00	53.54	16.46	Golovin PCE	Diesel kWh generated not reported Jul08-Dec08.
4.92	114,227	108,153	373,100	0	0													
																	<b>GUSTAVUS ELECTRIC CO</b>	
3.59	548,866	306,072	1,766,292	0	0	767	40.8	86.6%	49.0	152	7	35.9	14.93	42.84	17.13	25.71	Gustavus PCE	

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Utility/Community	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>Utility Company Total</b>	442	393	6	714,497	35,013	749,510	1,529,955	118,277	424,789.59
<b>GWITCHYAA ZHEE UTILITIES CO.</b>									
Fort Yukon PCE	591	257	6	800,611	198,906	999,517	2,443,795	227,104	1,011,572.46
<b>Utility Company Total</b>	591	257	6	800,611	198,906	999,517	2,443,795	227,104	1,011,572.46
<b>HUGHES POWER &amp; LIGHT</b>									
Hughes PCE	77	36	4	102,657	53,633	156,290	272,700	25,799	135,504.06
<b>Utility Company Total</b>	77	36	4	102,657	53,633	156,290	272,700	25,799	135,504.06
<b>IGIUGIG ELECTRIC COMPANY</b>									
Igiugig PCE	32	17	3	57,349	26,880	84,229	207,360	22,437	117,247.73
<b>Utility Company Total</b>	32	17	3	57,349	26,880	84,229	207,360	22,437	117,247.73
<b>ILIAMNA NEWHALEN NONDALTON</b>									
Iliamna/Newhalen/Nondalton PCE	456	203	15	588,021	179,679	767,700	2,693,860	43,230	214,420.80
<b>Utility Company Total</b>	456	203	15	588,021	179,679	767,700	2,693,860	43,230	214,420.80
<b>INSIDE PASSAGE ELECTRIC</b>									
Angeon PCE	478	191	7	580,230	184,439	764,669	1,681,820	138,892	495,275.85
Chilkat Valley PCE	525	196	1	555,729	1,160	556,889	1,213,399	0	0.00
Hoonah PCE	852	351	28	1,396,969	533,918	1,930,887	4,446,652	336,813	1,043,984.47
Kake PCE	535	229	12	845,460	122,185	967,645	2,255,168	194,598	658,628.02
Klukwan PCE	117	49	7	163,762	37,727	201,489	370,102	0	0.00
<b>Utility Company Total</b>	2,507	1,016	55	3,542,150	879,429	4,421,579	9,967,141	670,303	2,197,888.34
<b>IPNATCHIAQ ELECTRIC COMPANY</b>									
Deering PCE	133	42	7	160,957	106,012	266,969	647,749	55,145	253,031.53
<b>Utility Company Total</b>	133	42	7	160,957	106,012	266,969	647,749	55,145	253,031.53
<b>CITY OF KING COVE</b>									
King Cove PCE	756	184	28	603,278	404,474	1,007,752	3,790,906	162,442	517,647.39

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Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi- ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES	
3.59	548,866	306,072	1,766,292	0	0														
																		GWITCHYAA ZHEE UTILITIES CO.	
4.45	0	420,864	3,096,000	0	0	1,600	42.1	78.9%	40.9	260	28	0.0	13.63	53.63	34.15	19.48	Fort Yukon PCE		
4.45	0	420,864	3,096,000	0	0													HUGHES POWER & LIGHT	
5.25	64,190	59,344	346,489	0	0	1,484	38.0	78.7%	57.3	238	58	23.5	13.43	71.00	38.17	32.83	Hughes PCE	Fuel Used and Cost not reported Dec08 and Feb 09.	
5.25	64,190	59,344	346,489	0	0													IGIUGIG ELECTRIC COMPANY	
5.23	26,666	37,121	255,038	0	0	1,856	44.1	81.3%	40.6	281	70	12.9	11.37	80.30	67.47	12.83	Igiugig PCE		
5.23	26,666	37,121	255,038	0	0													ILIAMNA NEWHALEN NONDALTON	
4.96	680,587	231,762	919,226	2,578,537	0	1,063	30.2	77.0%	28.5	241	33	25.3	21.26	51.34	31.57	19.77	Iliamna/Newhalen/Nondalton PCE	Fuel Used and Cost not reported Feb09 thru Jun09.	
4.96	680,587	231,762	919,226	2,578,537	0													INSIDE PASSAGE ELECTRIC	
3.57	400,139	270,830	1,893,727	0	0	1,368	35.4	88.8%	45.5	253	32	23.8	13.63	42.16	23.24	18.92	Angoon PCE		
0.00	403,668	199,623	0	0	1,848,360	1,013	35.8	65.6%	45.9	236	0	33.3***		42.16	44.56	-2.40	Chilkat Valley PCE		
3.10	813,073	691,027	4,916,496	0	0	1,823	35.8	90.4%	43.4	332	52	18.3	14.60	42.16	23.24	18.92	Hoonah PCE		
3.38	536,461	343,882	2,570,084	0	0	1,427	35.5	87.7%	42.9	308	19	23.8	13.21	42.16	23.24	18.92	Kake PCE		
0.00	107,819	70,832	0	0	0	1,265	35.2***		54.4	279	27	29.1***		42.16	23.24	18.92	Klukwan PCE	See Chilkat Valley for kWh generation and cost amounts	
3.28	2,261,161	1,576,195	9,380,307	0	1,848,360													IPNATCHIAQ ELECTRIC COMPANY	
4.59	107,516	107,018	711,319	0	0	2,184	40.1	91.1%	41.2	319	66	16.6	12.90	77.37	45.77	31.60	Deering PCE		
4.59	107,516	107,018	711,319	0	0													CITY OF KING COVE	
3.19	0	124,172	1,900,195	2,221,460	0	586	12.3	92.0%	26.6	273	45	0.0	11.70	24.00	9.28	14.72	King Cove PCE	Non Fuel Cost not reported.	

