

Akiachak

POWER COST EQUALIZATION PROGRAM

STATISTICAL REPORT



FY2018



March 1, 2019

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2018.

The cost of electricity in rural parts of Alaska is substantially higher than in more urban areas of the state. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs, which helps to ensure the viability of the local utility and the availability of reliable, centralized power.

Approximately 83,400 people live in the 194 communities that participated in the PCE program during FY18.

FY18 appropriations allowed for PCE payments at 100 percent, resulting in approximately \$26.1 million in program disbursements to communities.

The PCE statistical report, along with the Power Cost Equalization Program Statistical Data by Community report, may be found at akenergyauthority.org. Additional copies may be obtained from AEA by calling (907) 771-3000.

Sincerely,

Curtis W. Thayer Executive Director

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Statistical Data by Community

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Statistical Data by Community

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Statistical Data by Community

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HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must: a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between

17.58 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 17.58 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are 1.00/kWh or more, the maximum PCE level is 78.30 cents/kWh 1.00 - 17.58 cents = 82.42 cents x 95% = 78.30 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR	FISCAL YR	% CHANGE
			See (6)
	2017	2018	2018-2017
Participation Statistics			
Population Served	83,850	83,400	-0.5%
Communities Served	194	194	0.0%
Participating Utilities	89	89	0.0%
Total Residential Customers (7)	27,857	28,365	1.8%
Total Community Facilities Customers (7)	2,067	2,090	1.1%
Total Customers (Residential & Community Facilities) (1) (7)	29,924	30,455	1.8%
Production Statistics			
Total Diesel Generation (kWh)	409,314,376	400,342,759	-2.2%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	50,063,264	53,215,323	6.3%
Total Purchased Power (kWh)	52,252,672	52,097,365	-0.3%
Total kWh Sold (All Customers) (2)	462,997,827	458,734,104	-0.9%
PCE Eligible Residential kWh	97,751,041	96,597,391	-1.2%
PCE Eligible Community kWh	35,747,251	34,928,900	-2.3%
Total PCE Eligible - Community Facilities & Residential	133,498,292	131,526,291	-1.5%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	29%	21%	-27.0%
Average Monthly PCE Eligible kWh - Residential Customers (3)	292	284	-2.9%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,441	1,393	-3.4%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	36	35	-1.8%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	\$ 2.6617	\$ 2.8569	7.3%
Total Fuel Oil Consumed (gallons)	28,838,704	28,638,535	-0.7%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	\$ 76,759,457	\$ 76,137,419	-0.8%
Total Non-Fuel Expenses (\$) (6)	\$ 85,141,895	\$ 89,505,362	5.1%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	\$ 0.1839	\$ 0.1951	6.1%
Total Operating Costs per kWh (\$) Sold (4)	\$ 0.3497	\$ 0.3611	3.3%
PCE Legislative Funding Appropriations for Utility Payments	\$ 40,000,000	\$ 32,355,000	-19.1%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	\$ 26,099,807	\$ 26,182,235	0.3%

- (1) Assumes all customers were eligible to receive PCE credit.
- (2) Value reduced by 577,169 in FY17 and 634,910 in FY18 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.
- (3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.
- (4) "Operating" costs include both fuel and non-fuel expenses.
- (5) During FY17 and FY18 PCE payments were made at a 100% level for all 12 months.
- (6) Net change between years is partially attributable to incomplete reporting by utilities
- (7) Total Customers represents the number of customers reported by the utility for the last reported month.

POWER COST EQUALIZATION PROGRAM HISTORICAL TRENDS

Fiscal Year 2009 - 2018

89

83,400 28,365 30,455 458,734 34,928 131,526 \$2.86 194 2,090 100% 35.0 \$32,355,000 96,597 284 360 28,638,535 \$76,137,419 \$26,182,235 \$860 0.2239 \$89,505,362 0.1770 0.3276 0.4226 0.1987 0.3021 2018 s S \$40,000,000 83,850 27,857 2,067 29,924 \$26,099,807 \$872 100% 462,998 292 35,747 36.0 133,498 372 \$2.66 194 97,751 \$76,759,457 \$85,141,895 28,838,704 0.1955 0.1983 0.18390.3497 0.4270 0.2287 2017 s s S S 191 \$31,042,569 82,986 28,035 2,056 \$41,000,000 \$1,032 100% 447,333 94,816 35.0 \$3.24 \$87,102,302 30,091 34,357 129,173 358 26,865,206 \$82,964,017 0.2403 282 0.3802 0.2432 0.1855 0.2109 0.4541 2016 S s S \$ \$ \$ \$41,000,000 \$37,379,742 450,852 32,795 33.3 129,248 81,969 27,893 1,850 29,743 100% 96,453 288 \$3.97 \$97,042,004 | \$117,313,926 | \$121,707,897 | \$117,483,188 | \$107,842,372 86 190 \$1,257 362 27,191,149 \$79,772,882 | \$73,336,386 | \$76,036,533 0.2892 0.2919 0.1996 0.4078 0.4915 0.1687 2015 s 6 s S \$41,006,000 \$39,571,659 82,427 27,716 1,889 29,605 \$1,337 100% 452,751 95,990 33,409 8.0 \$4.21 190 289 27,919,599 29,414 364 0.4215 0.3058 0.3108 0.1620 0.5005 0.1897 2014 s S s ઝ \$ \$ \$40,100,000 \$39,715,618 463,573 34,743 131,845 88 190 27,795 97,102 35.0 81,693 1,900 29,695 \$1,337 100% \$4.21 28,957,490 370 0.3012 291 0.3064 0.1909 0.1721 0.4973 0.4346 2013 S 8 s ઝ 8 \$60,012,748 | \$69,554,141 1,919 \$39,150,000 \$39,059,864 \$1,332 27,402 100% 159,056 96,666 34,750 36.0 \$4.02 79,644 29,321 131,417 0.2972 374 0.3044 29,204,577 0.1515 0.4071 0.5131 0.2087 2012 S 6 တ ઝ \$36,000,000 33,116 \$3.45 183 26,753 1,888 28,641 \$31,810,803 100% 437,266 93,175 290 36.0 28,159,847 83 77,341 \$1,111 26,291 367 0.2519 0.1372 0.2592 0.2164 0.4756 0.3592 2011 s s S \$ \$37,660,000 \$30,627,339 \$90,555,298 84 183 26,794 1,899 \$1,067 100% 422,159 91,484 31,459 33.0 122,943 \$3.28 27,597,323 78,431 28,693 285 \$67,018,467 357 0.2596 0.3733 0.2491 0.1588 0.2081 0.4677 2010 ↔ S S 8 \$ \$ 435,580 77,518 26,562 1,903 28,465 \$38,500,000 100% 288 32,142 35.0 124,083 \$116,446,822 85 48 \$37,029,584 \$1,301 91,941 363 \$3.97 29,351,396 \$55,475,597 0.3939 0.2984 0.3064 0.2131 0.1274 0.5195 2009 S s \$ \$ \$ S Weighted Avg. Residential PCE Rate (Amount PCE pays) Avg. PCE per Bigible kWh Res. & Comm Facility (\$/kWh) Weighted Avg. Residential Rate (Before PCE Paid) Avg. PCE Eligible kWh/Month/Residential Cust Weighted Avg. Residential Effective Rate (1) Big. kWh/Month/Capita, Community Facilities Total Operating Costs Per Total kWh Sold Bigible kWh/Month/Cust, Total Customers PCE Eligible MWh Community Facilities Average Price of Fuel Oil (\$/gallon) Total Gallons of Fuel Oil Consumed Non-Fuel Costs Per Total kWh Sold PCE ELIGIBLE CUSTOMERS Disbursements/Customer (\$) PCE Eligible MWh Residential Total Cost of Fuel Oil (\$) Total Non-Fuel Costs (\$) Total MWh Sold (MWH) Total PCE Eligible MWh Communities Served Community Facilities FINANCIAL RATIOS Participating Utilities Appropriations (\$) Population Served Disbursements (\$) Total Customers **PARTICIPATION** CONSUMPTION **Funding Level** Residential **FUNDING** COSTS

(1) Amount customers pay for first 500 kWh/month.

FY18 PCE Program Participating Utilities

Akhiok / Kaguyak Electric Akiachak Native Community Akiak City Council Akutan Electric Utility Alaska Power Company

Allakaket / Alatna Hydaburg
Bettles / Evansville Klawock
Chistochina Mentasta
Coffman Cove Naukati

Craig Northway / Northway Village

Dot Lake / Dot Lake Village Skagway
Eagle / Eagle Village Slana
Gustavus Tetlin

Haines / Covenant Life Thorne Bay / Kassan
Healy Tok / Tanacross
Hollis Whale Pass

Alaska Village Electric Cooperative

Alakanuk Nightmute Amblei Noatak Anvik Noorvik Bethel / Oscarville Nulato Brevig Mission Nunapitchuk Old Harbor Chevak Fek Pilot Station Pitka's Point Fkwok Flim Quinhagak Russian Mission **Emmonak** Gambell Savoonga Goodnews Bay Scammon Bay Grayling Selawik Holy Cross Shageluk Hooper Bay Shaktoolik Huslia Shishmaref Shungnak Kaltag

Kasigluk St. Mary's / Andreafsky

St. Michael Kiana Kivalina Stebbins Kobuk Teller Kotlik Togiak Koyuk Toksook Bay Lower Kalskag Tununak Marshall Upper Kalskag Mekoryuk Wales Minto Yakutat

Mt. Village New Stuyahok Alutiiq Power Company

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities Beaver Joint Utilities Birch Creek Electric Buckland, City of

Chalkyitsik Village Council Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Diomede Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission

False Pass, City of Galena, City of G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light Igiugig Electric Company I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Klukwan

Inside Passage Electric Cooperative

Angoon Kake

Hoonah

Chilkat Valley

Ipnatchiag Electric Company

Deering

King Cove, City of Kipnuk Light Plant

Kokhanok Village Council Kotzebue Electric Association

Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

Chuathbaluk Sleetmute
Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative New Koliganek Village Council

Koliganek
Nikolai, City of

Nome Joint Utility System North Slope Borough

> Anaktuvuk Pass Point Hope Atqasuk Point Lay Kaktovik Wainwright Nuigsut

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council Pilot Point Electrical

Platinum Commercial Company

Port Heiden Utilities

Puvurnaq Power Company

Kongiganak

Rampart Village Council Electric

Ruby, City of St. George, City of St. Paul Municipal Electric Stevens Village IRA Council Takotna Community Assoc. Inc. Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc. Tatitlek Village IRA Council TDX Adak Generating LLC

Adak

TDX Corporation
Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility
Tuntutuliak Community Service Assoc.

Twin Hills Village Council Umnak Power Company

Nikolski

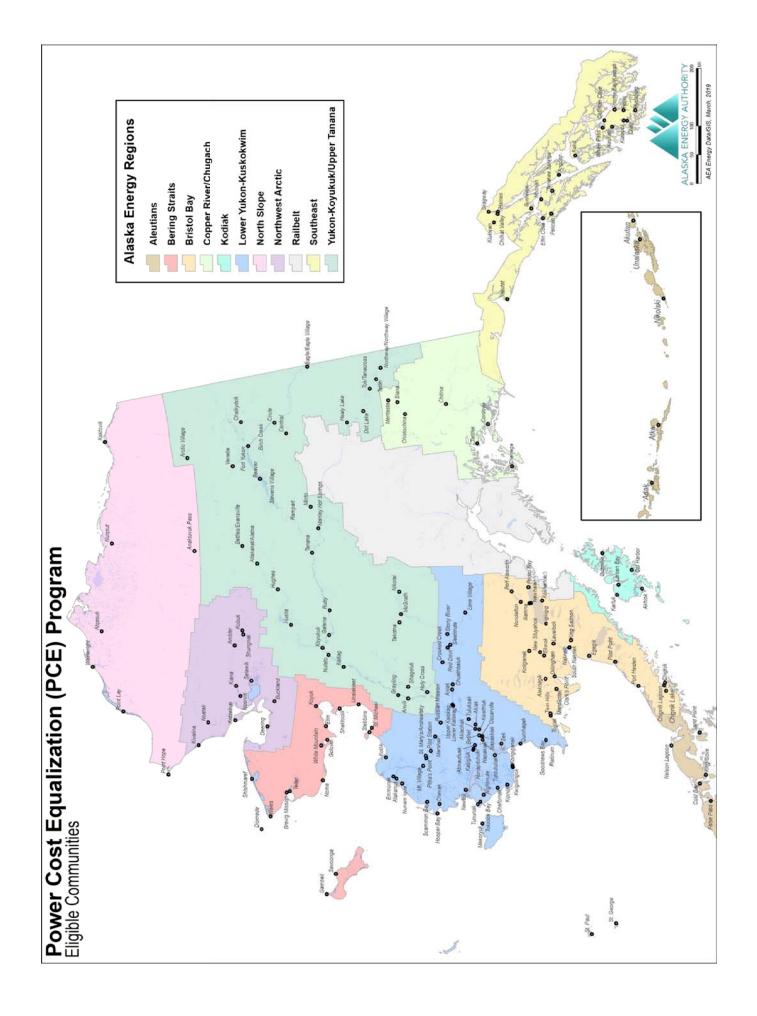
Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok

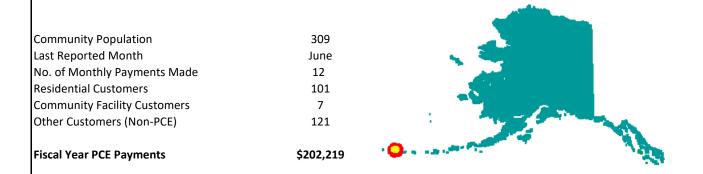
Venetie Village Electric White Mountain, City of



Adak PCE

Utility: TDX ADAK GENERATING LLC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	171,045	Average Annual PCE Payment per Eligible	\$1,872	
		Customer		
PCE Eligible kWh - Community Facility	147,649	Average PCE Payment per Eligible kWh	\$0.63	
Customers				
Total PCE Eligible kWh	318,694	Last Reported Residential Rate Charged	\$1.43	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	141	Last Reported PCE Level (per kWh)	\$0.72	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,758	Effective Residential Rate (per kWh)	\$0.71	
Community Facility Customer				
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	25.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,017,190	Fuel Used (Gallons)	164,150	
Non-Diesel kWh Generated	0	Fuel Cost	\$630,951	
Purchased kWh	0	Average Price of Fuel	\$3.84	
Total Purchased & Generated	2,017,190	Fuel Cost per kWh sold	\$0.51	
		Annual Non-Fuel Expenses	\$1,625,820	
		Non-Fuel Expense per kWh Sold	\$1.31	
		Total Expense per kWh Sold	\$1.82	

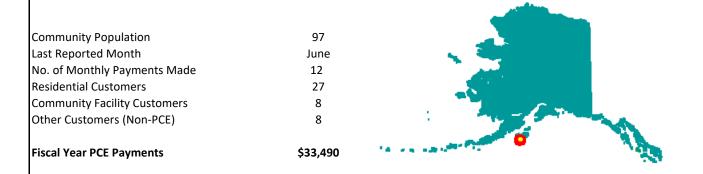
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	280,679	Consumed vs Generated (kWh Sold vs	61.3%
		Generated-Purchased)	
Community Facility kWh Sold	220,926	Line Loss (%)	24.6%
Other kWh Sold (Non-PCE)	735,913	Fuel Efficiency (kWh per Gallon of Diesel)	12.29
Total kWh Sold	1,237,518	PH Consumption as % of Generation	14.1%
Powerhouse (PH) Consumption kWh	283,716		
Total kWh Sold & PH Consumption	1,521,234		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	72,825	Average Annual PCE Payment per Eligible	\$957	
		Customer		
PCE Eligible kWh - Community Facility	24,891	Average PCE Payment per Eligible kWh	\$0.34	
Customers				
Total PCE Eligible kWh	97,716	Last Reported Residential Rate Charged	\$0.80	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	225	Last Reported PCE Level (per kWh)	\$0.39	
Residential Customer				
Average Monthly PCE Eligible kWh per	259	Effective Residential Rate (per kWh)	\$0.41	
Community Facility Customer				
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	42.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	282,443	Fuel Used (Gallons)	29,345
Non-Diesel kWh Generated	0	Fuel Cost	\$112,377
Purchased kWh	0	Average Price of Fuel	\$3.83
Total Purchased & Generated	282,443	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.48

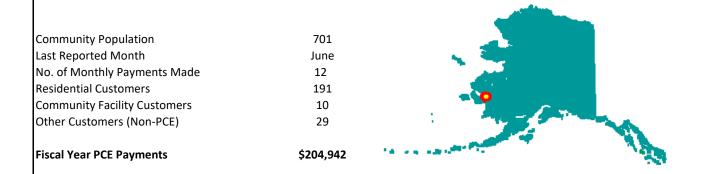
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	84,308	Consumed vs Generated (kWh Sold vs	82.4%
		Generated-Purchased)	
Community Facility kWh Sold	24,891	Line Loss (%)	13.9%
Other kWh Sold (Non-PCE)	123,643	Fuel Efficiency (kWh per Gallon of Diesel)	9.62
Total kWh Sold	232,842	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	10,274		
Total kWh Sold & PH Consumption	243,116		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	554,669	Average Annual PCE Payment per Eligible	\$1,020	
		Customer		
PCE Eligible kWh - Community Facility	239,388	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	794,057	Last Reported Residential Rate Charged	\$0.60	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	242	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,995	Effective Residential Rate (per kWh)	\$0.34	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	44.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,933,185	Fuel Used (Gallons)	135,059
Non-Diesel kWh Generated	0	Fuel Cost	\$402,295
Purchased kWh	0	Average Price of Fuel	\$2.98
Total Purchased & Generated	1,933,185	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$342,769
		Non-Fuel Expense per kWh Sold	\$0.19
	-	Total Expense per kWh Sold	\$0.42

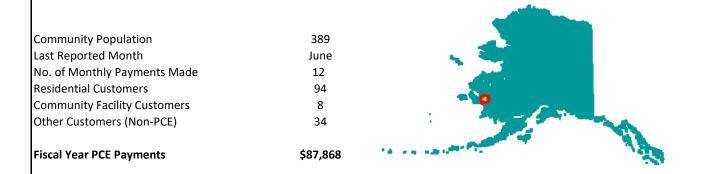
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	669,550	Consumed vs Generated (kWh Sold vs	91.7%
		Generated-Purchased)	
Community Facility kWh Sold	242,017	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	861,762	Fuel Efficiency (kWh per Gallon of Diesel)	14.31
Total kWh Sold	1,773,329	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	34,335		
Total kWh Sold & PH Consumption	1,807,664		

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Akiak PCE

Utility: AKIAK CITY COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	334,744	Average Annual PCE Payment per Eligible	\$861	
		Customer		
PCE Eligible kWh - Community Facility	52,157	Average PCE Payment per Eligible kWh	\$0.23	
Customers				
Total PCE Eligible kWh	386,901	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	297	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	543	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	36.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,212,912	Fuel Used (Gallons)	93,752
Non-Diesel kWh Generated	0	Fuel Cost	\$299,024
Purchased kWh	0	Average Price of Fuel	\$3.19
Total Purchased & Generated	1,212,912	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$169,284
		Non-Fuel Expense per kWh Sold	\$0.16
		Total Expense per kWh Sold	\$0.44

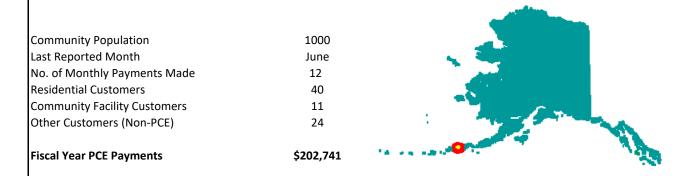
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	356,833	Consumed vs Generated (kWh Sold vs	87.6%
		Generated-Purchased)	
Community Facility kWh Sold	160,632	Line Loss (%)	9.5%
Other kWh Sold (Non-PCE)	545,437	Fuel Efficiency (kWh per Gallon of Diesel)	12.94
Total kWh Sold	1,062,902	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	34,320		
Total kWh Sold & PH Consumption	1,097,222		

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Akutan PCE

Utility: CITY OF AKUTAN

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	152,996	Average Annual PCE Payment per Eligible	\$3,975	
		Customer		
PCE Eligible kWh - Community Facility	108,875	Average PCE Payment per Eligible kWh	\$0.77	
Customers				
Total PCE Eligible kWh	261,871	Last Reported Residential Rate Charged	\$0.95	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	319	Last Reported PCE Level (per kWh)	\$0.77	
Residential Customer				
Average Monthly PCE Eligible kWh per	825	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	54.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	477,411	Fuel Used (Gallons)	38,892	
Non-Diesel kWh Generated	134,170	Fuel Cost	\$100,456	
Purchased kWh	0	Average Price of Fuel	\$2.58	
Total Purchased & Generated	611,581	Fuel Cost per kWh sold	\$0.21	
·		Annual Non-Fuel Expenses	\$304,234	
		Non-Fuel Expense per kWh Sold	\$0.64	
		Total Expense per kWh Sold	\$0.85	

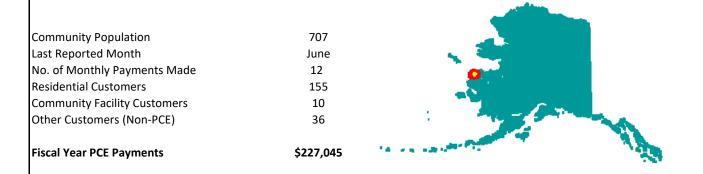
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	178,597	Consumed vs Generated (kWh Sold vs	78.0%
		Generated-Purchased)	
Community Facility kWh Sold	108,875	Line Loss (%)	15.6%
Other kWh Sold (Non-PCE)	189,396	Fuel Efficiency (kWh per Gallon of Diesel)	12.28
Total kWh Sold	476,868	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	39,219		
Total kWh Sold & PH Consumption	516,087		

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Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	656,208	Average Annual PCE Payment per Eligible	\$1,376	
		Customer		
PCE Eligible kWh - Community Facility	255,474	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	911,682	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	353	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,129	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	48.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
		Total Expense per kWh Sold	\$0.00	

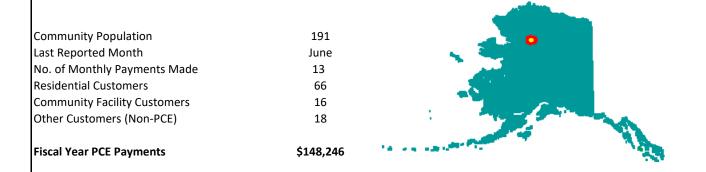
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	776,725	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	365,209	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	739,757	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,881,691	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,881,691		

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Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	194,647	Average Annual PCE Payment per Eligible	\$1,808	
		Customer		
PCE Eligible kWh - Community Facility	89,109	Average PCE Payment per Eligible kWh	\$0.52	
Customers				
Total PCE Eligible kWh	283,756	Last Reported Residential Rate Charged	\$0.84	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	227	Last Reported PCE Level (per kWh)	\$0.53	
Residential Customer				
Average Monthly PCE Eligible kWh per	428	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	55.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	586,632	Fuel Used (Gallons)	49,229
Non-Diesel kWh Generated	0	Fuel Cost	\$207,726
Purchased kWh	0	Average Price of Fuel	\$4.22
Total Purchased & Generated	586,632	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$203,961
		Non-Fuel Expense per kWh Sold	\$0.40
		Total Expense per kWh Sold	\$0.80

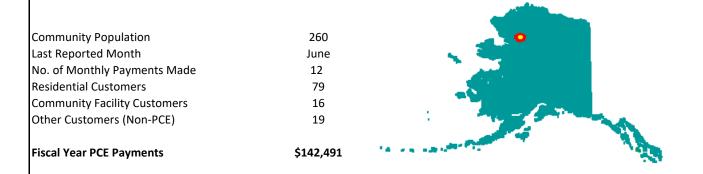
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	202,633	Consumed vs Generated (kWh Sold vs	87.7%
		Generated-Purchased)	
Community Facility kWh Sold	116,177	Line Loss (%)	8.0%
Other kWh Sold (Non-PCE)	195,573	Fuel Efficiency (kWh per Gallon of Diesel)	11.92
Total kWh Sold	514,383	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	25,301		
Total kWh Sold & PH Consumption	539,684		

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	323,425	Average Annual PCE Payment per Eligible	\$1,500	
		Customer		
PCE Eligible kWh - Community Facility	177,204	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	500,629	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	341	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	923	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	43.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,221,249	Fuel Used (Gallons)	91,318
Non-Diesel kWh Generated	0	Fuel Cost	\$290,930
Purchased kWh	0	Average Price of Fuel	\$2.99
Total Purchased & Generated	1,221,249	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.25

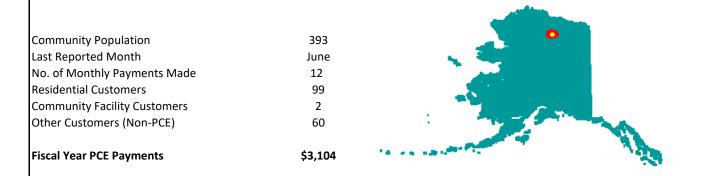
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	444,148	Consumed vs Generated (kWh Sold vs	94.2%
		Generated-Purchased)	
Community Facility kWh Sold	259,589	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	447,147	Fuel Efficiency (kWh per Gallon of Diesel)	13.37
Total kWh Sold	1,150,884	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	25,649		
Total kWh Sold & PH Consumption	1,176,533		

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	236,462	Average Annual PCE Payment per Eligible	\$31	
		Customer		
PCE Eligible kWh - Community Facility	42,158	Average PCE Payment per Eligible kWh	\$0.01	
Customers				
Total PCE Eligible kWh	278,620	Last Reported Residential Rate Charged	\$0.15	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	199	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,757	Effective Residential Rate (per kWh)	\$0.15	
Community Facility Customer				
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	7.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,090,298	Fuel Used (Gallons)	309,615
Non-Diesel kWh Generated	0	Fuel Cost	\$821,456
Purchased kWh	0	Average Price of Fuel	\$2.65
Total Purchased & Generated	4,090,298	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$1,170,329
		Non-Fuel Expense per kWh Sold	\$0.32
	-	Total Expense per kWh Sold	\$0.55

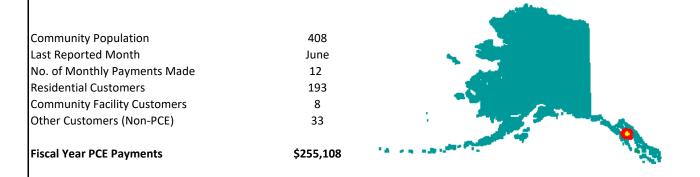
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	706,928	Consumed vs Generated (kWh Sold vs	89.0%
		Generated-Purchased)	
Community Facility kWh Sold	42,485	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	2,890,984	Fuel Efficiency (kWh per Gallon of Diesel)	13.21
Total kWh Sold	3,640,397	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	279,743		
Total kWh Sold & PH Consumption	3,920,140		

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Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	616,778	Average Annual PCE Payment per Eligible	\$1,269	
		Customer		
PCE Eligible kWh - Community Facility	221,842	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	838,620	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	266	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,311	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	53.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,792,705	Fuel Used (Gallons)	120,226
Non-Diesel kWh Generated	0	Fuel Cost	\$294,298
Purchased kWh	0	Average Price of Fuel	\$2.45
Total Purchased & Generated	1,792,705	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$509,474
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.51

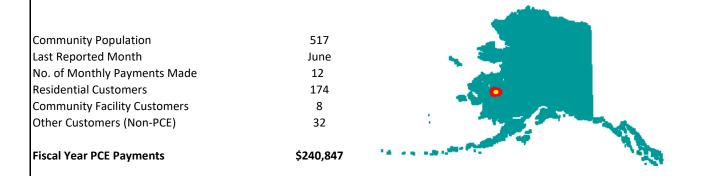
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	836,981	Consumed vs Generated (kWh Sold vs	88.2%
		Generated-Purchased)	
Community Facility kWh Sold	221,842	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	522,413	Fuel Efficiency (kWh per Gallon of Diesel)	14.91
Total kWh Sold	1,581,236	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	72,901		
Total kWh Sold & PH Consumption	1,654,137		

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Aniak PCE

Utility: ANIAK LIGHT & POWER

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	708,761	Average Annual PCE Payment per Eligible	\$1,323	
		Customer		
PCE Eligible kWh - Community Facility	51,868	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	760,629	Last Reported Residential Rate Charged	\$0.63	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	339	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	540	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	8	PCE Eligible kWh vs Total kWh Sold	35.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,603,800	Fuel Used (Gallons)	200,758
Non-Diesel kWh Generated	0	Fuel Cost	\$506,333
Purchased kWh	0	Average Price of Fuel	\$2.52
Total Purchased & Generated	2,603,800	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$716,122
		Non-Fuel Expense per kWh Sold	\$0.33
		Total Expense per kWh Sold	\$0.56

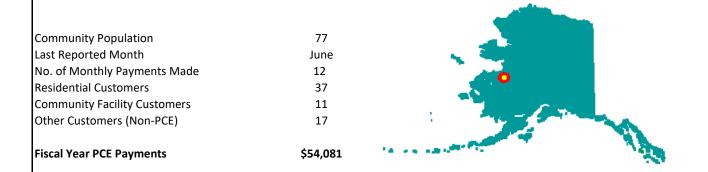
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	938,576	Consumed vs Generated (kWh Sold vs	83.3%
		Generated-Purchased)	
Community Facility kWh Sold	51,868	Line Loss (%)	15.4%
Other kWh Sold (Non-PCE)	1,178,182	Fuel Efficiency (kWh per Gallon of Diesel)	12.97
Total kWh Sold	2,168,626	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	34,982		
Total kWh Sold & PH Consumption	2,203,608		

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Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	131,779	Average Annual PCE Payment per Eligible	\$1,127	
		Customer		
PCE Eligible kWh - Community Facility	46,449	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	178,228	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	297	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	352	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	50	PCE Eligible kWh vs Total kWh Sold	49.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	401,711	Fuel Used (Gallons)	32,727
Non-Diesel kWh Generated	0	Fuel Cost	\$80,029
Purchased kWh	0	Average Price of Fuel	\$2.41
Total Purchased & Generated	401,711	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.22

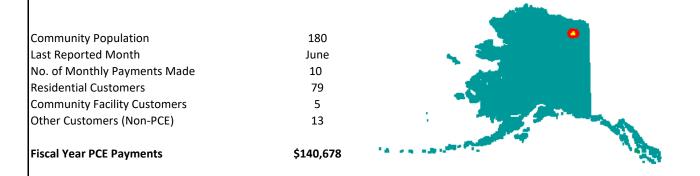
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	148,594	Consumed vs Generated (kWh Sold vs	90.6%
		Generated-Purchased)	
Community Facility kWh Sold	131,174	Line Loss (%)	5.1%
Other kWh Sold (Non-PCE)	84,168	Fuel Efficiency (kWh per Gallon of Diesel)	12.27
Total kWh Sold	363,936	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	17,342		
Total kWh Sold & PH Consumption	381,278		

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	140,163	Average Annual PCE Payment per Eligible	\$1,675	
		Customer		
PCE Eligible kWh - Community Facility	39,502	Average PCE Payment per Eligible kWh	\$0.78	
Customers				
Total PCE Eligible kWh	179,665	Last Reported Residential Rate Charged	\$1.00	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	177	Last Reported PCE Level (per kWh)	\$0.78	
Residential Customer				
Average Monthly PCE Eligible kWh per	790	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	46.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	533,103	Fuel Used (Gallons)	46,939
Non-Diesel kWh Generated	0	Fuel Cost	\$152,418
Purchased kWh	0	Average Price of Fuel	\$3.25
Total Purchased & Generated	533,103	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$11,771
		Non-Fuel Expense per kWh Sold	\$0.03
		Total Expense per kWh Sold	\$0.43

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	166,711	Consumed vs Generated (kWh Sold vs	72.3%
		Generated-Purchased)	
Community Facility kWh Sold	39,502	Line Loss (%)	27.7%
Other kWh Sold (Non-PCE)	179,138	Fuel Efficiency (kWh per Gallon of Diesel)	11.36
Total kWh Sold	385,351	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	385,351		

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Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	98,085	Average Annual PCE Payment per Eligible	\$647	
		Customer		
PCE Eligible kWh - Community Facility	32,607	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	130,692	Last Reported Residential Rate Charged	\$0.63	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	272	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	151	Effective Residential Rate (per kWh)	\$0.39	
Community Facility Customer				
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	36.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	57,499	Fuel Used (Gallons)	5,270	
Non-Diesel kWh Generated	389,053	Fuel Cost	\$23,537	
Purchased kWh	0	Average Price of Fuel	\$4.47	
Total Purchased & Generated	446,552	Fuel Cost per kWh sold	\$0.07	
·		Annual Non-Fuel Expenses	\$31,200	
		Non-Fuel Expense per kWh Sold	\$0.09	
	-	Total Expense per kWh Sold	\$0.15	

