

POWER COST EQUALIZATION PROGRAM

STATISTICAL REPORT

FY2024





March 1, 2025

Dear Fellow Alaskan,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the PCE program. The attached report covers the fiscal year ending June 30, 2024.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA and the Regulatory Commission of Alaska (RCA) administer the program, which serves over 82,000 residents in 188 remote communities.

PCE reduces rural consumers' electric rates to levels comparable to those paid in Anchorage, Fairbanks, and Juneau. The program reimburses utilities for credits extended to its eligible residential and community facility customers. Residential customers are eligible for PCE credit up to 750-kilowatt hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the community population set by the Alaska Department of Commerce, Community, and Economic Development. Participating utilities submit monthly reports, customer ledgers, and invoice copies. AEA reviews the monthly reports for accuracy and issues payments based on rates calculated by the RCA.

During the fiscal year 2024, endowment earnings allowed for PCE payments at one-hundred percent resulting in approximately \$45.2 million in program disbursements.

This report may be found on the AEA website at www.akenergyauthority.org/pce. Additional copies may be obtained by emailing PCE@akenergyauthority.org.

Regards,

Curtis W. Thayer Executive Director

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Attachment: FY 2024 Power Cost Equalization Annual Report

POWER COST EQUALIZATION PROGRAM Statistical Data by Community Reporting Period: 07/01/23 - 06/30/24

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Data for prior fiscal years may differ from prior year reports due to data adjustments made after the publication went to print. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication

This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 100 copies of this report in Anchorage, Alaska for \$19.56 per copy. Design and production by AEA. Printing and binding completed by Service Business Printing.

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must: a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 750 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between

19.35 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 19.35 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are 1.00/kWh or more, the maximum PCE level is 76.62 cents/kWh. 1.00 - 19.35 cents = 80.65 cents x 95% = 76.62 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise, the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS			
	FISCAL YEAR 2023 See (8)	FISCAL YEAR 2024	% Change 2023-2024% See (5)
PARTICIPATION STATISTICS	Sec (6)		366 (3)
Population Served	81,996	80,809	-1.4%
Communities Served	188	188	0.0%
Participating Utilities	82	82	0.0%
Total Residential Customers (2)	28,128	27,947	-0.6%
Total Community Facility Customers (2)	1,973	1,936	-1.9%
Total Customer (Residential & Community Facilities) (1) (2)	30,101	29,883	-0.7%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	395,945,976	404,380,274	2.1%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	54,144,326	61,016,685	12.7%
Total Purchased Power (kWh)	59,191,285	61,331,131	3.6%
Total kWh Sold (All Customers) (7)	460,821,110	471,747,634	2.4%
PCE Eligible Residential kWh	113,679,601	114,240,275	0.5%
PCE Eligible Community kWh	35,646,628	36,594,143	2.7%
Total PCE Eligible - Community Facilities & Residential	149,326,229	150,834,418	1.0%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	32.4%	32.0%	-1.3%
Average Monthly PCE Eligible kWh - Residential Customers (3)	337	341	1.1%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,506	1,575	4.6%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	36	38	4.2%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	4.0234	4.2254	5.0%
Total Fuel Oil Consumed (gallons)	27,248,271	28,702,505	5.3%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	109,631,453	121,279,866	10.6%
Total Non-Fuel Expenses (\$) (5)	108,780,039	102,931,381	-5.4%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.2361	0.2182	-7.6%
Total Operating Costs per kWh (\$) Sold (4)	0.4740	0.4753	0.3%
PCE Legislative Funding Appropriations for Utility Payments	47,694,800	47,694,800	0.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	41,584,697	45,218,683	8.7%

⁽¹⁾ Assumes all customers were eligible to receive PCE credit.

⁽²⁾ Total Customers represents the number of customers reported by the utility for the last reported month.

⁽³⁾ Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

^{(4) &}quot;Operating" costs include both fuel and non-fuel expenses.

⁽⁵⁾ Net change between years is partially attributable to incomplete reporting by utilties.

⁽⁶⁾ During FY24 and FY23 PCE payments were made at a 100% level for all 12 months

⁽⁷⁾ Value reduced by \$824,060 in FY24 and \$906,508 in FY23 to eliminate double counting of kWh's

⁽⁸⁾ Data restated. Changes from prior published data due to updated data after report production.

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2015 - 2024

	2015*	2016*	2017*	2018*	2019*	2020*	2021*	2022*	2023*	2024
PARTICIPATION										
Participating Utilities	98	88	68	68	88	98	98	83	85	82
Communities Served	190	191	194	194	193	191	191	188	188	188
Population Served	81,969	85,986	83,850	83,400	81,997	81,694	81,160	29,808	81,996	80,809
PCE ELIGIBLE CUSTOMERS										
Residential	27,893	28,035	27,857	28,365	28,338	28,158	27,923	27,961	28,128	27,947
Community Facilities	1,850	2,056	2,067	2,090	2,069	1,984	1,969	1,939	1,973	1,936
Total PCE Eligible Customers	29,743	30,091	29,924	30,455	30,407	30,142	29,892	29,900	30,101	29,883
FUNDING										
Appropriations for Utility Payments(\$)	\$41,000,000	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000	\$47,694,800	\$47,694,800
Disbursements to Utilities (\$)	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377	\$41,584,697	\$45,218,683
Disbursements/Customer (\$)	\$1,257	\$1,032	\$872	\$860	\$933	\$965	\$790	\$915	\$1,382	\$1,513
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
<u>T</u> otal MWh Sold (MWh)	450,232	446,735	462,081	458,092	453,598	455,730	440,607	460,572	460,821	471,748
ACE Eligible MWh Residential	96,453	94,816	97,751	26,597	92,606	96,544	97,510	97,417	113,680	114,240
क्रेvg. PCE Eligible kWh/Month/Residential Customer	288	282	292	284	281	586	291	290	337	341
PCE Eligible MWh Community Facilities	32,795	34,357	35,747	34,929	34,191	34,946	34,554	35,544	35,647	36,594
Elig. kWh/Month/Capita, Community Facilities	33.3	34.5	35.5	34.9	34.7	35.6	35.5	37.1	36.2	37.7
Total PCE Eligible MWh	129,248	129,173	133,498	131,526	129,797	131,490	132,063	132,961	149,326	150,834
Eligible kWh/Month/Cust, Total Customers	362	358	372	360	356	364	368	371	413	421
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$3.97	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02	\$4.05	\$4.23
Total Gallons of Fuel Oil Consumed	27,191,149	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394	27,248,271	28,702,505
Total Cost of Fuel Oil (\$)	\$107,842,372	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095	\$109,631,453	\$121,279,866
Total Non-Fuel Costs (\$)	\$76,036,533	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810	\$108,780,039	\$102,931,381
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1689	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041	\$0.2361	\$0.2182
Total Operating Costs Per Total kWh Sold	\$0.4084	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922	\$0.4740	\$0.4753
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.2892	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058	\$0.2785	\$0.2998
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4915	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674	\$0.5528	\$0.5640
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.2919	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101	\$0.2776	\$0.3012
Weighted Avg. Residential Effective Rate (1)	\$0.1996	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572	\$0.2752	\$0.2628

^{*}Data maybe different from prior reports due to updated data after publishing those reports (1) Amount customers pay for first 750 kWh/month

FY24 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community

Akiak

Akutan Electric Utility Alaska Power Company

Allakaket / Alatna Hydaburg
Bettles / Evansville Klawock
Chistochina Mentasta
Coffman Cove Naukati

Craig Northway / Northway Village

Dot Lake / Dot Lake Village Skagway
Eagle / Eagle Village Slana
Gustavus Tetlin

Haines / Covenant Life Thorne Bay / Kassan
Healy Tok / Tanacross
Hollis Whale Pass

Alaska Village Electric Cooperative

Alakanuk Nightmute Ambler Noatak Anvik Noorvik Bethel / Oscarville Nulato Nunapitchuk Brevia Mission Chevak Old Harbor Eek Pilot Station Fkwok Pitka's Point Elim Quinhagak Russian Mission Emmonak Gambell Savoonga Goodnews Bay Scammon Bay Grayling Selawik Holy Cross Shageluk Shaktoolik Hooper Bay Shishmaref Huslia Shungnak Kaltag

Kasigluk St. Mary's / Andreafsky

St. Michael Kiana Kivalina Stebbins Kobuk Teller Kotlik Togiak Toksook Bay Koyuk Lower Kalskag Tununak Marshall Twin Hills Mekoryuk Upper Kalskag Minto Wales Mt. Village Yakutat

New Stuyahok

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

*Single community name differs from utility name

Atka, City of

Atmautluak Joint Utilities

Buckland, City of

Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council

Cordova Electric Co-op Diomede Joint Utilities Egegik Light and Power Elfin Cove Utility Commission

False Pass, City of Galena, City of G & K Inc. Cold Bav*

Gold Country Energy

Central*

Golovin Power Utilities Gwitchyaa Zhee Utilities

Fort Yukon*

Hughes Power & Light
Igiugig Electric Company
I-N-N Electric Cooperative
Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley/Klukwan

Hoonah

Ipnatchiaq Electric Company

Deering*

Kipnuk Light Plant

Kokhanok Village Council Kotzebue Electric Association

Koyukuk, City of Kwethluk Incorporated Kwigillingok IRA Council Levelock Electrical Coop Lime Village Electric Utility Manokotak Power Company McGrath Light & Power Middle Kuskokwim Electric

Chuathbaluk Sleetmute
Crooked Creek Stony River

Red Devil
Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq Napaskiak Electric Utility Naterkaq Light Plant

Chefornak'

Nelson Lagoon Electrical Cooperative New Koliganek Village Council

Koliganek*
Nikolai, City of

Nome Joint Utility System North Slope Borough

Anaktuvuk Pass

Atqasuk Point Hope Kaktovik Point Lay Nuigsut Wainwright

Nunam Iqua Electric Company Nushagak Electric Cooperative

Aleknagik / Dillingham*

Ouzinkie, City of

Pedro Bay Village Council

Pelican, City of Pilot Point Electrical Port Heiden Utilities Puvurnag Power Company

Kongiganak'

Rampart Village Council Electric

Ruby, City of St. George, City of St. Paul Municipal Electric Takotna Community Assoc. Inc. Tanalian Electric Cooperative

Port Alsworth*

Tanana Power Company Inc. Tatitlek Village IRA Council TDX Adak Generating LLC

TDX Corporation
Sand Point*

TDX Manley Generating LLC Tenakee Springs, City of

Tuntutuliak Community Service Assoc.

Umnak Power Company

Nikolski*

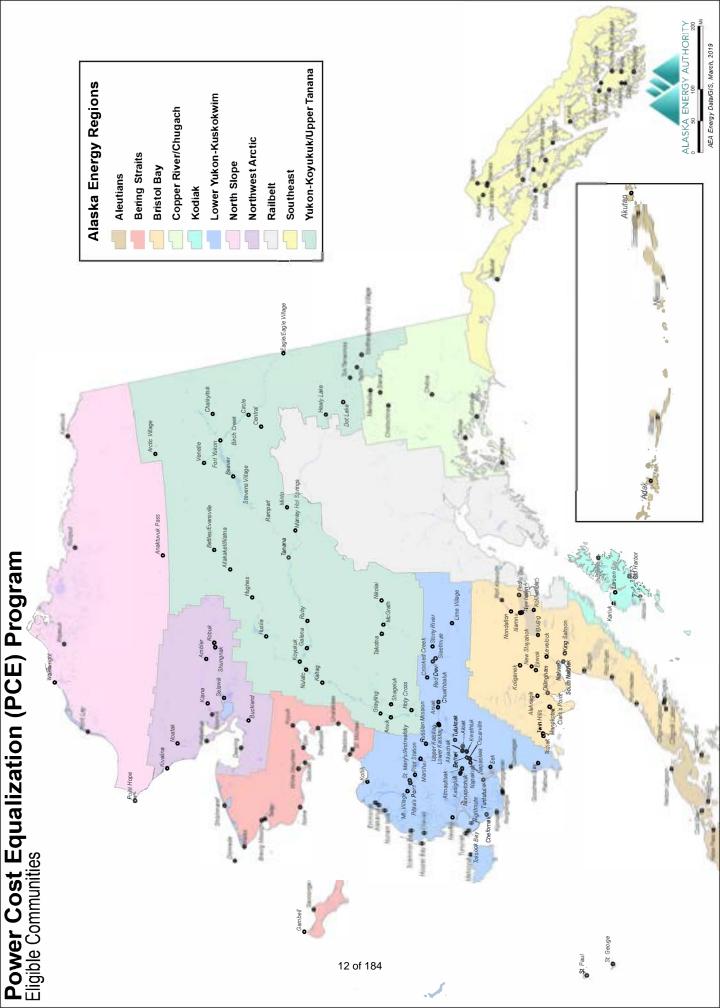
Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok*

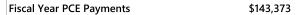
Venetie Village Electric White Mountain, City of