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Fiscal Year 2009 Power Cost Equalization Program  
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 \* Totals reflect all data reported by utility for fiscal year 2009

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>Utility Company Total</b>	756	184	28	603,278	404,474	1,007,752	3,790,906	162,442	517,647.39
<b>KIPNUK LIGHT PLANT</b>									
Kipnuk PCE	664	157	4	633,756	19,471	653,227	1,415,186	142,778	676,244.65
<b>Utility Company Total</b>	664	157	4	633,756	19,471	653,227	1,415,186	142,778	676,244.65
<b>KOBUK VALLEY ELECTRIC COMPANY</b>									
Kobuk PCE	119	31	7	37,098	1,994	39,092	156,684	0	0.00
<b>Utility Company Total</b>	119	31	7	37,098	1,994	39,092	156,684	0	0.00
<b>KOKHANOK VILLAGE COUNCIL</b>									
Kokhanok Bay PCE	175	46	8	170,679	62,693	233,372	405,035	38,044	194,847.65
<b>Utility Company Total</b>	175	46	8	170,679	62,693	233,372	405,035	38,044	194,847.65
<b>KOTZEBUE ELECTRIC ASSOCIATION</b>									
Kotzebue PCE	3133	975	29	3,964,154	1,801,551	5,765,705	20,916,530	1,430,483	5,146,998.20
<b>Utility Company Total</b>	3,133	975	29	3,964,154	1,801,551	5,765,705	20,916,530	1,430,483	5,146,998.20
<b>CITY OF KOYUKUK</b>									
Koyukuk PCE	89	48	4	101,440	13,069	114,509	237,712	4,876	20,592.33
<b>Utility Company Total</b>	89	48	4	101,440	13,069	114,509	237,712	4,876	20,592.33
<b>KWETHLUK INCORPORATED</b>									
Kwethluk PCE	721	172	12	446,011	30,521	476,532	1,128,336	121,485	326,535.59
<b>Utility Company Total</b>	721	172	12	446,011	30,521	476,532	1,128,336	121,485	326,535.59
<b>KWIG POWER COMPANY</b>									
Kwigillingok PCE	361	83	2	297,255	36,014	333,269	779,834	69,894	273,583.38
<b>Utility Company Total</b>	361	83	2	297,255	36,014	333,269	779,834	69,894	273,583.38
<b>LARSEN BAY UTILITY COMPANY</b>									

State of Alaska: Alaska Energy Authority  
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 by Utility/Community

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Column x: Residential rates as reported by the utility in fiscal year 2009.

Column y: Rates based on RCA Letter Order effective June 2009. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses	Required PCE Payments	Total kWh Generated	Total kWh Generated	Total kWh Purchased and	Average Annual Required	Average PCE Payment	Total kWh Sold vs. Total kWh	Eligible kWh vs. Total kWh sold	Average Monthly kWh per		Non-fuel Expenses per kWh sold	kWh Generated with Diesel Per Gallon	Average Residential Rate (based	PCE Rate 06/30/2008	Effective Residential Rate 06/30/2008	Utility/Community	NOTES
	(\$)		Diesel	Non Diesel	Non diesel	PCE per customer	per eligible kWh	Generated- Purchased %		Residential Customer	Communi- ty Facility kWh per person	cents/kWh	of Fuel Used kWh/gal	on monthly usage of 500 kWh) cents/kWh	cents/kWh	cents/kWh		
3.19	0	124,172	1,900,195	2,221,460	0													
																		KIPNUK LIGHT PLANT
4.74	271,954	320,331	1,620,918	0	0	1,990	49.0	87.3%	46.2	336	2	19.2	11.35	65.27	41.53	23.74	Kipnuk PCE	
4.74	271,954	320,331	1,620,918	0	0													KOBUK VALLEY ELECTRIC COMPANY
0.00	0	8,870	0	0	239,284	233	22.7	65.5%	24.9	100	1	0.0	***	87.00	22.69	64.31	Kobuk PCE	Reported Jul08 thru Oct08; Non Fuel \$ not reported; Power purchased from AVEC.
0.00	0	8,870	0	0	239,284													KOKHANOK VILLAGE COUNCIL
5.12	85,612	146,018	455,717	0	0	2,704	62.6	88.9%	57.6	309	30	21.1	11.98	90.00	63.19	26.81	Kokhanok Bay PCE	
5.12	85,612	146,018	455,717	0	0													KOTZEBUE ELECTRIC ASSOCIATION
3.60	152,513	1,613,987	20,962,858	1,054,480	0	1,608	28.0	95.0%	27.6	339	48	0.7	14.65	46.44	30.37	16.07	Kotzebue PCE	Non Fuel Costs reported only for Nov08.
3.60	152,513	1,613,987	20,962,858	1,054,480	0													CITY OF KOYUKUK
4.22	49,719	36,838	252,238	0	0	708	32.2	94.2%	48.2	176	12	20.9	51.73	45.00	32.17	12.83	Koyukuk PCE	Diesel kWh not reported Jun09. Fuel Used & Cost only Jul08-Sept08.
4.22	49,719	36,838	252,238	0	0													KWETHLUK INCORPORATED
2.69	257,124	118,085	1,313,886	0	0	642	24.8	85.9%	42.2	216	4	22.8	10.82	52.00	24.78	27.22	Kwethluk PCE	
2.69	257,124	118,085	1,313,886	0	0													KWIG POWER COMPANY
3.91	153,513	111,041	910,663	0	0	1,306	33.3	85.6%	42.7	298	8	19.7	13.03	50.00	34.17	15.83	Kwigillingok PCE	
3.91	153,513	111,041	910,663	0	0													LARSEN BAY UTILITY COMPANY