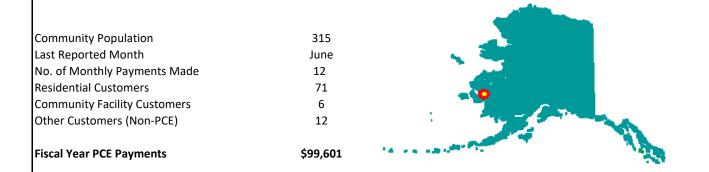
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	109,982	Consumed vs Generated (kWh Sold vs	80.4%
		Generated-Purchased)	
Community Facility kWh Sold	37,734	Line Loss (%)	9.9%
Other kWh Sold (Non-PCE)	211,191	Fuel Efficiency (kWh per Gallon of Diesel)	10.91
Total kWh Sold	358,907	PH Consumption as % of Generation	9.8%
Powerhouse (PH) Consumption kWh	43,562		
Total kWh Sold & PH Consumption	402,469		

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Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	281,190	Average Annual PCE Payment per Eligible	\$1,294	
		Customer		
PCE Eligible kWh - Community Facility	73,218	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	354,408	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	330	Last Reported PCE Level (per kWh)	\$0.40	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,017	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	57.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	661,233	Fuel Used (Gallons)	53,626
Non-Diesel kWh Generated	0	Fuel Cost	\$157,872
Purchased kWh	0	Average Price of Fuel	\$2.94
Total Purchased & Generated	661,233	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.26

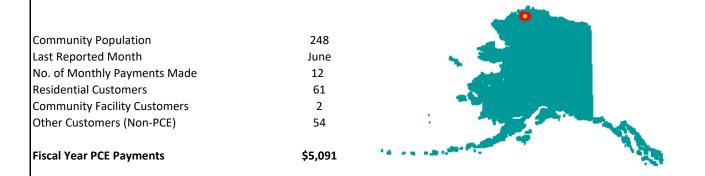
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	293,625	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	75,200	Line Loss (%)	0.4%
Other kWh Sold (Non-PCE)	249,796	Fuel Efficiency (kWh per Gallon of Diesel)	12.33
Total kWh Sold	618,621	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	40,138		
Total kWh Sold & PH Consumption	<i>658,759</i>		

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Atqasuk PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	135,318	Average Annual PCE Payment per Eligible	\$81	
		Customer		
PCE Eligible kWh - Community Facility	57,857	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	193,175	Last Reported Residential Rate Charged	\$0.25	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	185	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,411	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	6.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,405,420	Fuel Used (Gallons)	256,992
Non-Diesel kWh Generated	0	Fuel Cost	\$1,125,849
Purchased kWh	0	Average Price of Fuel	\$4.38
Total Purchased & Generated	3,405,420	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$1,139,712
		Non-Fuel Expense per kWh Sold	\$0.39
	-	Total Expense per kWh Sold	\$0.77

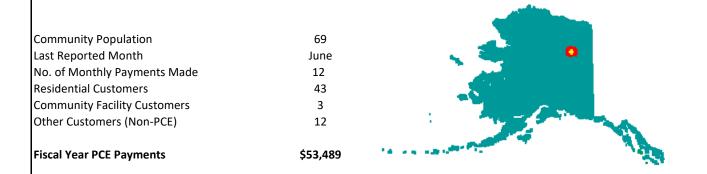
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	594,682	Consumed vs Generated (kWh Sold vs	86.8%
		Generated-Purchased)	
Community Facility kWh Sold	57,857	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	2,304,611	Fuel Efficiency (kWh per Gallon of Diesel)	13.25
Total kWh Sold	2,957,150	PH Consumption as % of Generation	16.8%
Powerhouse (PH) Consumption kWh	571,137		
Total kWh Sold & PH Consumption	3,528,287		

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Beaver PCE

Utility: BEAVER JOINT UTILITIES

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	83,033	Average Annual PCE Payment per Eligible	\$1,163	
		Customer		
PCE Eligible kWh - Community Facility	18,000	Average PCE Payment per Eligible kWh	\$0.53	
Customers				
Total PCE Eligible kWh	101,033	Last Reported Residential Rate Charged	\$0.90	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	161	Last Reported PCE Level (per kWh)	\$0.61	
Residential Customer				
Average Monthly PCE Eligible kWh per	500	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	38.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	188,717	Fuel Used (Gallons)	25,592
Non-Diesel kWh Generated	0	Fuel Cost	\$86,539
Purchased kWh	0	Average Price of Fuel	\$3.38
Total Purchased & Generated	188,717	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$58,136
		Non-Fuel Expense per kWh Sold	\$0.22
	-	Total Expense per kWh Sold	\$0.54

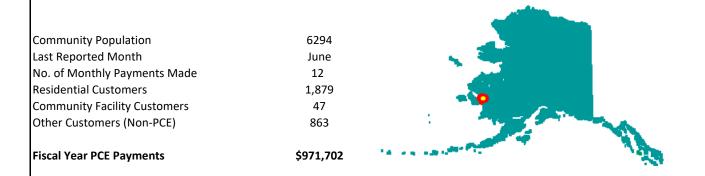
		_	
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	84,479	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	55,111	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	125,931	Fuel Efficiency (kWh per Gallon of Diesel)	7.37
Total kWh Sold	265,521	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	3,592		
Total kWh Sold & PH Consumption	269,113		

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Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	7,825,477	Average Annual PCE Payment per Eligible	\$505	
		Customer		
PCE Eligible kWh - Community Facility	2,401,472	Average PCE Payment per Eligible kWh	\$0.10	
Customers				
Total PCE Eligible kWh	10,226,949	Last Reported Residential Rate Charged	\$0.35	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	347	Last Reported PCE Level (per kWh)	\$0.10	
Residential Customer				
Average Monthly PCE Eligible kWh per	4,258	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	26.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	41,360,000	Fuel Used (Gallons)	2,974,694
Non-Diesel kWh Generated	0	Fuel Cost	\$9,690,144
Purchased kWh	0	Average Price of Fuel	\$3.04
Total Purchased & Generated	41,360,000	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.25

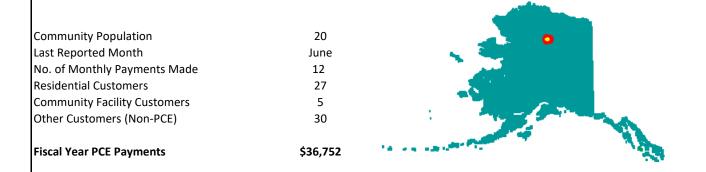
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,235,347	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	8,280,174	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	20,642,771	Fuel Efficiency (kWh per Gallon of Diesel)	13.90
Total kWh Sold	39,158,292	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	913,310		
Total kWh Sold & PH Consumption	40,071,602		

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Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	81,998	Average Annual PCE Payment per Eligible	\$1,149	
		Customer		
PCE Eligible kWh - Community Facility	16,800	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	98,798	Last Reported Residential Rate Charged	\$0.72	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	253	Last Reported PCE Level (per kWh)	\$0.41	
Residential Customer				
Average Monthly PCE Eligible kWh per	280	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	19.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	547,700	Fuel Used (Gallons)	45,702
Non-Diesel kWh Generated	0	Fuel Cost	\$137,749
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	547,700	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$347,920
		Non-Fuel Expense per kWh Sold	\$0.69
		Total Expense per kWh Sold	\$0.96

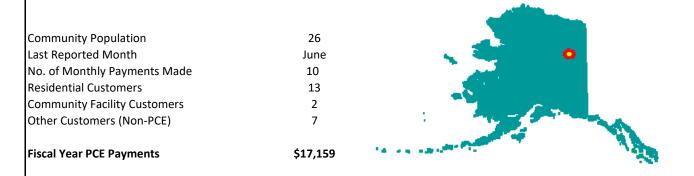
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	108,410	Consumed vs Generated (kWh Sold vs	92.1%
		Generated-Purchased)	
Community Facility kWh Sold	31,954	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	363,987	Fuel Efficiency (kWh per Gallon of Diesel)	11.98
Total kWh Sold	504,351	PH Consumption as % of Generation	0.2%
Powerhouse (PH) Consumption kWh	1,145		
Total kWh Sold & PH Consumption	505,496		

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Birch Creek PCE

Utility: BIRCH CREEK ELECTRIC COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	21,960	Average Annual PCE Payment per Eligible	\$1,144	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.78	
Customers				
Total PCE Eligible kWh	21,960	Last Reported Residential Rate Charged	\$1.15	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	169	Last Reported PCE Level (per kWh)	\$0.77	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	26.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	95,324	Fuel Used (Gallons)	9,608
Non-Diesel kWh Generated	0	Fuel Cost	\$33,623
Purchased kWh	0	Average Price of Fuel	\$3.50
Total Purchased & Generated	95,324	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$25,006
		Non-Fuel Expense per kWh Sold	\$0.31
		Total Expense per kWh Sold	\$0.72

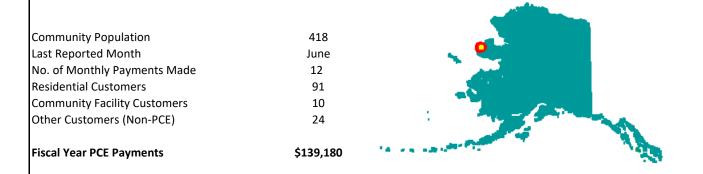
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	24,627	Consumed vs Generated (kWh Sold vs	85.8%
		Generated-Purchased)	
Community Facility kWh Sold	13,940	Line Loss (%)	10.9%
Other kWh Sold (Non-PCE)	43,184	Fuel Efficiency (kWh per Gallon of Diesel)	9.92
Total kWh Sold	81,751	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	3,176		
Total kWh Sold & PH Consumption	84,927		

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Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	426,901	Average Annual PCE Payment per Eligible	\$1,378	
		Customer		
PCE Eligible kWh - Community Facility	143,823	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	570,724	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	391	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,199	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	29	PCE Eligible kWh vs Total kWh Sold	51.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,187,099	Fuel Used (Gallons)	87,971
Non-Diesel kWh Generated	0	Fuel Cost	\$234,680
Purchased kWh	0	Average Price of Fuel	\$2.67
Total Purchased & Generated	1,187,099	Fuel Cost per kWh sold	\$0.21
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.21

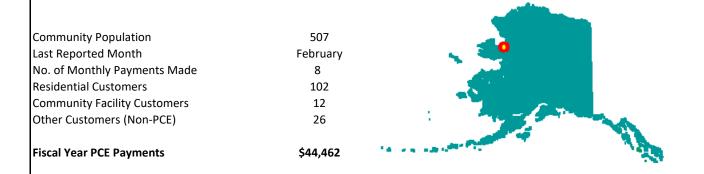
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	541,793	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	271,638	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	290,687	Fuel Efficiency (kWh per Gallon of Diesel)	13.49
Total kWh Sold	1,104,118	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	38,706		
Total kWh Sold & PH Consumption	1,142,824		

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Buckland PCE

Utility: CITY OF BUCKLAND

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	320,269	Average Annual PCE Payment per Eligible	\$390	
		Customer		
PCE Eligible kWh - Community Facility	13,031	Average PCE Payment per Eligible kWh	\$0.13	
Customers				
Total PCE Eligible kWh	333,300	Last Reported Residential Rate Charged	\$0.47	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	392	Last Reported PCE Level (per kWh)	\$0.13	
Residential Customer				
Average Monthly PCE Eligible kWh per	136	Effective Residential Rate (per kWh)	\$0.34	
Community Facility Customer				
Average Monthly PCE Eligible Community	3	PCE Eligible kWh vs Total kWh Sold	38.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,080,261	Fuel Used (Gallons)	87,895
Non-Diesel kWh Generated	28,678	Fuel Cost	\$287,759
Purchased kWh	0	Average Price of Fuel	\$3.27
Total Purchased & Generated	1,108,939	Fuel Cost per kWh sold	\$0.33
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.33

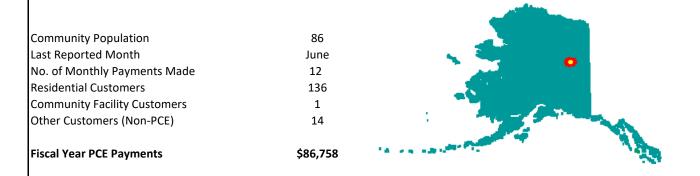
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	482,113	Consumed vs Generated (kWh Sold vs	78.3%
		Generated-Purchased)	
Community Facility kWh Sold	34,711	Line Loss (%)	19.8%
Other kWh Sold (Non-PCE)	350,958	Fuel Efficiency (kWh per Gallon of Diesel)	12.29
Total kWh Sold	867,782	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	21,910		
Total kWh Sold & PH Consumption	889,692		

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Central PCE

Utility: GOLD COUNTRY ENERGY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	235,205	Average Annual PCE Payment per Eligible	\$633	
		Customer		
PCE Eligible kWh - Community Facility	4,805	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	240,010	Last Reported Residential Rate Charged	\$0.68	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	144	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	400	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	66.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	472,671	Fuel Used (Gallons)	42,429	
Non-Diesel kWh Generated	0	Fuel Cost	\$96,571	
Purchased kWh	0	Average Price of Fuel	\$2.28	
Total Purchased & Generated	472,671	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$80,599	
		Non-Fuel Expense per kWh Sold	\$0.22	
		Total Expense per kWh Sold	\$0.49	

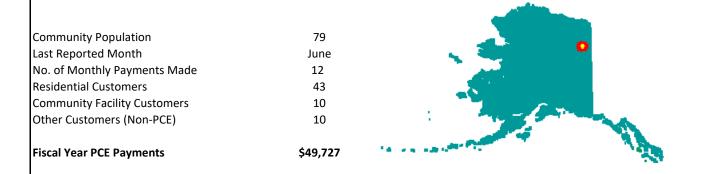
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	251,486	Consumed vs Generated (kWh Sold vs	76.3%
		Generated-Purchased)	
Community Facility kWh Sold	4,805	Line Loss (%)	20.3%
Other kWh Sold (Non-PCE)	104,401	Fuel Efficiency (kWh per Gallon of Diesel)	11.14
Total kWh Sold	360,692	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	15,981		
Total kWh Sold & PH Consumption	376,673		

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Chalkyitsik PCE

Utility: CHALKYITSIK VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	54,278	Average Annual PCE Payment per Eligible	\$938	
		Customer		
PCE Eligible kWh - Community Facility	60,833	Average PCE Payment per Eligible kWh	\$0.43	
Customers				
Total PCE Eligible kWh	115,111	Last Reported Residential Rate Charged	\$0.95	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	105	Last Reported PCE Level (per kWh)	\$0.51	
Residential Customer				
Average Monthly PCE Eligible kWh per	507	Effective Residential Rate (per kWh)	\$0.44	
Community Facility Customer				
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	52.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	338,590	Fuel Used (Gallons)	31,387	
Non-Diesel kWh Generated	0	Fuel Cost	\$125,576	
Purchased kWh	0	Average Price of Fuel	\$4.00	
Total Purchased & Generated	338,590	Fuel Cost per kWh sold	\$0.57	
		Annual Non-Fuel Expenses	\$0	
	-	Non-Fuel Expense per kWh Sold	\$0	
	-	Total Expense per kWh Sold	\$0.57	

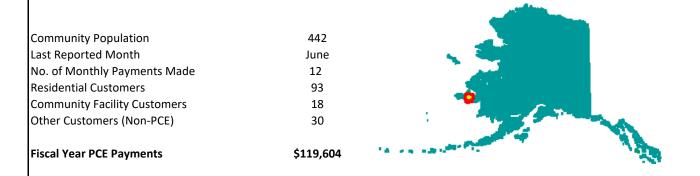
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	62,589	Consumed vs Generated (kWh Sold vs	65.0%
		Generated-Purchased)	
Community Facility kWh Sold	92,814	Line Loss (%)	23.4%
Other kWh Sold (Non-PCE)	64,827	Fuel Efficiency (kWh per Gallon of Diesel)	10.79
Total kWh Sold	220,230	PH Consumption as % of Generation	11.5%
Powerhouse (PH) Consumption kWh	39,081		
Total kWh Sold & PH Consumption	259,311		

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Chefornak PCE

Utility: NATERKAQ LIGHT PLANT

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	431,801	Average Annual PCE Payment per Eligible	\$1,078	
		Customer		
PCE Eligible kWh - Community Facility	67,339	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	499,140	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	387	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	312	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	38.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,488,308	Fuel Used (Gallons)	113,917
Non-Diesel kWh Generated	0	Fuel Cost	\$341,301
Purchased kWh	0	Average Price of Fuel	\$3.00
Total Purchased & Generated	1,488,308	Fuel Cost per kWh sold	\$0.26
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.26

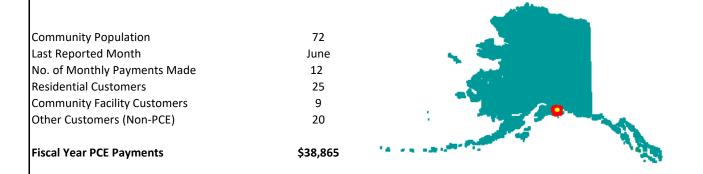
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	510,110	Consumed vs Generated (kWh Sold vs	88.1%
		Generated-Purchased)	
Community Facility kWh Sold	104,443	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	696,681	Fuel Efficiency (kWh per Gallon of Diesel)	13.06
Total kWh Sold	1,311,234	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	38,152		
Total kWh Sold & PH Consumption	1,349,386		

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Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	73,856	Average Annual PCE Payment per Eligible	\$1,143	
		Customer		
PCE Eligible kWh - Community Facility	34,956	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	108,812	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	246	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	324	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	48.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	262,988	Fuel Used (Gallons)	24,781
Non-Diesel kWh Generated	0	Fuel Cost	\$104,120
Purchased kWh	0	Average Price of Fuel	\$4.20
Total Purchased & Generated	262,988	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$15,784
		Non-Fuel Expense per kWh Sold	\$0.07
	-	Total Expense per kWh Sold	\$0.53

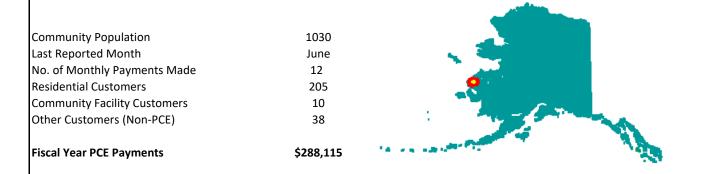
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	85,660	Consumed vs Generated (kWh Sold vs	85.5%
		Generated-Purchased)	
Community Facility kWh Sold	47,680	Line Loss (%)	8.2%
Other kWh Sold (Non-PCE)	91,429	Fuel Efficiency (kWh per Gallon of Diesel)	10.61
Total kWh Sold	224,769	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	16,742		
Total kWh Sold & PH Consumption	241,511		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	843,847	Average Annual PCE Payment per Eligible	\$1,340	
		Customer		
PCE Eligible kWh - Community Facility	240,446	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	1,084,293	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	343	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,004	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	46.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,768,147	Fuel Used (Gallons)	141,847
Non-Diesel kWh Generated	768,927	Fuel Cost	\$372,375
Purchased kWh	0	Average Price of Fuel	\$2.63
Total Purchased & Generated	2,537,074	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$514,297
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.38

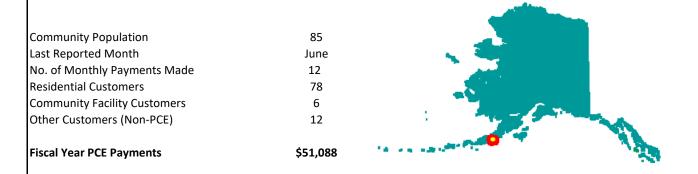
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	978,989	Consumed vs Generated (kWh Sold vs	92.9%
		Generated-Purchased)	
Community Facility kWh Sold	467,650	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	910,343	Fuel Efficiency (kWh per Gallon of Diesel)	12.47
Total kWh Sold	2,356,982	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	84,732		
Total kWh Sold & PH Consumption	2,441,714		

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	146,074	Average Annual PCE Payment per Eligible	\$608	
		Customer		
PCE Eligible kWh - Community Facility	58,134	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	204,208	Last Reported Residential Rate Charged	\$0.63	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	156	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	807	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	38.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	256,058	Fuel Used (Gallons)	22,734
Non-Diesel kWh Generated	360,720	Fuel Cost	\$67,037
Purchased kWh	0	Average Price of Fuel	\$2.95
Total Purchased & Generated	616,778	Fuel Cost per kWh sold	\$0.13
		Annual Non-Fuel Expenses	\$183,008
		Non-Fuel Expense per kWh Sold	\$0.35
	-	Total Expense per kWh Sold	\$0.47

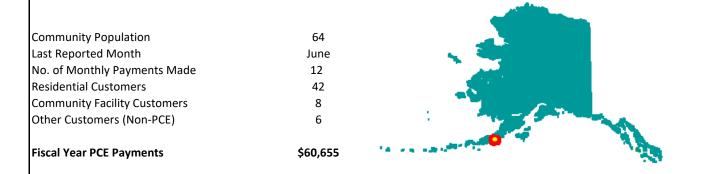
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	260,534	Consumed vs Generated (kWh Sold vs	85.4%
		Generated-Purchased)	
Community Facility kWh Sold	59,303	Line Loss (%)	11.9%
Other kWh Sold (Non-PCE)	206,645	Fuel Efficiency (kWh per Gallon of Diesel)	11.26
Total kWh Sold	526,482	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	16,647		
Total kWh Sold & PH Consumption	543,129		

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Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	110,341	Average Annual PCE Payment per Eligible	\$1,213	
		Customer		
PCE Eligible kWh - Community Facility	36,432	Average PCE Payment per Eligible kWh	\$0.41	
Customers				
Total PCE Eligible kWh	146,773	Last Reported Residential Rate Charged	\$0.85	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	219	Last Reported PCE Level (per kWh)	\$0.40	
Residential Customer				
Average Monthly PCE Eligible kWh per	380	Effective Residential Rate (per kWh)	\$0.45	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	48.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	333,101	Fuel Used (Gallons)	31,945
Non-Diesel kWh Generated	0	Fuel Cost	\$120,921
Purchased kWh	0	Average Price of Fuel	\$3.79
Total Purchased & Generated	333,101	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$27,090
		Non-Fuel Expense per kWh Sold	\$0.09
	-	Total Expense per kWh Sold	\$0.49

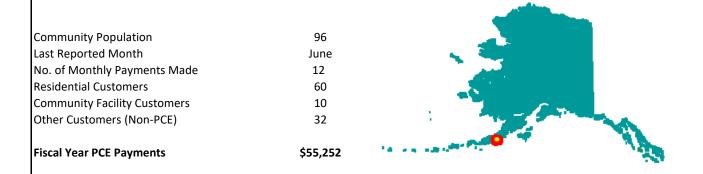
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,229	Consumed vs Generated (kWh Sold vs	90.3%
		Generated-Purchased)	
Community Facility kWh Sold	38,626	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	127,842	Fuel Efficiency (kWh per Gallon of Diesel)	10.43
Total kWh Sold	300,697	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	8,575		
Total kWh Sold & PH Consumption	309,272		

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Chignik PCE

Utility: CITY OF CHIGNIK

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	150,918	Average Annual PCE Payment per Eligible	\$789	
		Customer		
PCE Eligible kWh - Community Facility	80,531	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	231,449	Last Reported Residential Rate Charged	\$0.42	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	210	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	671	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	35.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	769,046	Fuel Used (Gallons)	63,229
Non-Diesel kWh Generated	0	Fuel Cost	\$148,072
Purchased kWh	0	Average Price of Fuel	\$2.34
Total Purchased & Generated	769,046	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$141,167
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.44

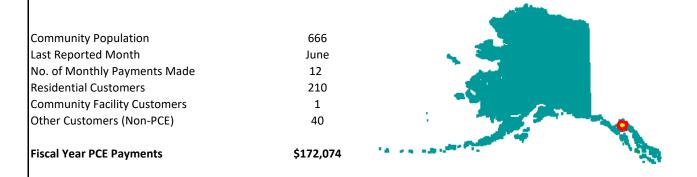
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	174,000	Consumed vs Generated (kWh Sold vs	84.9%
		Generated-Purchased)	
Community Facility kWh Sold	89,408	Line Loss (%)	11.9%
Other kWh Sold (Non-PCE)	389,212	Fuel Efficiency (kWh per Gallon of Diesel)	12.16
Total kWh Sold	652,620	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	25,067		
Total kWh Sold & PH Consumption	677,687		

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Chilkat Valley PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	564,530	Average Annual PCE Payment per Eligible	\$816	
		Customer		
PCE Eligible kWh - Community Facility	1,436	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	565,966	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	224	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	120	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	52.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	1,051,920	Fuel Cost	\$0
Purchased kWh	774,900	Average Price of Fuel	\$0.00
Total Purchased & Generated	1,826,820	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$545,231
		Non-Fuel Expense per kWh Sold	\$0.51
	-	Total Expense per kWh Sold	\$0.51

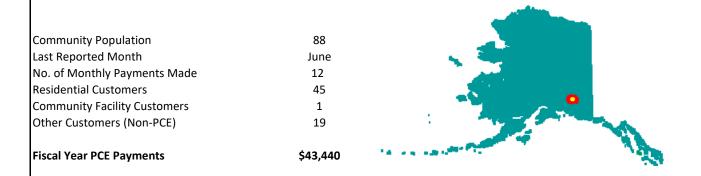
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	697,848	Consumed vs Generated (kWh Sold vs	58.6%
		Generated-Purchased)	
Community Facility kWh Sold	1,436	Line Loss (%)	38.1%
Other kWh Sold (Non-PCE)	371,517	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,070,801	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	60,198		
Total kWh Sold & PH Consumption	1,130,999		

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Chistochina PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	131,219	Average Annual PCE Payment per Eligible	\$944	
		Customer		
PCE Eligible kWh - Community Facility	12,580	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	143,799	Last Reported Residential Rate Charged	\$0.66	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	243	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,048	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	43.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	146,874	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	12,580	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	170,052	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	329,506	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	2,393		
Total kWh Sold & PH Consumption	331,899		

Comments

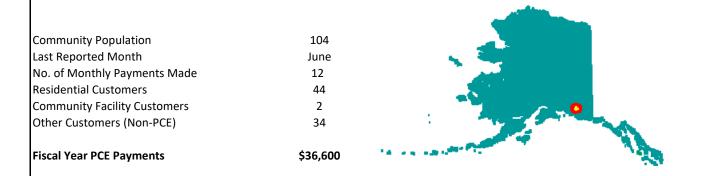
Utility is intertied to another facility and does not generate power for sales to its customers.

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Chitina PCE

Utility: CHITINA ELECTRIC INC.

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	91,556	Average Annual PCE Payment per Eligible	\$796	
		Customer		
PCE Eligible kWh - Community Facility	13,916	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	105,472	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	173	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	580	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	28.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	442,908	Fuel Used (Gallons)	37,716
Non-Diesel kWh Generated	0	Fuel Cost	\$111,317
Purchased kWh	0	Average Price of Fuel	\$2.95
Total Purchased & Generated	442,908	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$139,667
		Non-Fuel Expense per kWh Sold	\$0.37
		Total Expense per kWh Sold	\$0.67

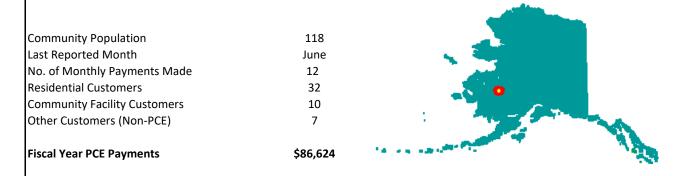
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	117,019	Consumed vs Generated (kWh Sold vs	84.8%
		Generated-Purchased)	
Community Facility kWh Sold	13,916	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	244,600	Fuel Efficiency (kWh per Gallon of Diesel)	11.74
Total kWh Sold	375,535	PH Consumption as % of Generation	9.3%
Powerhouse (PH) Consumption kWh	41,341		
Total kWh Sold & PH Consumption	416,876		

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Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	79,771	Average Annual PCE Payment per Eligible	\$2,062	
		Customer		
PCE Eligible kWh - Community Facility	42,223	Average PCE Payment per Eligible kWh	\$0.71	
Customers				
Total PCE Eligible kWh	121,994	Last Reported Residential Rate Charged	\$1.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	208	Last Reported PCE Level (per kWh)	\$0.74	
Residential Customer				
Average Monthly PCE Eligible kWh per	352	Effective Residential Rate (per kWh)	\$0.44	
Community Facility Customer				
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	58.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	240,771	Fuel Used (Gallons)	21,184
Non-Diesel kWh Generated	0	Fuel Cost	\$60,609
Purchased kWh	0	Average Price of Fuel	\$2.86
Total Purchased & Generated	240,771	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$176,382
	-	Non-Fuel Expense per kWh Sold	\$0.84
	-	Total Expense per kWh Sold	\$1.13

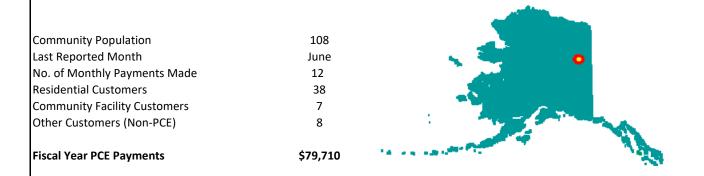
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	81,037	Consumed vs Generated (kWh Sold vs	87.1%
		Generated-Purchased)	
Community Facility kWh Sold	44,362	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	84,326	Fuel Efficiency (kWh per Gallon of Diesel)	11.37
Total kWh Sold	209,725	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	9,952		
Total kWh Sold & PH Consumption	219,677		

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Circle PCE

Utility: CIRCLE ELECTRIC LLC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	95,746	Average Annual PCE Payment per Eligible	\$1,771	
		Customer		
PCE Eligible kWh - Community Facility	69,485	Average PCE Payment per Eligible kWh	\$0.48	
Customers				
Total PCE Eligible kWh	165,231	Last Reported Residential Rate Charged	\$0.76	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	210	Last Reported PCE Level (per kWh)	\$0.53	
Residential Customer				
Average Monthly PCE Eligible kWh per	827	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	44.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	401,960	Fuel Used (Gallons)	36,687
Non-Diesel kWh Generated	0	Fuel Cost	\$94,035
Purchased kWh	0	Average Price of Fuel	\$2.56
Total Purchased & Generated	401,960	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$139,550
		Non-Fuel Expense per kWh Sold	\$0.38
	-	Total Expense per kWh Sold	\$0.64

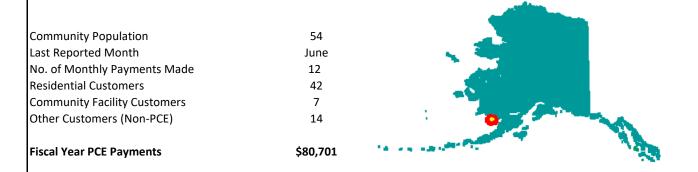
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	125,118	Consumed vs Generated (kWh Sold vs	91.5%
		Generated-Purchased)	
Community Facility kWh Sold	81,266	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	161,414	Fuel Efficiency (kWh per Gallon of Diesel)	10.96
Total kWh Sold	367,798	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	2,410		
Total kWh Sold & PH Consumption	370,208		

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Clarks Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	99,759	Average Annual PCE Payment per Eligible	\$1,647	
		Customer		
PCE Eligible kWh - Community Facility	27,875	Average PCE Payment per Eligible kWh	\$0.63	
Customers				
Total PCE Eligible kWh	127,634	Last Reported Residential Rate Charged	\$1.10	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	198	Last Reported PCE Level (per kWh)	\$0.65	
Residential Customer				
Average Monthly PCE Eligible kWh per	332	Effective Residential Rate (per kWh)	\$0.45	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	52.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	285,900	Fuel Used (Gallons)	30,995
Non-Diesel kWh Generated	0	Fuel Cost	\$99,801
Purchased kWh	0	Average Price of Fuel	\$3.22
Total Purchased & Generated	285,900	Fuel Cost per kWh sold	\$0.41
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.41

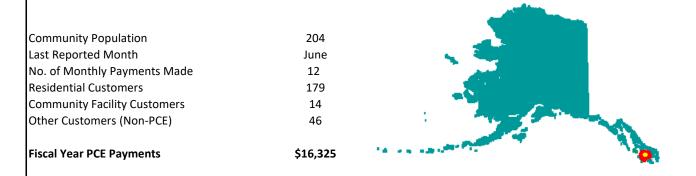
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	124,359	Consumed vs Generated (kWh Sold vs	85.5%
		Generated-Purchased)	
Community Facility kWh Sold	31,894	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	88,161	Fuel Efficiency (kWh per Gallon of Diesel)	9.22
Total kWh Sold	244,414	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	19,816		
Total kWh Sold & PH Consumption	264,230		