Adak PCE

Utility: TDX ADAK GENERATING LLC Reporting Period: 07/01/23 to 06/30/24

Community Population	113
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	63
Community Facility Customers	13
Other Customers (Non-PCE)	66





	PCE Stati	stical Data	
PCE Eligible kWh - Residential Customers	93,737	Average Annual PCE Payment per Eligible Customer	\$1,886
PCE Eligible kWh - Community Facility Customers	93,493	Average PCE Payment per Eligible kWh	\$0.77
Total PCE Eligible kWh	187,230	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.84
Average Monthly PCE Eligible kWh per Residential Customer	124	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	599	Effective Residential Rate (per kWh)	\$1.08
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	18.6%

Add	Additional Statistical Data Reported by Community*			
Generated and Purchased	kWh	Generation Costs		
Diesel kWh Generated	1,920,408	Fuel Used (Gallons)	157,740	
Non-Diesel kWh Generated	0	Fuel Cost	\$912,833	
Purchased kWh	0	Average Price of Fuel	\$5.79	
Total Purchased & Generated	1,920,408	Fuel Cost per kWh sold	\$0.91	
		Annual Non-Fuel Expenses	\$788,594	
		Non-Fuel Expense per kWh Sold	\$0.78	
		Total Expense per kWh Sold	\$1.69	

Consumed and Sold kW	/h	Efficiency and Line Loss	5
Residential kWh Sold	134,066	Consumed vs Generated (kWh Sold vs Generated-Purchased)	52.4%
Community Facility kWh Sold	183,917	Line Loss (%)	17.9%
Other kWh Sold (Non-PCE)	688,742	Fuel Efficiency (kWh per Gallon of Diesel)	12.17
Total kWh Sold	1,006,725	PH Consumption as % of Generation	29.7%
Powerhouse (PH) Consumption kWh	569,700		
Total kWh Sold & PH Consumption	1,576,425		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 65

Last Reported Month June
No. of Monthly Payments Made 11

Residential Customers 29

Community Facility Customers 1

Other Customers (Non-PCE) 16





	PCE Stati	stical Data	
PCE Eligible kWh - Residential Customers	86,530	Average Annual PCE Payment per Eligible Customer	\$1,397
PCE Eligible kWh - Community Facility Customers	41,756	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	128,286	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	271	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	3,796	Effective Residential Rate (per kWh)	\$0.47
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	51.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	295,009	Fuel Used (Gallons)	24,840
Non-Diesel kWh Generated	0	Fuel Cost	\$84,719
Purchased kWh	0	Average Price of Fuel	\$3.41
Total Purchased & Generated	295,009	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$33,000
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.48

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	93,356	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.7%
Community Facility kWh Sold	51,181	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	102,454	Fuel Efficiency (kWh per Gallon of Diesel)	11.88
Total kWh Sold	246,991	PH Consumption as % of Generation	6.5%
Powerhouse (PH) Consumption kWh	19,121		
Total kWh Sold & PH Consumption	266,112		

Comments

Rptd Fuel Used & Powerhouse Consumption = 10mths

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY Reporting Period: 07/01/23 to 06/30/24

Community Population 667

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 204

Community Facility Customers 12

Other Customers (Non-PCE) 52



Fiscal Year PCE Payments

\$297,231

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	809,874	Average Annual PCE Payment per Eligible Customer	\$1,376
PCE Eligible kWh - Community Facility Customers	109,370	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	919,244	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	331	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	760	Effective Residential Rate (per kWh)	\$0.42
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	46.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,165,918	Fuel Used (Gallons)	171,735	
Non-Diesel kWh Generated	0	Fuel Cost	\$707,848	
Purchased kWh	0	Average Price of Fuel	\$4.12	
Total Purchased & Generated	2,165,918	Fuel Cost per kWh sold	\$0.36	
	·		\$593,080	
		Non-Fuel Expense per kWh Sold	\$0.30	
		Total Expense per kWh Sold	\$0.66	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	862,712	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.4%
Community Facility kWh Sold	240,251	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	877,054	Fuel Efficiency (kWh per Gallon of Diesel)	12.61
Total kWh Sold	1,980,017	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	39,094		
Total kWh Sold & PH Consumption	2,019,111		

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Akiak PCE

Utility: AKIAK CITY COUNCIL
Reporting Period: 07/01/23 to 06/30/24

Community Population 480

Last Reported Month March

No. of Monthly Payments Made 4

Residential Customers 97

Community Facility Customers 14

Other Customers (Non-PCE) 33





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	177,233	Average Annual PCE Payment per Eligible Customer	\$582
PCE Eligible kWh - Community Facility Customers	20,598	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	197,831	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	457	Last Reported PCE Level (per kWh)	\$0.34
Average Monthly PCE Eligible kWh per Community Facility Customer	368	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	15.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,257,455	Fuel Used (Gallons)	45,576
Non-Diesel kWh Generated	0	Fuel Cost	\$217,508
Purchased kWh	0	Average Price of Fuel	\$4.77
Total Purchased & Generated	1,257,455	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$69,059
		Non-Fuel Expense per kWh Sold	\$0.06
		Total Expense per kWh Sold	\$0.23

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	431,681	Consumed vs Generated (kWh Sold vs Generated-Purchased)	99.7%
Community Facility kWh Sold	266,980	Line Loss (%)	0.3%
Other kWh Sold (Non-PCE)	555,333	Fuel Efficiency (kWh per Gallon of Diesel)	27.59
Total kWh Sold	1,253,994	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,253,994		

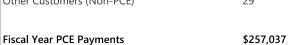
⁴ Rpts submitted No PHouse Consumption Rptd

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Akutan PCE

Utility: CITY OF AKUTAN
Reporting Period: 07/01/23 to 06/30/24

Community Population 1,584
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 40
Community Facility Customers 11
Other Customers (Non-PCE) 29





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	201,038	Average Annual PCE Payment per Eligible Customer	\$5,040	
PCE Eligible kWh - Community Facility Customers	139,559	Average PCE Payment per Eligible kWh	\$0.75	
Total PCE Eligible kWh	340,597	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95	
Average Monthly PCE Eligible kWh per Residential Customer	419	Last Reported PCE Level (per kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,057	Effective Residential Rate (per kWh)	\$0.20	
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	63.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	600,027	Fuel Used (Gallons)	56,061	
Non-Diesel kWh Generated	103,758	Fuel Cost	\$245,625	
Purchased kWh	0	Average Price of Fuel	\$4.38	
Total Purchased & Generated	703,785	Fuel Cost per kWh sold	\$0.45	
		Annual Non-Fuel Expenses	\$457,130	
		Non-Fuel Expense per kWh Sold	\$0.85	
		Total Expense per kWh Sold	\$1.30	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	208,422	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.7%
Community Facility kWh Sold	139,559	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	191,868	Fuel Efficiency (kWh per Gallon of Diesel)	10.70
Total kWh Sold	539,849	PH Consumption as % of Generation	13.5%
Powerhouse (PH) Consumption kWh	95,284		
Total kWh Sold & PH Consumption	635,133		

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Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 728

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 152

Community Facility Customers 9

Other Customers (Non-PCE) 39



Fiscal Year PCE Payments

\$454,053

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	757,279	Average Annual PCE Payment per Eligible Customer	\$2,820
PCE Eligible kWh - Community Facility Customers	347,938	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	1,105,217	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	415	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	3,222	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	40	PCE Eligible kWh vs Total kWh Sold	55.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$500,650	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	818,739	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	467,507	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	717,227	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,003,473	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	2,003,473		

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Allakaket; Alatna PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 180
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 78
Community Facility Customers 16
Other Customers (Non-PCE) 17



Fiscal Year PCE Payments

\$290,997

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	242,497	Average Annual PCE Payment per Eligible Customer	\$3,096	
PCE Eligible kWh - Community Facility Customers	141,820	Average PCE Payment per Eligible kWh	\$0.76	
Total PCE Eligible kWh	384,317	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.11	
Average Monthly PCE Eligible kWh per Residential Customer	259	Last Reported PCE Level (per kWh)	\$0.73	
Average Monthly PCE Eligible kWh per Community Facility Customer	739	Effective Residential Rate (per kWh)	\$0.38	
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	58.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	749,141	Fuel Used (Gallons)	57,901	
Non-Diesel kWh Generated	0	Fuel Cost	\$427,469	
Purchased kWh	0	Average Price of Fuel	\$7.38	
Total Purchased & Generated	749,141	Fuel Cost per kWh sold	\$0.65	
		Annual Non-Fuel Expenses	\$202,028	
		Non-Fuel Expense per kWh Sold	\$0.31	
		Total Expense per kWh Sold	\$0.95	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	263,872	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.1%
Community Facility kWh Sold	191,830	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	204,306	Fuel Efficiency (kWh per Gallon of Diesel)	12.94
Total kWh Sold	660,008	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	47,715		
Total kWh Sold & PH Consumption	707,723		

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Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 256

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 74

Community Facility Customers 12

Other Customers (Non-PCE) 22



Fiscal Year PCE Payments

\$327,040

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	413,309	Average Annual PCE Payment per Eligible Customer	\$3,803	
PCE Eligible kWh - Community Facility Customers	134,642	Average PCE Payment per Eligible kWh	\$0.60	
Total PCE Eligible kWh	547,951	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95	
Average Monthly PCE Eligible kWh per Residential Customer	465	Last Reported PCE Level (per kWh)	\$0.63	
Average Monthly PCE Eligible kWh per Community Facility Customer	935	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	44	PCE Eligible kWh vs Total kWh Sold	48.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,293,299	Fuel Used (Gallons)	105,584	
Non-Diesel kWh Generated	0	Fuel Cost	\$654,312	
Purchased kWh	0	Average Price of Fuel	\$6.20	
Total Purchased & Generated	1,293,299	Fuel Cost per kWh sold	\$0.58	
		Annual Non-Fuel Expenses	\$282,172	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.83	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	496,533	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.3%
Community Facility kWh Sold	211,966	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	420,681	Fuel Efficiency (kWh per Gallon of Diesel)	12.25
Total kWh Sold	1,129,180	PH Consumption as % of Generation	5.4%
Powerhouse (PH) Consumption kWh	69,958		
Total kWh Sold & PH Consumption	1,199,138		

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Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population 412
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 97
Community Facility Customers 2
Other Customers (Non-PCE) 61





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	325,223	Average Annual PCE Payment per Eligible Customer	\$93
PCE Eligible kWh - Community Facility Customers	44,205	Average PCE Payment per Eligible kWh	\$0.02
Total PCE Eligible kWh	369,428	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	279	Last Reported PCE Level (per kWh)	\$0.16
Average Monthly PCE Eligible kWh per Community Facility Customer	1,842	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	10.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,368,089	Fuel Used (Gallons)	321,535	
Non-Diesel kWh Generated	0	Fuel Cost	\$2,035,799	
Purchased kWh	0	Average Price of Fuel	\$6.33	
Total Purchased & Generated	4,368,089	Fuel Cost per kWh sold	\$0.59	
		Annual Non-Fuel Expenses	\$1,099,652	
		Non-Fuel Expense per kWh Sold	\$0.32	
		Total Expense per kWh Sold	\$0.91	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	808,853	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.3%
Community Facility kWh Sold	44,205	Line Loss (%)	12.7%
Other kWh Sold (Non-PCE)	2,609,232	Fuel Efficiency (kWh per Gallon of Diesel)	13.59
Total kWh Sold	3,462,290	PH Consumption as % of Generation	8.1%
Powerhouse (PH) Consumption kWh	351,683		
Total kWh Sold & PH Consumption	3,813,973		

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Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 340

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 195

Community Facility Customers 7

Other Customers (Non-PCE) 32





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	694,656	Average Annual PCE Payment per Eligible Customer	\$1,659	
PCE Eligible kWh - Community Facility Customers	145,419	Average PCE Payment per Eligible kWh	\$0.40	
Total PCE Eligible kWh	840,075	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61	
Average Monthly PCE Eligible kWh per Residential Customer	297	Last Reported PCE Level (per kWh)	\$0.33	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,731	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	50.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,872,414	Fuel Used (Gallons)	134,632	
Non-Diesel kWh Generated	0	Fuel Cost	\$497,663	
Purchased kWh	0	Average Price of Fuel	\$3.70	
Total Purchased & Generated	1,872,414	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.30	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	890,063	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.9%
Community Facility kWh Sold	145,419	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	629,429	Fuel Efficiency (kWh per Gallon of Diesel)	13.91
Total kWh Sold	1,664,911	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	72,489		
Total kWh Sold & PH Consumption	1,737,400		