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
Larsen Bay PCE	83	38	11	92,449	0	92,449	671,722	12,039	38,603.76
<b>Utility Company Total</b>	<b>83</b>	<b>38</b>	<b>11</b>	<b>92,449</b>	<b>0</b>	<b>92,449</b>	<b>671,722</b>	<b>12,039</b>	<b>38,603.76</b>
<b>LEVELOCK ELECTRICAL COOP</b>									
Levelock PCE	71	71	9	87,077	37,991	125,068	335,106	33,863	251,955.82
<b>Utility Company Total</b>	<b>71</b>	<b>71</b>	<b>9</b>	<b>87,077</b>	<b>37,991</b>	<b>125,068</b>	<b>335,106</b>	<b>33,863</b>	<b>251,955.82</b>
<b>LIME VILLAGE ELECTRIC UTILITY</b>									
Lime Village PCE	26	17	5	16,874	5,324	22,198	57,402	10,104	79,648.30
<b>Utility Company Total</b>	<b>26</b>	<b>17</b>	<b>5</b>	<b>16,874</b>	<b>5,324</b>	<b>22,198</b>	<b>57,402</b>	<b>10,104</b>	<b>79,648.30</b>
<b>MANOKOTAK POWER COMPANY</b>									
Manokotak PCE	431	130	5	405,634	7,760	413,394	1,164,140	103,551	194,101.00
<b>Utility Company Total</b>	<b>431</b>	<b>130</b>	<b>5</b>	<b>405,634</b>	<b>7,760</b>	<b>413,394</b>	<b>1,164,140</b>	<b>103,551</b>	<b>194,101.00</b>
<b>MCGRATH LIGHT &amp; POWER</b>									
McGrath PCE	315	145	17	539,750	286,082	825,832	2,510,324	210,680	957,940.90
<b>Utility Company Total</b>	<b>315</b>	<b>145</b>	<b>17</b>	<b>539,750</b>	<b>286,082</b>	<b>825,832</b>	<b>2,510,324</b>	<b>210,680</b>	<b>957,940.90</b>
<b>MIDDLE KUSKOKWIM ELECTRIC</b>									
Chuathbaluk PCE	90	42	5	91,348	21,847	113,195	237,451	23,728	113,253.62
Crooked Creek PCE	129	34	7	100,937	31,229	132,166	251,813	24,176	118,576.43
Red Devil PCE	34	18	2	40,774	0	40,774	131,205	16,079	79,219.36
Sleetmute PCE	75	33	3	80,485	40,800	121,285	216,662	27,522	131,109.78
Stony River PCE	42	27	3	40,125	0	40,125	105,110	13,534	66,599.07
<b>Utility Company Total</b>	<b>370</b>	<b>154</b>	<b>20</b>	<b>353,669</b>	<b>93,876</b>	<b>447,545</b>	<b>942,241</b>	<b>105,039</b>	<b>508,758.26</b>
<b>NAKNEK ELECTRIC</b>									
Naknek/S.Naknek/Kng Slmn PCE	1035	856	38	2,083,556	796,738	2,880,294	20,847,551	1,505,562	5,552,456.11
<b>Utility Company Total</b>	<b>1,035</b>	<b>856</b>	<b>38</b>	<b>2,083,556</b>	<b>796,738</b>	<b>2,880,294</b>	<b>20,847,551</b>	<b>1,505,562</b>	<b>5,552,456.11</b>



State of Alaska: Alaska Energy Authority  
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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y			
Average Price of Fuel	Total Non Fuel Expenses	Required PCE Payments	Total kWh Generated	Total kWh Generated	Total kWh Purchased and	Average Annual Required	Average PCE Payment	Total kWh Sold vs. Total kWh	Eligible kWh vs. Total kWh sold	Average Monthly kWh per	Non-fuel Expenses per kWh sold	kWh Generated with Diesel Per Gallon	Average Residential Rate (based	PCE Rate 06/30/2008	Effective Residential Rate 06/30/2008	Utility/Community	NOTES		
	(\$)		Diesel	Non Diesel	Non diesel	PCE per customer	per eligible kWh	Generated- Purchased %		Residential Customer	Communi- ty Facility kWh per person	cents/kWh	of Fuel Used kWh/gal	on monthly usage of 500 kWh)	cents/kWh	cents/kWh			
3.21	39,237	16,976	133,962	635,707	0	346	18.4	87.3%	13.8	203	0	5.8	11.13	40.00	19.83	20.17	Larsen Bay PCE		
3.21	39,237	16,976	133,962	635,707	0													LEVELOCK ELECTRICAL COOP	
7.44	12,356	58,853	0	0	0	736	47.1	***	37.3	102	45	3.7	0.00	70.00	57.17	12.83	Levelock PCE	Diesel & Hydro kWh not reported.	
7.44	12,356	58,853	0	0	0													LIME VILLAGE ELECTRIC UTILITY	
7.88	63,054	11,609	63,750	0	0	528	52.3	90.0%	38.7	83	17	109.8	6.31	117.00	59.57	57.43	Lime Village PCE	Jan09 Diesel kWh not reported.	
7.88	63,054	11,609	63,750	0	0													MANOKOTAK POWER COMPANY	
1.87	67,787	111,156	1,342,917	0	0	823	26.9	86.7%	35.5	260	2	5.8	12.97	45.00	32.17	12.83	Manokotak PCE		
1.87	67,787	111,156	1,342,917	0	0													MCGRATH LIGHT & POWER	
4.55	400,953	330,041	2,771,200	0	0	2,037	40.0	90.6%	32.9	310	76	16.0	13.15	60.76	43.93	16.83	McGrath PCE		
4.55	400,953	330,041	2,771,200	0	0													MIDDLE KUSKOKWIM ELECTRIC	
4.77	70,452	70,099	273,433	0	0	1,491	61.9	86.8%	47.7	181	20	29.7	11.52	98.67	74.49	24.18	Chuathbaluk PCE		
4.90	70,452	80,514	282,623	0	0	1,964	60.9	89.1%	52.5	247	20	28.0	11.69	98.67	74.49	24.18	Crooked Creek PCE		
4.93	70,452	24,045	145,342	0	0	1,202	59.0	90.3%	31.1	189	0	53.7	9.04	98.67	74.49	24.18	Red Devil PCE		
4.76	70,452	74,004	254,403	0	0	2,056	61.0	85.2%	56.0	203	45	32.5	9.24	98.67	74.49	24.18	Sleetmute PCE		
4.92	70,452	24,375	128,243	0	0	813	60.7	82.0%	38.2	124	0	67.0	9.48	98.67	74.49	24.18	Stony River PCE		
4.84	352,259	273,038	1,084,044	0	0													NAKNEK ELECTRIC	
3.69	3,343,486	784,100	22,695,176	0	0	877	27.2	91.9%	13.8	203	64	16.0	15.07	46.07	30.35	15.72	Naknek/S.Naknek/Kng Slmn PCE		
3.69	3,343,486	784,100	22,695,176	0	0														