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Coffman Cove PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	491,992	Average Annual PCE Payment per Eligible	\$85	
		Customer		
PCE Eligible kWh - Community Facility	88,050	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	580,042	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	229	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	524	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	54.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

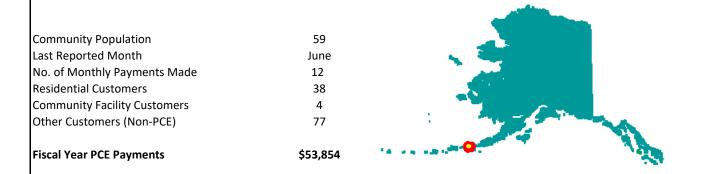
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	713,523	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	88,050	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	264,118	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,065,691	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	45,624		
Total kWh Sold & PH Consumption	1,111,315		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	68,983	Average Annual PCE Payment per Eligible	\$1,282	
		Customer		
PCE Eligible kWh - Community Facility	49,380	Average PCE Payment per Eligible kWh	\$0.45	
Customers				
Total PCE Eligible kWh	118,363	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	151	Last Reported PCE Level (per kWh)	\$0.44	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,029	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	6.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,429,402	Fuel Used (Gallons)	184,622
Non-Diesel kWh Generated	0	Fuel Cost	\$838,184
Purchased kWh	0	Average Price of Fuel	\$4.54
Total Purchased & Generated	2,429,402	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$105,180
		Non-Fuel Expense per kWh Sold	\$0.06
		Total Expense per kWh Sold	\$0.51

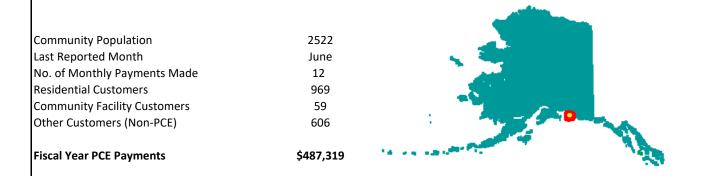
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	154,225	Consumed vs Generated (kWh Sold vs	75.8%
		Generated-Purchased)	
Community Facility kWh Sold	61,971	Line Loss (%)	16.7%
Other kWh Sold (Non-PCE)	1,626,091	Fuel Efficiency (kWh per Gallon of Diesel)	13.16
Total kWh Sold	1,842,287	PH Consumption as % of Generation	7.4%
Powerhouse (PH) Consumption kWh	180,876		
Total kWh Sold & PH Consumption	2,023,163		

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Cordova PCE

Utility: CORDOVA ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,332,589	Average Annual PCE Payment per Eligible	\$474	
		Customer		
PCE Eligible kWh - Community Facility	2,095,784	Average PCE Payment per Eligible kWh	\$0.09	
Customers				
Total PCE Eligible kWh	5,428,373	Last Reported Residential Rate Charged	\$0.35	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	287	Last Reported PCE Level (per kWh)	\$0.08	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,960	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	20.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	8,434,147	Fuel Used (Gallons)	618,447
Non-Diesel kWh Generated	19,380,402	Fuel Cost	\$1,537,429
Purchased kWh	0	Average Price of Fuel	\$2.49
Total Purchased & Generated	27,814,549	Fuel Cost per kWh sold	\$0.06
		Annual Non-Fuel Expenses	\$5,263,043
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.26

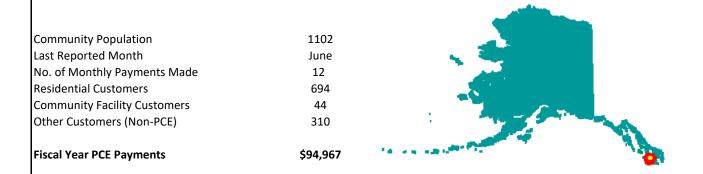
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,794,311	Consumed vs Generated (kWh Sold vs	94.8%
		Generated-Purchased)	
Community Facility kWh Sold	2,500,376	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	19,077,636	Fuel Efficiency (kWh per Gallon of Diesel)	13.64
Total kWh Sold	26,372,323	PH Consumption as % of Generation	0.5%
Powerhouse (PH) Consumption kWh	138,011		
Total kWh Sold & PH Consumption	26,510,334		

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Craig PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,433,601	Average Annual PCE Payment per Eligible	\$129	
		Customer		
PCE Eligible kWh - Community Facility	925,482	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	3,359,083	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	292	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,753	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	35.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,008,958	Fuel Used (Gallons)	288,612
Non-Diesel kWh Generated	0	Fuel Cost	\$695,291
Purchased kWh	24,481,200	Average Price of Fuel	\$2.41
Total Purchased & Generated	28,490,158	Fuel Cost per kWh sold	\$0.07
		Annual Non-Fuel Expenses	\$3,677,486
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$0.47

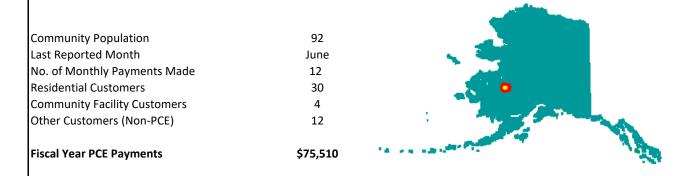
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,555,320	Consumed vs Generated (kWh Sold vs	33.0%
		Generated-Purchased)	
Community Facility kWh Sold	1,254,978	Line Loss (%)	66.3%
Other kWh Sold (Non-PCE)	4,592,579	Fuel Efficiency (kWh per Gallon of Diesel)	13.89
Total kWh Sold	9,402,877	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	184,471		
Total kWh Sold & PH Consumption	9,587,348		

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	79,454	Average Annual PCE Payment per Eligible	\$2,221	
		Customer		
PCE Eligible kWh - Community Facility	27,236	Average PCE Payment per Eligible kWh	\$0.71	
Customers				
Total PCE Eligible kWh	106,690	Last Reported Residential Rate Charged	\$1.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	221	Last Reported PCE Level (per kWh)	\$0.74	
Residential Customer				
Average Monthly PCE Eligible kWh per	567	Effective Residential Rate (per kWh)	\$0.44	
Community Facility Customer				
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	48.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	245,714	Fuel Used (Gallons)	21,552
Non-Diesel kWh Generated	0	Fuel Cost	\$61,631
Purchased kWh	0	Average Price of Fuel	\$2.86
Total Purchased & Generated	245,714	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$186,807
		Non-Fuel Expense per kWh Sold	\$0.85
		Total Expense per kWh Sold	\$1.13

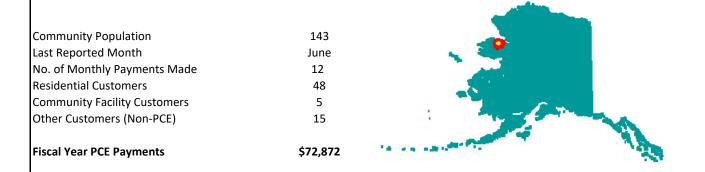
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	86,239	Consumed vs Generated (kWh Sold vs	89.8%
		Generated-Purchased)	
Community Facility kWh Sold	27,236	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	107,075	Fuel Efficiency (kWh per Gallon of Diesel)	11.40
Total kWh Sold	220,550	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	13,493		
Total kWh Sold & PH Consumption	234,043		

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Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	191,679	Average Annual PCE Payment per Eligible	\$1,375	
		Customer		
PCE Eligible kWh - Community Facility	89,927	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	281,606	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	333	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,499	Effective Residential Rate (per kWh)	\$0.39	
Community Facility Customer				
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	44.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	562,846	Fuel Used (Gallons)	45,719
Non-Diesel kWh Generated	54,986	Fuel Cost	\$119,960
Purchased kWh	0	Average Price of Fuel	\$2.62
Total Purchased & Generated	617,832	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$300,978
		Non-Fuel Expense per kWh Sold	\$0.48
		Total Expense per kWh Sold	\$0.67

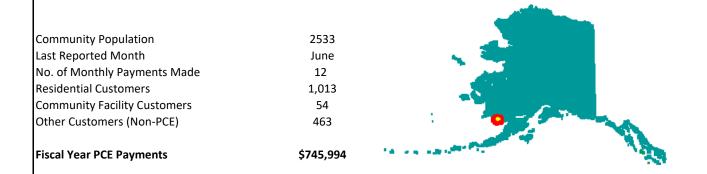
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	226,197	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	99,497	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	303,136	Fuel Efficiency (kWh per Gallon of Diesel)	12.31
Total kWh Sold	628,830	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	28,366		
Total kWh Sold & PH Consumption	657,196		

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Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,880,648	Average Annual PCE Payment per Eligible	\$699	
		Customer		
PCE Eligible kWh - Community Facility	753,758	Average PCE Payment per Eligible kWh	\$0.16	
Customers				
Total PCE Eligible kWh	4,634,406	Last Reported Residential Rate Charged	\$0.42	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	319	Last Reported PCE Level (per kWh)	\$0.16	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,163	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	25	PCE Eligible kWh vs Total kWh Sold	26.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	18,877,300	Fuel Used (Gallons)	1,268,423
Non-Diesel kWh Generated	0	Fuel Cost	\$2,624,397
Purchased kWh	0	Average Price of Fuel	\$2.07
Total Purchased & Generated	18,877,300	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$3,971,212
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.38

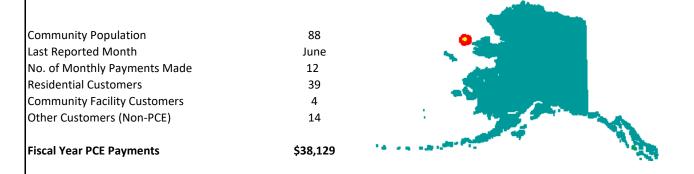
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,190,898	Consumed vs Generated (kWh Sold vs	92.5%
		Generated-Purchased)	
Community Facility kWh Sold	1,079,204	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	11,184,169	Fuel Efficiency (kWh per Gallon of Diesel)	14.88
Total kWh Sold	17,454,271	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	383,400		
Total kWh Sold & PH Consumption	17,837,671		

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Diomede PCE

Utility: DIOMEDE JOINT UTLITIES

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	145,957	Average Annual PCE Payment per Eligible	\$887	
		Customer		
PCE Eligible kWh - Community Facility	27,627	Average PCE Payment per Eligible kWh	\$0.22	
Customers				
Total PCE Eligible kWh	173,584	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	312	Last Reported PCE Level (per kWh)	\$0.22	
Residential Customer				
Average Monthly PCE Eligible kWh per	576	Effective Residential Rate (per kWh)	\$0.43	
Community Facility Customer				
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	38.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	468,515	Fuel Used (Gallons)	48,293
Non-Diesel kWh Generated	0	Fuel Cost	\$110,792
Purchased kWh	0	Average Price of Fuel	\$2.29
Total Purchased & Generated	468,515	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$183,705
		Non-Fuel Expense per kWh Sold	\$0.41
	-	Total Expense per kWh Sold	\$0.65

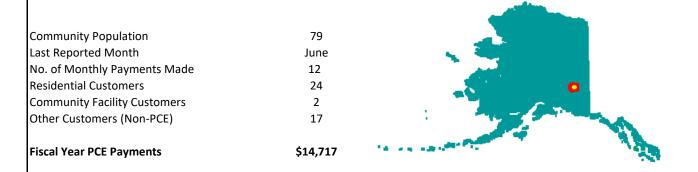
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	205,147	Consumed vs Generated (kWh Sold vs	96.2%
		Generated-Purchased)	
Community Facility kWh Sold	16,886	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	228,891	Fuel Efficiency (kWh per Gallon of Diesel)	9.70
Total kWh Sold	450,924	PH Consumption as % of Generation	8.2%
Powerhouse (PH) Consumption kWh	38,237		
Total kWh Sold & PH Consumption	489,161		

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	73,028	Average Annual PCE Payment per Eligible	\$566	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.20	
Customers				
Total PCE Eligible kWh	73,028	Last Reported Residential Rate Charged	\$0.46	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	254	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	19.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	83,644	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	13,636	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	273,425	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	370,705	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	370,705		

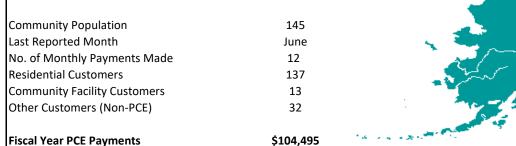
^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Utility is intertied to another facility and does not generate power for sales to its customers.

Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



Fiscal Year PCE Payments

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	275,730	Average Annual PCE Payment per Eligible	\$697	
		Customer		
PCE Eligible kWh - Community Facility	60,286	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	336,016	Last Reported Residential Rate Charged	\$0.63	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	168	Last Reported PCE Level (per kWh)	\$0.33	
Residential Customer				
Average Monthly PCE Eligible kWh per	386	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	48.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	793,380	Fuel Used (Gallons)	59,733
Non-Diesel kWh Generated	23,264	Fuel Cost	\$142,043
Purchased kWh	0	Average Price of Fuel	\$2.38
Total Purchased & Generated	816,644	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$458,915
		Non-Fuel Expense per kWh Sold	\$0.67
		Total Expense per kWh Sold	\$0.87

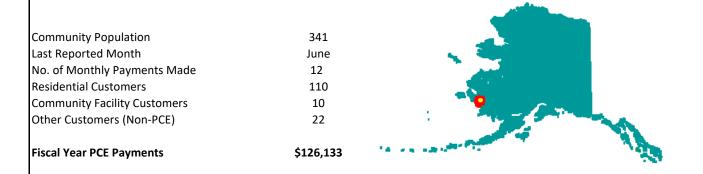
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	311,751	Consumed vs Generated (kWh Sold vs	84.3%
		Generated-Purchased)	
Community Facility kWh Sold	60,286	Line Loss (%)	13.8%
Other kWh Sold (Non-PCE)	316,603	Fuel Efficiency (kWh per Gallon of Diesel)	13.28
Total kWh Sold	688,640	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	15,712		
Total kWh Sold & PH Consumption	704,352		

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Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	378,538	Average Annual PCE Payment per Eligible	\$1,051	
		Customer		
PCE Eligible kWh - Community Facility	79,566	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	458,104	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	287	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	663	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	52.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	925,369	Fuel Used (Gallons)	64,170
Non-Diesel kWh Generated	0	Fuel Cost	\$168,844
Purchased kWh	0	Average Price of Fuel	\$2.61
Total Purchased & Generated	925,369	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.19

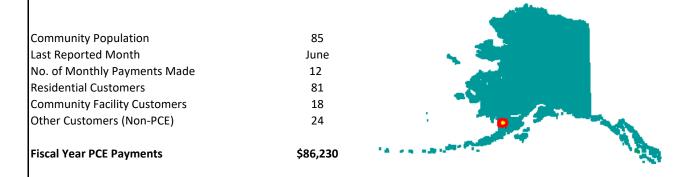
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	414,089	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	211,882	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	250,564	Fuel Efficiency (kWh per Gallon of Diesel)	14.42
Total kWh Sold	876,535	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	12,637		
Total kWh Sold & PH Consumption	889,172		

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Egegik PCE

Utility: CITY OF EGEGIK

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	122,535	Average Annual PCE Payment per Eligible	\$871	
		Customer		
PCE Eligible kWh - Community Facility	71,400	Average PCE Payment per Eligible kWh	\$0.44	
Customers				
Total PCE Eligible kWh	193,935	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	126	Last Reported PCE Level (per kWh)	\$0.47	
Residential Customer				
Average Monthly PCE Eligible kWh per	331	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	35.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	613,843	Fuel Used (Gallons)	51,720
Non-Diesel kWh Generated	0	Fuel Cost	\$143,970
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	613,843	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$114,467
		Non-Fuel Expense per kWh Sold	\$0.21
	-	Total Expense per kWh Sold	\$0.47

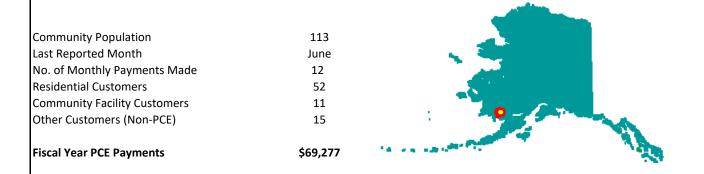
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	141,425	Consumed vs Generated (kWh Sold vs	89.7%
		Generated-Purchased)	
Community Facility kWh Sold	107,435	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	301,725	Fuel Efficiency (kWh per Gallon of Diesel)	11.87
Total kWh Sold	550,585	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	24,298		
Total kWh Sold & PH Consumption	<i>574,883</i>		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	174,011	Average Annual PCE Payment per Eligible	\$1,100	
		Customer		
PCE Eligible kWh - Community Facility	25,835	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	199,846	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	279	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	196	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	48.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$3.75
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

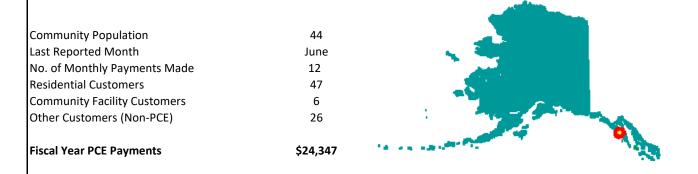
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	217,594	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	108,484	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	82,191	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	408,269	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	408,269		

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	54,301	Average Annual PCE Payment per Eligible	\$459	
		Customer		
PCE Eligible kWh - Community Facility	8,834	Average PCE Payment per Eligible kWh	\$0.39	
Customers				
Total PCE Eligible kWh	63,135	Last Reported Residential Rate Charged	\$0.68	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	96	Last Reported PCE Level (per kWh)	\$0.41	
Residential Customer				
Average Monthly PCE Eligible kWh per	123	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	21.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	348,455	Fuel Used (Gallons)	28,103
Non-Diesel kWh Generated	0	Fuel Cost	\$95,678
Purchased kWh	0	Average Price of Fuel	\$3.40
Total Purchased & Generated	348,455	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$67,271
		Non-Fuel Expense per kWh Sold	\$0.23
	-	Total Expense per kWh Sold	\$0.56

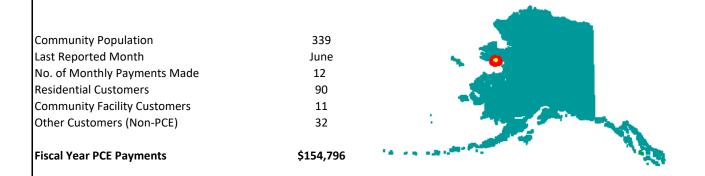
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	125,927	Consumed vs Generated (kWh Sold vs	83.1%
		Generated-Purchased)	
Community Facility kWh Sold	8,920	Line Loss (%)	10.3%
Other kWh Sold (Non-PCE)	154,641	Fuel Efficiency (kWh per Gallon of Diesel)	12.40
Total kWh Sold	289,488	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	23,237		
Total kWh Sold & PH Consumption	312,725		

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Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	398,660	Average Annual PCE Payment per Eligible	\$1,533	
		Customer		
PCE Eligible kWh - Community Facility	149,167	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	547,827	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	369	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,130	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	37	PCE Eligible kWh vs Total kWh Sold	45.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,293,051	Fuel Used (Gallons)	97,697
Non-Diesel kWh Generated	0	Fuel Cost	\$264,489
Purchased kWh	0	Average Price of Fuel	\$2.75
Total Purchased & Generated	1,293,051	Fuel Cost per kWh sold	\$0.22
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.22

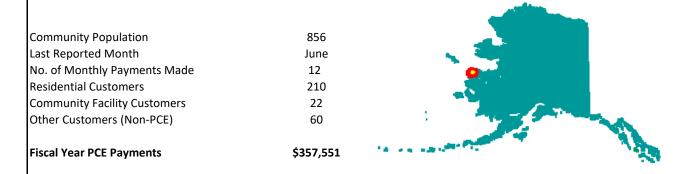
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	491,674	Consumed vs Generated (kWh Sold vs	92.5%
		Generated-Purchased)	
Community Facility kWh Sold	261,003	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	443,053	Fuel Efficiency (kWh per Gallon of Diesel)	13.24
Total kWh Sold	1,195,730	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	17,134		
Total kWh Sold & PH Consumption	1,212,864		

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Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	869,782	Average Annual PCE Payment per Eligible	\$1,541	
		Customer		
PCE Eligible kWh - Community Facility	614,021	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	1,483,803	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	345	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,326	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	41.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,116,390	Fuel Used (Gallons)	359,562
Non-Diesel kWh Generated	478,668	Fuel Cost	\$939,229
Purchased kWh	0	Average Price of Fuel	\$2.62
Total Purchased & Generated	5,595,058	Fuel Cost per kWh sold	\$0.26
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.26

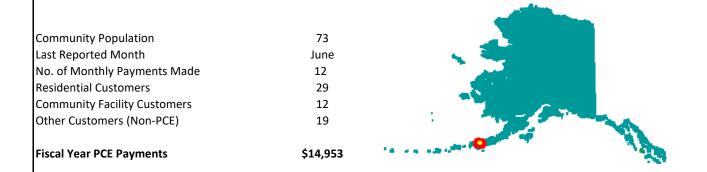
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,067,009	Consumed vs Generated (kWh Sold vs	64.1%
		Generated-Purchased)	
Community Facility kWh Sold	948,748	Line Loss (%)	33.2%
Other kWh Sold (Non-PCE)	1,571,452	Fuel Efficiency (kWh per Gallon of Diesel)	14.23
Total kWh Sold	3,587,209	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	148,746		
Total kWh Sold & PH Consumption	<i>3,735,955</i>		

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False Pass PCE

Utility: CITY OF FALSE PASS

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	72,799	Average Annual PCE Payment per Eligible	\$365	
		Customer		
PCE Eligible kWh - Community Facility	56,106	Average PCE Payment per Eligible kWh	\$0.12	
Customers				
Total PCE Eligible kWh	128,905	Last Reported Residential Rate Charged	\$0.43	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	209	Last Reported PCE Level (per kWh)	\$0.12	
Residential Customer				
Average Monthly PCE Eligible kWh per	390	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	24.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	647,989	Fuel Used (Gallons)	52,613
Non-Diesel kWh Generated	0	Fuel Cost	\$121,336
Purchased kWh	0	Average Price of Fuel	\$2.31
Total Purchased & Generated	647,989	Fuel Cost per kWh sold	\$0.23
·		Annual Non-Fuel Expenses	\$102,010
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.42

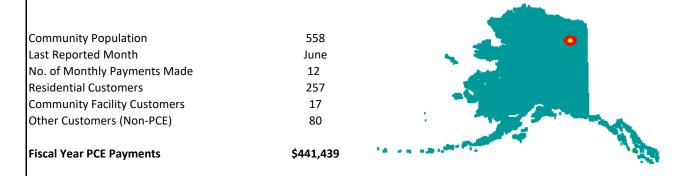
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	123,272	Consumed vs Generated (kWh Sold vs	81.8%
		Generated-Purchased)	
Community Facility kWh Sold	68,978	Line Loss (%)	12.0%
Other kWh Sold (Non-PCE)	337,602	Fuel Efficiency (kWh per Gallon of Diesel)	12.32
Total kWh Sold	529,852	PH Consumption as % of Generation	6.2%
Powerhouse (PH) Consumption kWh	40,469		
Total kWh Sold & PH Consumption	570,321		

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Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	847,257	Average Annual PCE Payment per Eligible	\$1,611	
		Customer		
PCE Eligible kWh - Community Facility	349,137	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	1,196,394	Last Reported Residential Rate Charged	\$0.66	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	275	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,711	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	47.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,217,833	Fuel Used (Gallons)	219,731
Non-Diesel kWh Generated	0	Fuel Cost	\$1,288,503
Purchased kWh	0	Average Price of Fuel	\$5.86
Total Purchased & Generated	3,217,833	Fuel Cost per kWh sold	\$0.51
		Annual Non-Fuel Expenses	\$499,038
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.71

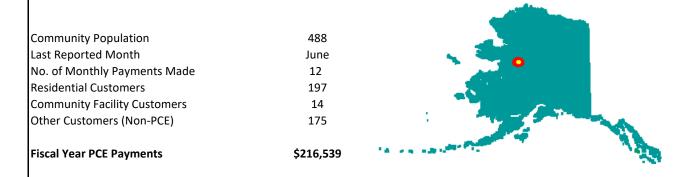
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,011,610	Consumed vs Generated (kWh Sold vs	78.3%
		Generated-Purchased)	
Community Facility kWh Sold	353,703	Line Loss (%)	20.0%
Other kWh Sold (Non-PCE)	1,152,975	Fuel Efficiency (kWh per Gallon of Diesel)	14.64
Total kWh Sold	2,518,288	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	54,839		
Total kWh Sold & PH Consumption	2,573,127		

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Galena PCE

Utility: CITY OF GALENA

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	672,363	Average Annual PCE Payment per Eligible	\$1,026	
		Customer		
PCE Eligible kWh - Community Facility	406,733	Average PCE Payment per Eligible kWh	\$0.20	
Customers				
Total PCE Eligible kWh	1,079,096	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	284	Last Reported PCE Level (per kWh)	\$0.19	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,421	Effective Residential Rate (per kWh)	\$0.48	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	21.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,704,098	Fuel Used (Gallons)	423,289
Non-Diesel kWh Generated	0	Fuel Cost	\$947,652
Purchased kWh	0	Average Price of Fuel	\$2.24
Total Purchased & Generated	5,704,098	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$1,236,716
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.43

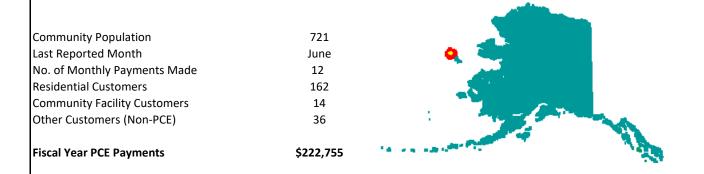
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	820,295	Consumed vs Generated (kWh Sold vs	88.5%
		Generated-Purchased)	
Community Facility kWh Sold	601,631	Line Loss (%)	9.0%
Other kWh Sold (Non-PCE)	3,624,581	Fuel Efficiency (kWh per Gallon of Diesel)	13.48
Total kWh Sold	5,046,507	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	144,156		
Total kWh Sold & PH Consumption	5,190,663		

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	631,487	Average Annual PCE Payment per Eligible	\$1,266	
		Customer		
PCE Eligible kWh - Community Facility	221,527	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	853,014	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	325	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,319	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	47.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,469,666	Fuel Used (Gallons)	115,453
Non-Diesel kWh Generated	502,851	Fuel Cost	\$324,762
Purchased kWh	0	Average Price of Fuel	\$2.88
Total Purchased & Generated	1,972,517	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.18

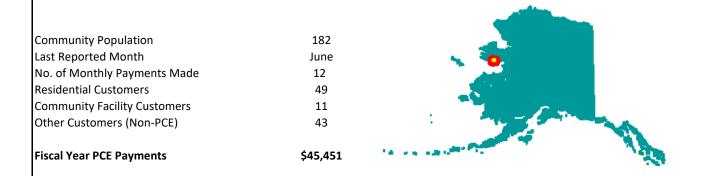
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	753,045	Consumed vs Generated (kWh Sold vs	90.8%
		Generated-Purchased)	
Community Facility kWh Sold	409,679	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	629,291	Fuel Efficiency (kWh per Gallon of Diesel)	12.73
Total kWh Sold	1,792,015	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	97,919		
Total kWh Sold & PH Consumption	1,889,934		

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Golovin PCE

Utility: GOLOVIN POWER UTILITIES

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	223,044	Average Annual PCE Payment per Eligible	\$758	
		Customer		
PCE Eligible kWh - Community Facility	128,348	Average PCE Payment per Eligible kWh	\$0.13	
Customers				
Total PCE Eligible kWh	351,392	Last Reported Residential Rate Charged	\$0.38	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	379	Last Reported PCE Level (per kWh)	\$0.13	
Residential Customer				
Average Monthly PCE Eligible kWh per	972	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	59	PCE Eligible kWh vs Total kWh Sold	34.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,044,080	Fuel Used (Gallons)	80,611
Non-Diesel kWh Generated	0	Fuel Cost	\$182,577
Purchased kWh	0	Average Price of Fuel	\$2.26
Total Purchased & Generated	1,044,080	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$155,315
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.33

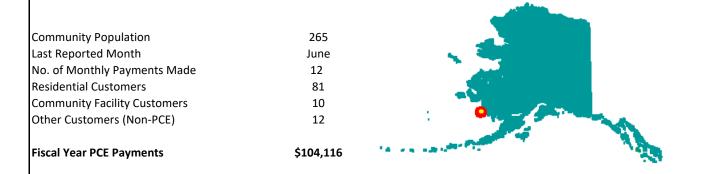
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	269,216	Consumed vs Generated (kWh Sold vs	97.4%
		Generated-Purchased)	
Community Facility kWh Sold	131,194	Line Loss (%)	2.6%
Other kWh Sold (Non-PCE)	616,078	Fuel Efficiency (kWh per Gallon of Diesel)	12.95
Total kWh Sold	1,016,488	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,016,488		

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Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	321,509	Average Annual PCE Payment per Eligible	\$1,144	
		Customer		
PCE Eligible kWh - Community Facility	64,364	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	385,873	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	331	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	536	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	57.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	724,394	Fuel Used (Gallons)	54,055
Non-Diesel kWh Generated	0	Fuel Cost	\$147,215
Purchased kWh	0	Average Price of Fuel	\$2.73
Total Purchased & Generated	724,394	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.22

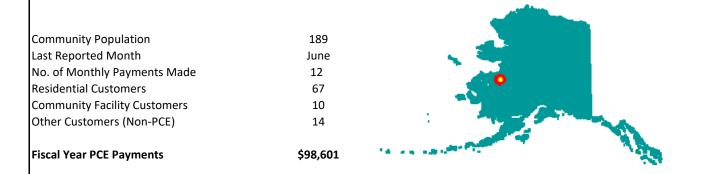
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	382,846	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	109,021	Line Loss (%)	4.9%
Other kWh Sold (Non-PCE)	181,944	Fuel Efficiency (kWh per Gallon of Diesel)	13.40
Total kWh Sold	673,811	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	15,333		
Total kWh Sold & PH Consumption	689,144		

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	236,001	Average Annual PCE Payment per Eligible	\$1,281	
		Customer		
PCE Eligible kWh - Community Facility	128,269	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	364,270	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	294	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,069	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	57	PCE Eligible kWh vs Total kWh Sold	63.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	620,803	Fuel Used (Gallons)	46,530
Non-Diesel kWh Generated	0	Fuel Cost	\$119,394
Purchased kWh	0	Average Price of Fuel	\$2.51
Total Purchased & Generated	620,803	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.21

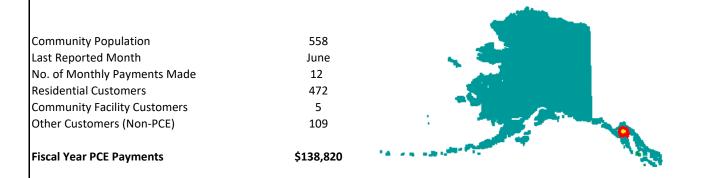
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	261,425	Consumed vs Generated (kWh Sold vs	92.8%
		Generated-Purchased)	
Community Facility kWh Sold	194,477	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	120,194	Fuel Efficiency (kWh per Gallon of Diesel)	13.34
Total kWh Sold	576,096	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	20,514		
Total kWh Sold & PH Consumption	596,610		

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Gustavus PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,011,029	Average Annual PCE Payment per Eligible	\$291	
		Customer		
PCE Eligible kWh - Community Facility	35,659	Average PCE Payment per Eligible kWh	\$0.13	
Customers				
Total PCE Eligible kWh	1,046,688	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	179	Last Reported PCE Level (per kWh)	\$0.16	
Residential Customer				
Average Monthly PCE Eligible kWh per	594	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	52.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	251,372	Fuel Used (Gallons)	19,127
Non-Diesel kWh Generated	2,185,112	Fuel Cost	\$65,003
Purchased kWh	0	Average Price of Fuel	\$3.40
Total Purchased & Generated	2,436,484	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$760,190
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.41

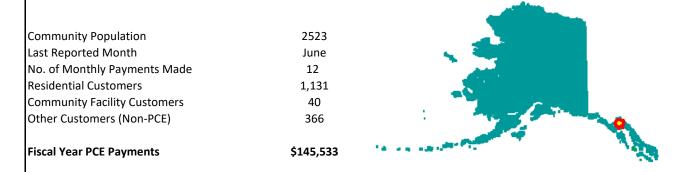
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,267,350	Consumed vs Generated (kWh Sold vs	82.0%
		Generated-Purchased)	
Community Facility kWh Sold	35,659	Line Loss (%)	15.5%
Other kWh Sold (Non-PCE)	695,454	Fuel Efficiency (kWh per Gallon of Diesel)	13.14
Total kWh Sold	1,998,463	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	59,206		
Total kWh Sold & PH Consumption	2,057,669		