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Aniak PCE

Utility: ANIAK LIGHT & POWER Reporting Period: 07/01/23 to 06/30/24

Community Population 486

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 180

Community Facility Customers 15

Other Customers (Non-PCE) 53



Fiscal Year PCE Payments

\$507,684

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	711,150	Average Annual PCE Payment per Eligible Customer	\$2,604	
PCE Eligible kWh - Community Facility Customers	89,323	Average PCE Payment per Eligible kWh	\$0.63	
Total PCE Eligible kWh	800,473	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.94	
Average Monthly PCE Eligible kWh per Residential Customer	329	Last Reported PCE Level (per kWh)	\$0.64	
Average Monthly PCE Eligible kWh per Community Facility Customer	496	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	40.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,420,100	Fuel Used (Gallons)	188,912	
Non-Diesel kWh Generated	0	Fuel Cost	\$920,641	
Purchased kWh	0	Average Price of Fuel	\$4.87	
Total Purchased & Generated	2,420,100	Fuel Cost per kWh sold	\$0.47	
		Annual Non-Fuel Expenses	\$632,019	
		Non-Fuel Expense per kWh Sold	\$0.32	
		Total Expense per kWh Sold	\$0.79	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	848,616	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.0%
Community Facility kWh Sold	92,229	Line Loss (%)	17.5%
Other kWh Sold (Non-PCE)	1,020,616	Fuel Efficiency (kWh per Gallon of Diesel)	12.81
Total kWh Sold	1,961,461	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	35,996		
Total kWh Sold & PH Consumption	1,997,457		

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Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 58

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 36

Community Facility Customers 9

Other Customers (Non-PCE) 22





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	118,805	Average Annual PCE Payment per Eligible Customer	\$1,683	
PCE Eligible kWh - Community Facility Customers	40,810	Average PCE Payment per Eligible kWh	\$0.47	
Total PCE Eligible kWh	159,615	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80	
Average Monthly PCE Eligible kWh per Residential Customer	275	Last Reported PCE Level (per kWh)	\$0.48	
Average Monthly PCE Eligible kWh per Community Facility Customer	378	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	49.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	365,349	Fuel Used (Gallons)	32,910	
Non-Diesel kWh Generated	0	Fuel Cost	\$131,628	
Purchased kWh	0	Average Price of Fuel	\$4.00	
Total Purchased & Generated	365,349	Fuel Cost per kWh sold	\$0.41	
		Annual Non-Fuel Expenses	\$79,854	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.66	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	126,700	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	124,010	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	68,844	Fuel Efficiency (kWh per Gallon of Diesel)	11.10
Total kWh Sold	319,554	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	13,167		
Total kWh Sold & PH Consumption	332,721		

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Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population	137
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	95
Community Facility Customers	6
Other Customers (Non-PCE)	20





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	305,562	Average Annual PCE Payment per Eligible Customer	\$3,103	
PCE Eligible kWh - Community Facility Customers	103,623	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	409,185	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00	
Average Monthly PCE Eligible kWh per Residential Customer	268	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,439	Effective Residential Rate (per kWh)	\$0.23	
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	40.3%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,014,469	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	1,014,469	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$36,000	
		Non-Fuel Expense per kWh Sold	\$0.04	
		Total Expense per kWh Sold	\$0.04	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	348,226	Consumed vs Generated (kWh Sold vs Generated-Purchased)	100.0%
Community Facility kWh Sold	198,892	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	467,351	Fuel Efficiency (kWh per Gallon of Diesel)	0.00
Total kWh Sold	1,014,469	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,014,469		

¹ rpt filed covers 3 mths. No Diesel Gen, Fuel Used, PHouse Consump

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Atka PCE

Utility: CITY OF ATKA
Reporting Period: 07/01/23 to 06/30/24

Community Population 61

Last Reported Month January

No. of Monthly Payments Made 7

Residential Customers 31

Community Facility Customers 18

Other Customers (Non-PCE) 15





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	62,817	Average Annual PCE Payment per Eligible Customer	\$585
PCE Eligible kWh - Community Facility Customers	23,246	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	86,063	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	289	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	184	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	40.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	143,018	Fuel Used (Gallons)	10,619	
Non-Diesel kWh Generated	135,000	Fuel Cost	\$54,934	
Purchased kWh	0	Average Price of Fuel	\$5.17	
Total Purchased & Generated	278,018	Fuel Cost per kWh sold	\$0.26	
·		Annual Non-Fuel Expenses	\$18,200	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.34	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	72,028	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.8%
Community Facility kWh Sold	46,065	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	95,488	Fuel Efficiency (kWh per Gallon of Diesel)	13.47
Total kWh Sold	213,581	PH Consumption as % of Generation	8.7%
Powerhouse (PH) Consumption kWh	24,164		
Total kWh Sold & PH Consumption	237,745		

⁷ Reports received

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Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES Reporting Period: 07/01/23 to 06/30/24

Community Population 363

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 77

Community Facility Customers 8

Other Customers (Non-PCE) 16





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	411,561	Average Annual PCE Payment per Eligible Customer	\$2,749
PCE Eligible kWh - Community Facility Customers	89,606	Average PCE Payment per Eligible kWh	\$0.47
Total PCE Eligible kWh	501,167	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	445	Last Reported PCE Level (per kWh)	\$0.47
Average Monthly PCE Eligible kWh per Community Facility Customer	933	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	60.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	856,315	Fuel Used (Gallons)	67,501
Non-Diesel kWh Generated	97,821	Fuel Cost	\$362,089
Purchased kWh	0	Average Price of Fuel	\$5.36
Total Purchased & Generated	954,136	Fuel Cost per kWh sold	\$0.44
·		Annual Non-Fuel Expenses	\$216,546
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.70

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	432,695	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.3%
Community Facility kWh Sold	89,606	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	300,649	Fuel Efficiency (kWh per Gallon of Diesel)	12.69
Total kWh Sold	822,950	PH Consumption as % of Generation	6.5%
Powerhouse (PH) Consumption kWh	61,909		
Total kWh Sold & PH Consumption	884,859		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Atqasuk PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population 283

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 68

Community Facility Customers 2

Other Customers (Non-PCE) 55





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	226,306	Average Annual PCE Payment per Eligible Customer	\$142
PCE Eligible kWh - Community Facility Customers	59,406	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	285,712	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35
Average Monthly PCE Eligible kWh per Residential Customer	277	Last Reported PCE Level (per kWh)	\$0.16
Average Monthly PCE Eligible kWh per Community Facility Customer	2,475	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	9.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,546,622	Fuel Used (Gallons)	263,336	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,253,716	
Purchased kWh	0	Average Price of Fuel	\$4.76	
Total Purchased & Generated	3,546,622	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$1,278,559	
		Non-Fuel Expense per kWh Sold	\$0.41	
		Total Expense per kWh Sold	\$0.81	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	731,716	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.3%
Community Facility kWh Sold	59,406	Line Loss (%)	0.2%
Other kWh Sold (Non-PCE)	2,340,495	Fuel Efficiency (kWh per Gallon of Diesel)	13.47
Total kWh Sold	3,131,617	PH Consumption as % of Generation	11.5%
Powerhouse (PH) Consumption kWh	406,903		
Total kWh Sold & PH Consumption	3,538,520		

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Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 6,221
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 1,649
Community Facility Customers 50
Other Customers (Non-PCE) 1,124





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	8,957,933	Average Annual PCE Payment per Eligible Customer	\$1,383
PCE Eligible kWh - Community Facility Customers	2,718,937	Average PCE Payment per Eligible kWh	\$0.20
Total PCE Eligible kWh	11,676,870	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	453	Last Reported PCE Level (per kWh)	\$0.18
Average Monthly PCE Eligible kWh per Community Facility Customer	4,532	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	27.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	43,453,912	Fuel Used (Gallons)	3,060,973
Non-Diesel kWh Generated	1,816,305	Fuel Cost	\$13,996,770
Purchased kWh	0	Average Price of Fuel	\$4.57
Total Purchased & Generated	45,270,217	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$10,527,075
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	9,953,669	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.1%
Community Facility kWh Sold	10,328,784	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	21,844,165	Fuel Efficiency (kWh per Gallon of Diesel)	14.20
Total kWh Sold	42,126,618	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	860,673		
Total kWh Sold & PH Consumption	42,987,291		

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Bettles; Evansville PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 34

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 31

Community Facility Customers 8

Other Customers (Non-PCE) 27





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	62,967	Average Annual PCE Payment per Eligible Customer	\$1,327
PCE Eligible kWh - Community Facility Customers	28,476	Average PCE Payment per Eligible kWh	\$0.57
Total PCE Eligible kWh	91,443	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	169	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	297	Effective Residential Rate (per kWh)	\$0.37
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	24.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	427,500	Fuel Used (Gallons)	36,501
Non-Diesel kWh Generated	0	Fuel Cost	\$156,677
Purchased kWh	0	Average Price of Fuel	\$4.29
Total Purchased & Generated	427,500	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$172,578
		Non-Fuel Expense per kWh Sold	\$0.46
		Total Expense per kWh Sold	\$0.89

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	99,067	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.8%
Community Facility kWh Sold	51,732	Line Loss (%)	7.1%
Other kWh Sold (Non-PCE)	220,451	Fuel Efficiency (kWh per Gallon of Diesel)	11.71
Total kWh Sold	371,250	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	26,051		
Total kWh Sold & PH Consumption	397,301		

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Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

437
June
12
87
8
33





	PCE Statistical Data			
PCE Eligible kWh - Residential Customers	527,237	Average Annual PCE Payment per Eligible Customer	\$2,686	
PCE Eligible kWh - Community Facility Customers	173,421	Average PCE Payment per Eligible kWh	\$0.36	
Total PCE Eligible kWh	700,658	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78	
Average Monthly PCE Eligible kWh per Residential Customer	505	Last Reported PCE Level (per kWh)	\$0.47	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,806	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	53.9%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,417,367	Fuel Used (Gallons)	103,684
Non-Diesel kWh Generated	0	Fuel Cost	\$484,516
Purchased kWh	0	Average Price of Fuel	\$4.67
Total Purchased & Generated	1,417,367	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$324,795
		Non-Fuel Expense per kWh Sold	\$0.25
Total Expense per kWh Sold \$0.6			\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	573,480	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	300,668	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	425,599	Fuel Efficiency (kWh per Gallon of Diesel)	13.67
Total kWh Sold	1,299,747	PH Consumption as % of Generation	5.3%
Powerhouse (PH) Consumption kWh	74,977		
Total kWh Sold & PH Consumption	1,374,724		

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Buckland PCE

Utility: CITY OF BUCKLAND Reporting Period: 07/01/23 to 06/30/24

Community Population 580

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 104

Community Facility Customers 15

Other Customers (Non-PCE) 27



Fiscal Year PCE Payments

\$228,852

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	687,254	Average Annual PCE Payment per Eligible Customer	\$1,923
PCE Eligible kWh - Community Facility Customers	88,914	Average PCE Payment per Eligible kWh	\$0.29
Total PCE Eligible kWh	776,168	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	551	Last Reported PCE Level (per kWh)	\$0.31
Average Monthly PCE Eligible kWh per Community Facility Customer	494	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	42.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	943,846	Fuel Used (Gallons)	83,446
Non-Diesel kWh Generated	95,821	Fuel Cost	\$441,775
Purchased kWh	0	Average Price of Fuel	\$5.29
Total Purchased & Generated	1,039,667	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$279,543
		Non-Fuel Expense per kWh Sold	\$0.15
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	869,105	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	92,440	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	849,307	Fuel Efficiency (kWh per Gallon of Diesel)	11.31
Total kWh Sold	1,810,852	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	42,703		
Total kWh Sold & PH Consumption	1,853,555		

Comments

Diesel Gen/Fuel Used = 6 mths PHouse = 7 Non-Fuel Expenses = 8 mths

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Central PCE

Utility: GOLD COUNTRY ENERGY Reporting Period: 07/01/23 to 06/30/24

Community Population	62
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	123
Community Facility Customers	1
Other Customers (Non-PCE)	19





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	175,093	Average Annual PCE Payment per Eligible Customer	\$808
PCE Eligible kWh - Community Facility Customers	2,464	Average PCE Payment per Eligible kWh	\$0.56
Total PCE Eligible kWh	177,557	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	119	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	205	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	3	PCE Eligible kWh vs Total kWh Sold	54.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation				
Diesel kWh Generated	427,542	Fuel Used (Gallons)	36,263	
Non-Diesel kWh Generated	0	Fuel Cost	\$143,269	
Purchased kWh	0	Average Price of Fuel	\$3.95	
Total Purchased & Generated	427,542	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$135,786	
		Non-Fuel Expense per kWh Sold	\$0.42	
		Total Expense per kWh Sold	\$0.86	

Consumed and Sold kWh		Efficiency and Line Los	5
Residential kWh Sold	200,185	Consumed vs Generated (kWh Sold vs Generated-Purchased)	75.8%
Community Facility kWh Sold	2,648	Line Loss (%)	20.7%
Other kWh Sold (Non-PCE)	121,279	Fuel Efficiency (kWh per Gallon of Diesel)	11.79
Total kWh Sold	324,112	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	14,802		
Total kWh Sold & PH Consumption	338,914		