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 \* Totals reflect all data reported by utility for fiscal year 2009

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>NAPAKIAK IRCINRAQ</b>									
Napakiaak PCE	378	101	4	349,385	29,526	378,911	552,685	2,344	11,118.01
<b>Utility Company Total</b>	<b>378</b>	<b>101</b>	<b>4</b>	<b>349,385</b>	<b>29,526</b>	<b>378,911</b>	<b>552,685</b>	<b>2,344</b>	<b>11,118.01</b>
<b>NAPASKIAK ELECTRIC UTILITY</b>									
Napaskiak PCE	434	77	7	390,775	44,161	434,936	772,565	73,023	282,962.13
<b>Utility Company Total</b>	<b>434</b>	<b>77</b>	<b>7</b>	<b>390,775</b>	<b>44,161</b>	<b>434,936</b>	<b>772,565</b>	<b>73,023</b>	<b>282,962.13</b>
<b>NATERKAQ LIGHT PLANT</b>									
Chefomak PCE	449	85	5	379,667	48,899	428,566	1,042,060	92,136	473,157.73
<b>Utility Company Total</b>	<b>449</b>	<b>85</b>	<b>5</b>	<b>379,667</b>	<b>48,899</b>	<b>428,566</b>	<b>1,042,060</b>	<b>92,136</b>	<b>473,157.73</b>
<b>NELSON LAGOON ELECTRICAL COOP</b>									
Nelson Lagoon PCE	69	47	10	126,144	26,171	152,315	379,415	33,375	162,940.80
<b>Utility Company Total</b>	<b>69</b>	<b>47</b>	<b>10</b>	<b>126,144</b>	<b>26,171</b>	<b>152,315</b>	<b>379,415</b>	<b>33,375</b>	<b>162,940.80</b>
<b>NEW KOLIGANEK VILLAGE COUNCIL</b>									
Koliganek PCE	192	70	10	176,192	50,907	227,099	518,942	49,327	266,398.26
<b>Utility Company Total</b>	<b>192</b>	<b>70</b>	<b>10</b>	<b>176,192</b>	<b>50,907</b>	<b>227,099</b>	<b>518,942</b>	<b>49,327</b>	<b>266,398.26</b>
<b>CITY OF NIKOLAI</b>									
Nikolai PCE	88	33	10	94,339	26,550	120,889	279,985	29,929	137,609.30
<b>Utility Company Total</b>	<b>88</b>	<b>33</b>	<b>10</b>	<b>94,339</b>	<b>26,550</b>	<b>120,889</b>	<b>279,985</b>	<b>29,929</b>	<b>137,609.30</b>
<b>NOME JOINT UTILITY SYSTEM</b>									
Nome PCE	3495	1,693	78	5,534,377	1,979,170	7,513,547	36,449,892	2,448,026	8,108,054.49
<b>Utility Company Total</b>	<b>3,495</b>	<b>1,693</b>	<b>78</b>	<b>5,534,377</b>	<b>1,979,170</b>	<b>7,513,547</b>	<b>36,449,892</b>	<b>2,448,026</b>	<b>8,108,054.49</b>
<b>NORTH SLOPE BOROUGH</b>									
Anaktuvuk Pass PCE	277	95	3	73,168	3,248	76,416	826,126	79,971	338,753.00
Atkasuk PCE	223	53	3	235,472	92,398	327,870	3,160,328	415,248	1,895,606.00