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Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,711,831	Average Annual PCE Payment per Eligible	\$124	
		Customer		
PCE Eligible kWh - Community Facility	957,649	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	4,669,480	Last Reported Residential Rate Charged	\$0.28	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	273	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,995	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	37.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,479,240	Fuel Used (Gallons)	109,691
Non-Diesel kWh Generated	9,595,366	Fuel Cost	\$277,384
Purchased kWh	12,250,578	Average Price of Fuel	\$2.53
Total Purchased & Generated	23,325,184	Fuel Cost per kWh sold	\$0.02
		Annual Non-Fuel Expenses	\$2,085,896
		Non-Fuel Expense per kWh Sold	\$0.17
			\$0.19

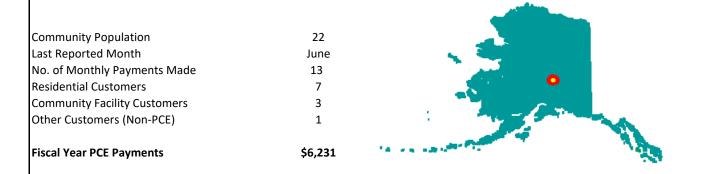
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,528,723	Consumed vs Generated (kWh Sold vs	53.2%
		Generated-Purchased)	
Community Facility kWh Sold	985,748	Line Loss (%)	45.3%
Other kWh Sold (Non-PCE)	5,904,696	Fuel Efficiency (kWh per Gallon of Diesel)	13.49
Total kWh Sold	12,419,167	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	342,680		
Total kWh Sold & PH Consumption	12,761,847		

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Healy Lake PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	10,474	Average Annual PCE Payment per Eligible	\$623	
		Customer		
PCE Eligible kWh - Community Facility	7,815	Average PCE Payment per Eligible kWh	\$0.34	
Customers				
Total PCE Eligible kWh	18,289	Last Reported Residential Rate Charged	\$1.00	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	115	Last Reported PCE Level (per kWh)	\$0.68	
Residential Customer				
Average Monthly PCE Eligible kWh per	200	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	57.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	41,371	Fuel Used (Gallons)	6,122
Non-Diesel kWh Generated	0	Fuel Cost	\$20,410
Purchased kWh	0	Average Price of Fuel	\$3.33
Total Purchased & Generated	41,371	Fuel Cost per kWh sold	\$0.64
		Annual Non-Fuel Expenses	\$65,642
		Non-Fuel Expense per kWh Sold	\$2.07
		Total Expense per kWh Sold	\$2.72

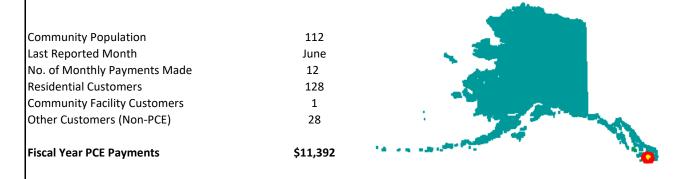
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,842	Consumed vs Generated (kWh Sold vs	76.5%
		Generated-Purchased)	
Community Facility kWh Sold	10,972	Line Loss (%)	19.9%
Other kWh Sold (Non-PCE)	9,850	Fuel Efficiency (kWh per Gallon of Diesel)	6.76
Total kWh Sold	31,664	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	1,455		
Total kWh Sold & PH Consumption	33,119		

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Hollis PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	398,507	Average Annual PCE Payment per Eligible	\$88	
		Customer		
PCE Eligible kWh - Community Facility	4,080	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	402,587	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	259	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	340	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	3	PCE Eligible kWh vs Total kWh Sold	25.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

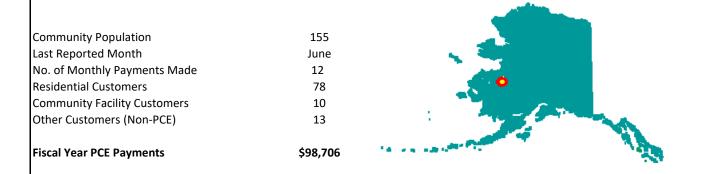
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	638,720	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	4,080	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	920,823	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,563,623	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	16,637		
Total kWh Sold & PH Consumption	1,580,260		

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Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	259,135	Average Annual PCE Payment per Eligible	\$1,122	
		Customer		
PCE Eligible kWh - Community Facility	99,765	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	358,900	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	277	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	831	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	60.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	622,217	Fuel Used (Gallons)	42,783
Non-Diesel kWh Generated	0	Fuel Cost	\$106,588
Purchased kWh	0	Average Price of Fuel	\$2.53
Total Purchased & Generated	622,217	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.18

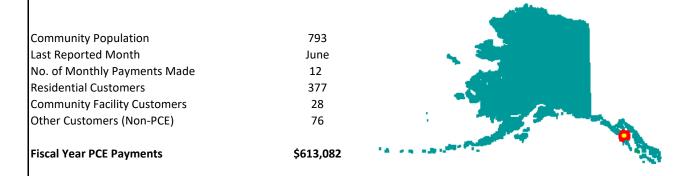
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	298,169	Consumed vs Generated (kWh Sold vs	95.8%
		Generated-Purchased)	
Community Facility kWh Sold	184,992	Line Loss (%)	0.4%
Other kWh Sold (Non-PCE)	113,229	Fuel Efficiency (kWh per Gallon of Diesel)	14.54
Total kWh Sold	596,390	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	23,633		
Total kWh Sold & PH Consumption	620,023		

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Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,384,370	Average Annual PCE Payment per Eligible	\$1,514	
		Customer		
PCE Eligible kWh - Community Facility	630,574	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	2,014,944	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	306	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,877	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	48.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,486,555	Fuel Used (Gallons)	246,002
Non-Diesel kWh Generated	1,140,373	Fuel Cost	\$603,533
Purchased kWh	0	Average Price of Fuel	\$2.45
Total Purchased & Generated	4,626,928	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$1,037,155
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.39

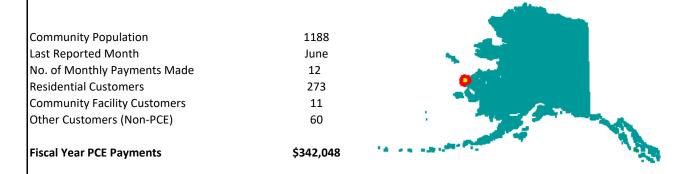
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,643,794	Consumed vs Generated (kWh Sold vs	90.7%
		Generated-Purchased)	
Community Facility kWh Sold	721,705	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	1,833,433	Fuel Efficiency (kWh per Gallon of Diesel)	14.17
Total kWh Sold	4,198,932	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	89,626		
Total kWh Sold & PH Consumption	4,288,558		

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Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,094,454	Average Annual PCE Payment per Eligible	\$1,204	
		Customer		
PCE Eligible kWh - Community Facility	257,811	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	1,352,265	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	334	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,953	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	18	PCE Eligible kWh vs Total kWh Sold	41.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,783,379	Fuel Used (Gallons)	199,282	
Non-Diesel kWh Generated	637,294	Fuel Cost	\$517,331	
Purchased kWh	0	Average Price of Fuel	\$2.53	
Total Purchased & Generated	3,420,673	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
		Total Expense per kWh Sold	\$0.16	

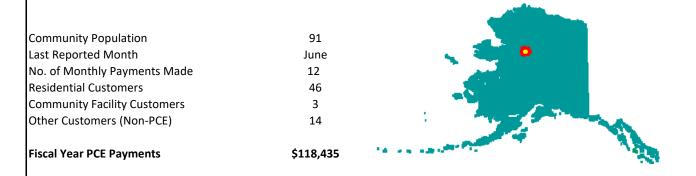
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,274,196	Consumed vs Generated (kWh Sold vs	94.3%
		Generated-Purchased)	
Community Facility kWh Sold	815,542	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	1,136,731	Fuel Efficiency (kWh per Gallon of Diesel)	13.97
Total kWh Sold	3,226,469	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	66,874		
Total kWh Sold & PH Consumption	3,293,343		

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Hughes PCE

Utility: HUGHES POWER & LIGHT

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	156,013	Average Annual PCE Payment per Eligible	\$2,417	
		Customer		
PCE Eligible kWh - Community Facility	69,515	Average PCE Payment per Eligible kWh	\$0.53	
Customers				
Total PCE Eligible kWh	225,528	Last Reported Residential Rate Charged	\$0.71	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	283	Last Reported PCE Level (per kWh)	\$0.53	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,931	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	57.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	443,922	Fuel Used (Gallons)	48,138	
Non-Diesel kWh Generated	0	Fuel Cost	\$216,646	
Purchased kWh	0	Average Price of Fuel	\$4.50	
Total Purchased & Generated	443,922	Fuel Cost per kWh sold	\$0.55	
		Annual Non-Fuel Expenses	\$92,383	
		Non-Fuel Expense per kWh Sold	\$0.24	
		Total Expense per kWh Sold	\$0.79	

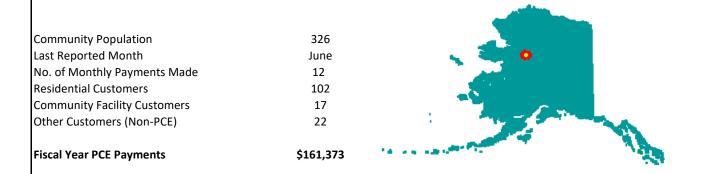
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	185,693	Consumed vs Generated (kWh Sold vs	88.2%
		Generated-Purchased)	
Community Facility kWh Sold	70,507	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	135,218	Fuel Efficiency (kWh per Gallon of Diesel)	9.22
Total kWh Sold	391,418	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	34,140		
Total kWh Sold & PH Consumption	425,558		

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Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	407,791	Average Annual PCE Payment per Eligible	\$1,356	
		Customer		
PCE Eligible kWh - Community Facility	136,136	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	543,927	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	333	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	667	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	50.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,128,295	Fuel Used (Gallons)	83,838
Non-Diesel kWh Generated	0	Fuel Cost	\$234,897
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	1,128,295	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.22

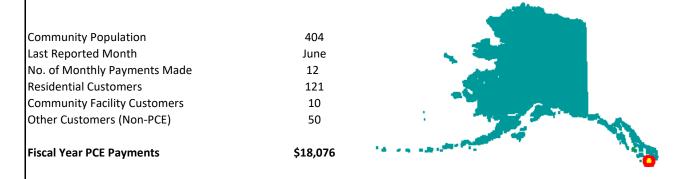
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	515,244	Consumed vs Generated (kWh Sold vs	95.1%
		Generated-Purchased)	
Community Facility kWh Sold	240,300	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	317,655	Fuel Efficiency (kWh per Gallon of Diesel)	13.46
Total kWh Sold	1,073,199	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	23,160		
Total kWh Sold & PH Consumption	1,096,359		

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Hydaburg PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	522,160	Average Annual PCE Payment per Eligible	\$138	
		Customer		
PCE Eligible kWh - Community Facility	124,898	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	647,058	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	360	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,041	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	39.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

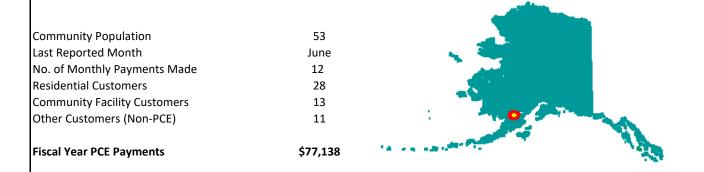
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	731,004	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	150,423	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	770,382	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,651,809	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	30,675		
Total kWh Sold & PH Consumption	1,682,484		

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	84,073	Average Annual PCE Payment per Eligible	\$1,881	
		Customer		
PCE Eligible kWh - Community Facility	44,160	Average PCE Payment per Eligible kWh	\$0.60	
Customers				
Total PCE Eligible kWh	128,233	Last Reported Residential Rate Charged	\$0.92	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	250	Last Reported PCE Level (per kWh)	\$0.60	
Residential Customer				
Average Monthly PCE Eligible kWh per	283	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	50.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	325,326	Fuel Used (Gallons)	24,789	
Non-Diesel kWh Generated	0	Fuel Cost	\$145,023	
Purchased kWh	0	Average Price of Fuel	\$5.85	
Total Purchased & Generated	325,326	Fuel Cost per kWh sold	\$0.57	
		Annual Non-Fuel Expenses	\$51,452	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Eynense ner kWh Sold	\$0.77	

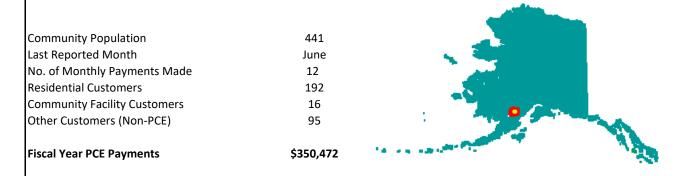
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,109	Consumed vs Generated (kWh Sold vs	78.7%
		Generated-Purchased)	
Community Facility kWh Sold	65,760	Line Loss (%)	16.3%
Other kWh Sold (Non-PCE)	93,166	Fuel Efficiency (kWh per Gallon of Diesel)	13.12
Total kWh Sold	256,035	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	16,120		
Total kWh Sold & PH Consumption	272,155		

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Iliamna Newhalen Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	589,578	Average Annual PCE Payment per Eligible	\$1,685	
		Customer		
PCE Eligible kWh - Community Facility	297,956	Average PCE Payment per Eligible kWh	\$0.39	
Customers				
Total PCE Eligible kWh	887,534	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	256	Last Reported PCE Level (per kWh)	\$0.39	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,552	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	30.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	102,490	Fuel Used (Gallons)	7,783
Non-Diesel kWh Generated	3,594,343	Fuel Cost	\$36,349
Purchased kWh	0	Average Price of Fuel	\$4.67
Total Purchased & Generated	3,696,833	Fuel Cost per kWh sold	\$0.01
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.01

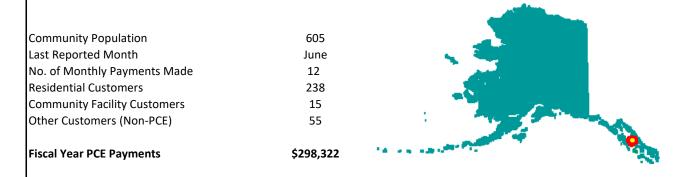
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	780,630	Consumed vs Generated (kWh Sold vs	79.3%
		Generated-Purchased)	
Community Facility kWh Sold	314,141	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	1,835,414	Fuel Efficiency (kWh per Gallon of Diesel)	13.17
Total kWh Sold	2,930,185	PH Consumption as % of Generation	12.4%
Powerhouse (PH) Consumption kWh	459,637		
Total kWh Sold & PH Consumption	3,389,822		

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	787,631	Average Annual PCE Payment per Eligible	\$1,179	
		Customer		
PCE Eligible kWh - Community Facility	192,659	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	980,290	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	276	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,070	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	49.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,242,369	Fuel Used (Gallons)	152,721
Non-Diesel kWh Generated	0	Fuel Cost	\$372,245
Purchased kWh	0	Average Price of Fuel	\$2.44
Total Purchased & Generated	2,242,369	Fuel Cost per kWh sold	\$0.19
·		Annual Non-Fuel Expenses	\$678,451
		Non-Fuel Expense per kWh Sold	\$0.34
	-	Total Expense per kWh Sold	\$0.53

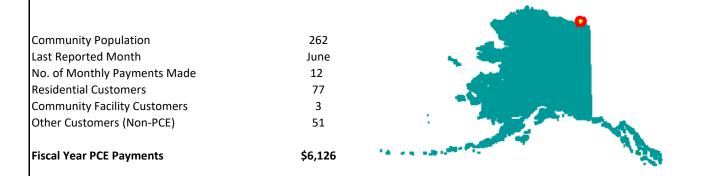
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	939,034	Consumed vs Generated (kWh Sold vs	87.8%
		Generated-Purchased)	
Community Facility kWh Sold	192,659	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	837,125	Fuel Efficiency (kWh per Gallon of Diesel)	14.68
Total kWh Sold	1,968,818	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	70,109		
Total kWh Sold & PH Consumption	2,038,927		

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	166,826	Average Annual PCE Payment per Eligible	\$77	
		Customer		
PCE Eligible kWh - Community Facility	68,796	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	235,622	Last Reported Residential Rate Charged	\$0.21	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	181	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,911	Effective Residential Rate (per kWh)	\$0.21	
Community Facility Customer				
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	5.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,749,459	Fuel Used (Gallons)	369,889
Non-Diesel kWh Generated	0	Fuel Cost	\$930,293
Purchased kWh	0	Average Price of Fuel	\$2.52
Total Purchased & Generated	4,749,459	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$1,124,172
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.49

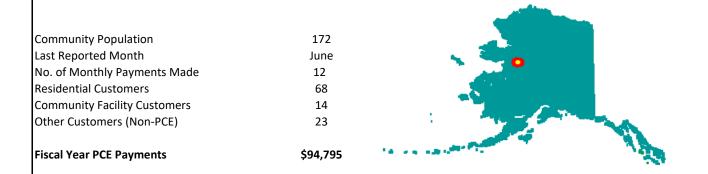
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	706,910	Consumed vs Generated (kWh Sold vs	87.9%
		Generated-Purchased)	
Community Facility kWh Sold	68,796	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	3,399,206	Fuel Efficiency (kWh per Gallon of Diesel)	12.84
Total kWh Sold	4,174,912	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	270,947		
Total kWh Sold & PH Consumption	4,445,859		

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	245,313	Average Annual PCE Payment per Eligible	\$1,156	
		Customer		
PCE Eligible kWh - Community Facility	85,861	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	331,174	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	511	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	51.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	695,291	Fuel Used (Gallons)	48,561
Non-Diesel kWh Generated	2,472	Fuel Cost	\$124,596
Purchased kWh	0	Average Price of Fuel	\$2.56
Total Purchased & Generated	697,763	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.19

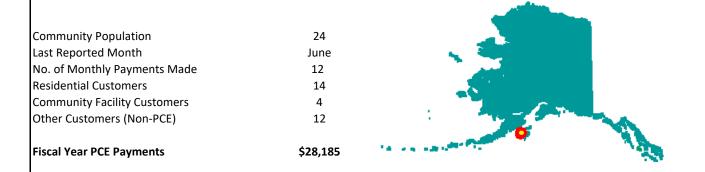
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	264,078	Consumed vs Generated (kWh Sold vs	92.3%
		Generated-Purchased)	
Community Facility kWh Sold	143,490	Line Loss (%)	4.9%
Other kWh Sold (Non-PCE)	236,151	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	643,719	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	19,699		
Total kWh Sold & PH Consumption	663,418		

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Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	52,084	Average Annual PCE Payment per Eligible	\$1,566	
		Customer		
PCE Eligible kWh - Community Facility	19,322	Average PCE Payment per Eligible kWh	\$0.39	
Customers				
Total PCE Eligible kWh	71,406	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	310	Last Reported PCE Level (per kWh)	\$0.41	
Residential Customer				
Average Monthly PCE Eligible kWh per	403	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	67	PCE Eligible kWh vs Total kWh Sold	38.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	207,987	Fuel Used (Gallons)	19,254
Non-Diesel kWh Generated	0	Fuel Cost	\$64,068
Purchased kWh	0	Average Price of Fuel	\$3.33
Total Purchased & Generated	207,987	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$55,520
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.64

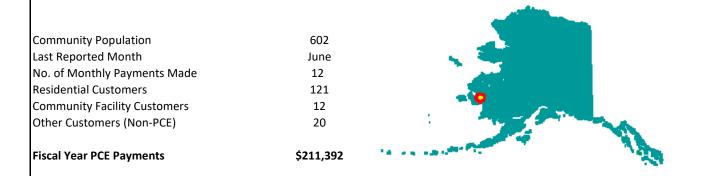
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	63,763	Consumed vs Generated (kWh Sold vs	90.1%
		Generated-Purchased)	
Community Facility kWh Sold	21,487	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	102,181	Fuel Efficiency (kWh per Gallon of Diesel)	10.80
Total kWh Sold	187,431	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	2,826		
Total kWh Sold & PH Consumption	190,257		

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	596,153	Average Annual PCE Payment per Eligible	\$1,589	
		Customer		
PCE Eligible kWh - Community Facility	244,403	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	840,556	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	411	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,697	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	51.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,543,607	Fuel Used (Gallons)	187,019
Non-Diesel kWh Generated	498,104	Fuel Cost	\$486,708
Purchased kWh	0	Average Price of Fuel	\$2.76
Total Purchased & Generated	3,041,711	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.30

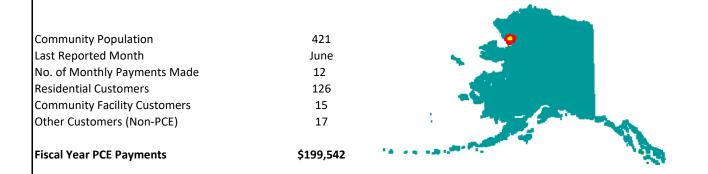
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	749,953	Consumed vs Generated (kWh Sold vs	54.0%
		Generated-Purchased)	
Community Facility kWh Sold	339,618	Line Loss (%)	42.5%
Other kWh Sold (Non-PCE)	553,289	Fuel Efficiency (kWh per Gallon of Diesel)	13.60
Total kWh Sold	1,642,860	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	105,959		
Total kWh Sold & PH Consumption	1,748,819		

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Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	480,417	Average Annual PCE Payment per Eligible	\$1,415	
		Customer		
PCE Eligible kWh - Community Facility	199,712	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	680,129	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	318	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,110	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	45.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,628,797	Fuel Used (Gallons)	113,265
Non-Diesel kWh Generated	0	Fuel Cost	\$320,891
Purchased kWh	0	Average Price of Fuel	\$2.76
Total Purchased & Generated	1,628,797	Fuel Cost per kWh sold	\$0.21
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.21

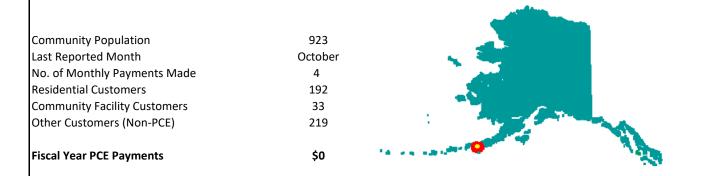
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	645,094	Consumed vs Generated (kWh Sold vs	92.3%
		Generated-Purchased)	
Community Facility kWh Sold	255,027	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	603,135	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	1,503,256	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	35,193		
Total kWh Sold & PH Consumption	1,538,449		

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King Cove PCE

Utility: CITY OF KING COVE

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	224,004	Average Annual PCE Payment per Eligible	\$0	
		Customer		
PCE Eligible kWh - Community Facility	250,453	Average PCE Payment per Eligible kWh	\$0.00	
Customers				
Total PCE Eligible kWh	474,457	Last Reported Residential Rate Charged	\$0.30	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	292	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,897	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	68	PCE Eligible kWh vs Total kWh Sold	39.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	200,649	Fuel Used (Gallons)	13,704
Non-Diesel kWh Generated	1,205,478	Fuel Cost	\$29,920
Purchased kWh	0	Average Price of Fuel	\$2.18
Total Purchased & Generated	1,406,127	Fuel Cost per kWh sold	\$0.02
		Annual Non-Fuel Expenses	\$25,654
		Non-Fuel Expense per kWh Sold	\$0.02
		Total Expense per kWh Sold	\$0.05

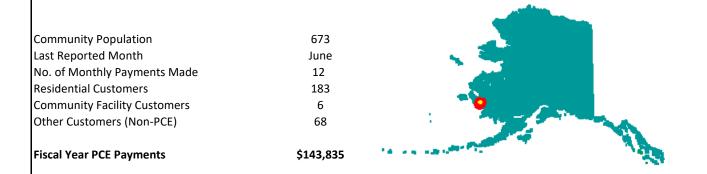
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	288,878	Consumed vs Generated (kWh Sold vs	85.7%
		Generated-Purchased)	
Community Facility kWh Sold	499,052	Line Loss (%)	11.1%
Other kWh Sold (Non-PCE)	417,738	Fuel Efficiency (kWh per Gallon of Diesel)	14.64
Total kWh Sold	1,205,668	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	44,333		
Total kWh Sold & PH Consumption	1,250,001		

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Kipnuk PCE

Utility: KIPNUK LIGHT PLANT

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	733,526	Average Annual PCE Payment per Eligible	\$761	
		Customer		
PCE Eligible kWh - Community Facility	73,862	Average PCE Payment per Eligible kWh	\$0.18	
Customers				
Total PCE Eligible kWh	807,388	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	334	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,026	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	44.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,940,748	Fuel Used (Gallons)	154,585
Non-Diesel kWh Generated	0	Fuel Cost	\$371,752
Purchased kWh	0	Average Price of Fuel	\$2.40
Total Purchased & Generated	1,940,748	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$491,614
		Non-Fuel Expense per kWh Sold	\$0.27
		Total Expense per kWh Sold	\$0.48

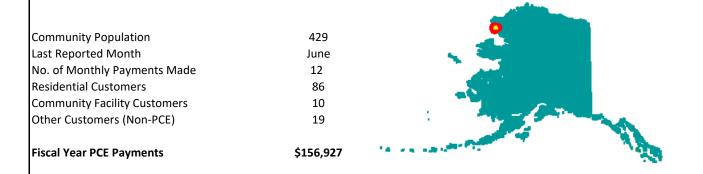
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	816,757	Consumed vs Generated (kWh Sold vs	92.6%
		Generated-Purchased)	
Community Facility kWh Sold	201,784	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	777,900	Fuel Efficiency (kWh per Gallon of Diesel)	12.55
Total kWh Sold	1,796,441	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	36,753		
Total kWh Sold & PH Consumption	1,833,194		

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Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	407,538	Average Annual PCE Payment per Eligible	\$1,635	
		Customer		
PCE Eligible kWh - Community Facility	105,855	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	513,393	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	395	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	882	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	42.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,290,371	Fuel Used (Gallons)	91,192
Non-Diesel kWh Generated	0	Fuel Cost	\$258,285
Purchased kWh	0	Average Price of Fuel	\$2.81
Total Purchased & Generated	1,290,371	Fuel Cost per kWh sold	\$0.21
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.21

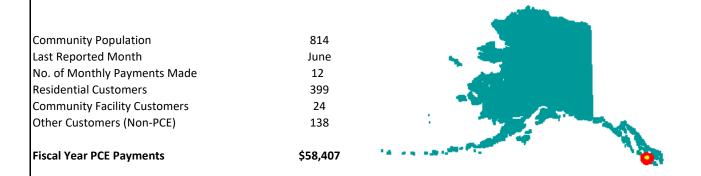
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	540,786	Consumed vs Generated (kWh Sold vs	94.4%
		Generated-Purchased)	
Community Facility kWh Sold	285,310	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	391,820	Fuel Efficiency (kWh per Gallon of Diesel)	14.15
Total kWh Sold	1,217,916	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	34,402		
Total kWh Sold & PH Consumption	1,252,318		

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Klawock PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,559,266	Average Annual PCE Payment per Eligible	\$138	
		Customer		
PCE Eligible kWh - Community Facility	499,207	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	2,058,473	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	326	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,733	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	25.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,357,604	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	501,742	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	5,128,152	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	7,987,498	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	12,900		
Total kWh Sold & PH Consumption	8,000,398		

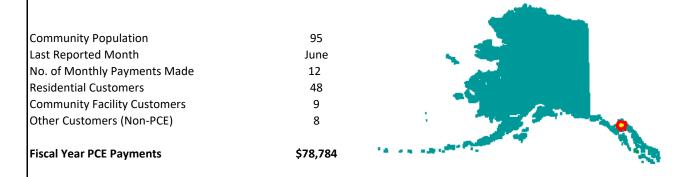
^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Utility is intertied to another facility and does not generate power for sales to its customers.

Klukwan PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	179,428	Average Annual PCE Payment per Eligible	\$1,382	
		Customer		
PCE Eligible kWh - Community Facility	79,660	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	259,088	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	312	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	738	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	56.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$136,760
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.30

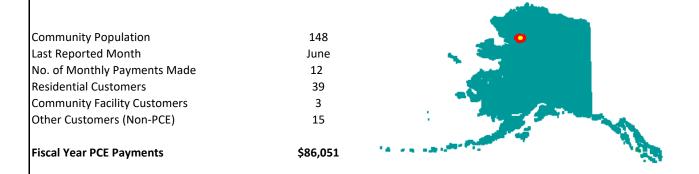
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	209,147	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	169,036	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	82,807	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	460,990	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	460,990		

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	154,943	Average Annual PCE Payment per Eligible	\$2,049	
		Customer		
PCE Eligible kWh - Community Facility	89,511	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	244,454	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	331	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,486	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	50	PCE Eligible kWh vs Total kWh Sold	41.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

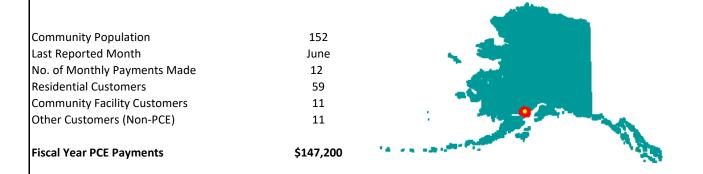
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	188,812	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	155,555	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	245,823	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	590,190	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	590,190		

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	169,972	Average Annual PCE Payment per Eligible	\$2,103	
		Customer		
PCE Eligible kWh - Community Facility	70,360	Average PCE Payment per Eligible kWh	\$0.61	
Customers				
Total PCE Eligible kWh	240,332	Last Reported Residential Rate Charged	\$0.90	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	240	Last Reported PCE Level (per kWh)	\$0.66	
Residential Customer				
Average Monthly PCE Eligible kWh per	533	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	61.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	452,200	Fuel Used (Gallons)	42,533
Non-Diesel kWh Generated	0	Fuel Cost	\$189,679
Purchased kWh	0	Average Price of Fuel	\$4.46
Total Purchased & Generated	452,200	Fuel Cost per kWh sold	\$0.49
·		Annual Non-Fuel Expenses	\$130,721
		Non-Fuel Expense per kWh Sold	\$0.34
	-	Total Expense per kWh Sold	\$0.82

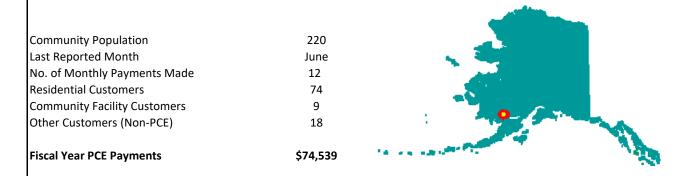
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	176,644	Consumed vs Generated (kWh Sold vs	86.0%
		Generated-Purchased)	
Community Facility kWh Sold	70,397	Line Loss (%)	5.2%
Other kWh Sold (Non-PCE)	141,898	Fuel Efficiency (kWh per Gallon of Diesel)	10.63
Total kWh Sold	388,939	PH Consumption as % of Generation	8.8%
Powerhouse (PH) Consumption kWh	39,817		
Total kWh Sold & PH Consumption	428,756		

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	232,671	Average Annual PCE Payment per Eligible	\$898	
		Customer		
PCE Eligible kWh - Community Facility	85,675	Average PCE Payment per Eligible kWh	\$0.23	
Customers				
Total PCE Eligible kWh	318,346	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	262	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	793	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	32	PCE Eligible kWh vs Total kWh Sold	47.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	755,503	Fuel Used (Gallons)	61,734
Non-Diesel kWh Generated	0	Fuel Cost	\$162,298
Purchased kWh	0	Average Price of Fuel	\$2.63
Total Purchased & Generated	755,503	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$2,220
	-	Non-Fuel Expense per kWh Sold	\$0.00
	-	Total Expense per kWh Sold	\$0.25

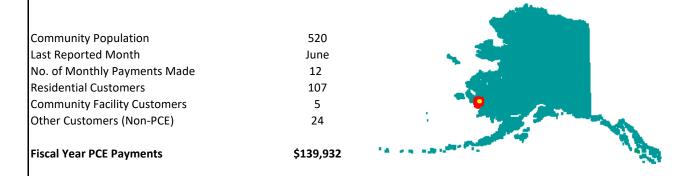
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	277,637	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	86,950	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	306,552	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	671,139	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	27,017		
Total kWh Sold & PH Consumption	698,156		

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Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	446,933	Average Annual PCE Payment per Eligible	\$1,249	
		Customer		
PCE Eligible kWh - Community Facility	72,721	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	519,654	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	348	Last Reported PCE Level (per kWh)	\$0.32	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,212	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	46.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	798,130	Fuel Used (Gallons)	64,832
Non-Diesel kWh Generated	438,326	Fuel Cost	\$176,644
Purchased kWh	159,981	Average Price of Fuel	\$2.72
Total Purchased & Generated	1,396,437	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$495,934
		Non-Fuel Expense per kWh Sold	\$0.44
		Total Expense per kWh Sold	\$0.60