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Chefornak PCE

Utility: NATERKAQ LIGHT PLANT Reporting Period: 07/01/23 to 06/30/24

Community Population 515

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 103

Community Facility Customers 19

Other Customers (Non-PCE) 29





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	540,786	Average Annual PCE Payment per Eligible Customer	\$1,936	
PCE Eligible kWh - Community Facility Customers	77,122	Average PCE Payment per Eligible kWh	\$0.38	
Total PCE Eligible kWh	617,908	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74	
Average Monthly PCE Eligible kWh per Residential Customer	438	Last Reported PCE Level (per kWh)	\$0.37	
Average Monthly PCE Eligible kWh per Community Facility Customer	338	Effective Residential Rate (per kWh)	\$0.37	
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	44.4%	

Additional Statistical Data Reported by Community*				
Generated and Purchased	kWh	Generation Costs		
Diesel kWh Generated	1,340,489	Fuel Used (Gallons)	105,257	
Non-Diesel kWh Generated	190,026	Fuel Cost	\$505,207	
Purchased kWh	0	Average Price of Fuel	\$4.80	
Total Purchased & Generated	1,530,515	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$485,543	
		Non-Fuel Expense per kWh Sold	\$0.35	
		Total Expense per kWh Sold	\$0.71	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	560,823	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.8%
Community Facility kWh Sold	103,624	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	725,965	Fuel Efficiency (kWh per Gallon of Diesel)	12.74
Total kWh Sold	1,390,412	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	23,585		
Total kWh Sold & PH Consumption	1,413,997		

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Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA Reporting Period: 07/01/23 to 06/30/24

Community Population	59
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	21
Community Facility Customers	11
Other Customers (Non-PCE)	23





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	63,173	Average Annual PCE Payment per Eligible Customer	\$2,603	
PCE Eligible kWh - Community Facility Customers	45,579	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	108,752	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.12	
Average Monthly PCE Eligible kWh per Residential Customer	251	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	345	Effective Residential Rate (per kWh)	\$0.35	
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	48.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh Generation Costs				
Diesel kWh Generated	269,997	Fuel Used (Gallons)	23,823	
Non-Diesel kWh Generated	0	Fuel Cost	\$140,686	
Purchased kWh	0	Average Price of Fuel	\$5.91	
Total Purchased & Generated	269,997	Fuel Cost per kWh sold	\$0.63	
		Annual Non-Fuel Expenses	\$37,847	
		Non-Fuel Expense per kWh Sold	\$0.17	
		Total Expense per kWh Sold	\$0.80	

Consumed and Sold kWh		Efficiency and Line Los	5
Residential kWh Sold	69,378	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.0%
Community Facility kWh Sold	60,011	Line Loss (%)	11.1%
Other kWh Sold (Non-PCE)	94,691	Fuel Efficiency (kWh per Gallon of Diesel)	11.33
Total kWh Sold	224,080	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	15,880		
Total kWh Sold & PH Consumption	239,960		

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Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 940

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 200

Community Facility Customers 9

Other Customers (Non-PCE) 42



Fiscal Year PCE Payments

\$533,623

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,052,857	Average Annual PCE Payment per Eligible Customer	\$2,553	
PCE Eligible kWh - Community Facility Customers	331,482	Average PCE Payment per Eligible kWh	\$0.39	
Total PCE Eligible kWh	1,384,339	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72	
Average Monthly PCE Eligible kWh per Residential Customer	439	Last Reported PCE Level (per kWh)	\$0.38	
Average Monthly PCE Eligible kWh per Community Facility Customer	3,069	Effective Residential Rate (per kWh)	\$0.34	
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	55.3%	

Additional Statistical Data Reported by Community*			
Generated and Purchased	kWh	Generation Costs	
Diesel kWh Generated	2,134,529	Fuel Used (Gallons)	159,316
Non-Diesel kWh Generated	685,508	Fuel Cost	\$662,625
Purchased kWh	0	Average Price of Fuel	\$4.16
Total Purchased & Generated	2,820,037	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$625,160
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.51

Consumed and Sold kWh		Efficiency and Line Loss	3
Residential kWh Sold	1,137,784	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.7%
Community Facility kWh Sold	587,368	Line Loss (%)	7.8%
Other kWh Sold (Non-PCE)	776,575	Fuel Efficiency (kWh per Gallon of Diesel)	13.40
Total kWh Sold	2,501,727	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	99,042		
Total kWh Sold & PH Consumption	2,600,769		

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Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY Reporting Period: 07/01/23 to 06/30/24

Community Population 75

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 67

Community Facility Customers 7

Other Customers (Non-PCE) 15



Fiscal Year PCE Payments

\$140,499

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	180,357	Average Annual PCE Payment per Eligible Customer	\$1,899
PCE Eligible kWh - Community Facility Customers	51,532	Average PCE Payment per Eligible kWh	\$0.61
Total PCE Eligible kWh	231,889	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	224	Last Reported PCE Level (per kWh)	\$0.61
Average Monthly PCE Eligible kWh per Community Facility Customer	613	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	52.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	266,546	Fuel Used (Gallons)	24,175	
Non-Diesel kWh Generated	211,894	Fuel Cost	\$114,468	
Purchased kWh	0	Average Price of Fuel	\$4.73	
Total Purchased & Generated	478,440	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$86,818	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	229,381	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.8%
Community Facility kWh Sold	51,532	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	158,247	Fuel Efficiency (kWh per Gallon of Diesel)	11.03
Total kWh Sold	439,160	PH Consumption as % of Generation	8.5%
Powerhouse (PH) Consumption kWh	40,519		
Total kWh Sold & PH Consumption	479,679		

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Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY Reporting Period: 07/01/23 to 06/30/24

Community Population	61
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	42
Community Facility Customers	8
Other Customers (Non-PCE)	5





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	98,197	Average Annual PCE Payment per Eligible Customer	\$1,208
PCE Eligible kWh - Community Facility Customers	39,775	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	137,972	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	213	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	452	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	313,517	Fuel Used (Gallons)	33,490	
Non-Diesel kWh Generated	0	Fuel Cost	\$125,295	
Purchased kWh	0	Average Price of Fuel	\$3.74	
Total Purchased & Generated	313,517	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$33,000	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	127,735	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	57,623	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	101,606	Fuel Efficiency (kWh per Gallon of Diesel)	9.36
Total kWh Sold	286,964	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	12,729		
Total kWh Sold & PH Consumption	299,693		

Comments

August numbers included with September PwrHouse Consumption = 10 mths

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Chignik PCE

Utility: CITY OF CHIGNIK
Reporting Period: 07/01/23 to 06/30/24

Community Population	80
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	42
Community Facility Customers	14
Other Customers (Non-PCE)	47





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	107,622	Average Annual PCE Payment per Eligible Customer	\$756
PCE Eligible kWh - Community Facility Customers	67,200	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	174,822	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.64
Average Monthly PCE Eligible kWh per Residential Customer	214	Last Reported PCE Level (per kWh)	\$0.39
Average Monthly PCE Eligible kWh per Community Facility Customer	400	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	29.5%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	639,214	Fuel Used (Gallons)	45,676
Non-Diesel kWh Generated	0	Fuel Cost	\$163,953
Purchased kWh	0	Average Price of Fuel	\$3.59
Total Purchased & Generated	639,214	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$114,826
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.47

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	109,710	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.8%
Community Facility kWh Sold	145,150	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	338,599	Fuel Efficiency (kWh per Gallon of Diesel)	13.99
Total kWh Sold	593,459	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	20,305		
Total kWh Sold & PH Consumption	613,764		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chilkat Valley/Klukwan

Utility: INSIDE PASSAGE ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population	641
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	276
Community Facility Customers	11
Other Customers (Non-PCE)	51



Fiscal Year PCE Payments

\$413,643

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	890,222	Average Annual PCE Payment per Eligible Customer	\$1,441	
PCE Eligible kWh - Community Facility Customers	146,192	Average PCE Payment per Eligible kWh	\$0.40	
Total PCE Eligible kWh	1,036,414	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61	
Average Monthly PCE Eligible kWh per Residential Customer	269	Last Reported PCE Level (per kWh)	\$0.33	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,108	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	64.0%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	1,188,240	Fuel Cost	\$0
Purchased kWh	710,880	Average Price of Fuel	\$0.00
Total Purchased & Generated	1,899,120	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	965,576	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.2%
Community Facility kWh Sold	146,192	Line Loss (%)	12.0%
Other kWh Sold (Non-PCE)	506,711	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,618,479	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	53,396		
Total kWh Sold & PH Consumption	1,671,875		

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Chistochina PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 56

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 50

Community Facility Customers 2

Other Customers (Non-PCE) 19



Fiscal Year PCE Payments

\$70,295

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	145,324	Average Annual PCE Payment per Eligible Customer	\$1,352	
PCE Eligible kWh - Community Facility Customers	28,328	Average PCE Payment per Eligible kWh	\$0.40	
Total PCE Eligible kWh	173,652	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78	
Average Monthly PCE Eligible kWh per Residential Customer	242	Last Reported PCE Level (per kWh)	\$0.42	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,180	Effective Residential Rate (per kWh)	\$0.36	
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	46.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	154,023	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	28,328	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	195,424	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	377,775	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	1,403		
Total kWh Sold & PH Consumption	379,178		

Comments

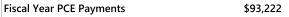
See Slana for power generation. Non-Fuel expenses included w/Craig

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chitina PCE

Utility: CHITINA ELECTRIC INC.
Reporting Period: 07/01/23 to 06/30/24

Community Population	97
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	50
Community Facility Customers	3
Other Customers (Non-PCE)	36





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	97,416	Average Annual PCE Payment per Eligible Customer	\$1,759	
PCE Eligible kWh - Community Facility Customers	24,325	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	121,741	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00	
Average Monthly PCE Eligible kWh per Residential Customer	162	Last Reported PCE Level (per kWh)	\$0.76	
Average Monthly PCE Eligible kWh per Community Facility Customer	676	Effective Residential Rate (per kWh)	\$0.24	
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	33.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	460,615	Fuel Used (Gallons)	35,600	
Non-Diesel kWh Generated	0	Fuel Cost	\$142,044	
Purchased kWh	0	Average Price of Fuel	\$3.99	
Total Purchased & Generated	460,615	Fuel Cost per kWh sold	\$0.38	
		Annual Non-Fuel Expenses	\$185,473	
		Non-Fuel Expense per kWh Sold	\$0.50	
		Total Expense per kWh Sold	\$0.89	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	100,981	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.1%
Community Facility kWh Sold	24,325	Line Loss (%)	14.2%
Other kWh Sold (Non-PCE)	243,789	Fuel Efficiency (kWh per Gallon of Diesel)	12.94
Total kWh Sold	369,095	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	26,087		
Total kWh Sold & PH Consumption	395,182		

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Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC Reporting Period: 07/01/23 to 06/30/24

Community Population 83

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 33

Community Facility Customers 9

Other Customers (Non-PCE) 7



Fiscal Year PCE Payments

\$111,625

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	103,643	Average Annual PCE Payment per Eligible Customer	\$2,658	
PCE Eligible kWh - Community Facility Customers	42,043	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	145,686	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.47	
Average Monthly PCE Eligible kWh per Residential Customer	262	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	389	Effective Residential Rate (per kWh)	\$0.71	
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	63.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	262,692	Fuel Used (Gallons)	26,274	
Non-Diesel kWh Generated	0	Fuel Cost	\$112,645	
Purchased kWh	0	Average Price of Fuel	\$4.29	
Total Purchased & Generated	262,692	Fuel Cost per kWh sold	\$0.49	
		Annual Non-Fuel Expenses	\$164,736	
		Non-Fuel Expense per kWh Sold	\$0.72	
		Total Expense per kWh Sold	\$1.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	107,964	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.2%
Community Facility kWh Sold	45,887	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	75,321	Fuel Efficiency (kWh per Gallon of Diesel)	10.00
Total kWh Sold	229,172	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	10,096		
Total kWh Sold & PH Consumption	239,268		

Comments

Non-Fuel Expenses x 11 mths

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Circle PCE

Utility: CIRCLE ELECTRIC LLC Reporting Period: 07/01/23 to 06/30/24

Community Population 91

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 43

Community Facility Customers 7

Other Customers (Non-PCE) 12





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	101,804	Average Annual PCE Payment per Eligible Customer	\$2,115	
PCE Eligible kWh - Community Facility Customers	62,735	Average PCE Payment per Eligible kWh	\$0.64	
Total PCE Eligible kWh	164,539	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.88	
Average Monthly PCE Eligible kWh per Residential Customer	197	Last Reported PCE Level (per kWh)	\$0.61	
Average Monthly PCE Eligible kWh per Community Facility Customer	747	Effective Residential Rate (per kWh)	\$0.28	
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	45.3%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	399,927	Fuel Used (Gallons)	37,478	
Non-Diesel kWh Generated	0	Fuel Cost	\$150,525	
Purchased kWh	0	Average Price of Fuel	\$4.02	
Total Purchased & Generated	399,927	Fuel Cost per kWh sold	\$0.41	
		Annual Non-Fuel Expenses	\$148,198	
		Non-Fuel Expense per kWh Sold	\$0.41	
		Total Expense per kWh Sold	\$0.82	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	117,551	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.8%
Community Facility kWh Sold	86,108	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	159,491	Fuel Efficiency (kWh per Gallon of Diesel)	10.67
Total kWh Sold	363,150	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	11,062		
Total kWh Sold & PH Consumption	374,212		