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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
4.74	59,011	218,492	26,668	0	580,630	2,081	57.7	91.0%	68.6	288	7	10.7	11.38	108.00	82.81	25.19	NAPAKIAK IRCINRAQ	
4.74	59,011	218,492	26,668	0	580,630												Napakiak PCE	Power is purchased from Bethel Utilities Corp.
3.87	257,898	187,566	974,581	0	0	2,233	43.1	79.3%	56.3	423	8	33.4	13.35	60.00	47.17	12.83	NAPASKIAK ELECTRIC UTILITY	
3.87	257,898	187,566	974,581	0	0												Napaskiak PCE	
5.14	72,775	177,758	1,232,356	0	0	1,975	41.5	84.6%	41.1	372	9	7.0	13.38	65.00	43.95	21.05	NATERKAQ LIGHT PLANT	
5.14	72,775	177,758	1,232,356	0	0												Cheformak PCE	Non Fuel Cost not reported Mar 09.
4.88	104,463	58,899	392,573	0	0	1,033	38.7	96.6%	40.1	224	32	27.5	11.76	74.00	39.17	34.83	NELSON LAGOON ELECTRICAL COOP	
4.88	104,463	58,899	392,573	0	0												Nelson Lagoon PCE	
5.40	18,884	84,406	503,520	0	0	1,055	37.2	103.1%	43.8	210	22	3.6	10.21	50.00	37.17	12.83	NEW KOLIGANEK VILLAGE COUNCIL	
5.40	18,884	84,406	503,520	0	0												Koliganek PCE	Diesel kWh Sep08-May09 & est. by utility, Fuel Used & \$ not rptd. Jul08-Aug09.
4.60	49,100	44,886	0	0	0	1,044	37.1	***	43.2	238	25	17.5	0.00	80.38	37.17	43.21	CITY OF NIKOLAI	
4.60	49,100	44,886	0	0	0												Nikolai PCE	Diesel kWh not reported; Dec08 Fuel Cost Est. at reported use X \$ per gallon.
3.31	6,171,586	1,352,023	39,788,210	0	0	763	18.0	91.6%	20.6	272	47	16.9	16.25	36.76	18.21	18.55	NOME JOINT UTILITY SYSTEM	
3.31	6,171,586	1,352,023	39,788,210	0	0												Nome PCE	
4.24	264,566	1,827	662,070	0	0	19	2.4	124.8%	9.2	64	1	32.0	8.28	15.00	2.17	12.83	NORTH SLOPE BOROUGH	
4.56	667,574	15,957	3,995,773	0	0	285	4.9	79.1%	10.4	370	35	21.1	9.62	15.00	2.17	12.83	Anaktuvuk Pass PCE	Diesel kWh rpted Jul08 & Sep08; All other reported Jul08-Sep08.
																	Atkasuk PCE	

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Fiscal Year 2009 Power Cost Equalization Program  
by Utility/Community**

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\* Totals reflect all data reported by utility for fiscal year 2009

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e	g	h	i
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
Kaktovik PCE	286	60	4	222,521	125,691	348,212	5,619,295	369,578	1,074,481.00
Nuiqsut PCE	403	99	4	120,398	23,229	143,627	1,573,894	128,511	436,938.00
Point Hope PCE	704	162	2	550,932	25,532	576,464	5,320,505	424,576	1,205,246.60
Point Lay PCE	250	65	1	192,708	32,012	224,720	2,722,869	295,346	893,516.00
Wainwright PCE	540	130	4	430,610	36,429	467,039	5,849,236	495,076	1,497,754.00
<b>Utility Company Total</b>	<b>2,683</b>	<b>664</b>	<b>21</b>	<b>1,825,808</b>	<b>338,539</b>	<b>2,164,348</b>	<b>25,072,253</b>	<b>2,208,306</b>	<b>7,342,294.60</b>
<b>NUNAM IQUA ELECTRIC COMPANY</b>									
Nunam Iqua PCE	152	41	6	159,571	139,416	298,987	917,469	58,763	267,781.63
<b>Utility Company Total</b>	<b>152</b>	<b>41</b>	<b>6</b>	<b>159,571</b>	<b>139,416</b>	<b>298,987</b>	<b>917,469</b>	<b>58,763</b>	<b>267,781.63</b>
<b>NUSHAGAK ELECTRIC AND</b>									
Dillingham/Aleknagik PCE	2641	973	50	4,071,898	858,053	4,929,951	17,225,209	1,239,989	4,774,857.87
<b>Utility Company Total</b>	<b>2,641</b>	<b>973</b>	<b>50</b>	<b>4,071,898</b>	<b>858,053</b>	<b>4,929,951</b>	<b>17,225,209</b>	<b>1,239,989</b>	<b>4,774,857.87</b>
<b>CITY OF OUZINKIE</b>									
Ouzinkie PCE	155	72	6	251,287	87,906	339,193	580,181	22,667	78,997.24
<b>Utility Company Total</b>	<b>155</b>	<b>72</b>	<b>6</b>	<b>251,287</b>	<b>87,906</b>	<b>339,193</b>	<b>580,181</b>	<b>22,667</b>	<b>78,997.24</b>
<b>PEDRO BAY VILLAGE COUNCIL</b>									
Pedro Bay PCE	38	25	4	56,790	21,119	77,909	231,089	21,753	118,526.63
<b>Utility Company Total</b>	<b>38</b>	<b>25</b>	<b>4</b>	<b>56,790</b>	<b>21,119</b>	<b>77,909</b>	<b>231,089</b>	<b>21,753</b>	<b>118,526.63</b>
<b>PILOT POINT ELECTRIC UTILITY</b>									
Pilot Point PCE	61	49	11	122,827	49,103	171,930	371,895	38,285	198,560.72
<b>Utility Company Total</b>	<b>61</b>	<b>49</b>	<b>11</b>	<b>122,827</b>	<b>49,103</b>	<b>171,930</b>	<b>371,895</b>	<b>38,285</b>	<b>198,560.72</b>
<b>CITY OF PLATINUM</b>									
Platinum PCE	35	27	4	7,443	812	8,255	30,298	5,170	27,178.17
<b>Utility Company Total</b>	<b>35</b>	<b>27</b>	<b>4</b>	<b>7,443</b>	<b>812</b>	<b>8,255</b>	<b>30,298</b>	<b>5,170</b>	<b>27,178.17</b>

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 Fiscal Year 2009 Power Cost Equalization Program  
 by Utility/Community