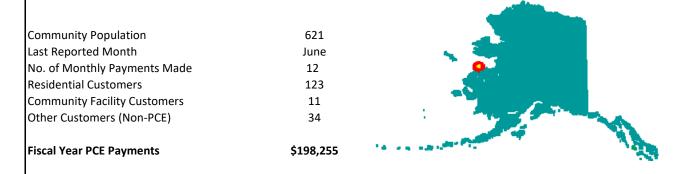
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	626,933	Consumed vs Generated (kWh Sold vs	80.5%
		Generated-Purchased)	
Community Facility kWh Sold	89,569	Line Loss (%)	11.5%
Other kWh Sold (Non-PCE)	408,080	Fuel Efficiency (kWh per Gallon of Diesel)	12.31
Total kWh Sold	1,124,582	PH Consumption as % of Generation	7.9%
Powerhouse (PH) Consumption kWh	110,945		
Total kWh Sold & PH Consumption	1,235,527		

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Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	554,421	Average Annual PCE Payment per Eligible	\$1,480	
		Customer		
PCE Eligible kWh - Community Facility	198,143	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	752,564	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	376	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,501	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	27	PCE Eligible kWh vs Total kWh Sold	41.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,954,180	Fuel Used (Gallons)	143,136
Non-Diesel kWh Generated	0	Fuel Cost	\$366,219
Purchased kWh	0	Average Price of Fuel	\$2.56
Total Purchased & Generated	1,954,180	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.20

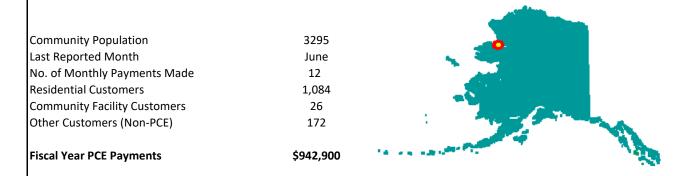
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	684,089	Consumed vs Generated (kWh Sold vs	92.6%
		Generated-Purchased)	
Community Facility kWh Sold	249,481	Line Loss (%)	4.8%
Other kWh Sold (Non-PCE)	875,476	Fuel Efficiency (kWh per Gallon of Diesel)	13.65
Total kWh Sold	1,809,046	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	50,672		
Total kWh Sold & PH Consumption	1,859,718		

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Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,651,973	Average Annual PCE Payment per Eligible	\$849	
		Customer		
PCE Eligible kWh - Community Facility	1,586,369	Average PCE Payment per Eligible kWh	\$0.18	
Customers				
Total PCE Eligible kWh	5,238,342	Last Reported Residential Rate Charged	\$0.38	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	281	Last Reported PCE Level (per kWh)	\$0.18	
Residential Customer				
Average Monthly PCE Eligible kWh per	5,085	Effective Residential Rate (per kWh)	\$0.20	
Community Facility Customer				
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	27.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	17,022,643	Fuel Used (Gallons)	1,179,262
Non-Diesel kWh Generated	4,711,606	Fuel Cost	\$2,797,390
Purchased kWh	0	Average Price of Fuel	\$2.37
Total Purchased & Generated	21,734,249	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$686,784
		Non-Fuel Expense per kWh Sold	\$0.04
		Total Expense per kWh Sold	\$0.18

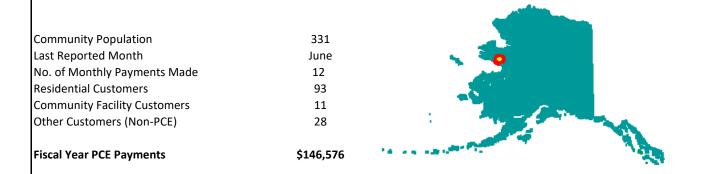
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	6,711,252	Consumed vs Generated (kWh Sold vs	88.4%
		Generated-Purchased)	
Community Facility kWh Sold	1,595,468	Line Loss (%)	9.5%
Other kWh Sold (Non-PCE)	10,908,488	Fuel Efficiency (kWh per Gallon of Diesel)	14.43
Total kWh Sold	19,215,208	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	445,679		
Total kWh Sold & PH Consumption	19,660,887		

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Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	393,311	Average Annual PCE Payment per Eligible	\$1,409	
		Customer		
PCE Eligible kWh - Community Facility	148,842	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	542,153	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	352	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,128	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	37	PCE Eligible kWh vs Total kWh Sold	43.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,302,775	Fuel Used (Gallons)	91,755
Non-Diesel kWh Generated	0	Fuel Cost	\$243,233
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	1,302,775	Fuel Cost per kWh sold	\$0.20
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.20

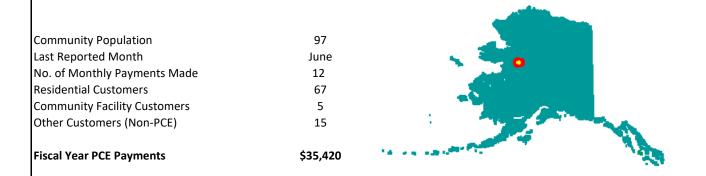
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	499,705	Consumed vs Generated (kWh Sold vs	94.8%
		Generated-Purchased)	
Community Facility kWh Sold	228,638	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	506,991	Fuel Efficiency (kWh per Gallon of Diesel)	14.20
Total kWh Sold	1,235,334	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	15,930		
Total kWh Sold & PH Consumption	1,251,264		

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Koyukuk PCE

Utility: CITY OF KOYUKUK

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	92,869	Average Annual PCE Payment per Eligible	\$492	
		Customer		
PCE Eligible kWh - Community Facility	28,030	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	120,899	Last Reported Residential Rate Charged	\$0.95	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	116	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	467	Effective Residential Rate (per kWh)	\$0.67	
Community Facility Customer				
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	53.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	310,293	Fuel Used (Gallons)	29,113
Non-Diesel kWh Generated	0	Fuel Cost	\$74,971
Purchased kWh	0	Average Price of Fuel	\$2.58
Total Purchased & Generated	310,293	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$30,388
		Non-Fuel Expense per kWh Sold	\$0.14
	-	Total Expense per kWh Sold	\$0.47

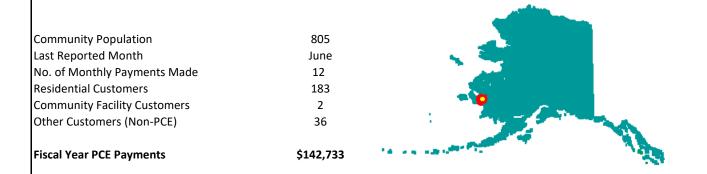
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	101,920	Consumed vs Generated (kWh Sold vs	72.4%
		Generated-Purchased)	
Community Facility kWh Sold	28,030	Line Loss (%)	17.2%
Other kWh Sold (Non-PCE)	94,704	Fuel Efficiency (kWh per Gallon of Diesel)	10.66
Total kWh Sold	224,654	PH Consumption as % of Generation	10.4%
Powerhouse (PH) Consumption kWh	32,407		
Total kWh Sold & PH Consumption	257,061		

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Kwethluk PCE

Utility: KWETHLUK INCORPORATED

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	679,040	Average Annual PCE Payment per Eligible	\$772	
		Customer		
PCE Eligible kWh - Community Facility	16,088	Average PCE Payment per Eligible kWh	\$0.21	
Customers				
Total PCE Eligible kWh	695,128	Last Reported Residential Rate Charged	\$1.00	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	309	Last Reported PCE Level (per kWh)	\$0.21	
Residential Customer				
Average Monthly PCE Eligible kWh per	670	Effective Residential Rate (per kWh)	\$0.79	
Community Facility Customer				
Average Monthly PCE Eligible Community	2	PCE Eligible kWh vs Total kWh Sold	44.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,794,165	Fuel Used (Gallons)	138,417
Non-Diesel kWh Generated	0	Fuel Cost	\$400,075
Purchased kWh	0	Average Price of Fuel	\$2.89
Total Purchased & Generated	1,794,165	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$166,890
		Non-Fuel Expense per kWh Sold	\$0.11
	-	Total Expense per kWh Sold	\$0.36

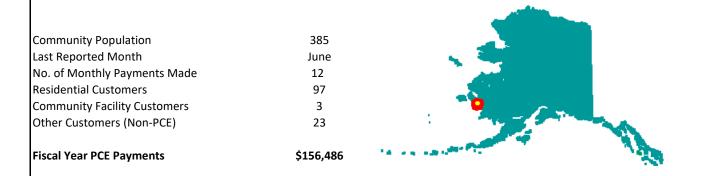
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	838,929	Consumed vs Generated (kWh Sold vs	87.8%
		Generated-Purchased)	
Community Facility kWh Sold	16,088	Line Loss (%)	10.1%
Other kWh Sold (Non-PCE)	721,018	Fuel Efficiency (kWh per Gallon of Diesel)	12.96
Total kWh Sold	1,576,035	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	36,306		
Total kWh Sold & PH Consumption	1,612,341		

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Kwigillingok PCE

Utility: KWIG POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	406,894	Average Annual PCE Payment per Eligible	\$1,565	
		Customer		
PCE Eligible kWh - Community Facility	56,941	Average PCE Payment per Eligible kWh	\$0.34	
Customers				
Total PCE Eligible kWh	463,835	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	350	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,582	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	38.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,042,090	Fuel Used (Gallons)	86,617
Non-Diesel kWh Generated	306,521	Fuel Cost	\$242,426
Purchased kWh	20,792	Average Price of Fuel	\$2.80
Total Purchased & Generated	1,369,403	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$402,689
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.54

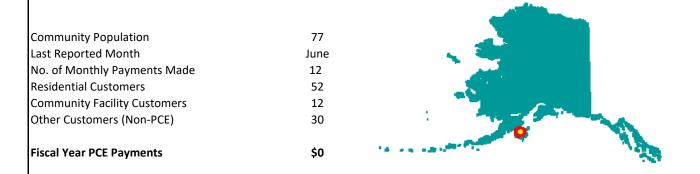
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	529,105	Consumed vs Generated (kWh Sold vs	87.5%
		Generated-Purchased)	
Community Facility kWh Sold	56,941	Line Loss (%)	9.5%
Other kWh Sold (Non-PCE)	611,709	Fuel Efficiency (kWh per Gallon of Diesel)	12.03
Total kWh Sold	1,197,755	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	41,876		
Total kWh Sold & PH Consumption	1,239,631		

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Larsen Bay PCE

Utility: LARSEN BAY UTILITY COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	103,173	Average Annual PCE Payment per Eligible	\$0	
		Customer		
PCE Eligible kWh - Community Facility	65,240	Average PCE Payment per Eligible kWh	\$0.00	
Customers				
Total PCE Eligible kWh	168,413	Last Reported Residential Rate Charged	\$0.41	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	165	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	453	Effective Residential Rate (per kWh)	\$0.41	
Community Facility Customer				
Average Monthly PCE Eligible Community	71	PCE Eligible kWh vs Total kWh Sold	20.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	28,935	Fuel Used (Gallons)	2,332
Non-Diesel kWh Generated	971,111	Fuel Cost	\$8,192
Purchased kWh	0	Average Price of Fuel	\$3.51
Total Purchased & Generated	1,000,046	Fuel Cost per kWh sold	\$0.01
		Annual Non-Fuel Expenses	\$38,400
		Non-Fuel Expense per kWh Sold	\$0.05
		Total Expense per kWh Sold	\$0.06

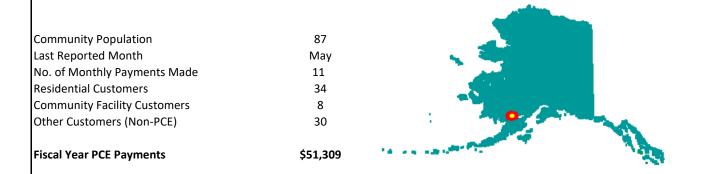
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	149,123	Consumed vs Generated (kWh Sold vs	83.5%
		Generated-Purchased)	
Community Facility kWh Sold	154,705	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	530,820	Fuel Efficiency (kWh per Gallon of Diesel)	12.41
Total kWh Sold	834,648	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	50,986		
Total kWh Sold & PH Consumption	885,634		

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Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	105,418	Average Annual PCE Payment per Eligible	\$1,222	
		Customer		
PCE Eligible kWh - Community Facility	35,002	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	140,420	Last Reported Residential Rate Charged	\$0.85	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	282	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	398	Effective Residential Rate (per kWh)	\$0.48	
Community Facility Customer				
Average Monthly PCE Eligible Community	37	PCE Eligible kWh vs Total kWh Sold	43.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	404,972	Fuel Used (Gallons)	33,977
Non-Diesel kWh Generated	0	Fuel Cost	\$92,815
Purchased kWh	0	Average Price of Fuel	\$2.73
Total Purchased & Generated	404,972	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$98,515
		Non-Fuel Expense per kWh Sold	\$0.31
	-	Total Expense per kWh Sold	\$0.60

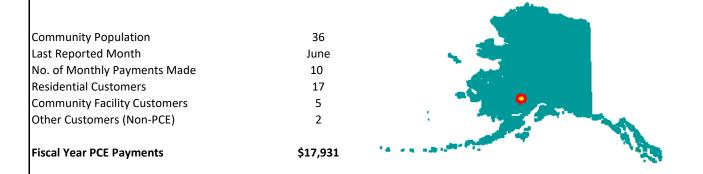
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	117,557	Consumed vs Generated (kWh Sold vs	79.3%
		Generated-Purchased)	
Community Facility kWh Sold	35,776	Line Loss (%)	14.1%
Other kWh Sold (Non-PCE)	167,657	Fuel Efficiency (kWh per Gallon of Diesel)	11.92
Total kWh Sold	320,990	PH Consumption as % of Generation	6.6%
Powerhouse (PH) Consumption kWh	26,683		
Total kWh Sold & PH Consumption	347,673		

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	10,928	Average Annual PCE Payment per Eligible	\$815	
		Customer		
PCE Eligible kWh - Community Facility	11,952	Average PCE Payment per Eligible kWh	\$0.78	
Customers				
Total PCE Eligible kWh	22,880	Last Reported Residential Rate Charged	\$1.77	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	64	Last Reported PCE Level (per kWh)	\$0.78	
Residential Customer				
Average Monthly PCE Eligible kWh per	239	Effective Residential Rate (per kWh)	\$0.99	
Community Facility Customer				
Average Monthly PCE Eligible Community	33	PCE Eligible kWh vs Total kWh Sold	48.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	76,998	Fuel Used (Gallons)	11,034
Non-Diesel kWh Generated	0	Fuel Cost	\$73,378
Purchased kWh	0	Average Price of Fuel	\$6.65
Total Purchased & Generated	76,998	Fuel Cost per kWh sold	\$1.54
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$1.54

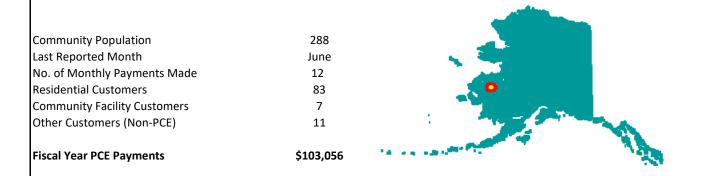
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	19,609	Consumed vs Generated (kWh Sold vs	61.9%
		Generated-Purchased)	
Community Facility kWh Sold	12,652	Line Loss (%)	31.7%
Other kWh Sold (Non-PCE)	15,410	Fuel Efficiency (kWh per Gallon of Diesel)	6.98
Total kWh Sold	47,671	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	4,898		
Total kWh Sold & PH Consumption	52,569		

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	292,133	Average Annual PCE Payment per Eligible	\$1,145	
		Customer		
PCE Eligible kWh - Community Facility	91,111	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	383,244	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	293	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,085	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	59.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

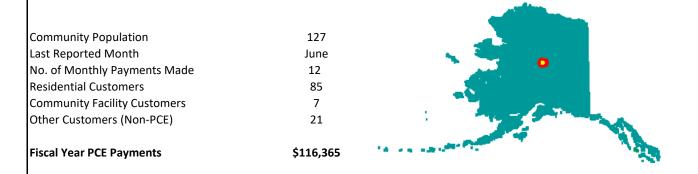
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	327,786	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	206,020	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	113,810	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	647,616	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	647,616		

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	163,974	Average Annual PCE Payment per Eligible	\$1,265	
		Customer		
PCE Eligible kWh - Community Facility	31,566	Average PCE Payment per Eligible kWh	\$0.60	
Customers				
Total PCE Eligible kWh	195,540	Last Reported Residential Rate Charged	\$0.80	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	161	Last Reported PCE Level (per kWh)	\$0.50	
Residential Customer				
Average Monthly PCE Eligible kWh per	376	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	43.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	558,735	Fuel Used (Gallons)	44,088
Non-Diesel kWh Generated	0	Fuel Cost	\$101,788
Purchased kWh	0	Average Price of Fuel	\$2.31
Total Purchased & Generated	558,735	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$237,205
	-	Non-Fuel Expense per kWh Sold	\$0.52
	-	Total Expense per kWh Sold	\$0.75

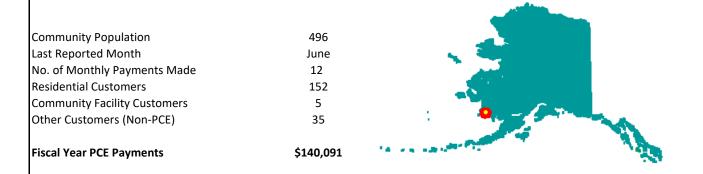
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	205,502	Consumed vs Generated (kWh Sold vs	81.4%
		Generated-Purchased)	
Community Facility kWh Sold	31,737	Line Loss (%)	15.2%
Other kWh Sold (Non-PCE)	217,468	Fuel Efficiency (kWh per Gallon of Diesel)	12.67
Total kWh Sold	454,707	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	19,335		
Total kWh Sold & PH Consumption	474,042		

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	512,887	Average Annual PCE Payment per Eligible	\$892	
		Customer		
PCE Eligible kWh - Community Facility	63,959	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	576,846	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	281	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,066	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	48.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,265,745	Fuel Used (Gallons)	107,244
Non-Diesel kWh Generated	0	Fuel Cost	\$298,531
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	1,265,745	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$250,901
		Non-Fuel Expense per kWh Sold	\$0.21
	-	Total Expense per kWh Sold	\$0.46

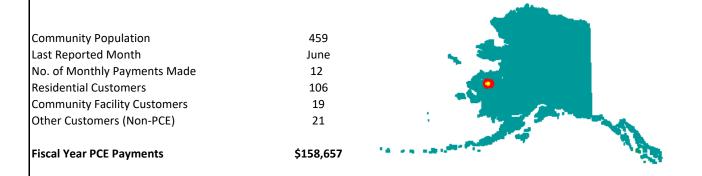
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	579,704	Consumed vs Generated (kWh Sold vs	94.2%
		Generated-Purchased)	
Community Facility kWh Sold	64,931	Line Loss (%)	2.7%
Other kWh Sold (Non-PCE)	547,370	Fuel Efficiency (kWh per Gallon of Diesel)	11.80
Total kWh Sold	1,192,005	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	39,685		
Total kWh Sold & PH Consumption	1,231,690		

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Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	475,545	Average Annual PCE Payment per Eligible	\$1,269	
		Customer		
PCE Eligible kWh - Community Facility	167,472	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	643,017	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	374	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	735	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	47.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,455,817	Fuel Used (Gallons)	110,404
Non-Diesel kWh Generated	0	Fuel Cost	\$265,605
Purchased kWh	0	Average Price of Fuel	\$2.98
Total Purchased & Generated	1,455,817	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.19

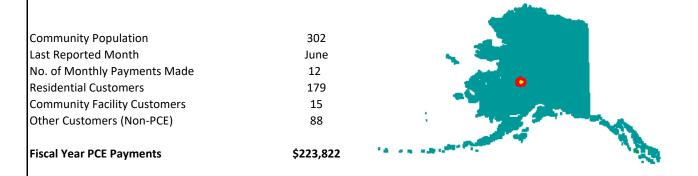
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	558,419	Consumed vs Generated (kWh Sold vs	94.0%
		Generated-Purchased)	
Community Facility kWh Sold	311,163	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	498,301	Fuel Efficiency (kWh per Gallon of Diesel)	13.19
Total kWh Sold	1,367,883	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	35,955		
Total kWh Sold & PH Consumption	1,403,838		

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McGrath PCE

Utility: MCGRATH LIGHT & POWER

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	448,264	Average Annual PCE Payment per Eligible	\$1,154	
		Customer		
PCE Eligible kWh - Community Facility	192,923	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	641,187	Last Reported Residential Rate Charged	\$0.79	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	209	Last Reported PCE Level (per kWh)	\$0.34	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,072	Effective Residential Rate (per kWh)	\$0.45	
Community Facility Customer				
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	33.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,185,495	Fuel Used (Gallons)	152,818
Non-Diesel kWh Generated	0	Fuel Cost	\$487,324
Purchased kWh	0	Average Price of Fuel	\$3.19
Total Purchased & Generated	2,185,495	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.25

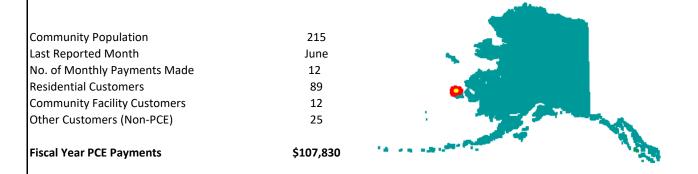
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	491,567	Consumed vs Generated (kWh Sold vs	88.9%
		Generated-Purchased)	
Community Facility kWh Sold	193,497	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	1,258,616	Fuel Efficiency (kWh per Gallon of Diesel)	14.30
Total kWh Sold	1,943,680	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	65,476		
Total kWh Sold & PH Consumption	2,009,156		

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Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	290,836	Average Annual PCE Payment per Eligible	\$1,068	
		Customer		
PCE Eligible kWh - Community Facility	87,772	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	378,608	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	272	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	610	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	48.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	734,939	Fuel Used (Gallons)	54,617
Non-Diesel kWh Generated	173,946	Fuel Cost	\$148,819
Purchased kWh	0	Average Price of Fuel	\$2.79
Total Purchased & Generated	908,885	Fuel Cost per kWh sold	\$0.19
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.19

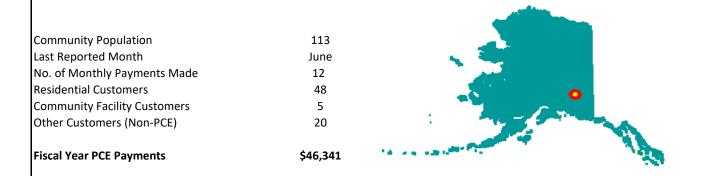
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	304,925	Consumed vs Generated (kWh Sold vs	86.1%
		Generated-Purchased)	
Community Facility kWh Sold	137,654	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	339,916	Fuel Efficiency (kWh per Gallon of Diesel)	13.46
Total kWh Sold	782,495	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	61,127		
Total kWh Sold & PH Consumption	843,622		

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Mentasta PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	132,127	Average Annual PCE Payment per Eligible	\$874	
		Customer		
PCE Eligible kWh - Community Facility	20,702	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	152,829	Last Reported Residential Rate Charged	\$0.66	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	229	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	345	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	41.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	136,751	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	20,702	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	215,639	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	373,092	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	373,092		

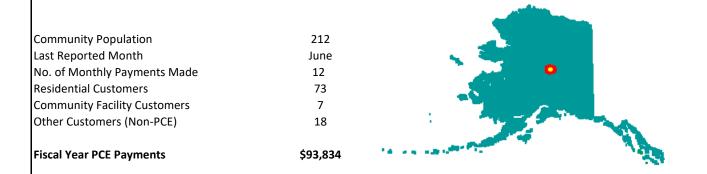
^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Utility is intertied to another facility and does not generate power for sales to its customers.

Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	247,785	Average Annual PCE Payment per Eligible	\$1,173	
		Customer		
PCE Eligible kWh - Community Facility	128,563	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	376,348	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	283	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,531	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	64.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	623,888	Fuel Used (Gallons)	45,639
Non-Diesel kWh Generated	0	Fuel Cost	\$100,983
Purchased kWh	0	Average Price of Fuel	\$2.08
Total Purchased & Generated	623,888	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.17

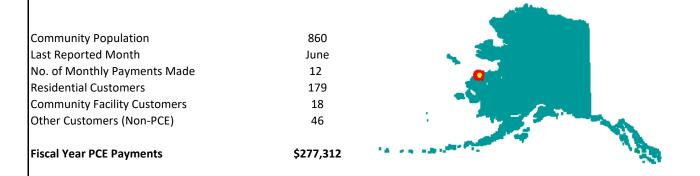
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	298,985	Consumed vs Generated (kWh Sold vs	93.9%
		Generated-Purchased)	
Community Facility kWh Sold	201,417	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	85,128	Fuel Efficiency (kWh per Gallon of Diesel)	13.67
Total kWh Sold	585,530	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	10,974		
Total kWh Sold & PH Consumption	596,504		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Some changes to the data have been made to account for reporting irregularities. Please contact AEA if you have questions.

Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	769,316	Average Annual PCE Payment per Eligible	\$1,408	
		Customer		
PCE Eligible kWh - Community Facility	336,197	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	1,105,513	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,556	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	33	PCE Eligible kWh vs Total kWh Sold	43.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,747,912	Fuel Used (Gallons)	190,526
Non-Diesel kWh Generated	0	Fuel Cost	\$499,265
Purchased kWh	0	Average Price of Fuel	\$2.57
Total Purchased & Generated	2,747,912	Fuel Cost per kWh sold	\$0.19
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.19

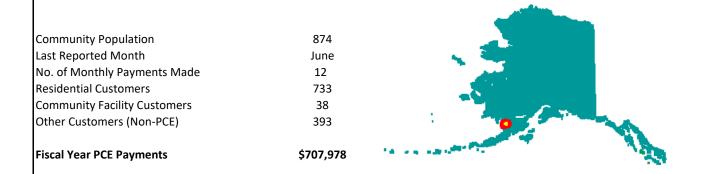
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	895,052	Consumed vs Generated (kWh Sold vs	93.3%
		Generated-Purchased)	
Community Facility kWh Sold	501,632	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	1,166,939	Fuel Efficiency (kWh per Gallon of Diesel)	14.42
Total kWh Sold	2,563,623	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	59,846		
Total kWh Sold & PH Consumption	2,623,469		

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Naknek; S. Naknek; Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,894,814	Average Annual PCE Payment per Eligible	\$918	
		Customer		
PCE Eligible kWh - Community Facility	734,086	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	2,628,900	Last Reported Residential Rate Charged	\$0.46	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	215	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,610	Effective Residential Rate (per kWh)	\$0.21	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	12.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	22,848,137	Fuel Used (Gallons)	1,567,417	
Non-Diesel kWh Generated	0	Fuel Cost	\$3,061,769	
Purchased kWh	0	Average Price of Fuel	\$1.95	
Total Purchased & Generated	22,848,137	Fuel Cost per kWh sold	\$0.14	
		Annual Non-Fuel Expenses	\$4,061,463	
		Non-Fuel Expense per kWh Sold	\$0.19	
		Total Expense per kWh Sold	\$0.33	

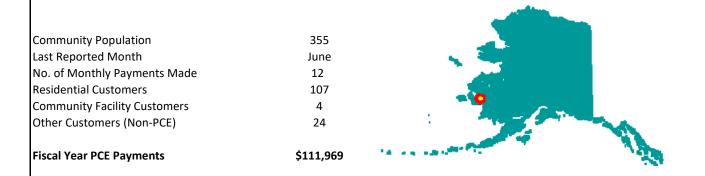
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,989,890	Consumed vs Generated (kWh Sold vs	93.5%
		Generated-Purchased)	
Community Facility kWh Sold	1,107,561	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	17,268,707	Fuel Efficiency (kWh per Gallon of Diesel)	14.58
Total kWh Sold	21,366,158	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	579,896		
Total kWh Sold & PH Consumption	21,946,054		

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	350,348	Average Annual PCE Payment per Eligible	\$1,009	
		Customer		
PCE Eligible kWh - Community Facility	38,618	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	388,966	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	273	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	805	Effective Residential Rate (per kWh)	\$0.39	
Community Facility Customer				
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	61.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	217	Fuel Used (Gallons)	7,864
Non-Diesel kWh Generated	0	Fuel Cost	\$2,282
Purchased kWh	675,302	Average Price of Fuel	\$0.29
Total Purchased & Generated	678,406	Fuel Cost per kWh sold	\$0.00
		Annual Non-Fuel Expenses	\$123,377
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.20

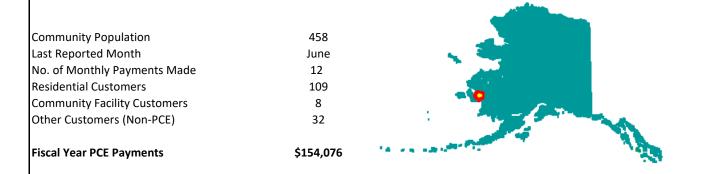
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	355,633	Consumed vs Generated (kWh Sold vs	93.6%
		Generated-Purchased)	
Community Facility kWh Sold	38,618	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	240,659	Fuel Efficiency (kWh per Gallon of Diesel)	0.03
Total kWh Sold	634,910	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	634,910		

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	383,527	Average Annual PCE Payment per Eligible	\$1,317	
		Customer		
PCE Eligible kWh - Community Facility	54,529	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	438,056	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	293	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	568	Effective Residential Rate (per kWh)	\$0.47	
Community Facility Customer				
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	66.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,032,498	Fuel Used (Gallons)	83,480
Non-Diesel kWh Generated	0	Fuel Cost	\$381,646
Purchased kWh	0	Average Price of Fuel	\$4.57
Total Purchased & Generated	1,032,498	Fuel Cost per kWh sold	\$0.58
		Annual Non-Fuel Expenses	\$38,095
		Non-Fuel Expense per kWh Sold	\$0.06
	-	Total Expense per kWh Sold	\$0.64

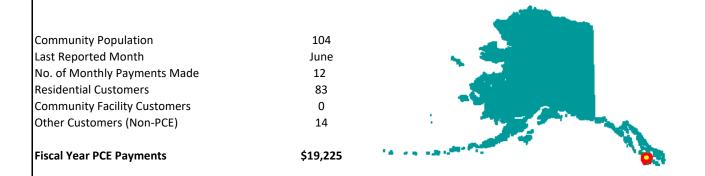
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	408,651	Consumed vs Generated (kWh Sold vs	63.6%
		Generated-Purchased)	
Community Facility kWh Sold	54,529	Line Loss (%)	34.5%
Other kWh Sold (Non-PCE)	193,908	Fuel Efficiency (kWh per Gallon of Diesel)	12.37
Total kWh Sold	657,088	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	19,637		
Total kWh Sold & PH Consumption	676,725		

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Naukati PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	286,795	Average Annual PCE Payment per Eligible	\$232	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.07	
Customers				
Total PCE Eligible kWh	286,795	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	288	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	50.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$61,123
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.11

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	419,922	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	11,809	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	131,214	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	562,945	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	17,256		
Total kWh Sold & PH Consumption	580,201		

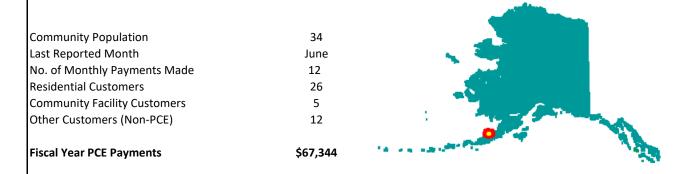
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Utility is intertied to another facility and does not generate power for sales to its customers.

Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	102,829	Average Annual PCE Payment per Eligible	\$2,172	
		Customer		
PCE Eligible kWh - Community Facility	26,019	Average PCE Payment per Eligible kWh	\$0.52	
Customers				
Total PCE Eligible kWh	128,848	Last Reported Residential Rate Charged	\$0.84	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	330	Last Reported PCE Level (per kWh)	\$0.49	
Residential Customer				
Average Monthly PCE Eligible kWh per	434	Effective Residential Rate (per kWh)	\$0.35	
Community Facility Customer				
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	48.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	333,223	Fuel Used (Gallons)	30,534
Non-Diesel kWh Generated	0	Fuel Cost	\$126,254
Purchased kWh	0	Average Price of Fuel	\$4.13
Total Purchased & Generated	333,223	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$61,171
		Non-Fuel Expense per kWh Sold	\$0.23
	-	Total Expense per kWh Sold	\$0.71

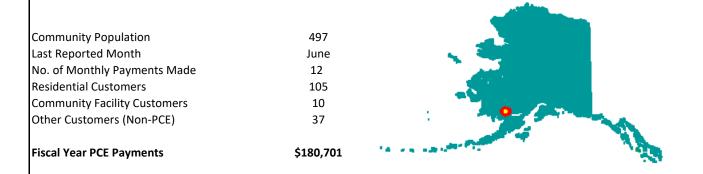
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	138,081	Consumed vs Generated (kWh Sold vs	79.2%
		Generated-Purchased)	
Community Facility kWh Sold	31,741	Line Loss (%)	16.1%
Other kWh Sold (Non-PCE)	94,155	Fuel Efficiency (kWh per Gallon of Diesel)	10.91
Total kWh Sold	263,977	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	15,570		
Total kWh Sold & PH Consumption	279,547		

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	471,493	Average Annual PCE Payment per Eligible	\$1,571	
		Customer		
PCE Eligible kWh - Community Facility	78,390	Average PCE Payment per Eligible kWh	\$0.33	
Customers				
Total PCE Eligible kWh	549,883	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	374	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	653	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	42.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,798,449	Fuel Used (Gallons)	112,279	
Non-Diesel kWh Generated	0	Fuel Cost	\$360,372	
Purchased kWh	0	Average Price of Fuel	\$3.26	
Total Purchased & Generated	1,798,449	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
	-	Total Expense per kWh Sold	\$0.28	

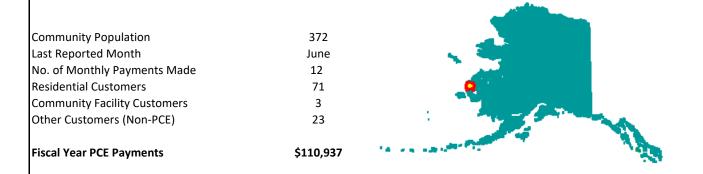
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	538,639	Consumed vs Generated (kWh Sold vs	71.6%
		Generated-Purchased)	
Community Facility kWh Sold	233,724	Line Loss (%)	26.2%
Other kWh Sold (Non-PCE)	514,962	Fuel Efficiency (kWh per Gallon of Diesel)	16.02
Total kWh Sold	1,287,325	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	40,346		
Total kWh Sold & PH Consumption	1,327,671		

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Newtok PCE

Utility: UNGUSRAQ POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	243,863	Average Annual PCE Payment per Eligible	\$1,499	
		Customer		
PCE Eligible kWh - Community Facility	21,116	Average PCE Payment per Eligible kWh	\$0.42	
Customers				
Total PCE Eligible kWh	264,979	Last Reported Residential Rate Charged	\$0.80	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	286	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	587	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	67.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	418,864	Fuel Used (Gallons)	39,451
Non-Diesel kWh Generated	0	Fuel Cost	\$113,384
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	418,864	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$170,537
		Non-Fuel Expense per kWh Sold	\$0.44
		Total Expense per kWh Sold	\$0.73

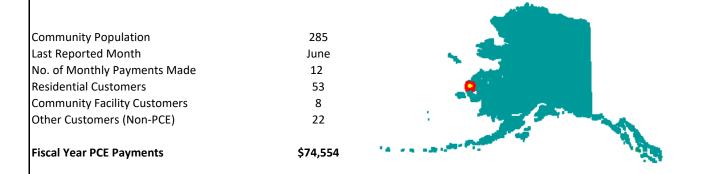
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	254,232	Consumed vs Generated (kWh Sold vs	93.1%
		Generated-Purchased)	
Community Facility kWh Sold	21,116	Line Loss (%)	5.8%
Other kWh Sold (Non-PCE)	114,750	Fuel Efficiency (kWh per Gallon of Diesel)	10.62
Total kWh Sold	390,098	PH Consumption as % of Generation	1.1%
Powerhouse (PH) Consumption kWh	4,490		
Total kWh Sold & PH Consumption	394,588		

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	243,927	Average Annual PCE Payment per Eligible	\$1,222	
		Customer		
PCE Eligible kWh - Community Facility	51,584	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	295,511	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	384	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	537	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	36.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.00

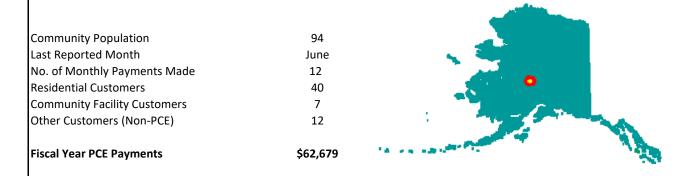
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	275,583	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	331,332	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	199,588	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	806,503	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	806,503		

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Nikolai PCE

Utility: CITY OF NIKOLAI

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	115,146	Average Annual PCE Payment per Eligible	\$1,334	
		Customer		
PCE Eligible kWh - Community Facility	33,295	Average PCE Payment per Eligible kWh	\$0.42	
Customers				
Total PCE Eligible kWh	148,441	Last Reported Residential Rate Charged	\$0.90	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	240	Last Reported PCE Level (per kWh)	\$0.49	
Residential Customer				
Average Monthly PCE Eligible kWh per	396	Effective Residential Rate (per kWh)	\$0.41	
Community Facility Customer				
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	40.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	465,725	Fuel Used (Gallons)	43,501	
Non-Diesel kWh Generated	0	Fuel Cost	\$184,522	
Purchased kWh	0	Average Price of Fuel	\$4.24	
Total Purchased & Generated	465,725	Fuel Cost per kWh sold	\$0.50	
·		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
		Total Expense per kWh Sold	\$0.50	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,774	Consumed vs Generated (kWh Sold vs	79.7%
		Generated-Purchased)	
Community Facility kWh Sold	50,959	Line Loss (%)	17.0%
Other kWh Sold (Non-PCE)	185,621	Fuel Efficiency (kWh per Gallon of Diesel)	10.71
Total kWh Sold	371,354	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	15,398		
Total kWh Sold & PH Consumption	386,752		

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Nikolski PCE

Utility: UMNAK POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	40,125	Average Annual PCE Payment per Eligible	\$1,628	
		Customer		
PCE Eligible kWh - Community Facility	10,920	Average PCE Payment per Eligible kWh	\$0.57	
Customers				
Total PCE Eligible kWh	51,045	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	257	Last Reported PCE Level (per kWh)	\$0.57	
Residential Customer				
Average Monthly PCE Eligible kWh per	182	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	30.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	207,951	Fuel Used (Gallons)	18,490	
Non-Diesel kWh Generated	0	Fuel Cost	\$116,191	
Purchased kWh	0	Average Price of Fuel	\$6.28	
Total Purchased & Generated	207,951	Fuel Cost per kWh sold	\$0.69	
		Annual Non-Fuel Expenses	\$234,510	
		Non-Fuel Expense per kWh Sold	\$1.40	
		Total Expense per kWh Sold	\$2.09	

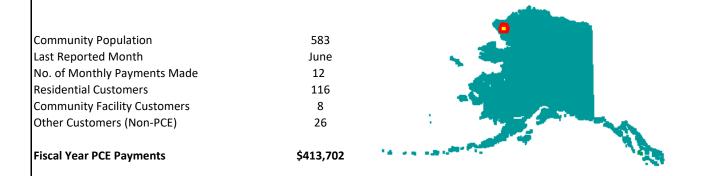
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	42,994	Consumed vs Generated (kWh Sold vs	80.6%
		Generated-Purchased)	
Community Facility kWh Sold	34,954	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	89,591	Fuel Efficiency (kWh per Gallon of Diesel)	11.25
Total kWh Sold	167,539	PH Consumption as % of Generation	12.8%
Powerhouse (PH) Consumption kWh	26,645		
Total kWh Sold & PH Consumption	194,184		

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Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	599,409	Average Annual PCE Payment per Eligible	\$3,336	
		Customer		
PCE Eligible kWh - Community Facility	194,958	Average PCE Payment per Eligible kWh	\$0.52	
Customers				
Total PCE Eligible kWh	794,367	Last Reported Residential Rate Charged	\$0.79	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	431	Last Reported PCE Level (per kWh)	\$0.53	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,031	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	45.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,900,741	Fuel Used (Gallons)	136,839	
Non-Diesel kWh Generated	0	Fuel Cost	\$825,033	
Purchased kWh	0	Average Price of Fuel	\$5.99	
Total Purchased & Generated	1,900,741	Fuel Cost per kWh sold	\$0.47	
·		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
		Total Expense per kWh Sold	\$0.47	

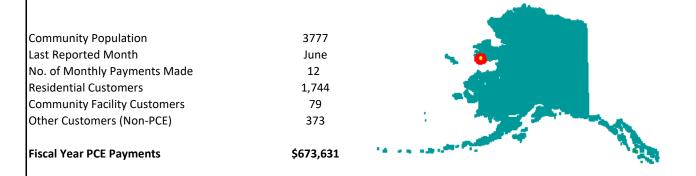
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	791,252	Consumed vs Generated (kWh Sold vs	92.9%
		Generated-Purchased)	
Community Facility kWh Sold	302,881	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	671,553	Fuel Efficiency (kWh per Gallon of Diesel)	13.89
Total kWh Sold	1,765,686	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	46,441		
Total kWh Sold & PH Consumption	1,812,127		

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Nome PCE

Utility: NOME JOINT UTILITY SYSTEM

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	5,522,195	Average Annual PCE Payment per Eligible	\$370	
		Customer		
PCE Eligible kWh - Community Facility	2,133,156	Average PCE Payment per Eligible kWh	\$0.09	
Customers				
Total PCE Eligible kWh	7,655,351	Last Reported Residential Rate Charged	\$0.33	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	264	Last Reported PCE Level (per kWh)	\$0.08	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,250	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	26.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	29,192,032	Fuel Used (Gallons)	1,830,717
Non-Diesel kWh Generated	2,251,280	Fuel Cost	\$3,678,894
Purchased kWh	0	Average Price of Fuel	\$2.01
Total Purchased & Generated	31,443,312	Fuel Cost per kWh sold	\$0.13
		Annual Non-Fuel Expenses	\$6,921,043
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.37

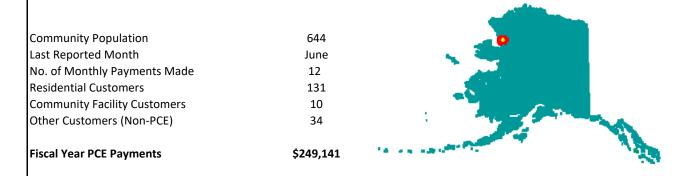
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,418,313	Consumed vs Generated (kWh Sold vs	91.4%
		Generated-Purchased)	
Community Facility kWh Sold	3,422,918	Line Loss (%)	4.2%
Other kWh Sold (Non-PCE)	16,905,496	Fuel Efficiency (kWh per Gallon of Diesel)	15.95
Total kWh Sold	28,746,727	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	1,366,913		
Total kWh Sold & PH Consumption	30,113,640		

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	630,432	Average Annual PCE Payment per Eligible	\$1,767	
		Customer		
PCE Eligible kWh - Community Facility	336,030	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	966,462	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	401	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,800	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	52.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,940,148	Fuel Used (Gallons)	137,322
Non-Diesel kWh Generated	12,831	Fuel Cost	\$406,281
Purchased kWh	0	Average Price of Fuel	\$2.96
Total Purchased & Generated	1,952,979	Fuel Cost per kWh sold	\$0.22
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.22

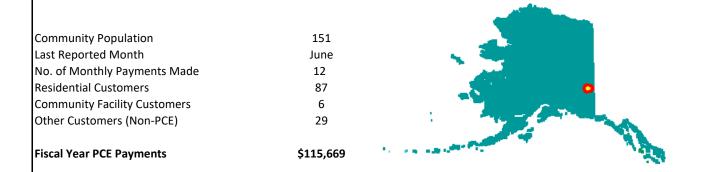
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	858,926	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	406,507	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	571,750	Fuel Efficiency (kWh per Gallon of Diesel)	14.13
Total kWh Sold	1,837,183	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	31,371		
Total kWh Sold & PH Consumption	1,868,554		

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Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	270,719	Average Annual PCE Payment per Eligible	\$1,244	
		Customer		
PCE Eligible kWh - Community Facility	75,225	Average PCE Payment per Eligible kWh	\$0.33	
Customers				
Total PCE Eligible kWh	345,944	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	259	Last Reported PCE Level (per kWh)	\$0.40	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,045	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	34.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,124,798	Fuel Used (Gallons)	88,319
Non-Diesel kWh Generated	0	Fuel Cost	\$220,908
Purchased kWh	0	Average Price of Fuel	\$2.50
Total Purchased & Generated	1,124,798	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$211,650
	-	Non-Fuel Expense per kWh Sold	\$0.21
	-	Total Expense per kWh Sold	\$0.43

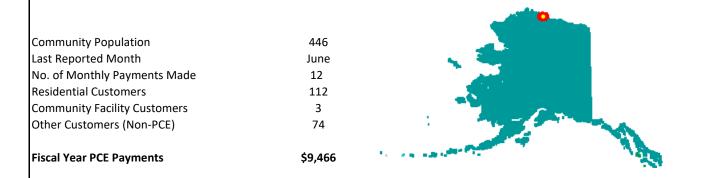
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	313,719	Consumed vs Generated (kWh Sold vs	90.2%
		Generated-Purchased)	
Community Facility kWh Sold	75,225	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	625,660	Fuel Efficiency (kWh per Gallon of Diesel)	12.74
Total kWh Sold	1,014,604	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	15,288		
Total kWh Sold & PH Consumption	1,029,892		

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	457,000	Average Annual PCE Payment per Eligible	\$82	
		Customer		
PCE Eligible kWh - Community Facility	98,730	Average PCE Payment per Eligible kWh	\$0.02	
Customers				
Total PCE Eligible kWh	555,730	Last Reported Residential Rate Charged	\$0.08	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	340	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,743	Effective Residential Rate (per kWh)	\$0.08	
Community Facility Customer				
Average Monthly PCE Eligible Community	18	PCE Eligible kWh vs Total kWh Sold	9.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	548,144	Fuel Used (Gallons)	50,333
Non-Diesel kWh Generated	6,572,967	Fuel Cost	\$199,416
Purchased kWh	0	Average Price of Fuel	\$3.96
Total Purchased & Generated	7,121,111	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$1,063,648
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.22

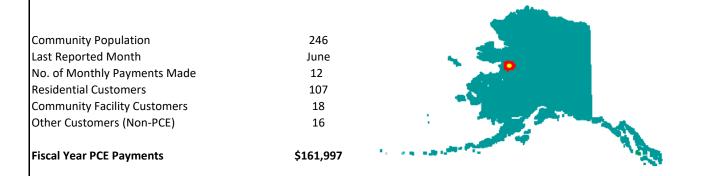
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	999,167	Consumed vs Generated (kWh Sold vs	80.1%
		Generated-Purchased)	
Community Facility kWh Sold	98,730	Line Loss (%)	14.4%
Other kWh Sold (Non-PCE)	4,609,200	Fuel Efficiency (kWh per Gallon of Diesel)	10.89
Total kWh Sold	5,707,097	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	386,442		
Total kWh Sold & PH Consumption	6,093,539		

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	391,840	Average Annual PCE Payment per Eligible	\$1,296	
		Customer		
PCE Eligible kWh - Community Facility	188,275	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	580,115	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	305	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	872	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	61.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,024,460	Fuel Used (Gallons)	67,625
Non-Diesel kWh Generated	0	Fuel Cost	\$163,189
Purchased kWh	0	Average Price of Fuel	\$2.40
Total Purchased & Generated	1,024,460	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.17

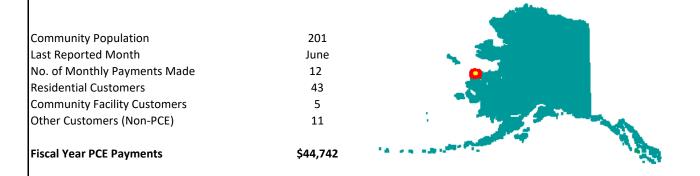
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	464,300	Consumed vs Generated (kWh Sold vs	92.1%
		Generated-Purchased)	
Community Facility kWh Sold	255,348	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	224,252	Fuel Efficiency (kWh per Gallon of Diesel)	15.15
Total kWh Sold	943,900	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	13,165		
Total kWh Sold & PH Consumption	957,065		

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	186,136	Average Annual PCE Payment per Eligible	\$932	
		Customer		
PCE Eligible kWh - Community Facility	138,894	Average PCE Payment per Eligible kWh	\$0.14	
Customers				
Total PCE Eligible kWh	325,030	Last Reported Residential Rate Charged	\$0.40	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	361	Last Reported PCE Level (per kWh)	\$0.19	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,315	Effective Residential Rate (per kWh)	\$0.20	
Community Facility Customer				
Average Monthly PCE Eligible Community	58	PCE Eligible kWh vs Total kWh Sold	45.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	773,657	Fuel Used (Gallons)	61,076
Non-Diesel kWh Generated	0	Fuel Cost	\$152,016
Purchased kWh	0	Average Price of Fuel	\$2.49
Total Purchased & Generated	773,657	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$110,945
		Non-Fuel Expense per kWh Sold	\$0.15
	-	Total Expense per kWh Sold	\$0.37

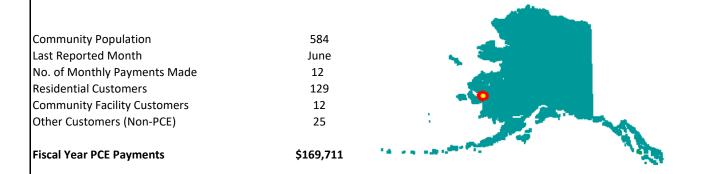
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	206,290	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	141,889	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	371,342	Fuel Efficiency (kWh per Gallon of Diesel)	12.67
Total kWh Sold	719,521	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	26,134		
Total kWh Sold & PH Consumption	745,655		

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	564,315	Average Annual PCE Payment per Eligible	\$1,204	
		Customer		
PCE Eligible kWh - Community Facility	94,782	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	659,097	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	365	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	658	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	55.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

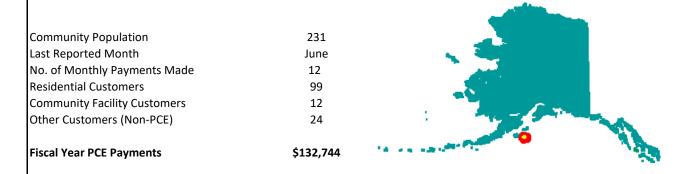
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	660,799	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	168,031	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	366,809	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,195,639	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,195,639		

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Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	328,389	Average Annual PCE Payment per Eligible	\$1,196	
		Customer		
PCE Eligible kWh - Community Facility	136,967	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	465,356	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	276	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	951	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	62.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	823,013	Fuel Used (Gallons)	54,865	
Non-Diesel kWh Generated	0	Fuel Cost	\$153,274	
Purchased kWh	0	Average Price of Fuel	\$2.69	
Total Purchased & Generated	823,013	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
		Total Expense per kWh Sold	\$0.20	

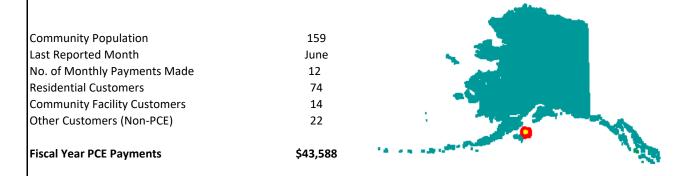
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	410,279	Consumed vs Generated (kWh Sold vs	90.9%
		Generated-Purchased)	
Community Facility kWh Sold	225,317	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	112,493	Fuel Efficiency (kWh per Gallon of Diesel)	15.00
Total kWh Sold	748,089	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	36,981		
Total kWh Sold & PH Consumption	785,070		

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Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	234,026	Average Annual PCE Payment per Eligible	\$495	
		Customer		
PCE Eligible kWh - Community Facility	116,303	Average PCE Payment per Eligible kWh	\$0.12	
Customers				
Total PCE Eligible kWh	350,329	Last Reported Residential Rate Charged	\$0.48	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	264	Last Reported PCE Level (per kWh)	\$0.11	
Residential Customer				
Average Monthly PCE Eligible kWh per	692	Effective Residential Rate (per kWh)	\$0.37	
Community Facility Customer				
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	56.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	386,053	Fuel Used (Gallons)	31,349
Non-Diesel kWh Generated	291,848	Fuel Cost	\$87,075
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	677,901	Fuel Cost per kWh sold	\$0.14
		Annual Non-Fuel Expenses	\$118,698
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.33

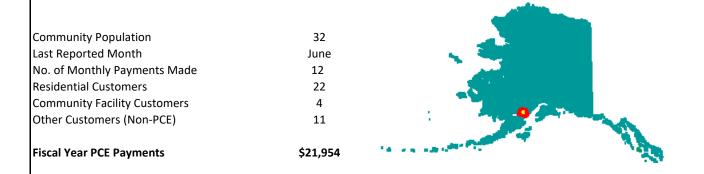
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	262,032	Consumed vs Generated (kWh Sold vs	91.2%
		Generated-Purchased)	
Community Facility kWh Sold	161,338	Line Loss (%)	2.5%
Other kWh Sold (Non-PCE)	195,203	Fuel Efficiency (kWh per Gallon of Diesel)	12.31
Total kWh Sold	618,573	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	42,519		
Total kWh Sold & PH Consumption	661,092		

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Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	40,138	Average Annual PCE Payment per Eligible	\$844	
		Customer		
PCE Eligible kWh - Community Facility	20,966	Average PCE Payment per Eligible kWh	\$0.36	
Customers				
Total PCE Eligible kWh	61,104	Last Reported Residential Rate Charged	\$0.82	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	152	Last Reported PCE Level (per kWh)	\$0.37	
Residential Customer				
Average Monthly PCE Eligible kWh per	437	Effective Residential Rate (per kWh)	\$0.45	
Community Facility Customer				
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	37.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	192,353	Fuel Used (Gallons)	18,031
Non-Diesel kWh Generated	0	Fuel Cost	\$67,329
Purchased kWh	0	Average Price of Fuel	\$3.73
Total Purchased & Generated	192,353	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$35,136
		Non-Fuel Expense per kWh Sold	\$0.22
	-	Total Expense per kWh Sold	\$0.63

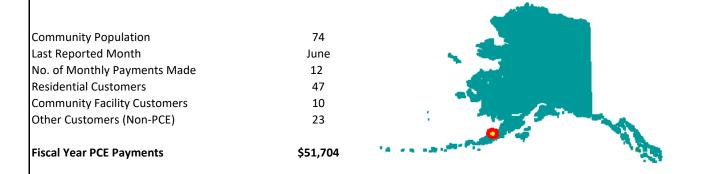
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	45,851	Consumed vs Generated (kWh Sold vs	84.1%
		Generated-Purchased)	
Community Facility kWh Sold	21,238	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	94,751	Fuel Efficiency (kWh per Gallon of Diesel)	10.67
Total kWh Sold	161,840	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	12,389		
Total kWh Sold & PH Consumption	174,229		

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Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	116,317	Average Annual PCE Payment per Eligible	\$907	
		Customer		
PCE Eligible kWh - Community Facility	60,297	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	176,614	Last Reported Residential Rate Charged	\$0.60	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	206	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	502	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	68	PCE Eligible kWh vs Total kWh Sold	44.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	479,371	Fuel Used (Gallons)	46,126
Non-Diesel kWh Generated	0	Fuel Cost	\$123,817
Purchased kWh	0	Average Price of Fuel	\$2.68
Total Purchased & Generated	479,371	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$12,063
		Non-Fuel Expense per kWh Sold	\$0.03
	-	Total Expense per kWh Sold	\$0.34

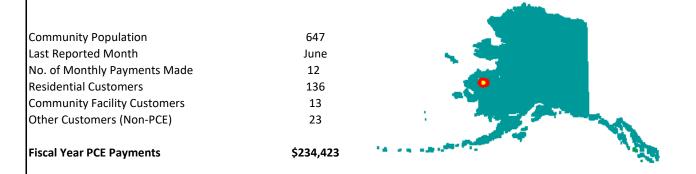
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	142,446	Consumed vs Generated (kWh Sold vs	83.7%
		Generated-Purchased)	
Community Facility kWh Sold	63,503	Line Loss (%)	11.3%
Other kWh Sold (Non-PCE)	195,209	Fuel Efficiency (kWh per Gallon of Diesel)	10.39
Total kWh Sold	401,158	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	24,247		
Total kWh Sold & PH Consumption	425,405		

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Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	555,834	Average Annual PCE Payment per Eligible	\$1,573	
		Customer		
PCE Eligible kWh - Community Facility	277,287	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	833,121	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	341	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,777	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	46.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,878,765	Fuel Used (Gallons)	141,985
Non-Diesel kWh Generated	0	Fuel Cost	\$352,925
Purchased kWh	0	Average Price of Fuel	\$2.44
Total Purchased & Generated	1,878,765	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.20

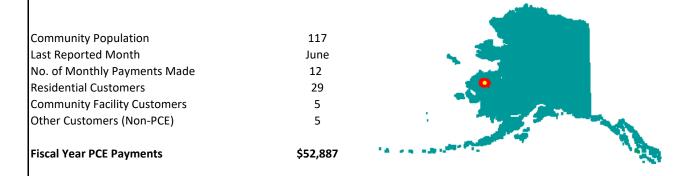
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	660,368	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	350,987	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	767,222	Fuel Efficiency (kWh per Gallon of Diesel)	13.23
Total kWh Sold	1,778,577	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	22,819		
Total kWh Sold & PH Consumption	1,801,396		

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	118,560	Average Annual PCE Payment per Eligible	\$1,555	
		Customer		
PCE Eligible kWh - Community Facility	83,088	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	201,648	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	341	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,385	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	59	PCE Eligible kWh vs Total kWh Sold	61.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$72,106
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.22

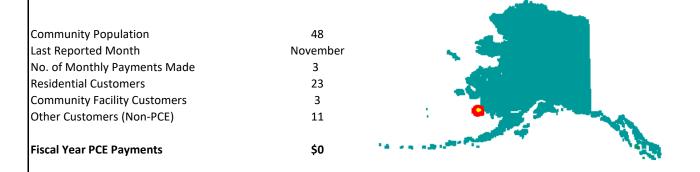
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	127,050	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	203,406	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	330,456	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	330,456		

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Platinum PCE

Utility: PLATINUM COMMERCIAL COMPANY LLC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	9,469	Average Annual PCE Payment per Eligible	\$0	
		Customer		
PCE Eligible kWh - Community Facility	3,988	Average PCE Payment per Eligible kWh	\$0.00	
Customers				
Total PCE Eligible kWh	13,457	Last Reported Residential Rate Charged	\$0.95	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	137	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	443	Effective Residential Rate (per kWh)	\$0.95	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	30.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	62,513	Fuel Used (Gallons)	6,028
Non-Diesel kWh Generated	0	Fuel Cost	\$15,288
Purchased kWh	0	Average Price of Fuel	\$2.54
Total Purchased & Generated	62,513	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$28,962
		Non-Fuel Expense per kWh Sold	\$0.65
	-	Total Expense per kWh Sold	\$0.99

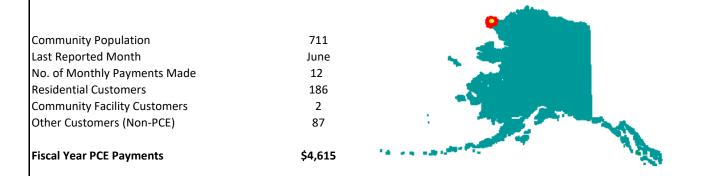
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	9,469	Consumed vs Generated (kWh Sold vs	71.6%
		Generated-Purchased)	
Community Facility kWh Sold	3,988	Line Loss (%)	27.1%
Other kWh Sold (Non-PCE)	31,275	Fuel Efficiency (kWh per Gallon of Diesel)	10.37
Total kWh Sold	44,732	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	823		
Total kWh Sold & PH Consumption	45,555		

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Point Hope PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	500,248	Average Annual PCE Payment per Eligible	\$25	
		Customer		
PCE Eligible kWh - Community Facility	53,297	Average PCE Payment per Eligible kWh	\$0.01	
Customers				
Total PCE Eligible kWh	553,545	Last Reported Residential Rate Charged	\$0.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	224	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,221	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	9.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	6,802,322	Fuel Used (Gallons)	545,613
Non-Diesel kWh Generated	0	Fuel Cost	\$1,437,409
Purchased kWh	0	Average Price of Fuel	\$2.63
Total Purchased & Generated	6,802,322	Fuel Cost per kWh sold	\$0.25
·		Annual Non-Fuel Expenses	\$1,305,437
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.48

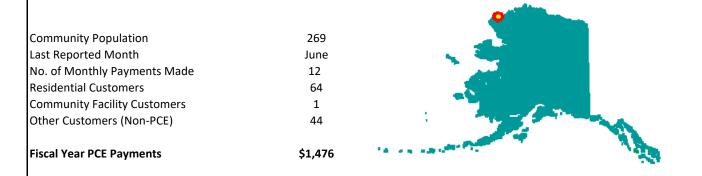
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,660,503	Consumed vs Generated (kWh Sold vs	83.9%
		Generated-Purchased)	
Community Facility kWh Sold	53,297	Line Loss (%)	12.2%
Other kWh Sold (Non-PCE)	3,990,761	Fuel Efficiency (kWh per Gallon of Diesel)	12.47
Total kWh Sold	5,704,561	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	268,225		
Total kWh Sold & PH Consumption	5,972,786		

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	128,704	Average Annual PCE Payment per Eligible	\$23	
		Customer		
PCE Eligible kWh - Community Facility	19,158	Average PCE Payment per Eligible kWh	\$0.01	
Customers				
Total PCE Eligible kWh	147,862	Last Reported Residential Rate Charged	\$0.19	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	168	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,597	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	5.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,535,715	Fuel Used (Gallons)	262,256
Non-Diesel kWh Generated	0	Fuel Cost	\$677,676
Purchased kWh	0	Average Price of Fuel	\$2.58
Total Purchased & Generated	3,535,715	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$1,033,664
		Non-Fuel Expense per kWh Sold	\$0.35
	-	Total Expense per kWh Sold	\$0.58

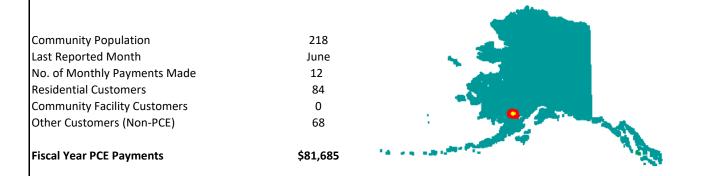
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	608,659	Consumed vs Generated (kWh Sold vs	84.1%
		Generated-Purchased)	
Community Facility kWh Sold	19,158	Line Loss (%)	15.3%
Other kWh Sold (Non-PCE)	2,345,392	Fuel Efficiency (kWh per Gallon of Diesel)	13.48
Total kWh Sold	2,973,209	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	22,883		
Total kWh Sold & PH Consumption	2,996,092		

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	259,719	Average Annual PCE Payment per Eligible	\$972	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	259,719	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	258	Last Reported PCE Level (per kWh)	\$0.32	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	30.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	936,769	Fuel Used (Gallons)	77,167
Non-Diesel kWh Generated	0	Fuel Cost	\$269,416
Purchased kWh	0	Average Price of Fuel	\$3.49
Total Purchased & Generated	936,769	Fuel Cost per kWh sold	\$0.31
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.31

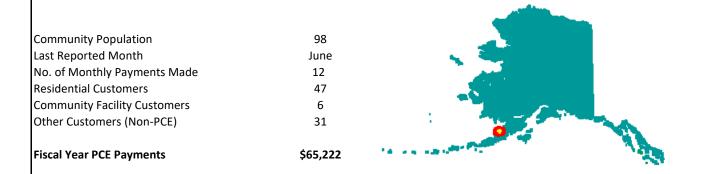
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	313,460	Consumed vs Generated (kWh Sold vs	92.5%
		Generated-Purchased)	
Community Facility kWh Sold	16,500	Line Loss (%)	5.1%
Other kWh Sold (Non-PCE)	536,487	Fuel Efficiency (kWh per Gallon of Diesel)	12.14
Total kWh Sold	866,447	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	22,670		
Total kWh Sold & PH Consumption	889,117		

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Port Heiden PCE

Utility: PORT HEIDEN UTILITIES

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	156,140	Average Annual PCE Payment per Eligible	\$1,231	
		Customer		
PCE Eligible kWh - Community Facility	51,079	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	207,219	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	277	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	709	Effective Residential Rate (per kWh)	\$0.35	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	41.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	594,720	Fuel Used (Gallons)	51,523
Non-Diesel kWh Generated	0	Fuel Cost	\$123,603
Purchased kWh	0	Average Price of Fuel	\$2.40
Total Purchased & Generated	594,720	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$54,498
		Non-Fuel Expense per kWh Sold	\$0.11
	-	Total Expense per kWh Sold	\$0.35