Comments

Power House Consumption = 8 mths

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Clark's Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population64Last Reported MonthJuneNo. of Monthly Payments Made11Residential Customers51Community Facility Customers5Other Customers (Non-PCE)15





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	118,949	Average Annual PCE Payment per Eligible Customer	\$1,751	
PCE Eligible kWh - Community Facility Customers	13,648	Average PCE Payment per Eligible kWh	\$0.74	
Total PCE Eligible kWh	132,597	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.93	
Average Monthly PCE Eligible kWh per Residential Customer	212	Last Reported PCE Level (per kWh)	\$0.74	
Average Monthly PCE Eligible kWh per Community Facility Customer	248	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	42.4%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	417,908	Fuel Used (Gallons)	34,531
Non-Diesel kWh Generated	0	Fuel Cost	\$151,046
Purchased kWh	0	Average Price of Fuel	\$4.37
Total Purchased & Generated	417,908	Fuel Cost per kWh sold	\$0.48
		Annual Non-Fuel Expenses	\$33,000
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	133,005	Consumed vs Generated (kWh Sold vs Generated-Purchased)	74.8%
Community Facility kWh Sold	33,114	Line Loss (%)	18.4%
Other kWh Sold (Non-PCE)	146,517	Fuel Efficiency (kWh per Gallon of Diesel)	12.10
Total kWh Sold	312,636	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	28,363		
Total kWh Sold & PH Consumption	340,999		

Comments

March Report = 2 months

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Coffman Cove PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 201

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 198

Community Facility Customers 14

Other Customers (Non-PCE) 58



Fiscal Year PCE Payments

\$69,622

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	727,883	Average Annual PCE Payment per Eligible Customer	\$328	
PCE Eligible kWh - Community Facility Customers	91,115	Average PCE Payment per Eligible kWh	\$0.09	
Total PCE Eligible kWh	818,998	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34	
Average Monthly PCE Eligible kWh per Residential Customer	306	Last Reported PCE Level (per kWh)	\$0.07	
Average Monthly PCE Eligible kWh per Community Facility Customer	542	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	59.7%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	944,573	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	91,115	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	336,326	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,372,014	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	42,024		
Total kWh Sold & PH Consumption	1,414,038		

Comments

See Craig for power generation and non-fuel expenses

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Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/23 to 06/30/24







PCE Statistical Data				
PCE Eligible kWh - Residential Customers	67,523	Average Annual PCE Payment per Eligible Customer	\$1,748	
PCE Eligible kWh - Community Facility Customers	43,598	Average PCE Payment per Eligible kWh	\$0.76	
Total PCE Eligible kWh	111,121	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.20	
Average Monthly PCE Eligible kWh per Residential Customer	128	Last Reported PCE Level (per kWh)	\$0.76	
Average Monthly PCE Eligible kWh per Community Facility Customer	908	Effective Residential Rate (per kWh)	\$0.44	
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	5.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,392,880	Fuel Used (Gallons)	189,467	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,399,335	
Purchased kWh	0	Average Price of Fuel	\$7.39	
Total Purchased & Generated	2,392,880	Fuel Cost per kWh sold	\$0.70	
		Annual Non-Fuel Expenses	\$912,784	
		Non-Fuel Expense per kWh Sold	\$0.45	
		Total Expense per kWh Sold	\$1.15	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	211,423	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.1%
Community Facility kWh Sold	44,903	Line Loss (%)	7.8%
Other kWh Sold (Non-PCE)	1,755,813	Fuel Efficiency (kWh per Gallon of Diesel)	12.63
Total kWh Sold	2,012,139	PH Consumption as % of Generation	8.1%
Powerhouse (PH) Consumption kWh	194,299		
Total kWh Sold & PH Consumption	2,206,438		

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Cordova PCE: Eyak PCE

Utility: CORDOVA ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 2,698
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 997
Community Facility Customers 49
Other Customers (Non-PCE) 570



Fiscal Year PCE Payments

\$528,214

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,811,672	Average Annual PCE Payment per Eligible Customer	\$505
PCE Eligible kWh - Community Facility Customers	2,185,158	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	5,996,830	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.41
Average Monthly PCE Eligible kWh per Residential Customer	319	Last Reported PCE Level (per kWh)	\$0.10
Average Monthly PCE Eligible kWh per Community Facility Customer	3,716	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	24.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	5,161,552	Fuel Used (Gallons)	389,838	
Non-Diesel kWh Generated	21,963,523	Fuel Cost	\$1,302,625	
Purchased kWh	0	Average Price of Fuel	\$3.34	
Total Purchased & Generated	27,125,075	Fuel Cost per kWh sold	\$0.05	
		Annual Non-Fuel Expenses	\$6,048,641	
		Non-Fuel Expense per kWh Sold	\$0.24	
		Total Expense per kWh Sold	\$0.30	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	7,316,945	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	2,204,050	Line Loss (%)	6.2%
Other kWh Sold (Non-PCE)	15,357,182	Fuel Efficiency (kWh per Gallon of Diesel)	13.24
Total kWh Sold	24,878,177	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	553,843		
Total kWh Sold & PH Consumption	25,432,020		

Comments

Fuel Used = 11 mths

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Craig PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population	992
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	658
Community Facility Customers	36
Other Customers (Non-PCE)	356



Fiscal Year PCE Payments

\$321,674

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,945,498	Average Annual PCE Payment per Eligible Customer	\$464	
PCE Eligible kWh - Community Facility Customers	833,280	Average PCE Payment per Eligible kWh	\$0.09	
Total PCE Eligible kWh	3,778,778	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34	
Average Monthly PCE Eligible kWh per Residential Customer	373	Last Reported PCE Level (per kWh)	\$0.07	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,929	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	27.3%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	4,208,399	Fuel Used (Gallons)	298,243	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,023,239	
Purchased kWh	35,340,967	Average Price of Fuel	\$3.43	
Total Purchased & Generated	39,549,366	Fuel Cost per kWh sold	\$0.07	
		Annual Non-Fuel Expenses	\$3,776,786	
		Non-Fuel Expense per kWh Sold	\$0.27	
		Total Expense per kWh Sold	\$0.35	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,981,470	Consumed vs Generated (kWh Sold vs Generated-Purchased)	35.0%
Community Facility kWh Sold	1,382,798	Line Loss (%)	64.2%
Other kWh Sold (Non-PCE)	8,482,258	Fuel Efficiency (kWh per Gallon of Diesel)	14.11
Total kWh Sold	13,846,526	PH Consumption as % of Generation	0.8%
Powerhouse (PH) Consumption kWh	301,264		
Total kWh Sold & PH Consumption	14,147,790		

Comments

Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kassan

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Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC Reporting Period: 07/01/23 to 06/30/24

Community Population 90

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 28

Community Facility Customers 3

Other Customers (Non-PCE) 12





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	91,273	Average Annual PCE Payment per Eligible Customer	\$3,089	
PCE Eligible kWh - Community Facility Customers	33,693	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	124,966	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.47	
Average Monthly PCE Eligible kWh per Residential Customer	272	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	936	Effective Residential Rate (per kWh)	\$0.71	
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	50.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	291,561	Fuel Used (Gallons)	27,142	
Non-Diesel kWh Generated	0	Fuel Cost	\$119,737	
Purchased kWh	0	Average Price of Fuel	\$4.41	
Total Purchased & Generated	291,561	Fuel Cost per kWh sold	\$0.48	
		Annual Non-Fuel Expenses	\$235,353	
		Non-Fuel Expense per kWh Sold	\$0.94	
		Total Expense per kWh Sold	\$1.42	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	97,526	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.6%
Community Facility kWh Sold	34,740	Line Loss (%)	10.4%
Other kWh Sold (Non-PCE)	117,283	Fuel Efficiency (kWh per Gallon of Diesel)	10.74
Total kWh Sold	249,549	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	11,698		
Total kWh Sold & PH Consumption	261,247		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population	185
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	49
Community Facility Customers	5
Other Customers (Non-PCE)	22





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	266,062	Average Annual PCE Payment per Eligible Customer	\$3,248	
PCE Eligible kWh - Community Facility Customers	119,111	Average PCE Payment per Eligible kWh	\$0.46	
Total PCE Eligible kWh	385,173	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67	
Average Monthly PCE Eligible kWh per Residential Customer	452	Last Reported PCE Level (per kWh)	\$0.46	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,985	Effective Residential Rate (per kWh)	\$0.21	
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	46.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	793,080	Fuel Used (Gallons)	61,609	
Non-Diesel kWh Generated	183,196	Fuel Cost	\$295,258	
Purchased kWh	0	Average Price of Fuel	\$4.79	
Total Purchased & Generated	976,276	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$788,423	
		Non-Fuel Expense per kWh Sold	\$0.94	
		Total Expense per kWh Sold	\$1.30	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	291,758	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.6%
Community Facility kWh Sold	142,110	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	402,048	Fuel Efficiency (kWh per Gallon of Diesel)	12.87
Total kWh Sold	835,916	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	33,056		
Total kWh Sold & PH Consumption	868,972		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND Reporting Period: 07/01/23 to 06/30/24

Community Population 2,420
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 951
Community Facility Customers 49
Other Customers (Non-PCE) 513



Fiscal Year PCE Payments

\$1,289,753

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	4,345,621	Average Annual PCE Payment per Eligible Customer	\$1,290
PCE Eligible kWh - Community Facility Customers	568,472	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	4,914,093	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	381	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	967	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	27.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	19,114,994	Fuel Used (Gallons)	1,291,290	
Non-Diesel kWh Generated	0	Fuel Cost	\$4,517,733	
Purchased kWh	0	Average Price of Fuel	\$3.50	
Total Purchased & Generated	19,114,994	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$4,366,463	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.50	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,054,670	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.0%
Community Facility kWh Sold	995,557	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	11,720,130	Fuel Efficiency (kWh per Gallon of Diesel)	14.80
Total kWh Sold	17,770,357	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	606,350		
Total kWh Sold & PH Consumption	18,376,707		

Comments

Non-Fuel Expenses x 11 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Diomede PCE

Utility: DIOMEDE JOINT UTLITIES
Reporting Period: 07/01/23 to 06/30/24

Community Population82Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers34Community Facility Customers2Other Customers (Non-PCE)13





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	93,080	Average Annual PCE Payment per Eligible Customer	\$1,149	
PCE Eligible kWh - Community Facility Customers	17,244	Average PCE Payment per Eligible kWh	\$0.38	
Total PCE Eligible kWh	110,324	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.93	
Average Monthly PCE Eligible kWh per Residential Customer	228	Last Reported PCE Level (per kWh)	\$0.37	
Average Monthly PCE Eligible kWh per Community Facility Customer	719	Effective Residential Rate (per kWh)	\$0.56	
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	31.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	427,987	Fuel Used (Gallons)	42,644	
Non-Diesel kWh Generated	0	Fuel Cost	\$185,907	
Purchased kWh	0	Average Price of Fuel	\$4.36	
Total Purchased & Generated	427,987	Fuel Cost per kWh sold	\$0.53	
		Annual Non-Fuel Expenses	\$298,747	
		Non-Fuel Expense per kWh Sold	\$0.84	
		Total Expense per kWh Sold	\$1.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	96,825	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.6%
Community Facility kWh Sold	17,244	Line Loss (%)	6.9%
Other kWh Sold (Non-PCE)	239,557	Fuel Efficiency (kWh per Gallon of Diesel)	10.04
Total kWh Sold	353,626	PH Consumption as % of Generation	10.5%
Powerhouse (PH) Consumption kWh	44,843		
Total kWh Sold & PH Consumption	398,469		

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Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 48

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 27

Community Facility Customers 6

Other Customers (Non-PCE) 14





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	74,406	Average Annual PCE Payment per Eligible Customer	\$1,092
PCE Eligible kWh - Community Facility Customers	40,320	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	114,726	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.40
Average Monthly PCE Eligible kWh per Residential Customer	230	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	560	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	29.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	95,238	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	57,959	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	241,092	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	394,289	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	394,289		

Comments

See Tok for Power Generation and non-fuel expenses

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Eagle; Eagle Village PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 124