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j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y				
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES		
2.91	820,761	17,493	5,745,121	0	0	273	5.0	97.8%	6.2	309	37	14.6	15.55	15.00	2.17	12.83	Kaktovik PCE			
3.40	194,925	4,476	1,363,853	0	0	43	3.1	115.4%	9.1	101	5	12.4	10.61	15.00	2.17	12.83	Nuiqsut PCE	Diesel kWh rprted Jul08-Aug08, Oct08 & May09; All other is Jul08-Oct08 & May09.		
2.84	934,376	13,857	6,076,370	0	0	84	2.4	87.6%	10.8	283	3	17.6	14.31	15.00	2.17	12.83	Point Hope PCE			
3.03	579,618	7,727	3,983,609	0	0	117	3.4	68.4%	8.3	247	11	21.3	13.49	15.00	2.17	12.83	Point Lay PCE			
3.03	778,742	12,330	6,437,933	0	0	92	2.6	90.9%	8.0	276	6	13.3	13.00	15.00	2.17	12.83	Wainwright PCE			
3.32	4,240,562	73,667	28,264,729	0	0															
																		NUNAM IQUA ELECTRIC COMPANY		
4.56	67,752	81,941	924,372	0	0	1,743	27.4	99.3%	32.6	324	76	7.4	15.73	53.00	35.47	17.53	Nunam Iqua PCE	Fuel Used and Cost not reported Oct08-Nov08.		
4.56	67,752	81,941	924,372	0	0															
																		NUSHAGAK ELECTRIC AND		
3.85	2,581,861	1,387,349	18,446,000	0	0	1,356	28.1	93.4%	28.6	349	27	15.0	14.88	46.30	30.97	15.33	Dillingham/Aleknagik PCE			
3.85	2,581,861	1,387,349	18,446,000	0	0															
																		CITY OF OUZINKIE		
3.49	166,764	68,754	260,353	120,432	401,037	881	20.3	74.2%	58.5	291	47	28.7	11.49	36.47	19.84	16.63	Ouzinkie PCE			
3.49	166,764	68,754	260,353	120,432	401,037															
																			PEDRO BAY VILLAGE COUNCIL	
5.45	48,842	37,623	258,419	0	0	1,297	48.3	89.4%	33.7	189	46	21.1	11.88	91.00	42.23	48.77	Pedro Bay PCE			
5.45	48,842	37,623	258,419	0	0															
																			PILOT POINT ELECTRIC UTILITY	
5.19	44,630	63,906	442,643	10,823	0	1,065	37.2	82.0%	46.2	209	67	12.0	11.56	50.00	37.17	12.83	Pilot Point PCE			
5.19	44,630	63,906	442,643	10,823	0															
																			CITY OF PLATINUM	
5.26	26,923	3,068	49,615	0	0	99	37.2	61.1%	27.2	23	2	88.9	9.60	50.00	37.17	12.83	Platinum PCE			
5.26	26,923	3,068	49,615	0	0															

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	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>PUVURNAQ POWER COMPANY</b>									
Kongiganak PCE	436	96	4	384,971	88,249	473,220	947,540	90,100	392,367.04
<b>Utility Company Total</b>	<b>436</b>	<b>96</b>	<b>4</b>	<b>384,971</b>	<b>88,249</b>	<b>473,220</b>	<b>947,540</b>	<b>90,100</b>	<b>392,367.04</b>
<b>CITY OF RUBY</b>									
Ruby PCE	167	131	18	179,934	69,745	249,679	533,243	48,170	248,107.00
<b>Utility Company Total</b>	<b>167</b>	<b>131</b>	<b>18</b>	<b>179,934</b>	<b>69,745</b>	<b>249,679</b>	<b>533,243</b>	<b>48,170</b>	<b>248,107.00</b>
<b>STEVENS VILLAGE IRA COUNCIL</b>									
Stevens Village PCE	71	28	4	30,676	19,223	49,899	160,984	18,010	92,845.14
<b>Utility Company Total</b>	<b>71</b>	<b>28</b>	<b>4</b>	<b>30,676</b>	<b>19,223</b>	<b>49,899</b>	<b>160,984</b>	<b>18,010</b>	<b>92,845.14</b>
<b>ST. PAUL MUNICIPAL ELECTRIC</b>									
St. Paul PCE	447	126	31	641,572	375,480	1,017,052	4,586,677	388,921	1,578,068.00
<b>Utility Company Total</b>	<b>447</b>	<b>126</b>	<b>31</b>	<b>641,572</b>	<b>375,480</b>	<b>1,017,052</b>	<b>4,586,677</b>	<b>388,921</b>	<b>1,578,068.00</b>
<b>TAKOTNA COMMUNITY ASSOC INC</b>									
Takotna PCE	46	20	6	53,324	37,775	91,099	232,250	23,570	144,705.10
<b>Utility Company Total</b>	<b>46</b>	<b>20</b>	<b>6</b>	<b>53,324</b>	<b>37,775</b>	<b>91,099</b>	<b>232,250</b>	<b>23,570</b>	<b>144,705.10</b>
<b>TANALIAN ELECTRIC COOPERATIVE</b>									
Port Alsworth PCE	118	57	0	168,681	0	168,681	528,049	49,225	258,703.47
<b>Utility Company Total</b>	<b>118</b>	<b>57</b>	<b>0</b>	<b>168,681</b>	<b>0</b>	<b>168,681</b>	<b>528,049</b>	<b>49,225</b>	<b>258,703.47</b>
<b>TANANA POWER COMPANY INC.</b>									
Tanana PCE	257	103	11	273,893	161,425	435,318	1,092,269	90,459	374,876.70
<b>Utility Company Total</b>	<b>257</b>	<b>103</b>	<b>11</b>	<b>273,893</b>	<b>161,425</b>	<b>435,318</b>	<b>1,092,269</b>	<b>90,459</b>	<b>374,876.70</b>
<b>TATITLEK VILLAGE IRA COUNCIL</b>									
Tatitlek PCE	113	37	7	124,020	63,429	187,449	365,650	35,389	137,605.07