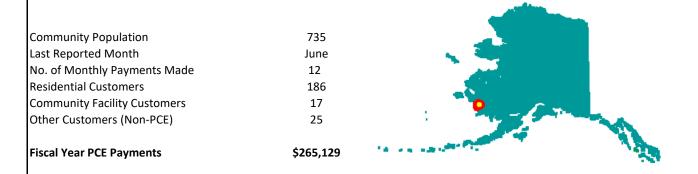
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	202,587	Consumed vs Generated (kWh Sold vs	84.8%
		Generated-Purchased)	
Community Facility kWh Sold	56,316	Line Loss (%)	9.6%
Other kWh Sold (Non-PCE)	245,357	Fuel Efficiency (kWh per Gallon of Diesel)	11.54
Total kWh Sold	504,260	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	33,637		
Total kWh Sold & PH Consumption	537,897		

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Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	807,039	Average Annual PCE Payment per Eligible	\$1,306	
		Customer		
PCE Eligible kWh - Community Facility	287,911	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	1,094,950	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,411	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	33	PCE Eligible kWh vs Total kWh Sold	54.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,595,188	Fuel Used (Gallons)	123,189
Non-Diesel kWh Generated	567,230	Fuel Cost	\$325,613
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	2,162,418	Fuel Cost per kWh sold	\$0.16
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.16

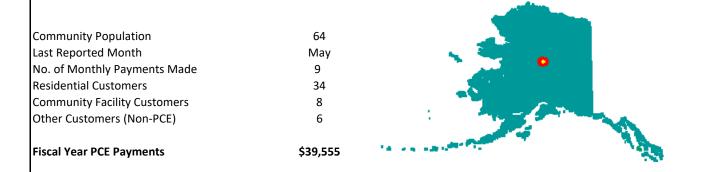
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	970,214	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	384,879	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	656,590	Fuel Efficiency (kWh per Gallon of Diesel)	12.95
Total kWh Sold	2,011,683	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	36,153		
Total kWh Sold & PH Consumption	2,047,836		

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Rampart PCE

Utility: RAMPART VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	42,705	Average Annual PCE Payment per Eligible	\$942	
		Customer		
PCE Eligible kWh - Community Facility	40,006	Average PCE Payment per Eligible kWh	\$0.48	
Customers				
Total PCE Eligible kWh	82,711	Last Reported Residential Rate Charged	\$0.91	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	140	Last Reported PCE Level (per kWh)	\$0.53	
Residential Customer				
Average Monthly PCE Eligible kWh per	556	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	63.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	162,335	Fuel Used (Gallons)	14,539
Non-Diesel kWh Generated	0	Fuel Cost	\$44,721
Purchased kWh	0	Average Price of Fuel	\$3.08
Total Purchased & Generated	162,335	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$15,382
		Non-Fuel Expense per kWh Sold	\$0.12
	-	Total Expense per kWh Sold	\$0.46

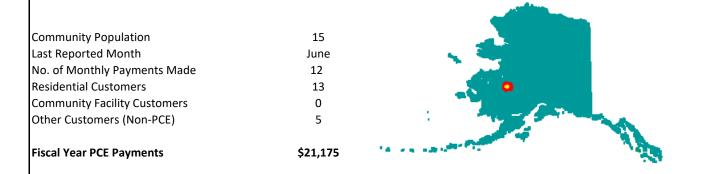
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	45,073	Consumed vs Generated (kWh Sold vs	79.8%
		Generated-Purchased)	
Community Facility kWh Sold	60,715	Line Loss (%)	7.7%
Other kWh Sold (Non-PCE)	23,703	Fuel Efficiency (kWh per Gallon of Diesel)	11.17
Total kWh Sold	129,491	PH Consumption as % of Generation	12.5%
Powerhouse (PH) Consumption kWh	20,281		
Total kWh Sold & PH Consumption	149,772		

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Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	29,935	Average Annual PCE Payment per Eligible	\$1,629	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.71	
Customers				
Total PCE Eligible kWh	29,935	Last Reported Residential Rate Charged	\$1.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	192	Last Reported PCE Level (per kWh)	\$0.74	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.44	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	53.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	66,398	Fuel Used (Gallons)	9,007
Non-Diesel kWh Generated	0	Fuel Cost	\$25,752
Purchased kWh	0	Average Price of Fuel	\$2.86
Total Purchased & Generated	66,398	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$119,058
		Non-Fuel Expense per kWh Sold	\$2.12
		Total Expense per kWh Sold	\$2.58

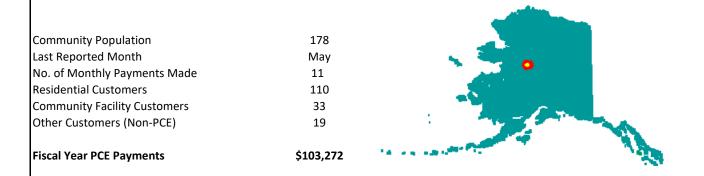
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	33,704	Consumed vs Generated (kWh Sold vs	84.6%
		Generated-Purchased)	
Community Facility kWh Sold	591	Line Loss (%)	14.6%
Other kWh Sold (Non-PCE)	21,884	Fuel Efficiency (kWh per Gallon of Diesel)	7.37
Total kWh Sold	56,179	PH Consumption as % of Generation	0.8%
Powerhouse (PH) Consumption kWh	539		
Total kWh Sold & PH Consumption	56,718		

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Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	201,254	Average Annual PCE Payment per Eligible	\$722	
		Customer		
PCE Eligible kWh - Community Facility	79,247	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	280,501	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	166	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	218	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	40	PCE Eligible kWh vs Total kWh Sold	47.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	603,675	Fuel Used (Gallons)	49,247
Non-Diesel kWh Generated	0	Fuel Cost	\$203,217
Purchased kWh	0	Average Price of Fuel	\$4.13
Total Purchased & Generated	603,675	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$237,217
		Non-Fuel Expense per kWh Sold	\$0.40
	-	Total Expense per kWh Sold	\$0.74

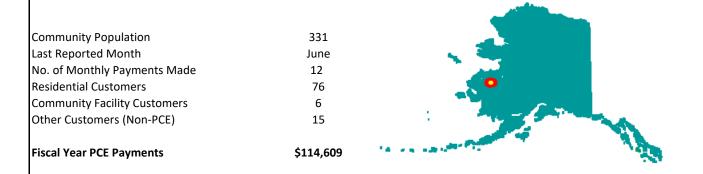
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	214,340	Consumed vs Generated (kWh Sold vs	98.8%
		Generated-Purchased)	
Community Facility kWh Sold	80,604	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	301,575	Fuel Efficiency (kWh per Gallon of Diesel)	12.26
Total kWh Sold	596,519	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	22,815		
Total kWh Sold & PH Consumption	619,334		

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Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	347,045	Average Annual PCE Payment per Eligible	\$1,398	
		Customer		
PCE Eligible kWh - Community Facility	63,458	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	410,503	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	381	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	881	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	44.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	996,554	Fuel Used (Gallons)	70,561
Non-Diesel kWh Generated	0	Fuel Cost	\$180,922
Purchased kWh	0	Average Price of Fuel	\$2.51
Total Purchased & Generated	996,554	Fuel Cost per kWh sold	\$0.20
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.20

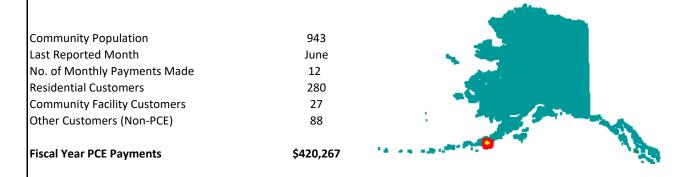
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	411,708	Consumed vs Generated (kWh Sold vs	92.8%
		Generated-Purchased)	
Community Facility kWh Sold	100,972	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	411,852	Fuel Efficiency (kWh per Gallon of Diesel)	14.12
Total kWh Sold	924,532	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	22,656		
Total kWh Sold & PH Consumption	947,188		

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Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	977,861	Average Annual PCE Payment per Eligible	\$1,369	
		Customer		
PCE Eligible kWh - Community Facility	752,785	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	1,730,646	Last Reported Residential Rate Charged	\$0.76	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	291	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,323	Effective Residential Rate (per kWh)	\$0.51	
Community Facility Customer				
Average Monthly PCE Eligible Community	67	PCE Eligible kWh vs Total kWh Sold	48.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,191,334	Fuel Used (Gallons)	233,961
Non-Diesel kWh Generated	0	Fuel Cost	\$642,091
Purchased kWh	730,979	Average Price of Fuel	\$2.74
Total Purchased & Generated	3,922,313	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$1,317,693
		Non-Fuel Expense per kWh Sold	\$0.37
		Total Expense per kWh Sold	\$0.55

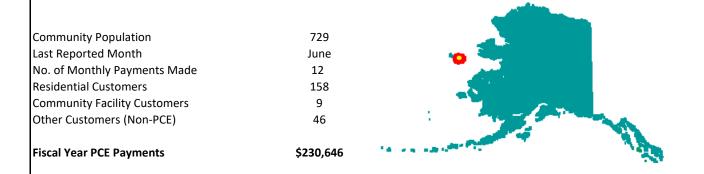
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,268,539	Consumed vs Generated (kWh Sold vs	91.3%
		Generated-Purchased)	
Community Facility kWh Sold	837,529	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	1,474,722	Fuel Efficiency (kWh per Gallon of Diesel)	13.64
Total kWh Sold	3,580,790	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	104,480		
Total kWh Sold & PH Consumption	3,685,270		

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Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	706,686	Average Annual PCE Payment per Eligible	\$1,381	
		Customer		
PCE Eligible kWh - Community Facility	196,900	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	903,586	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	373	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,823	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	23	PCE Eligible kWh vs Total kWh Sold	41.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,148,940	Fuel Used (Gallons)	151,229
Non-Diesel kWh Generated	125,256	Fuel Cost	\$398,020
Purchased kWh	0	Average Price of Fuel	\$2.63
Total Purchased & Generated	2,274,196	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.18

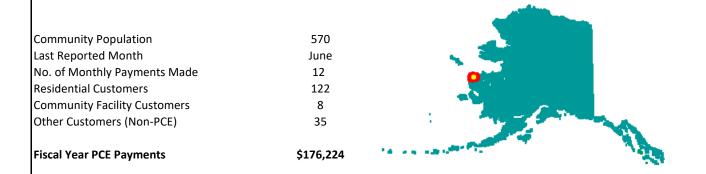
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	909,002	Consumed vs Generated (kWh Sold vs	95.6%
		Generated-Purchased)	
Community Facility kWh Sold	609,210	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	655,535	Fuel Efficiency (kWh per Gallon of Diesel)	14.21
Total kWh Sold	2,173,747	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	31,491		
Total kWh Sold & PH Consumption	2,205,238		

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	524,468	Average Annual PCE Payment per Eligible	\$1,356	
		Customer		
PCE Eligible kWh - Community Facility	129,206	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	653,674	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,346	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	19	PCE Eligible kWh vs Total kWh Sold	42.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,647,222	Fuel Used (Gallons)	116,936
Non-Diesel kWh Generated	0	Fuel Cost	\$306,726
Purchased kWh	0	Average Price of Fuel	\$2.61
Total Purchased & Generated	1,647,222	Fuel Cost per kWh sold	\$0.20
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.20

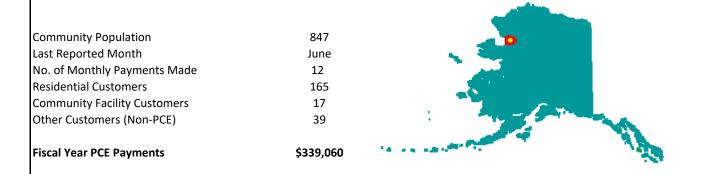
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	608,655	Consumed vs Generated (kWh Sold vs	93.7%
		Generated-Purchased)	
Community Facility kWh Sold	249,100	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	686,146	Fuel Efficiency (kWh per Gallon of Diesel)	14.09
Total kWh Sold	1,543,901	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	33,062		
Total kWh Sold & PH Consumption	1,576,963		

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Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	744,697	Average Annual PCE Payment per Eligible	\$1,863	
		Customer		
PCE Eligible kWh - Community Facility	533,606	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	1,278,303	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	376	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,616	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	51.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,691,929	Fuel Used (Gallons)	195,505
Non-Diesel kWh Generated	11,762	Fuel Cost	\$565,445
Purchased kWh	0	Average Price of Fuel	\$2.92
Total Purchased & Generated	2,703,691	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.23

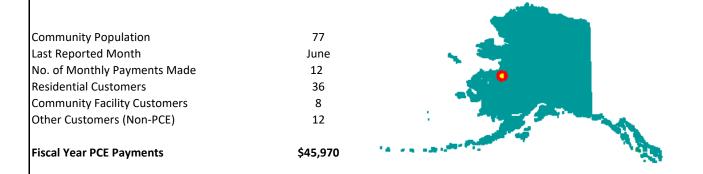
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,016,259	Consumed vs Generated (kWh Sold vs	92.7%
		Generated-Purchased)	
Community Facility kWh Sold	698,596	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	792,332	Fuel Efficiency (kWh per Gallon of Diesel)	13.77
Total kWh Sold	2,507,187	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	47,905		
Total kWh Sold & PH Consumption	2,555,092		

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	104,474	Average Annual PCE Payment per Eligible	\$1,045	
		Customer		
PCE Eligible kWh - Community Facility	43,115	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	147,589	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	242	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	449	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	39.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	413,027	Fuel Used (Gallons)	34,663
Non-Diesel kWh Generated	0	Fuel Cost	\$85,972
Purchased kWh	0	Average Price of Fuel	\$2.51
Total Purchased & Generated	413,027	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
	-	Total Expense per kWh Sold	\$0.23

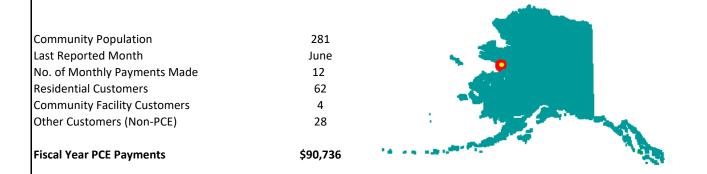
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	124,659	Consumed vs Generated (kWh Sold vs	90.9%
		Generated-Purchased)	
Community Facility kWh Sold	65,718	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	184,952	Fuel Efficiency (kWh per Gallon of Diesel)	11.92
Total kWh Sold	375,329	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	13,975		
Total kWh Sold & PH Consumption	389,304		

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	312,460	Average Annual PCE Payment per Eligible	\$1,375	
		Customer		
PCE Eligible kWh - Community Facility	65,907	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	378,367	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	420	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,373	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	20	PCE Eligible kWh vs Total kWh Sold	37.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	778,175	Fuel Used (Gallons)	60,886
Non-Diesel kWh Generated	346,958	Fuel Cost	\$162,030
Purchased kWh	0	Average Price of Fuel	\$2.67
Total Purchased & Generated	1,125,133	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$219,541
		Non-Fuel Expense per kWh Sold	\$0.22
	-	Total Expense per kWh Sold	\$0.38

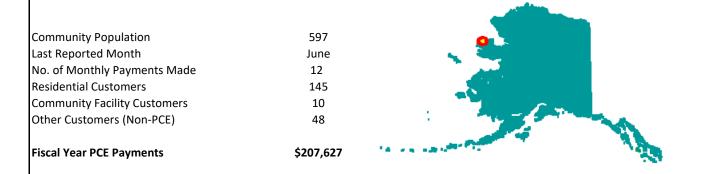
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	423,331	Consumed vs Generated (kWh Sold vs	89.4%
		Generated-Purchased)	
Community Facility kWh Sold	133,134	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	449,676	Fuel Efficiency (kWh per Gallon of Diesel)	12.78
Total kWh Sold	1,006,141	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	77,910		
Total kWh Sold & PH Consumption	1,084,051		

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	617,615	Average Annual PCE Payment per Eligible	\$1,340	
		Customer		
PCE Eligible kWh - Community Facility	118,106	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	735,721	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	355	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	984	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	46.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,653,881	Fuel Used (Gallons)	129,275
Non-Diesel kWh Generated	0	Fuel Cost	\$369,130
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	1,653,881	Fuel Cost per kWh sold	\$0.23
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.23

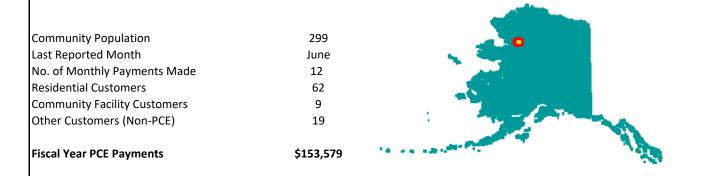
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	706,014	Consumed vs Generated (kWh Sold vs	96.7%
		Generated-Purchased)	
Community Facility kWh Sold	222,892	Line Loss (%)	0.1%
Other kWh Sold (Non-PCE)	670,027	Fuel Efficiency (kWh per Gallon of Diesel)	12.79
Total kWh Sold	1,598,933	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	53,325		
Total kWh Sold & PH Consumption	1,652,258		

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Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	288,610	Average Annual PCE Payment per Eligible	\$2,163	
		Customer		
PCE Eligible kWh - Community Facility	149,596	Average PCE Payment per Eligible kWh	\$0.35	
Customers				
Total PCE Eligible kWh	438,206	Last Reported Residential Rate Charged	\$0.67	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	388	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,385	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	48.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,626,999	Fuel Used (Gallons)	118,477
Non-Diesel kWh Generated	0	Fuel Cost	\$471,246
Purchased kWh	0	Average Price of Fuel	\$3.96
Total Purchased & Generated	1,626,999	Fuel Cost per kWh sold	\$0.52
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.52

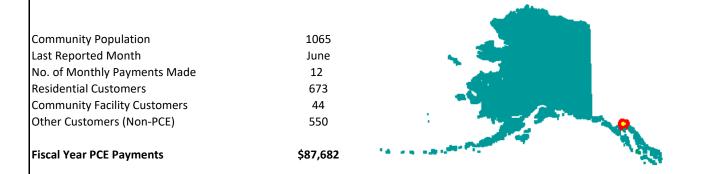
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	378,934	Consumed vs Generated (kWh Sold vs	55.7%
		Generated-Purchased)	
Community Facility kWh Sold	198,890	Line Loss (%)	41.5%
Other kWh Sold (Non-PCE)	328,322	Fuel Efficiency (kWh per Gallon of Diesel)	13.73
Total kWh Sold	906,146	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	45,922		
Total kWh Sold & PH Consumption	952,068		

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Skagway PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,006,620	Average Annual PCE Payment per Eligible	\$122	
		Customer		
PCE Eligible kWh - Community Facility	848,289	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	2,854,909	Last Reported Residential Rate Charged	\$0.28	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	248	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,607	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	21.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	55,947	Fuel Used (Gallons)	4,746
Non-Diesel kWh Generated	1,968,782	Fuel Cost	\$12,099
Purchased kWh	12,527,992	Average Price of Fuel	\$2.55
Total Purchased & Generated	14,552,721	Fuel Cost per kWh sold	\$0.00
		Annual Non-Fuel Expenses	\$1,882,120
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.14

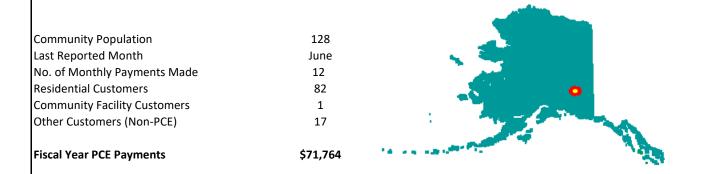
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,427,578	Consumed vs Generated (kWh Sold vs	91.3%
		Generated-Purchased)	
Community Facility kWh Sold	1,117,475	Line Loss (%)	7.9%
Other kWh Sold (Non-PCE)	8,748,446	Fuel Efficiency (kWh per Gallon of Diesel)	11.79
Total kWh Sold	13,293,499	PH Consumption as % of Generation	0.7%
Powerhouse (PH) Consumption kWh	106,229		
Total kWh Sold & PH Consumption	13,399,728		

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Slana PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	236,320	Average Annual PCE Payment per Eligible	\$865	
		Customer		
PCE Eligible kWh - Community Facility	2,168	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	238,488	Last Reported Residential Rate Charged	\$0.66	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	240	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	181	Effective Residential Rate (per kWh)	\$0.30	
Community Facility Customer				
Average Monthly PCE Eligible Community	1	PCE Eligible kWh vs Total kWh Sold	46.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,393,272	Fuel Used (Gallons)	93,775
Non-Diesel kWh Generated	0	Fuel Cost	\$218,388
Purchased kWh	0	Average Price of Fuel	\$2.33
Total Purchased & Generated	1,393,272	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$397,360
		Non-Fuel Expense per kWh Sold	\$0.77
		Total Expense per kWh Sold	\$1.19

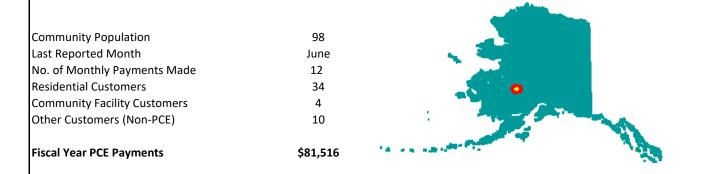
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	339,906	Consumed vs Generated (kWh Sold vs	37.1%
		Generated-Purchased)	
Community Facility kWh Sold	2,168	Line Loss (%)	61.9%
Other kWh Sold (Non-PCE)	175,196	Fuel Efficiency (kWh per Gallon of Diesel)	14.86
Total kWh Sold	517,270	PH Consumption as % of Generation	1.0%
Powerhouse (PH) Consumption kWh	13,836		
Total kWh Sold & PH Consumption	531,106		

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	71,311	Average Annual PCE Payment per Eligible	\$2,145	
		Customer		
PCE Eligible kWh - Community Facility	43,628	Average PCE Payment per Eligible kWh	\$0.71	
Customers				
Total PCE Eligible kWh	114,939	Last Reported Residential Rate Charged	\$1.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	175	Last Reported PCE Level (per kWh)	\$0.74	
Residential Customer				
Average Monthly PCE Eligible kWh per	909	Effective Residential Rate (per kWh)	\$0.44	
Community Facility Customer				
Average Monthly PCE Eligible Community	37	PCE Eligible kWh vs Total kWh Sold	52.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	253,767	Fuel Used (Gallons)	24,166
Non-Diesel kWh Generated	0	Fuel Cost	\$69,115
Purchased kWh	0	Average Price of Fuel	\$2.86
Total Purchased & Generated	253,767	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$237,683
		Non-Fuel Expense per kWh Sold	\$1.08
		Total Expense per kWh Sold	\$1.39

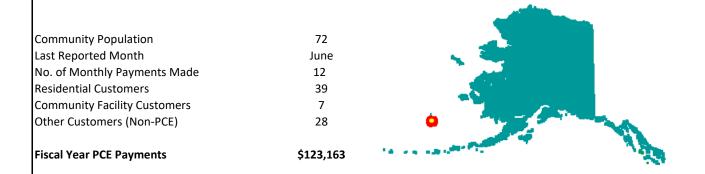
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	82,105	Consumed vs Generated (kWh Sold vs	87.0%
		Generated-Purchased)	
Community Facility kWh Sold	49,528	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	89,090	Fuel Efficiency (kWh per Gallon of Diesel)	10.50
Total kWh Sold	220,723	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	14,840		
Total kWh Sold & PH Consumption	235,563		

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St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	100,359	Average Annual PCE Payment per Eligible	\$2,677	
		Customer		
PCE Eligible kWh - Community Facility	58,980	Average PCE Payment per Eligible kWh	\$0.77	
Customers				
Total PCE Eligible kWh	159,339	Last Reported Residential Rate Charged	\$1.00	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	214	Last Reported PCE Level (per kWh)	\$0.78	
Residential Customer				
Average Monthly PCE Eligible kWh per	702	Effective Residential Rate (per kWh)	\$0.22	
Community Facility Customer				
Average Monthly PCE Eligible Community	68	PCE Eligible kWh vs Total kWh Sold	34.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	592,285	Fuel Used (Gallons)	50,266
Non-Diesel kWh Generated	0	Fuel Cost	\$346,480
Purchased kWh	0	Average Price of Fuel	\$6.89
Total Purchased & Generated	592,285	Fuel Cost per kWh sold	\$0.76
		Annual Non-Fuel Expenses	\$20,490
		Non-Fuel Expense per kWh Sold	\$0.04
	-	Total Expense per kWh Sold	\$0.80

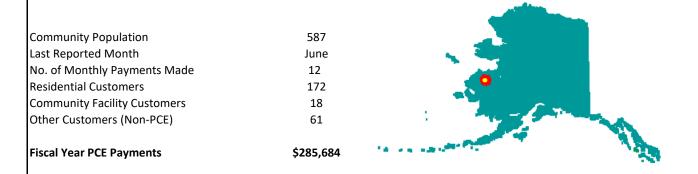
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	140,533	Consumed vs Generated (kWh Sold vs	77.3%
		Generated-Purchased)	
Community Facility kWh Sold	87,609	Line Loss (%)	15.9%
Other kWh Sold (Non-PCE)	229,804	Fuel Efficiency (kWh per Gallon of Diesel)	11.78
Total kWh Sold	457,946	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	40,107		
Total kWh Sold & PH Consumption	498,053		

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St. Mary's; Andreafsky PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	661,850	Average Annual PCE Payment per Eligible	\$1,504	
		Customer		
PCE Eligible kWh - Community Facility	431,993	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	1,093,843	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	321	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,000	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	42.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,079,112	Fuel Used (Gallons)	227,888
Non-Diesel kWh Generated	0	Fuel Cost	\$567,120
Purchased kWh	0	Average Price of Fuel	\$2.44
Total Purchased & Generated	3,079,112	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.22

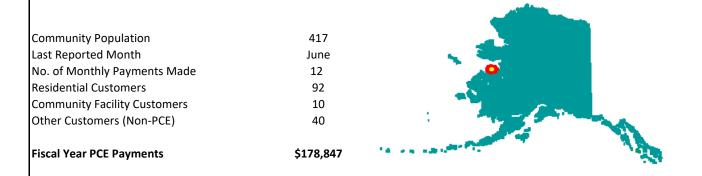
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	781,452	Consumed vs Generated (kWh Sold vs	84.4%
		Generated-Purchased)	
Community Facility kWh Sold	645,601	Line Loss (%)	14.2%
Other kWh Sold (Non-PCE)	1,170,718	Fuel Efficiency (kWh per Gallon of Diesel)	13.51
Total kWh Sold	2,597,771	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	44,748		
Total kWh Sold & PH Consumption	2,642,519		

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	422,597	Average Annual PCE Payment per Eligible	\$1,753	
		Customer		
PCE Eligible kWh - Community Facility	299,391	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	721,988	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	383	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,495	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	40.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

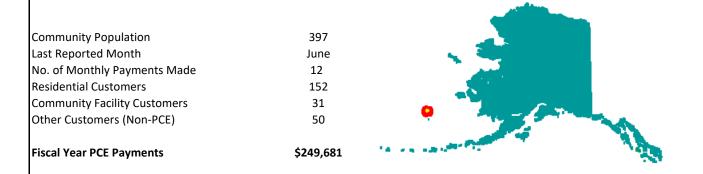
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	573,395	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	533,177	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	691,801	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,798,373	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,798,373		

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St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	602,251	Average Annual PCE Payment per Eligible	\$1,364	
		Customer		
PCE Eligible kWh - Community Facility	333,480	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	935,731	Last Reported Residential Rate Charged	\$0.41	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	330	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	896	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	31.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,033,386	Fuel Used (Gallons)	50,266
Non-Diesel kWh Generated	0	Fuel Cost	\$811,531
Purchased kWh	418,343	Average Price of Fuel	\$16.14
Total Purchased & Generated	3,451,729	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$608,949
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.48

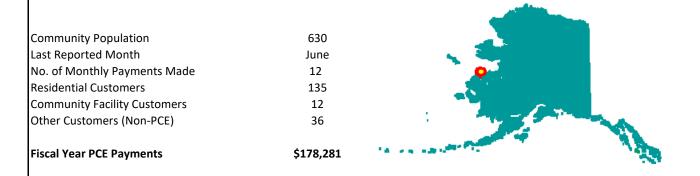
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	676,596	Consumed vs Generated (kWh Sold vs	86.4%
		Generated-Purchased)	
Community Facility kWh Sold	453,820	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	1,851,734	Fuel Efficiency (kWh per Gallon of Diesel)	60.35
Total kWh Sold	2,982,150	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	179,326		
Total kWh Sold & PH Consumption	3,161,476		

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	571,561	Average Annual PCE Payment per Eligible	\$1,213	
		Customer		
PCE Eligible kWh - Community Facility	102,475	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	674,036	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	353	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	712	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	42.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,553,170	Fuel Used (Gallons)	248,099
Non-Diesel kWh Generated	0	Fuel Cost	\$653,461
Purchased kWh	0	Average Price of Fuel	\$2.63
Total Purchased & Generated	3,553,170	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$342,453
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.63

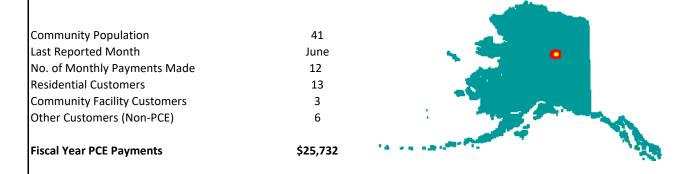
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	710,667	Consumed vs Generated (kWh Sold vs	44.2%
		Generated-Purchased)	
Community Facility kWh Sold	224,447	Line Loss (%)	54.3%
Other kWh Sold (Non-PCE)	634,319	Fuel Efficiency (kWh per Gallon of Diesel)	14.32
Total kWh Sold	1,569,433	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	52,724		
Total kWh Sold & PH Consumption	1,622,157		

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Stevens Village PCE

Utility: STEVENS VILLAGE IRA COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	22,542	Average Annual PCE Payment per Eligible	\$1,608	
		Customer		
PCE Eligible kWh - Community Facility	24,970	Average PCE Payment per Eligible kWh	\$0.54	
Customers				
Total PCE Eligible kWh	47,512	Last Reported Residential Rate Charged	\$1.07	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	145	Last Reported PCE Level (per kWh)	\$0.56	
Residential Customer				
Average Monthly PCE Eligible kWh per	694	Effective Residential Rate (per kWh)	\$0.51	
Community Facility Customer				
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	40.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	170,133	Fuel Used (Gallons)	20,448
Non-Diesel kWh Generated	0	Fuel Cost	\$65,437
Purchased kWh	0	Average Price of Fuel	\$3.20
Total Purchased & Generated	170,133	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$72,826
		Non-Fuel Expense per kWh Sold	\$0.62
	-	Total Expense per kWh Sold	\$1.17

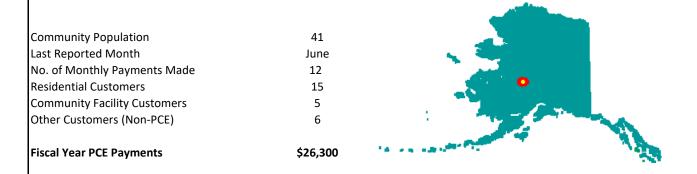
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	23,620	Consumed vs Generated (kWh Sold vs	69.3%
		Generated-Purchased)	
Community Facility kWh Sold	37,443	Line Loss (%)	20.3%
Other kWh Sold (Non-PCE)	56,869	Fuel Efficiency (kWh per Gallon of Diesel)	8.32
Total kWh Sold	117,932	PH Consumption as % of Generation	10.3%
Powerhouse (PH) Consumption kWh	17,590		
Total kWh Sold & PH Consumption	135,522		

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Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	37,044	Average Annual PCE Payment per Eligible	\$1,315	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.71	
Customers				
Total PCE Eligible kWh	37,044	Last Reported Residential Rate Charged	\$1.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	206	Last Reported PCE Level (per kWh)	\$0.74	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.44	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	36.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	121,518	Fuel Used (Gallons)	14,701
Non-Diesel kWh Generated	0	Fuel Cost	\$42,065
Purchased kWh	0	Average Price of Fuel	\$2.86
Total Purchased & Generated	121,518	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$138,944
		Non-Fuel Expense per kWh Sold	\$1.35
	-	Total Expense per kWh Sold	\$1.76

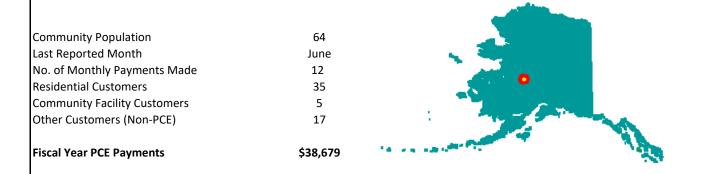
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	38,167	Consumed vs Generated (kWh Sold vs	84.8%
		Generated-Purchased)	
Community Facility kWh Sold	14,114	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	50,740	Fuel Efficiency (kWh per Gallon of Diesel)	8.27
Total kWh Sold	103,021	PH Consumption as % of Generation	7.9%
Powerhouse (PH) Consumption kWh	9,565		
Total kWh Sold & PH Consumption	112,586		