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 142

Community Facility Customers 10

Other Customers (Non-PCE) 32



Fiscal Year PCE Payments

\$188,372

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	283,791	Average Annual PCE Payment per Eligible Customer	\$1,239
PCE Eligible kWh - Community Facility Customers	71,044	Average PCE Payment per Eligible kWh	\$0.53
Total PCE Eligible kWh	354,835	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.96
Average Monthly PCE Eligible kWh per Residential Customer	167	Last Reported PCE Level (per kWh)	\$0.59
Average Monthly PCE Eligible kWh per Community Facility Customer	592	Effective Residential Rate (per kWh)	\$0.37
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	50.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	825,932	Fuel Used (Gallons)	64,661	
Non-Diesel kWh Generated	21,105	Fuel Cost	\$267,303	
Purchased kWh	0	Average Price of Fuel	\$4.13	
Total Purchased & Generated	847,037	Fuel Cost per kWh sold	\$0.38	
		Annual Non-Fuel Expenses	\$320,167	
		Non-Fuel Expense per kWh Sold	\$0.45	
		Total Expense per kWh Sold	\$0.83	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	299,579	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.8%
Community Facility kWh Sold	70,994	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	338,947	Fuel Efficiency (kWh per Gallon of Diesel)	12.77
Total kWh Sold	709,520	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	65,416		
Total kWh Sold & PH Consumption	774,936		

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Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	404
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	109
Community Facility Customers	5
Other Customers (Non-PCE)	36





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	587,365	Average Annual PCE Payment per Eligible Customer	\$2,483
PCE Eligible kWh - Community Facility Customers	34,511	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	621,876	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	449	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	575	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	50.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,283,436	Fuel Used (Gallons)	97,549	
Non-Diesel kWh Generated	0	Fuel Cost	\$424,074	
Purchased kWh	0	Average Price of Fuel	\$4.35	
Total Purchased & Generated	1,283,436	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$305,201	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.60	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	619,428	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.2%
Community Facility kWh Sold	203,070	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	398,837	Fuel Efficiency (kWh per Gallon of Diesel)	13.16
Total kWh Sold	1,221,335	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	26,625		
Total kWh Sold & PH Consumption	1,247,960		

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Egegik PCE

Utility: CITY OF EGEGIK
Reporting Period: 07/01/23 to 06/30/24

Community Population	30
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	88
Community Facility Customers	20
Other Customers (Non-PCE)	28





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	150,602	Average Annual PCE Payment per Eligible Customer	\$742
PCE Eligible kWh - Community Facility Customers	25,200	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	175,802	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	143	Last Reported PCE Level (per kWh)	\$0.45
Average Monthly PCE Eligible kWh per Community Facility Customer	105	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	26.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	743,107	Fuel Used (Gallons)	59,474	
Non-Diesel kWh Generated	0	Fuel Cost	\$196,357	
Purchased kWh	0	Average Price of Fuel	\$3.30	
Total Purchased & Generated	743,107	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$480,721	
		Non-Fuel Expense per kWh Sold	\$0.71	
		Total Expense per kWh Sold	\$1.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	167,765	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.7%
Community Facility kWh Sold	156,579	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	349,471	Fuel Efficiency (kWh per Gallon of Diesel)	12.49
Total kWh Sold	673,815	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	29,671		
Total kWh Sold & PH Consumption	703,486		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 97

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 42

Community Facility Customers 8

Other Customers (Non-PCE) 25

Fiscal Year PCE Payments



\$108,489



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	211,890	Average Annual PCE Payment per Eligible Customer	\$2,170	
PCE Eligible kWh - Community Facility Customers	18,270	Average PCE Payment per Eligible kWh	\$0.47	
Total PCE Eligible kWh	230,160	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81	
Average Monthly PCE Eligible kWh per Residential Customer	420	Last Reported PCE Level (per kWh)	\$0.49	
Average Monthly PCE Eligible kWh per Community Facility Customer	190	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	50.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$115,072	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	227,763	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	141,041	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	91,683	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	460,487	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	460,487		

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Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION Reporting Period: 07/01/23 to 06/30/24

Community Population 38

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 36

Community Facility Customers 6

Other Customers (Non-PCE) 40





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	46,062	Average Annual PCE Payment per Eligible Customer	\$646	
PCE Eligible kWh - Community Facility Customers	11,611	Average PCE Payment per Eligible kWh	\$0.47	
Total PCE Eligible kWh	57,673	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Residential Customer	107	Last Reported PCE Level (per kWh)	\$0.43	
Average Monthly PCE Eligible kWh per Community Facility Customer	161	Effective Residential Rate (per kWh)	\$0.34	
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	15.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	436,300	Fuel Used (Gallons)	32,664	
Non-Diesel kWh Generated	0	Fuel Cost	\$169,397	
Purchased kWh	0	Average Price of Fuel	\$5.19	
Total Purchased & Generated	436,300	Fuel Cost per kWh sold	\$0.46	
		Annual Non-Fuel Expenses	\$99,482	
		Non-Fuel Expense per kWh Sold	\$0.27	
		Total Expense per kWh Sold	\$0.73	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	81,290	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.9%
Community Facility kWh Sold	15,378	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	269,221	Fuel Efficiency (kWh per Gallon of Diesel)	13.36
Total kWh Sold	365,889	PH Consumption as % of Generation	6.3%
Powerhouse (PH) Consumption kWh	27,458		
Total kWh Sold & PH Consumption	393,347		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 354

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 90

Community Facility Customers 10

Other Customers (Non-PCE) 38



Fiscal Year PCE Payments

\$300,425

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	500,668	Average Annual PCE Payment per Eligible Customer	\$3,004
PCE Eligible kWh - Community Facility Customers	131,013	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	631,681	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83
Average Monthly PCE Eligible kWh per Residential Customer	464	Last Reported PCE Level (per kWh)	\$0.51
Average Monthly PCE Eligible kWh per Community Facility Customer	1,092	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	50.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,319,208	Fuel Used (Gallons)	101,721
Non-Diesel kWh Generated	0	Fuel Cost	\$522,291
Purchased kWh	0	Average Price of Fuel	\$5.13
Total Purchased & Generated	1,319,208	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$312,112
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.67

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	530,661	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	295,616	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	422,715	Fuel Efficiency (kWh per Gallon of Diesel)	12.97
Total kWh Sold	1,248,992	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	17,100		
Total kWh Sold & PH Consumption	1,266,092		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 855

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 199

Community Facility Customers 20

Other Customers (Non-PCE) 68



Fiscal Year PCE Payments

\$705,466

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,109,810	Average Annual PCE Payment per Eligible Customer	\$3,221	
PCE Eligible kWh - Community Facility Customers	624,215	Average PCE Payment per Eligible kWh	\$0.41	
Total PCE Eligible kWh	1,734,025	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80	
Average Monthly PCE Eligible kWh per Residential Customer	465	Last Reported PCE Level (per kWh)	\$0.47	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,601	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	49.5%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	5,384,844	Fuel Used (Gallons)	390,475
Non-Diesel kWh Generated	576,406	Fuel Cost	\$1,934,769
Purchased kWh	0	Average Price of Fuel	\$4.95
Total Purchased & Generated	5,961,250	Fuel Cost per kWh sold	\$0.55
		Annual Non-Fuel Expenses	\$874,546
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.80

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,198,617	Consumed vs Generated (kWh Sold vs Generated-Purchased)	58.7%
Community Facility kWh Sold	926,088	Line Loss (%)	39.8%
Other kWh Sold (Non-PCE)	1,374,999	Fuel Efficiency (kWh per Gallon of Diesel)	13.79
Total kWh Sold	3,499,704	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	91,368		
Total kWh Sold & PH Consumption	3,591,072		

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False Pass PCE

Utility: CITY OF FALSE PASS
Reporting Period: 07/01/23 to 06/30/24

Community Population395Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers30Community Facility Customers11Other Customers (Non-PCE)19





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	70,630	Average Annual PCE Payment per Eligible Customer	\$1,778	
PCE Eligible kWh - Community Facility Customers	81,241	Average PCE Payment per Eligible kWh	\$0.48	
Total PCE Eligible kWh	151,871	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72	
Average Monthly PCE Eligible kWh per Residential Customer	196	Last Reported PCE Level (per kWh)	\$0.48	
Average Monthly PCE Eligible kWh per Community Facility Customer	615	Effective Residential Rate (per kWh)	\$0.24	
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	27.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	608,585	Fuel Used (Gallons)	29,368	
Non-Diesel kWh Generated	0	Fuel Cost	\$101,264	
Purchased kWh	0	Average Price of Fuel	\$3.45	
Total Purchased & Generated	608,585	Fuel Cost per kWh sold	\$0.18	
		Annual Non-Fuel Expenses	\$98,947	
		Non-Fuel Expense per kWh Sold	\$0.18	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	119,987	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.8%
Community Facility kWh Sold	85,702	Line Loss (%)	6.1%
Other kWh Sold (Non-PCE)	352,876	Fuel Efficiency (kWh per Gallon of Diesel)	20.72
Total kWh Sold	558,565	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	12,693		
Total kWh Sold & PH Consumption	571,258		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY Reporting Period: 07/01/23 to 06/30/24



Community Population	499
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	273
Community Facility Customers	21
Other Customers (Non-PCE)	82

Fiscal Year PCE Payments

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	977,251	Average Annual PCE Payment per Eligible Customer	\$2,499	
PCE Eligible kWh - Community Facility Customers	407,821	Average PCE Payment per Eligible kWh	\$0.53	
Total PCE Eligible kWh	1,385,072	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78	
Average Monthly PCE Eligible kWh per Residential Customer	298	Last Reported PCE Level (per kWh)	\$0.56	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,618	Effective Residential Rate (per kWh)	\$0.22	
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	51.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,284,603	Fuel Used (Gallons)	211,066	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,539,152	
Purchased kWh	0	Average Price of Fuel	\$7.29	
Total Purchased & Generated	3,284,603	Fuel Cost per kWh sold	\$0.57	
		Annual Non-Fuel Expenses	\$457,503	
		Non-Fuel Expense per kWh Sold	\$0.17	
Total Expense per kWh Sold \$0.74				

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	1,032,153	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.7%
Community Facility kWh Sold	488,769	Line Loss (%)	16.1%
Other kWh Sold (Non-PCE)	1,163,860	Fuel Efficiency (kWh per Gallon of Diesel)	15.56
Total kWh Sold	2,684,782	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	71,118		
Total kWh Sold & PH Consumption	2,755,900		

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Galena PCE

Utility: CITY OF GALENA
Reporting Period: 07/01/23 to 06/30/24

Community Population 435
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 204
Community Facility Customers 14
Other Customers (Non-PCE) 175



Fiscal Year PCE Payments

\$403,812

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	689,759	Average Annual PCE Payment per Eligible Customer	\$1,852	
PCE Eligible kWh - Community Facility Customers	338,290	Average PCE Payment per Eligible kWh	\$0.39	
Total PCE Eligible kWh	1,028,049	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67	
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.38	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,014	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	22.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	5,330,583	Fuel Used (Gallons)	368,393	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,562,972	
Purchased kWh	0	Average Price of Fuel	\$4.24	
Total Purchased & Generated	5,330,583	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$1,289,261	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.62	

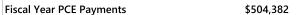
Consumed and Sold kWh		Efficiency and Line Los	5
Residential kWh Sold	788,188	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.7%
Community Facility kWh Sold	706,725	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	3,129,026	Fuel Efficiency (kWh per Gallon of Diesel)	14.47
Total kWh Sold	4,623,939	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	217,120		
Total kWh Sold & PH Consumption	4,841,059		

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Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 629
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 163
Community Facility Customers 14
Other Customers (Non-PCE) 34





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	864,695	Average Annual PCE Payment per Eligible Customer	\$2,850	
PCE Eligible kWh - Community Facility Customers	246,738	Average PCE Payment per Eligible kWh	\$0.45	
Total PCE Eligible kWh	1,111,433	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83	
Average Monthly PCE Eligible kWh per Residential Customer	442	Last Reported PCE Level (per kWh)	\$0.50	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,469	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	48.7%	

Additional Statistical Data Reported by Community*				
Generated and Purchased	kWh	Generation Costs		
Diesel kWh Generated	2,416,859	Fuel Used (Gallons)	179,671	
Non-Diesel kWh Generated	237	Fuel Cost	\$880,813	
Purchased kWh	0	Average Price of Fuel	\$4.90	
Total Purchased & Generated	2,417,096	Fuel Cost per kWh sold	\$0.39	
		Annual Non-Fuel Expenses	\$570,420	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.64	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	977,843	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.4%
Community Facility kWh Sold	471,418	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	833,412	Fuel Efficiency (kWh per Gallon of Diesel)	13.45
Total kWh Sold	2,282,673	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	53,841		
Total kWh Sold & PH Consumption	2,336,514		

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Golovin PCE

Utility: GOLOVIN POWER UTILITIES Reporting Period: 07/01/23 to 06/30/24

Community Population190Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers50Community Facility Customers11Other Customers (Non-PCE)47