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Column y: Rates based on RCA Letter Order effective June 2009. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi- ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
																	<b>PUVURNAQ POWER COMPANY</b>	
4.35	127,585	138,111	1,105,555	0	0	1,381	29.2	85.7%	49.9	334	17	13.5	12.27	55.00	29.93	25.07	Kongiganak PCE	
4.35	127,585	138,111	1,105,555	0	0													
																	<b>CITY OF RUBY</b>	
5.15	63,503	88,323	0	0	0	593	35.4***		46.8	114	35	11.9	0.00	98.00	39.26	58.74	Ruby PCE	Correct Diesel kWh not reported; Non Fuel Cost not reported for Apr09.
5.15	63,503	88,323	0	0	0													
																	<b>STEVENS VILLAGE IRA COUNCIL</b>	
5.16	0	21,631	196,606	0	0	676	43.4	81.9%	31.0	91	23	0.0	10.92	107.00	46.36	60.64	Stevens Village PCE	Reporting is Jul08 thru Feb09; Non fuel costs not reported.
5.16	0	21,631	196,606	0	0													
																	<b>ST. PAUL MUNICIPAL ELECTRIC</b>	
4.06	630,482	318,128	5,397,087	0	0	2,026	31.3	85.0%	22.2	424	70	13.7	13.88	46.00	23.07	22.93	St. Paul PCE	
4.06	630,482	318,128	5,397,087	0	0													
																	<b>TAKOTNA COMMUNITY ASSOC INC</b>	
6.14	46,218	64,286	260,048	0	0	2,473	70.6	89.3%	39.2	222	68	19.9	11.03	125.00	78.59	46.41	Takotna PCE	
6.14	46,218	64,286	260,048	0	0													
																	<b>TANALIAN ELECTRIC COOPERATIVE</b>	
5.26	72,207	80,858	584,014	0	0	1,419	47.9	90.4%	31.9	247	0	13.7	11.86	63.79	45.62	18.17	Port Alsworth PCE	
5.26	72,207	80,858	584,014	0	0													
																	<b>TANANA POWER COMPANY INC.</b>	
4.14	501,604	224,140	1,249,970	0	0	1,966	51.5	87.4%	39.9	222	52	45.9	13.82	66.43	50.84	15.59	Tanana PCE	
4.14	501,604	224,140	1,249,970	0	0													
																	<b>TATITLEK VILLAGE IRA COUNCIL</b>	
3.89	31,733	54,695	427,000	0	0	1,243	29.2	85.6%	51.3	279	47	8.7	12.07	76.00	26.01	49.99	Tatitlek PCE	

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 \* Totals reflect all data reported by utility for fiscal year 2009

	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>Utility Company Total</b>	113	37	7	124,020	63,429	187,449	365,650	35,389	137,605.07
<b>TDX ADAK GENERATING LLC</b>									
Adak PCE	136	147	16	104,204	0	104,204	1,541,471	213,006	863,102.56
<b>Utility Company Total</b>	136	147	16	104,204	0	104,204	1,541,471	213,006	863,102.56
<b>TDX CORPORATION</b>									
Sand Point PCE	992	289	28	1,137,834	461,108	1,598,942	4,025,955	316,734	1,295,026.57
<b>Utility Company Total</b>	992	289	28	1,137,834	461,108	1,598,942	4,025,955	316,734	1,295,026.57
<b>TDX MANLEY GENERATING LLC</b>									
Manley Hot Springs PCE	72	75	3	90,204	4,716	94,920	250,609	29,111	86,390.33
<b>Utility Company Total</b>	72	75	3	90,204	4,716	94,920	250,609	29,111	86,390.33
<b>CITY OF TENAKEE SPRINGS</b>									
Tenakee Springs PCE	102	126	13	223,848	36,757	260,605	364,911	32,594	140,883.48
<b>Utility Company Total</b>	102	126	13	223,848	36,757	260,605	364,911	32,594	140,883.48
<b>TULUKSAK TRADITIONAL</b>									
Tuluksak PCE	487	85	5	219,765	19,425	239,190	440,963	51,501	257,053.65
<b>Utility Company Total</b>	487	85	5	219,765	19,425	239,190	440,963	51,501	257,053.65
<b>TUNTUTULIAK COMMUNITY</b>									
Tuntutuliak PCE	422	86	7	279,461	29,701	309,162	774,987	76,186	317,635.05
<b>Utility Company Total</b>	422	86	7	279,461	29,701	309,162	774,987	76,186	317,635.05
<b>TWIN HILLS VILLAGE COUNCIL</b>									
Twin Hills PCE	81	29	5	92,357	34,172	126,529	203,144	33,738	199,455.04
<b>Utility Company Total</b>	81	29	5	92,357	34,172	126,529	203,144	33,738	199,455.04
<b>UMNAK POWER COMPANY</b>									
Nikolski PCE	33	15	6	51,058	26,720	77,778	243,222	28,686	173,578.99



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 Column x: Residential rates as reported by the utility in fiscal year 2009.  
 Column y: Rates based on RCA Letter Order effective June 2009. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l*(100/f)	r g/(m+n+o)	s (f/g)*100	t (d/b)/12	u (e/a)/12	v k*(100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Communi- ty Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
3.89	31,733	54,695	427,000	0	0													
																	TDX ADAK GENERATING LLC	
4.05	465,100	43,557	2,065,334	0	0	267	41.8	74.6%	6.8	59	0	30.2	9.70	71.26	41.80	29.46	Adak PCE	Reported 12/08 thru 06/09; Non-fuel \$ based on RCA COPA filing
4.05	465,100	43,557	2,065,334	0	0													
																	TDX CORPORATION	
4.09	0	582,411	4,421,500	0	0	1,837	36.4	91.1%	39.7	328	39	0.0	13.96	52.06	33.89	18.17	Sand Point PCE	Non Fuel Costs not reported.
4.09	0	582,411	4,421,500	0	0													
																	TDX MANLEY GENERATING LLC	
2.97	95,284	65,083	305,880	0	0	834	68.6	81.9%	37.9	100	5	38.0	10.51	99.82	77.66	22.16	Manley Hot Springs PCE	
2.97	95,284	65,083	305,880	0	0													
																	CITY OF TENAKEE SPRINGS	
4.32	64,300	98,276	430,200	0	0	707	37.7	84.8%	71.4	148	30	17.6	13.20	64.00	34.50	29.50	Tenakee Springs PCE	
4.32	64,300	98,276	430,200	0	0													
																	TULUKSAK TRADITIONAL	
4.99	87,433	87,815	611,064	0	0	976	36.7	72.2%	54.2	215	3	19.8	11.87	60.00	37.17	22.83	Tuluksak PCE	
4.99	87,433	87,815	611,064	0	0													
																	TUNTUTULIAK COMMUNITY	
4.17	0	91,887	998,194	0	0	988	29.7	77.6%	39.9	271	6	0.0	13.10	65.00	39.11	25.89	Tuntutuliak PCE	
4.17	0	91,887	998,194	0	0													
																	TWIN HILLS VILLAGE COUNCIL	
5.91	11,061	52,202	259,460	0	0	1,535	41.3	78.3%	62.3	265	35	5.4	7.69	55.00	42.17	12.83	Twin Hills PCE	
5.91	11,061	52,202	259,460	0	0													
																	UMNAK POWER COMPANY	
6.05	26,942	36,778	304,780	0	0	1,751	47.3	79.8%	32.0	284	67	11.1	10.62	60.00	40.59	19.41	Nikolski PCE	