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Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	66,769	Average Annual PCE Payment per Eligible	\$967	
		Customer		
PCE Eligible kWh - Community Facility	23,455	Average PCE Payment per Eligible kWh	\$0.43	
Customers				
Total PCE Eligible kWh	90,224	Last Reported Residential Rate Charged	\$1.02	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	159	Last Reported PCE Level (per kWh)	\$0.42	
Residential Customer				
Average Monthly PCE Eligible kWh per	391	Effective Residential Rate (per kWh)	\$0.61	
Community Facility Customer				
Average Monthly PCE Eligible Community	31	PCE Eligible kWh vs Total kWh Sold	49.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	226,266	Fuel Used (Gallons)	23,531
Non-Diesel kWh Generated	0	Fuel Cost	\$84,126
Purchased kWh	0	Average Price of Fuel	\$3.58
Total Purchased & Generated	226,266	Fuel Cost per kWh sold	\$0.46
		Annual Non-Fuel Expenses	\$35,595
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.65

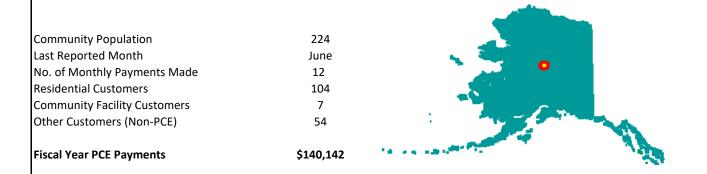
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	79,970	Consumed vs Generated (kWh Sold vs	80.9%
		Generated-Purchased)	
Community Facility kWh Sold	23,679	Line Loss (%)	19.1%
Other kWh Sold (Non-PCE)	79,306	Fuel Efficiency (kWh per Gallon of Diesel)	9.62
Total kWh Sold	182,955	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	182,955		

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Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	280,367	Average Annual PCE Payment per Eligible	\$1,263	
		Customer		
PCE Eligible kWh - Community Facility	155,847	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	436,214	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	225	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,855	Effective Residential Rate (per kWh)	\$0.35	
Community Facility Customer				
Average Monthly PCE Eligible Community	58	PCE Eligible kWh vs Total kWh Sold	35.3%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,347,220	Fuel Used (Gallons)	99,277
Non-Diesel kWh Generated	0	Fuel Cost	\$249,631
Purchased kWh	0	Average Price of Fuel	\$2.51
Total Purchased & Generated	1,347,220	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$399,738
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.53

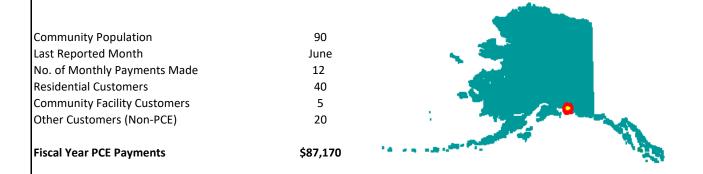
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	312,718	Consumed vs Generated (kWh Sold vs	91.7%
		Generated-Purchased)	
Community Facility kWh Sold	158,403	Line Loss (%)	6.1%
Other kWh Sold (Non-PCE)	763,849	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	1,234,970	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	29,474		
Total kWh Sold & PH Consumption	1,264,444		

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	104,138	Average Annual PCE Payment per Eligible	\$1,937	
		Customer		
PCE Eligible kWh - Community Facility	50,927	Average PCE Payment per Eligible kWh	\$0.56	
Customers				
Total PCE Eligible kWh	155,065	Last Reported Residential Rate Charged	\$0.92	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	217	Last Reported PCE Level (per kWh)	\$0.59	
Residential Customer				
Average Monthly PCE Eligible kWh per	849	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	49.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	407,801	Fuel Used (Gallons)	34,495
Non-Diesel kWh Generated	0	Fuel Cost	\$150,703
Purchased kWh	0	Average Price of Fuel	\$4.37
Total Purchased & Generated	407,801	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$22,718
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.56

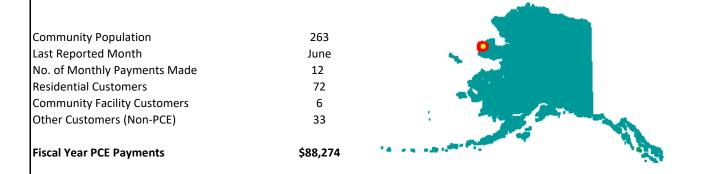
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	115,448	Consumed vs Generated (kWh Sold vs	76.4%
		Generated-Purchased)	
Community Facility kWh Sold	57,873	Line Loss (%)	15.4%
Other kWh Sold (Non-PCE)	138,237	Fuel Efficiency (kWh per Gallon of Diesel)	11.82
Total kWh Sold	311,558	PH Consumption as % of Generation	8.2%
Powerhouse (PH) Consumption kWh	33,341		
Total kWh Sold & PH Consumption	344,899		

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Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	258,607	Average Annual PCE Payment per Eligible	\$1,132	
		Customer		
PCE Eligible kWh - Community Facility	34,941	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	293,548	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	299	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	485	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	11	PCE Eligible kWh vs Total kWh Sold	36.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	845,976	Fuel Used (Gallons)	58,903
Non-Diesel kWh Generated	0	Fuel Cost	\$160,358
Purchased kWh	0	Average Price of Fuel	\$2.76
Total Purchased & Generated	845,976	Fuel Cost per kWh sold	\$0.20
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.20

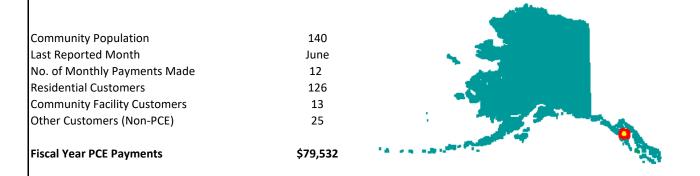
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	292,627	Consumed vs Generated (kWh Sold vs	94.4%
		Generated-Purchased)	
Community Facility kWh Sold	182,345	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	323,264	Fuel Efficiency (kWh per Gallon of Diesel)	14.36
Total kWh Sold	798,236	PH Consumption as % of Generation	6.7%
Powerhouse (PH) Consumption kWh	56,463		
Total kWh Sold & PH Consumption	854,699		

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	207,566	Average Annual PCE Payment per Eligible	\$572	
		Customer		
PCE Eligible kWh - Community Facility	28,302	Average PCE Payment per Eligible kWh	\$0.34	
Customers				
Total PCE Eligible kWh	235,868	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	137	Last Reported PCE Level (per kWh)	\$0.36	
Residential Customer				
Average Monthly PCE Eligible kWh per	181	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	66.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	411,061	Fuel Used (Gallons)	31,666
Non-Diesel kWh Generated	0	Fuel Cost	\$104,694
Purchased kWh	0	Average Price of Fuel	\$3.31
Total Purchased & Generated	411,061	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$70,210
		Non-Fuel Expense per kWh Sold	\$0.20
	-	Total Expense per kWh Sold	\$0.49

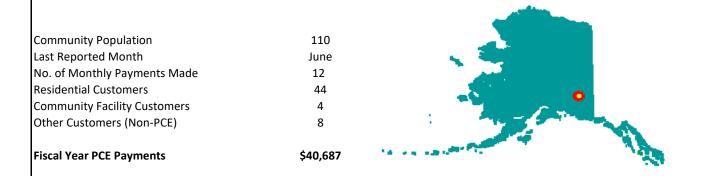
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	256,969	Consumed vs Generated (kWh Sold vs	86.3%
		Generated-Purchased)	
Community Facility kWh Sold	28,302	Line Loss (%)	10.7%
Other kWh Sold (Non-PCE)	69,354	Fuel Efficiency (kWh per Gallon of Diesel)	12.98
Total kWh Sold	354,625	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	12,340		
Total kWh Sold & PH Consumption	366,965		

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Tetlin PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	133,190	Average Annual PCE Payment per Eligible	\$848	
		Customer		
PCE Eligible kWh - Community Facility	67,432	Average PCE Payment per Eligible kWh	\$0.20	
Customers				
Total PCE Eligible kWh	200,622	Last Reported Residential Rate Charged	\$0.46	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	252	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,405	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	59.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	155,529	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	67,615	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	113,587	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	336,731	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	336,731		

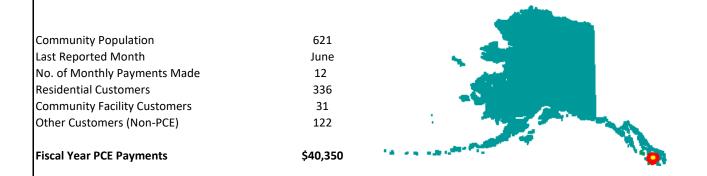
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Utility is intertied to another facility and does not generate power for sales to its customers.

Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,109,005	Average Annual PCE Payment per Eligible	\$110	
		Customer		
PCE Eligible kWh - Community Facility	328,971	Average PCE Payment per Eligible kWh	\$0.03	
Customers				
Total PCE Eligible kWh	1,437,976	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	275	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	884	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	41.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,692,573	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	329,966	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	1,430,580	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,453,119	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	75,502		
Total kWh Sold & PH Consumption	3,528,621		

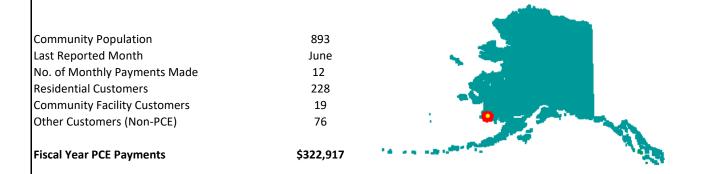
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Utility is intertied to another facility and does not generate power for sales to its customers.

Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	914,297	Average Annual PCE Payment per Eligible	\$1,307	
		Customer		
PCE Eligible kWh - Community Facility	249,464	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	1,163,761	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	334	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,094	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	23	PCE Eligible kWh vs Total kWh Sold	40.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,076,705	Fuel Used (Gallons)	220,344
Non-Diesel kWh Generated	0	Fuel Cost	\$592,884
Purchased kWh	0	Average Price of Fuel	\$2.69
Total Purchased & Generated	3,076,705	Fuel Cost per kWh sold	\$0.21
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.21

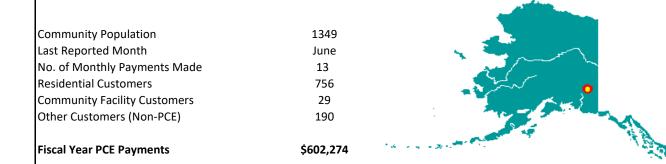
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,113,988	Consumed vs Generated (kWh Sold vs	93.7%
		Generated-Purchased)	
Community Facility kWh Sold	541,138	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	1,226,253	Fuel Efficiency (kWh per Gallon of Diesel)	13.96
Total kWh Sold	2,881,379	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	52,311		
Total kWh Sold & PH Consumption	2,933,690		

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Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,729,228	Average Annual PCE Payment per Eligible	\$767	
		Customer		
PCE Eligible kWh - Community Facility	218,142	Average PCE Payment per Eligible kWh	\$0.20	
Customers				
Total PCE Eligible kWh	2,947,370	Last Reported Residential Rate Charged	\$0.46	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	278	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	579	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	12	PCE Eligible kWh vs Total kWh Sold	38.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	9,323,086	Fuel Used (Gallons)	643,007
Non-Diesel kWh Generated	0	Fuel Cost	\$1,452,498
Purchased kWh	0	Average Price of Fuel	\$2.26
Total Purchased & Generated	9,323,086	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$2,567,355
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.53

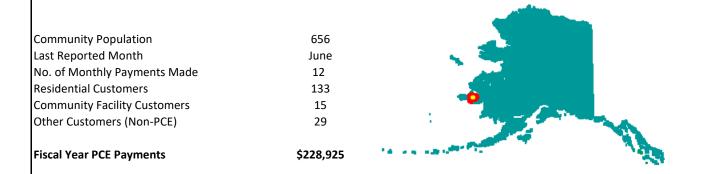
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,730,451	Consumed vs Generated (kWh Sold vs	81.3%
		Generated-Purchased)	
Community Facility kWh Sold	218,742	Line Loss (%)	16.7%
Other kWh Sold (Non-PCE)	3,633,465	Fuel Efficiency (kWh per Gallon of Diesel)	14.50
Total kWh Sold	7,582,658	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	186,280		
Total kWh Sold & PH Consumption	7,768,938		

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Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	614,963	Average Annual PCE Payment per Eligible	\$1,547	
		Customer		
PCE Eligible kWh - Community Facility	322,673	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	937,636	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	385	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,793	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	41	PCE Eligible kWh vs Total kWh Sold	58.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,775,870	Fuel Used (Gallons)	241,640
Non-Diesel kWh Generated	956,308	Fuel Cost	\$680,708
Purchased kWh	0	Average Price of Fuel	\$2.70
Total Purchased & Generated	3,732,178	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.42

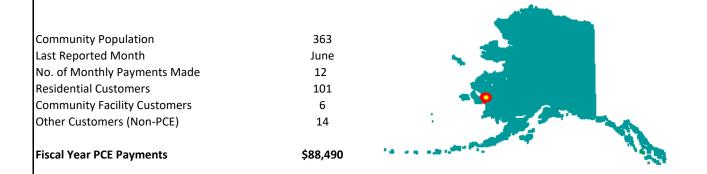
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	804,274	Consumed vs Generated (kWh Sold vs	43.1%
		Generated-Purchased)	
Community Facility kWh Sold	501,552	Line Loss (%)	53.1%
Other kWh Sold (Non-PCE)	304,381	Fuel Efficiency (kWh per Gallon of Diesel)	11.49
Total kWh Sold	1,610,207	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	139,864		
Total kWh Sold & PH Consumption	1,750,071		

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Tuluksak PCE

Utility: TULUKSAK TRADITIONAL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	230,645	Average Annual PCE Payment per Eligible	\$827	
		Customer		
PCE Eligible kWh - Community Facility	41,576	Average PCE Payment per Eligible kWh	\$0.33	
Customers				
Total PCE Eligible kWh	272,221	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	190	Last Reported PCE Level (per kWh)	\$0.38	
Residential Customer				
Average Monthly PCE Eligible kWh per	577	Effective Residential Rate (per kWh)	\$0.37	
Community Facility Customer				
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	54.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	602,705	Fuel Used (Gallons)	52,842
Non-Diesel kWh Generated	0	Fuel Cost	\$194,848
Purchased kWh	0	Average Price of Fuel	\$3.69
Total Purchased & Generated	602,705	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$65,134
		Non-Fuel Expense per kWh Sold	\$0.13
	-	Total Expense per kWh Sold	\$0.52

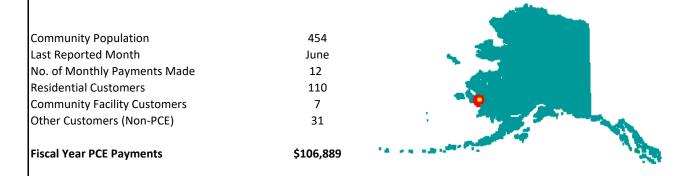
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	247,521	Consumed vs Generated (kWh Sold vs	83.5%
		Generated-Purchased)	
Community Facility kWh Sold	41,576	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	213,990	Fuel Efficiency (kWh per Gallon of Diesel)	11.41
Total kWh Sold	503,087	PH Consumption as % of Generation	9.5%
Powerhouse (PH) Consumption kWh	57,211		
Total kWh Sold & PH Consumption	560,298		

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Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	418,179	Average Annual PCE Payment per Eligible	\$914	
		Customer		
PCE Eligible kWh - Community Facility	20,002	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	438,181	Last Reported Residential Rate Charged	\$0.65	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	317	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	238	Effective Residential Rate (per kWh)	\$0.36	
Community Facility Customer				
Average Monthly PCE Eligible Community	4	PCE Eligible kWh vs Total kWh Sold	47.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	921,620	Fuel Used (Gallons)	88,980
Non-Diesel kWh Generated	107,510	Fuel Cost	\$235,210
Purchased kWh	54,194	Average Price of Fuel	\$2.64
Total Purchased & Generated	1,083,324	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$400,382
		Non-Fuel Expense per kWh Sold	\$0.43
		Total Expense per kWh Sold	\$0.69

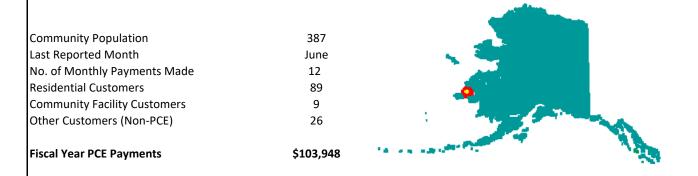
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	477,596	Consumed vs Generated (kWh Sold vs	85.1%
		Generated-Purchased)	
Community Facility kWh Sold	36,898	Line Loss (%)	12.1%
Other kWh Sold (Non-PCE)	407,081	Fuel Efficiency (kWh per Gallon of Diesel)	10.36
Total kWh Sold	921,575	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	30,608		
Total kWh Sold & PH Consumption	952,183		

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Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	347,802	Average Annual PCE Payment per Eligible	\$1,061	
		Customer		
PCE Eligible kWh - Community Facility	65,874	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	413,676	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	326	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	610	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	41.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.00

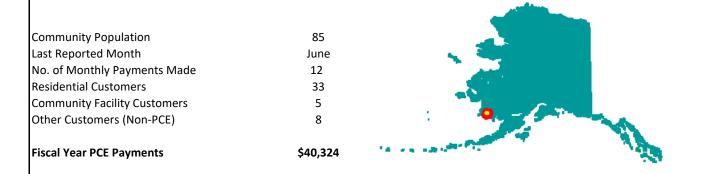
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	397,064	Consumed vs Generated (kWh Sold vs	\$0
		Generated-Purchased)	
Community Facility kWh Sold	236,707	Line Loss (%)	\$0
Other kWh Sold (Non-PCE)	360,450	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	994,221	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	994,221		

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Twin Hills PCE

Utility: TWIN HILLS VILLAGE COUNCIL

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	108,557	Average Annual PCE Payment per Eligible	\$1,061	
		Customer		
PCE Eligible kWh - Community Facility	34,252	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	142,809	Last Reported Residential Rate Charged	\$0.51	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	274	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	571	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	52.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	308,334	Fuel Used (Gallons)	31,612
Non-Diesel kWh Generated	0	Fuel Cost	\$89,361
Purchased kWh	0	Average Price of Fuel	\$2.83
Total Purchased & Generated	308,334	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$21,809
		Non-Fuel Expense per kWh Sold	\$0.08
	-	Total Expense per kWh Sold	\$0.41

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	119,847	Consumed vs Generated (kWh Sold vs	88.0%
		Generated-Purchased)	
Community Facility kWh Sold	34,252	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	117,235	Fuel Efficiency (kWh per Gallon of Diesel)	9.75
Total kWh Sold	271,334	PH Consumption as % of Generation	9.2%
Powerhouse (PH) Consumption kWh	28,219		
Total kWh Sold & PH Consumption	299,553		

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Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,018,953	Average Annual PCE Payment per Eligible	\$734	
		Customer		
PCE Eligible kWh - Community Facility	350,398	Average PCE Payment per Eligible kWh	\$0.16	
Customers				
Total PCE Eligible kWh	1,369,351	Last Reported Residential Rate Charged	\$0.44	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	314	Last Reported PCE Level (per kWh)	\$0.16	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,390	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	34.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,441,700	Fuel Used (Gallons)	228,032
Non-Diesel kWh Generated	972,128	Fuel Cost	\$567,670
Purchased kWh	0	Average Price of Fuel	\$2.49
Total Purchased & Generated	4,413,828	Fuel Cost per kWh sold	\$0.14
·		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.14

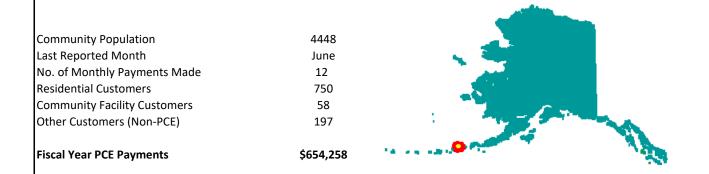
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,312,929	Consumed vs Generated (kWh Sold vs	89.6%
		Generated-Purchased)	
Community Facility kWh Sold	607,626	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	2,032,903	Fuel Efficiency (kWh per Gallon of Diesel)	15.09
Total kWh Sold	3,953,458	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	174,940		
Total kWh Sold & PH Consumption	4,128,398		

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Unalaska PCE

Utility: CITY OF UNALASKA

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,849,828	Average Annual PCE Payment per Eligible	\$810	
		Customer		
PCE Eligible kWh - Community Facility	2,983,706	Average PCE Payment per Eligible kWh	\$0.14	
Customers				
Total PCE Eligible kWh	4,833,534	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	206	Last Reported PCE Level (per kWh)	\$0.16	
Residential Customer				
Average Monthly PCE Eligible kWh per	4,287	Effective Residential Rate (per kWh)	\$0.34	
Community Facility Customer				
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	8.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	57,918,250	Fuel Used (Gallons)	3,643,265
Non-Diesel kWh Generated	0	Fuel Cost	\$8,248,912
Purchased kWh	0	Average Price of Fuel	\$2.26
Total Purchased & Generated	57,918,250	Fuel Cost per kWh sold	\$0.15
		Annual Non-Fuel Expenses	\$4,666,412
		Non-Fuel Expense per kWh Sold	\$0.08
	-	Total Expense per kWh Sold	\$0.23

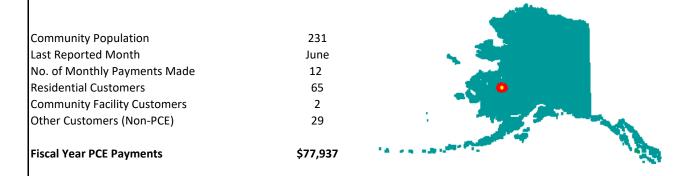
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,781,131	Consumed vs Generated (kWh Sold vs	95.6%
		Generated-Purchased)	
Community Facility kWh Sold	3,139,512	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	48,430,124	Fuel Efficiency (kWh per Gallon of Diesel)	15.90
Total kWh Sold	55,350,767	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	867,659		
Total kWh Sold & PH Consumption	56,218,426		

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Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	273,697	Average Annual PCE Payment per Eligible	\$1,163	
		Customer		
PCE Eligible kWh - Community Facility	9,150	Average PCE Payment per Eligible kWh	\$0.28	
Customers				
Total PCE Eligible kWh	282,847	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	351	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	381	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	3	PCE Eligible kWh vs Total kWh Sold	34.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,563,307	Fuel Used (Gallons)	110,859
Non-Diesel kWh Generated	0	Fuel Cost	\$297,258
Purchased kWh	0	Average Price of Fuel	\$2.73
Total Purchased & Generated	1,563,307	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	\$0
		Total Expense per kWh Sold	\$0.37

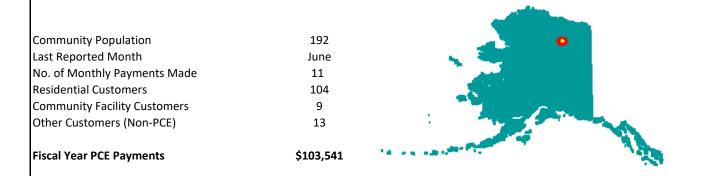
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	358,838	Consumed vs Generated (kWh Sold vs	51.8%
		Generated-Purchased)	
Community Facility kWh Sold	122,615	Line Loss (%)	45.9%
Other kWh Sold (Non-PCE)	328,023	Fuel Efficiency (kWh per Gallon of Diesel)	14.10
Total kWh Sold	809,476	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	36,593		
Total kWh Sold & PH Consumption	846,069		

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Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	178,345	Average Annual PCE Payment per Eligible	\$916	
		Customer		
PCE Eligible kWh - Community Facility	98,877	Average PCE Payment per Eligible kWh	\$0.37	
Customers				
Total PCE Eligible kWh	277,222	Last Reported Residential Rate Charged	\$0.90	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	156	Last Reported PCE Level (per kWh)	\$0.39	
Residential Customer				
Average Monthly PCE Eligible kWh per	999	Effective Residential Rate (per kWh)	\$0.51	
Community Facility Customer				
Average Monthly PCE Eligible Community	47	PCE Eligible kWh vs Total kWh Sold	51.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	712,941	Fuel Used (Gallons)	51,259
Non-Diesel kWh Generated	0	Fuel Cost	\$203,566
Purchased kWh	0	Average Price of Fuel	\$3.97
Total Purchased & Generated	712,941	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$19,750
		Non-Fuel Expense per kWh Sold	\$0.04
	-	Total Expense per kWh Sold	\$0.41

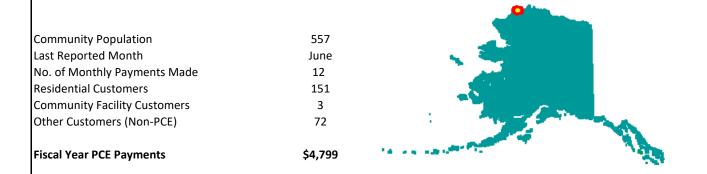
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	214,206	Consumed vs Generated (kWh Sold vs	76.2%
		Generated-Purchased)	
Community Facility kWh Sold	112,106	Line Loss (%)	20.2%
Other kWh Sold (Non-PCE)	216,694	Fuel Efficiency (kWh per Gallon of Diesel)	13.91
Total kWh Sold	543,006	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	25,748		
Total kWh Sold & PH Consumption	568,754		

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	428,188	Average Annual PCE Payment per Eligible	\$31	
		Customer		
PCE Eligible kWh - Community Facility	61,789	Average PCE Payment per Eligible kWh	\$0.01	
Customers				
Total PCE Eligible kWh	489,977	Last Reported Residential Rate Charged	\$0.18	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	236	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,716	Effective Residential Rate (per kWh)	\$0.18	
Community Facility Customer				
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	8.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	7,469,315	Fuel Used (Gallons)	557,941
Non-Diesel kWh Generated	0	Fuel Cost	\$1,440,928
Purchased kWh	0	Average Price of Fuel	\$2.58
Total Purchased & Generated	7,469,315	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$1,148,359
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.42

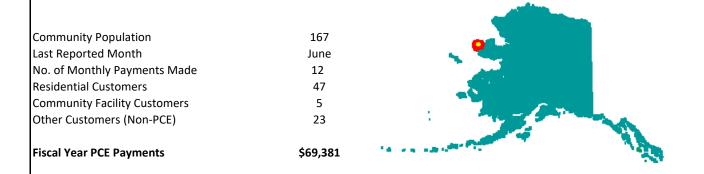
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,445,649	Consumed vs Generated (kWh Sold vs	82.4%
		Generated-Purchased)	
Community Facility kWh Sold	61,789	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	4,649,399	Fuel Efficiency (kWh per Gallon of Diesel)	13.39
Total kWh Sold	6,156,837	PH Consumption as % of Generation	6.6%
Powerhouse (PH) Consumption kWh	492,192		
Total kWh Sold & PH Consumption	6,649,029		

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Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	174,383	Average Annual PCE Payment per Eligible	\$1,334	
		Customer		
PCE Eligible kWh - Community Facility	44,676	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	219,059	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	309	Last Reported PCE Level (per kWh)	\$0.31	
Residential Customer				
Average Monthly PCE Eligible kWh per	745	Effective Residential Rate (per kWh)	\$0.24	
Community Facility Customer				
Average Monthly PCE Eligible Community	22	PCE Eligible kWh vs Total kWh Sold	36.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	645,091	Fuel Used (Gallons)	50,715
Non-Diesel kWh Generated	0	Fuel Cost	\$145,090
Purchased kWh	0	Average Price of Fuel	\$2.79
Total Purchased & Generated	645,091	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$130,215
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.46

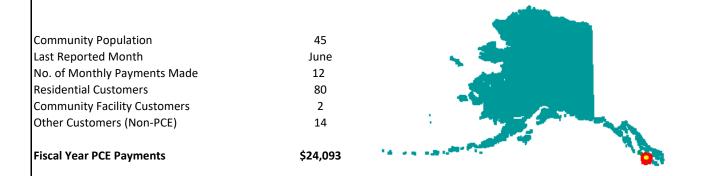
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	224,660	Consumed vs Generated (kWh Sold vs	92.5%
		Generated-Purchased)	
Community Facility kWh Sold	141,276	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	230,827	Fuel Efficiency (kWh per Gallon of Diesel)	12.72
Total kWh Sold	596,763	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	24,745		
Total kWh Sold & PH Consumption	621,508		

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Whale Pass PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	186,335	Average Annual PCE Payment per Eligible	\$294	
		Customer		
PCE Eligible kWh - Community Facility	9,051	Average PCE Payment per Eligible kWh	\$0.12	
Customers				
Total PCE Eligible kWh	195,386	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	194	Last Reported PCE Level (per kWh)	\$0.04	
Residential Customer				
Average Monthly PCE Eligible kWh per	377	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	59.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	381,621	Fuel Used (Gallons)	29,431	
Non-Diesel kWh Generated	0	Fuel Cost	\$69,053	
Purchased kWh	0	Average Price of Fuel	\$2.35	
Total Purchased & Generated	381,621	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
	-	Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	240,574	Consumed vs Generated (kWh Sold vs	85.6%
		Generated-Purchased)	
Community Facility kWh Sold	9,051	Line Loss (%)	11.1%
Other kWh Sold (Non-PCE)	77,214	Fuel Efficiency (kWh per Gallon of Diesel)	12.97
Total kWh Sold	326,839	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	12,600		
Total kWh Sold & PH Consumption	339,439		

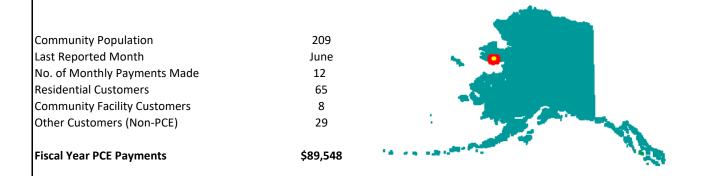
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Utility is intertied to another facility and does not generate power for sales to its customers.

White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	234,714	Average Annual PCE Payment per Eligible	\$1,227	
		Customer		
PCE Eligible kWh - Community Facility	109,053	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	343,767	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,136	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	43	PCE Eligible kWh vs Total kWh Sold	46.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	821,952	Fuel Used (Gallons)	65,332	
Non-Diesel kWh Generated	0	Fuel Cost	\$158,372	
Purchased kWh	0	Average Price of Fuel	\$2.42	
Total Purchased & Generated	821,952	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$183,075	
	-	Non-Fuel Expense per kWh Sold	\$0.24	
	-	Total Expense per kWh Sold	\$0.46	

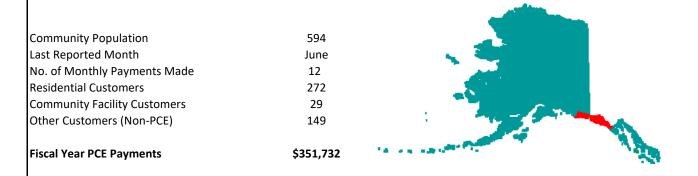
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	270,442	Consumed vs Generated (kWh Sold vs	91.0%
		Generated-Purchased)	
Community Facility kWh Sold	109,053	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	368,270	Fuel Efficiency (kWh per Gallon of Diesel)	12.58
Total kWh Sold	747,765	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	48,122		
Total kWh Sold & PH Consumption	795,887		

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/17..06/30/18



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,039,278	Average Annual PCE Payment per Eligible	\$1,169	
		Customer		
PCE Eligible kWh - Community Facility	387,939	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	1,427,217	Last Reported Residential Rate Charged	\$0.45	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	318	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,115	Effective Residential Rate (per kWh)	\$0.19	
Community Facility Customer				
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	27.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	6,030,952	Fuel Used (Gallons)	403,107	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,082,225	
Purchased kWh	0	Average Price of Fuel	\$2.62	
Total Purchased & Generated	6,030,952	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	\$0	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,260,158	Consumed vs Generated (kWh Sold vs	86.0%
		Generated-Purchased)	
Community Facility kWh Sold	1,121,316	Line Loss (%)	11.7%
Other kWh Sold (Non-PCE)	2,802,702	Fuel Efficiency (kWh per Gallon of Diesel)	14.96
Total kWh Sold	5,184,176	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	140,670		
Total kWh Sold & PH Consumption	5,324,846		

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ALASKA ENERGY AUTHORITY

813 West Northern Lights Blvd.

Anchorage, Alaska 99503

Phone: (907) 771-3000

Fax: (907) 771-3044

Toll Free 888-300-8534

www.akenergyauthority.org