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	242,275	Average Annual PCE Payment per Eligible Customer	\$1,364
PCE Eligible kWh - Community Facility Customers	138,342	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	380,617	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.46
Average Monthly PCE Eligible kWh per Residential Customer	404	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	1,048	Effective Residential Rate (per kWh)	\$0.21
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	40.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	995,820	Fuel Used (Gallons)	77,091	
Non-Diesel kWh Generated	0	Fuel Cost	\$269,754	
Purchased kWh	0	Average Price of Fuel	\$3.50	
Total Purchased & Generated	995,820	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$209,202	
		Non-Fuel Expense per kWh Sold	\$0.22	
		Total Expense per kWh Sold	\$0.51	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	265,077	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.0%
Community Facility kWh Sold	138,343	Line Loss (%)	1.5%
Other kWh Sold (Non-PCE)	542,645	Fuel Efficiency (kWh per Gallon of Diesel)	12.92
Total kWh Sold	946,065	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	35,072		
Total kWh Sold & PH Consumption	981,137		

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Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population238Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers78Community Facility Customers9Other Customers (Non-PCE)16



Fiscal Year PCE Payments

\$208,959

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	431,212	Average Annual PCE Payment per Eligible Customer	\$2,402
PCE Eligible kWh - Community Facility Customers	107,671	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	538,883	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	461	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	997	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	63.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	896,639	Fuel Used (Gallons)	65,475	
Non-Diesel kWh Generated	0	Fuel Cost	\$291,025	
Purchased kWh	0	Average Price of Fuel	\$4.44	
Total Purchased & Generated	896,639	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$212,326	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.59	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	481,103	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.8%
Community Facility kWh Sold	188,357	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	180,212	Fuel Efficiency (kWh per Gallon of Diesel)	13.69
Total kWh Sold	849,672	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	15,211		
Total kWh Sold & PH Consumption	864,883		

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Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 186

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 62

Community Facility Customers 9

Other Customers (Non-PCE) 31





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	276,068	Average Annual PCE Payment per Eligible Customer	\$2,418
PCE Eligible kWh - Community Facility Customers	103,874	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	379,942	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.74
Average Monthly PCE Eligible kWh per Residential Customer	371	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	962	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	61.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	701,726	Fuel Used (Gallons)	57,342	
Non-Diesel kWh Generated	0	Fuel Cost	\$242,612	
Purchased kWh	0	Average Price of Fuel	\$4.23	
Total Purchased & Generated	701,726	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$153,410	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.65	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	287,981	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	212,912	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	113,012	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	613,905	PH Consumption as % of Generation	9.1%
Powerhouse (PH) Consumption kWh	63,851		
Total kWh Sold & PH Consumption	677,756		

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Gustavus PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 657

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 503

Community Facility Customers 4

Other Customers (Non-PCE) 125





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,269,806	Average Annual PCE Payment per Eligible Customer	\$122
PCE Eligible kWh - Community Facility Customers	33,816	Average PCE Payment per Eligible kWh	\$0.05
Total PCE Eligible kWh	1,303,622	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.42
Average Monthly PCE Eligible kWh per Residential Customer	210	Last Reported PCE Level (per kWh)	\$0.08
Average Monthly PCE Eligible kWh per Community Facility Customer	705	Effective Residential Rate (per kWh)	\$0.35
Average Monthly PCE Eligible Community Facility kWh per Person	4	PCE Eligible kWh vs Total kWh Sold	39.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	406,156	Fuel Used (Gallons)	29,247	
Non-Diesel kWh Generated	3,480,245	Fuel Cost	\$155,755	
Purchased kWh	0	Average Price of Fuel	\$5.33	
Total Purchased & Generated	3,886,401	Fuel Cost per kWh sold	\$0.05	
		Annual Non-Fuel Expenses	\$940,365	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.33	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,519,650	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.0%
Community Facility kWh Sold	33,843	Line Loss (%)	10.6%
Other kWh Sold (Non-PCE)	1,788,347	Fuel Efficiency (kWh per Gallon of Diesel)	13.89
Total kWh Sold	3,341,840	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	131,049		
Total kWh Sold & PH Consumption	3,472,889		

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Haines; Covenant Life PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 2,649
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 1,208
Community Facility Customers 34
Other Customers (Non-PCE) 377





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	4,510,242	Average Annual PCE Payment per Eligible Customer	\$199	
PCE Eligible kWh - Community Facility Customers	1,118,539	Average PCE Payment per Eligible kWh	\$0.04	
Total PCE Eligible kWh	5,628,781	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32	
Average Monthly PCE Eligible kWh per Residential Customer	311	Last Reported PCE Level (per kWh)	\$0.05	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,742	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	41.3%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	293,449	Fuel Used (Gallons)	21,832	
Non-Diesel kWh Generated	0	Fuel Cost	\$79,041	
Purchased kWh	14,460,054	Average Price of Fuel	\$3.62	
Total Purchased & Generated	14,753,503	Fuel Cost per kWh sold	\$0.01	
		Annual Non-Fuel Expenses	\$1,738,984	
		Non-Fuel Expense per kWh Sold	\$0.13	
		Total Expense per kWh Sold	\$0.13	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,588,893	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.4%
Community Facility kWh Sold	1,118,878	Line Loss (%)	4.8%
Other kWh Sold (Non-PCE)	6,918,954	Fuel Efficiency (kWh per Gallon of Diesel)	13.44
Total kWh Sold	13,626,725	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	419,039		
Total kWh Sold & PH Consumption	14,045,764		

Comments

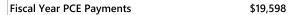
Sells power to Chilkat Valley. Diesel Gen & Fuel Used = 10 mths

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Healy Lake PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population	22
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	7
Community Facility Customers	3
Other Customers (Non-PCE)	2





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	14,040	Average Annual PCE Payment per Eligible Customer	\$1,960	
PCE Eligible kWh - Community Facility Customers	18,480	Average PCE Payment per Eligible kWh	\$0.60	
Total PCE Eligible kWh	32,520	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82	
Average Monthly PCE Eligible kWh per Residential Customer	167	Last Reported PCE Level (per kWh)	\$0.46	
Average Monthly PCE Eligible kWh per Community Facility Customer	513	Effective Residential Rate (per kWh)	\$0.37	
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	35.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	102,239	Fuel Used (Gallons)	11,382	
Non-Diesel kWh Generated	0	Fuel Cost	\$45,219	
Purchased kWh	0	Average Price of Fuel	\$3.97	
Total Purchased & Generated	102,239	Fuel Cost per kWh sold	\$0.49	
		Annual Non-Fuel Expenses	\$62,349	
		Non-Fuel Expense per kWh Sold	\$0.67	
		Total Expense per kWh Sold	\$1.16	

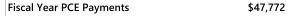
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	14,137	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.9%
Community Facility kWh Sold	59,839	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	18,918	Fuel Efficiency (kWh per Gallon of Diesel)	8.98
Total kWh Sold	92,894	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	4,214		
Total kWh Sold & PH Consumption	97,108		

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Hollis PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population139Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers136Community Facility Customers0Other Customers (Non-PCE)33





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	559,373	Average Annual PCE Payment per Eligible Customer	\$351	
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.09	
Total PCE Eligible kWh	559,373	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34	
Average Monthly PCE Eligible kWh per Residential Customer	343	Last Reported PCE Level (per kWh)	\$0.07	
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	11.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	758,256	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	4,115,451	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	4,873,707	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	16,841		
Total kWh Sold & PH Consumption	4,890,548		

Comments

See Craig for power generation and Non-Fuel Expenses

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Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	159
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	67
Community Facility Customers	10
Other Customers (Non-PCE)	21





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	287,963	Average Annual PCE Payment per Eligible Customer	\$2,029
PCE Eligible kWh - Community Facility Customers	91,806	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	379,769	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	358	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	765	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	59.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	662,749	Fuel Used (Gallons)	51,097
Non-Diesel kWh Generated	0	Fuel Cost	\$215,546
Purchased kWh	0	Average Price of Fuel	\$4.22
Total Purchased & Generated	662,749	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$158,529
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	313,746	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.7%
Community Facility kWh Sold	233,079	Line Loss (%)	0.2%
Other kWh Sold (Non-PCE)	87,566	Fuel Efficiency (kWh per Gallon of Diesel)	12.97
Total kWh Sold	634,391	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	27,255		
Total kWh Sold & PH Consumption	661,646		

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Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 917 Last Reported Month No. of Monthly Payments Made 12 Residential Customers 427 Community Facility Customers 27 Other Customers (Non-PCE) 88



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,595,356	Average Annual PCE Payment per Eligible Customer	\$1,983
PCE Eligible kWh - Community Facility Customers	667,244	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	2,262,600	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	311	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	2,059	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	42.2%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	4,524,132	Fuel Used (Gallons)	302,747
Non-Diesel kWh Generated	1,398,358	Fuel Cost	\$1,118,779
Purchased kWh	0	Average Price of Fuel	\$3.70
Total Purchased & Generated	5,922,490	Fuel Cost per kWh sold	\$0.21
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.21

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,085,982	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.6%
Community Facility kWh Sold	681,900	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	2,597,608	Fuel Efficiency (kWh per Gallon of Diesel)	14.94
Total kWh Sold	5,365,490	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	113,821		
Total kWh Sold & PH Consumption	5,479,311		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 1,359
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 252
Community Facility Customers 5
Other Customers (Non-PCE) 68



Fiscal Year PCE Payments

\$565,981

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,287,754	Average Annual PCE Payment per Eligible Customer	\$2,202
PCE Eligible kWh - Community Facility Customers	351,271	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	1,639,025	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	426	Last Reported PCE Level (per kWh)	\$0.37
Average Monthly PCE Eligible kWh per Community Facility Customer	5,855	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	48.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased	kWh	Generation Costs	
Diesel kWh Generated	3,220,561	Fuel Used (Gallons)	224,247
Non-Diesel kWh Generated	417,900	Fuel Cost	\$1,149,883
Purchased kWh	0	Average Price of Fuel	\$5.13
Total Purchased & Generated	3,638,461	Fuel Cost per kWh sold	\$0.34
·		Annual Non-Fuel Expenses	\$852,453
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	1,403,573	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.8%
Community Facility kWh Sold	831,992	Line Loss (%)	3.9%
Other kWh Sold (Non-PCE)	1,175,730	Fuel Efficiency (kWh per Gallon of Diesel)	14.36
Total kWh Sold	3,411,295	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	84,392		
Total kWh Sold & PH Consumption	3,495,687		

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Hughes PCE

Utility: HUGHES POWER & LIGHT Reporting Period: 07/01/23 to 06/30/24

Community Population 79

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 49

Community Facility Customers 3

Other Customers (Non-PCE) 20





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	207,957	Average Annual PCE Payment per Eligible Customer	\$3,735
PCE Eligible kWh - Community Facility Customers	65,071	Average PCE Payment per Eligible kWh	\$0.71
Total PCE Eligible kWh	273,028	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.91
Average Monthly PCE Eligible kWh per Residential Customer	354	Last Reported PCE Level (per kWh)	\$0.71
Average Monthly PCE Eligible kWh per Community Facility Customer	1,808	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	54.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	586,539	Fuel Used (Gallons)	55,779
Non-Diesel kWh Generated	0	Fuel Cost	\$357,404
Purchased kWh	0	Average Price of Fuel	\$6.41
Total Purchased & Generated	586,539	Fuel Cost per kWh sold	\$0.71
		Annual Non-Fuel Expenses	\$129,950
		Non-Fuel Expense per kWh Sold	\$0.26
Total Expense per kWh Sold \$0.97			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	252,550	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.7%
Community Facility kWh Sold	82,259	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	167,887	Fuel Efficiency (kWh per Gallon of Diesel)	10.52
Total kWh Sold	502,696	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	45,387		
Total kWh Sold & PH Consumption	548,083		

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Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population313Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers105Community Facility Customers14Other Customers (Non-PCE)35





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	558,543	Average Annual PCE Payment per Eligible Customer	\$2,208	
PCE Eligible kWh - Community Facility Customers	169,593	Average PCE Payment per Eligible kWh	\$0.36	
Total PCE Eligible kWh	728,136	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66	
Average Monthly PCE Eligible kWh per Residential Customer	443	Last Reported PCE Level (per kWh)	\$0.36	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,009	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	45	PCE Eligible kWh vs Total kWh Sold	60.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,257,921	Fuel Used (Gallons)	92,693	
Non-Diesel kWh Generated	0	Fuel Cost	\$379,724	
Purchased kWh	0	Average Price of Fuel	\$4.10	
Total Purchased & Generated	1,257,921	Fuel Cost per kWh sold	\$0.32	
		Annual Non-Fuel Expenses	\$299,377	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.57	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	601,643	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.2%
Community Facility kWh Sold	340,904	Line Loss (%)	1.2%
Other kWh Sold (Non-PCE)	255,482	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	1,198,029	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	45,155		
Total kWh Sold & PH Consumption	1,243,184		

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Hydaburg PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population	347
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	115
Community Facility Customers	7
Other Customers (Non-PCE)	60