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2009 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances  
 Columns a-c: Values extracted Utilities' last reported amount in fiscal year 2008  
 Columns d, e, g: Values summed from fiscal year 2009 utility reports  
 \* Totals reflect all data reported by utility for fiscal year 2009

Utility/Community	a	b	c	d	e	f	g	h	i
	a	b	c	d	e	d + e			
	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh	gallons	Cost \$
<b>Utility Company Total</b>	33	15	6	51,058	26,720	77,778	243,222	28,686	173,578.99
<b>CITY OF UNALASKA</b>									
Unalaska PCE	3677	693	56	1,783,707	2,982,120	4,765,827	34,474,703	2,193,619	5,596,505.71
<b>Utility Company Total</b>	3,677	693	56	1,783,707	2,982,120	4,765,827	34,474,703	2,193,619	5,596,505.71
<b>UNALAKLEET VALLEY ELECTRIC</b>									
Unalakleet PCE	724	292	16	910,373	417,388	1,327,761	3,936,240	307,288	1,268,910.98
<b>Utility Company Total</b>	724	292	16	910,373	417,388	1,327,761	3,936,240	307,288	1,268,910.98
<b>UNGUSRAQ POWER COMPANY</b>									
Newtok PCE	353	67	3	233,821	30,525	264,346	395,689	40,880	194,907.31
<b>Utility Company Total</b>	353	67	3	233,821	30,525	264,346	395,689	40,880	194,907.31
<b>CITY OF WHITE MOUNTAIN</b>									
White Mountain PCE	215	67	9	212,047	138,497	350,544	700,015	85,327	285,088.08
<b>Utility Company Total</b>	215	67	9	212,047	138,497	350,544	700,015	85,327	285,088.08
<b>YAKUTAT POWER INC.</b>									
Yakutat PCE	596	269	25	1,114,833	310,600	1,425,433	5,946,537	447,290	1,757,514.34
<b>Utility Company Total</b>	596	269	25	1,114,833	310,600	1,425,433	5,946,537	447,290	1,757,514.34

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2009 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data  
 Column x: Residential rates as reported by the utility in fiscal year 2009.  
 Column y: Rates based on RCA Letter Order effective June 2009. PCE rate reflects 100% funding level.

j i/h	k	l	m	n	o	p l/(b+c)	q l * (100/f)	r g / (m+n+o)	s (f/g) * 100	t (d/b) / 12	u (e/a) / 12	v k * (100/g)	w m/h	x	y	z x-y		
Average Price of Fuel	Total Non Fuel Expenses (\$)	Required PCE Payments	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased and Non diesel	Average Annual Required PCE per customer	Average PCE Payment per eligible kWh	Total kWh Sold vs. Total kWh Generated- Purchased %	Eligible kWh vs. Total kWh sold	Average Monthly kWh per Residential Customer	Community Facility kWh per person	Non-fuel Expenses per kWh sold cents/kWh	kWh Generated with Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2008 cents/kWh	Effective Residential Rate 06/30/2008 cents/kWh	Utility/Community	NOTES
6.05	26,942	36,778	304,780	0	0													
																		CITY OF UNALASKA
2.55	0	425,266	31,457,025	0	5,129,424	568	8.9	94.2%	13.8	214	68	0.0	14.34	26.37	6.99	19.38	Unalaska PCE	Non-Fuel Expense not reported.
2.55	0	425,266	31,457,025	0	5,129,424													UNALAKLEET VALLEY ELECTRIC
4.13	466,700	387,362	4,160,680	0	0	1,258	29.2	94.6%	33.7	260	48	11.9	13.54	49.22	32.12	17.10	Unalakleet PCE	
4.13	466,700	387,362	4,160,680	0	0													UNGUSRAQ POWER COMPANY
4.77	146,549	106,011	401,608	0	0	1,514	40.1	98.5%	66.8	291	7	37.0	9.82	80.00	40.82	39.18	Newtok PCE	Fuel cost estimated Jul08-Sept 08; Non fuel cost not rprtd Jul08 & Mar09.
4.77	146,549	106,011	401,608	0	0													CITY OF WHITE MOUNTAIN
3.34	115,646	151,206	754,500	0	0	1,990	43.1	92.8%	50.1	264	54	16.5	8.84	108.00	48.18	59.82	White Mountain PCE	
3.34	115,646	151,206	754,500	0	0													YAKUTAT POWER INC.
3.93	1,114,331	372,804	5,484,895	0	0	1,268	26.2	108.4%	24.0	345	43	18.7	12.26	34.74	16.47	18.27	Yakutat PCE	Diesel kWh not reported Apr09 and May09.
3.93	1,114,331	372,804	5,484,895	0	0													

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