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	542,680	Average Annual PCE Payment per Eligible Customer	\$484
PCE Eligible kWh - Community Facility Customers	147,144	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	689,824	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34
Average Monthly PCE Eligible kWh per Residential Customer	393	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	1,752	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	46.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	632,161	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	156,710	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	681,670	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,470,541	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	33,698		
Total kWh Sold & PH Consumption	1,504,239		

Comments

See Craig for power generation and Non-Fuel Expenses Reported

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Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population	63
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	35
Community Facility Customers	15
Other Customers (Non-PCE)	13





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	97,217	Average Annual PCE Payment per Eligible Customer	\$2,025	
PCE Eligible kWh - Community Facility Customers	49,115	Average PCE Payment per Eligible kWh	\$0.69	
Total PCE Eligible kWh	146,332	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92	
Average Monthly PCE Eligible kWh per Residential Customer	231	Last Reported PCE Level (per kWh)	\$0.72	
Average Monthly PCE Eligible kWh per Community Facility Customer	273	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	45.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	370,196	Fuel Used (Gallons)	28,037	
Non-Diesel kWh Generated	0	Fuel Cost	\$273,554	
Purchased kWh	22,840	Average Price of Fuel	\$9.76	
Total Purchased & Generated	393,036	Fuel Cost per kWh sold	\$0.85	
		Annual Non-Fuel Expenses	\$72,057	
		Non-Fuel Expense per kWh Sold	\$0.22	
Total Expense per kWh Sold \$1.07				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	105,074	Consumed vs Generated (kWh Sold vs Generated-Purchased)	81.9%
Community Facility kWh Sold	99,833	Line Loss (%)	12.9%
Other kWh Sold (Non-PCE)	117,046	Fuel Efficiency (kWh per Gallon of Diesel)	13.20
Total kWh Sold	321,953	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	20,289		
Total kWh Sold & PH Consumption	342,242		

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Iliamna; Newhalen; Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON Reporting Period: 07/01/23 to 06/30/24

Community Population 423
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 176
Community Facility Customers 14
Other Customers (Non-PCE) 110



Fiscal Year PCE Payments

\$367,866

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	686,320	Average Annual PCE Payment per Eligible Customer	\$1,936
PCE Eligible kWh - Community Facility Customers	241,864	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	928,184	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	325	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,440	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	31.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	30,060	Fuel Used (Gallons)	2,333	
Non-Diesel kWh Generated	3,722,710	Fuel Cost	\$9,666	
Purchased kWh	0	Average Price of Fuel	\$4.14	
Total Purchased & Generated	3,752,770	Fuel Cost per kWh sold	\$0.00	
		Annual Non-Fuel Expenses	\$1,509,165	
		Non-Fuel Expense per kWh Sold	\$0.51	
		Total Expense per kWh Sold	\$0.51	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	796,266	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.1%
Community Facility kWh Sold	257,489	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	1,914,350	Fuel Efficiency (kWh per Gallon of Diesel)	12.88
Total kWh Sold	2,968,105	PH Consumption as % of Generation	12.8%
Powerhouse (PH) Consumption kWh	478,988		
Total kWh Sold & PH Consumption	3,447,093		

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Kake PCE

Utility: INSIDE PASSAGE ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 530

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 239

Community Facility Customers 13

Other Customers (Non-PCE) 58



Fiscal Year PCE Payments

\$422,014

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	850,283	Average Annual PCE Payment per Eligible Customer	\$1,675
PCE Eligible kWh - Community Facility Customers	208,286	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	1,058,569	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	296	Last Reported PCE Level (per kWh)	\$0.33
Average Monthly PCE Eligible kWh per Community Facility Customer	1,335	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	49.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,676,601	Fuel Used (Gallons)	109,357	
Non-Diesel kWh Generated	814,785	Fuel Cost	\$404,046	
Purchased kWh	0	Average Price of Fuel	\$3.69	
Total Purchased & Generated	2,491,386	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.19	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	943,989	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.3%
Community Facility kWh Sold	208,286	Line Loss (%)	8.2%
Other kWh Sold (Non-PCE)	997,272	Fuel Efficiency (kWh per Gallon of Diesel)	15.33
Total kWh Sold	2,149,547	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	137,451		
Total kWh Sold & PH Consumption	2,286,998		

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Kaktovik PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population 265

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 75

Community Facility Customers 2

Other Customers (Non-PCE) 52



Fiscal Year PCE Payments

\$8,841

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	199,130	Average Annual PCE Payment per Eligible Customer	\$115	
PCE Eligible kWh - Community Facility Customers	45,968	Average PCE Payment per Eligible kWh	\$0.04	
Total PCE Eligible kWh	245,098	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Residential Customer	221	Last Reported PCE Level (per kWh)	\$0.16	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,915	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	6.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	5,243,558	Fuel Used (Gallons)	381,366	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,286,958	
Purchased kWh	0	Average Price of Fuel	\$3.37	
Total Purchased & Generated	5,243,558	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$1,162,352	
		Non-Fuel Expense per kWh Sold	\$0.32	
		Total Expense per kWh Sold	\$0.68	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	681,329	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.1%
Community Facility kWh Sold	45,968	Line Loss (%)	26.1%
Other kWh Sold (Non-PCE)	2,896,572	Fuel Efficiency (kWh per Gallon of Diesel)	13.75
Total kWh Sold	3,623,869	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	249,225		
Total kWh Sold & PH Consumption	3,873,094		

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Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	146
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	69
Community Facility Customers	10
Other Customers (Non-PCE)	20





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	255,909	Average Annual PCE Payment per Eligible Customer	\$1,788
PCE Eligible kWh - Community Facility Customers	94,048	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	349,957	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	309	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	784	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	56.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	674,490	Fuel Used (Gallons)	52,582	
Non-Diesel kWh Generated	5,389	Fuel Cost	\$205,080	
Purchased kWh	0	Average Price of Fuel	\$3.90	
Total Purchased & Generated	679,879	Fuel Cost per kWh sold	\$0.33	
		Annual Non-Fuel Expenses	\$154,081	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.58	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	258,649	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.7%
Community Facility kWh Sold	155,166	Line Loss (%)	6.9%
Other kWh Sold (Non-PCE)	202,777	Fuel Efficiency (kWh per Gallon of Diesel)	12.83
Total kWh Sold	616,592	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	16,408		
Total kWh Sold & PH Consumption	633,000		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population 28
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 14
Community Facility Customers 4
Other Customers (Non-PCE) 12





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	71,651	Average Annual PCE Payment per Eligible Customer	\$2,643	
PCE Eligible kWh - Community Facility Customers	22,278	Average PCE Payment per Eligible kWh	\$0.51	
Total PCE Eligible kWh	93,929	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70	
Average Monthly PCE Eligible kWh per Residential Customer	426	Last Reported PCE Level (per kWh)	\$0.51	
Average Monthly PCE Eligible kWh per Community Facility Customer	464	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	66	PCE Eligible kWh vs Total kWh Sold	48.7%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	219,513	Fuel Used (Gallons)	21,714	
Non-Diesel kWh Generated	0	Fuel Cost	\$137,479	
Purchased kWh	0	Average Price of Fuel	\$6.33	
Total Purchased & Generated	219,513	Fuel Cost per kWh sold	\$0.71	
		Annual Non-Fuel Expenses	\$53,534	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.99	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	85,641	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.8%
Community Facility kWh Sold	27,466	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	79,713	Fuel Efficiency (kWh per Gallon of Diesel)	10.11
Total kWh Sold	192,820	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	5,965		
Total kWh Sold & PH Consumption	198,785		

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Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 652
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 110
Community Facility Customers 11
Other Customers (Non-PCE) 27





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	685,389	Average Annual PCE Payment per Eligible Customer	\$2,927	
PCE Eligible kWh - Community Facility Customers	207,777	Average PCE Payment per Eligible kWh	\$0.40	
Total PCE Eligible kWh	893,166	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79	
Average Monthly PCE Eligible kWh per Residential Customer	519	Last Reported PCE Level (per kWh)	\$0.46	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,574	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	67.8%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,753,823	Fuel Used (Gallons)	203,263
Non-Diesel kWh Generated	288,042	Fuel Cost	\$951,996
Purchased kWh	0	Average Price of Fuel	\$4.68
Total Purchased & Generated	3,041,865	Fuel Cost per kWh sold	\$0.72
		Annual Non-Fuel Expenses	\$329,361
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.97

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	741,932	Consumed vs Generated (kWh Sold vs Generated-Purchased)	43.3%
Community Facility kWh Sold	311,675	Line Loss (%)	52.9%
Other kWh Sold (Non-PCE)	264,411	Fuel Efficiency (kWh per Gallon of Diesel)	13.55
Total kWh Sold	1,318,018	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	113,689		
Total kWh Sold & PH Consumption	1,431,707		

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Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 413
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 110
Community Facility Customers 13
Other Customers (Non-PCE) 31



Fiscal Year PCE Payments

\$406,055

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	615,347	Average Annual PCE Payment per Eligible Customer	\$3,301	
PCE Eligible kWh - Community Facility Customers	252,064	Average PCE Payment per Eligible kWh	\$0.47	
Total PCE Eligible kWh	867,411	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80	
Average Monthly PCE Eligible kWh per Residential Customer	466	Last Reported PCE Level (per kWh)	\$0.49	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,616	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	51.1%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,815,817	Fuel Used (Gallons)	132,904
Non-Diesel kWh Generated	0	Fuel Cost	\$684,787
Purchased kWh	0	Average Price of Fuel	\$5.15
Total Purchased & Generated	1,815,817	Fuel Cost per kWh sold	\$0.40
		Annual Non-Fuel Expenses	\$424,519
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.65

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	724,171	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.6%
Community Facility kWh Sold	385,714	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	588,930	Fuel Efficiency (kWh per Gallon of Diesel)	13.66
Total kWh Sold	1,698,815	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	44,737		
Total kWh Sold & PH Consumption	1,743,552		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kipnuk PCE

Utility: KIPNUK LIGHT PLANT Reporting Period: 07/01/23 to 06/30/24

Community Population 725

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 198

Community Facility Customers 7

Other Customers (Non-PCE) 44



Fiscal Year PCE Payments

\$532,955

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	888,961	Average Annual PCE Payment per Eligible Customer	\$2,600	
PCE Eligible kWh - Community Facility Customers	184,030	Average PCE Payment per Eligible kWh	\$0.50	
Total PCE Eligible kWh	1,072,991	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69	
Average Monthly PCE Eligible kWh per Residential Customer	374	Last Reported PCE Level (per kWh)	\$0.50	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,191	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	60.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,435,318	Fuel Used (Gallons)	103,540	
Non-Diesel kWh Generated	699,677	Fuel Cost	\$377,652	
Purchased kWh	0	Average Price of Fuel	\$3.65	
Total Purchased & Generated	2,134,995	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$1,230,833	
		Non-Fuel Expense per kWh Sold	\$0.69	
		Total Expense per kWh Sold	\$0.91	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	927,542	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.0%
Community Facility kWh Sold	228,721	Line Loss (%)	12.2%
Other kWh Sold (Non-PCE)	616,578	Fuel Efficiency (kWh per Gallon of Diesel)	13.86
Total kWh Sold	1,772,841	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	101,762		
Total kWh Sold & PH Consumption	1,874,603		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 426
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 87
Community Facility Customers 7
Other Customers (Non-PCE) 32





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	497,991	Average Annual PCE Payment per Eligible Customer	\$2,936	
PCE Eligible kWh - Community Facility Customers	122,917	Average PCE Payment per Eligible kWh	\$0.44	
Total PCE Eligible kWh	620,908	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79	
Average Monthly PCE Eligible kWh per Residential Customer	477	Last Reported PCE Level (per kWh)	\$0.47	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,463	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	41.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,586,375	Fuel Used (Gallons)	117,894	
Non-Diesel kWh Generated	0	Fuel Cost	\$650,789	
Purchased kWh	0	Average Price of Fuel	\$5.52	
Total Purchased & Generated	1,586,375	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$373,252	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.69	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	580,177	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	707,879	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	205,600	Fuel Efficiency (kWh per Gallon of Diesel)	13.46
Total kWh Sold	1,493,656	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	40,715		
Total kWh Sold & PH Consumption	1,534,371		

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Klawock PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 694

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 402

Community Facility Customers 20

Other Customers (Non-PCE) 163



Fiscal Year PCE Payments \$213,303

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,920,974	Average Annual PCE Payment per Eligible Customer	\$505	
PCE Eligible kWh - Community Facility Customers	577,555	Average PCE Payment per Eligible kWh	\$0.09	
Total PCE Eligible kWh	2,498,529	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34	
Average Monthly PCE Eligible kWh per Residential Customer	398	Last Reported PCE Level (per kWh)	\$0.07	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,406	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	29.7%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,405,335	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	635,506	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	5,385,585	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	8,426,426	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	181,709		
Total kWh Sold & PH Consumption	8,608,135		

Comments

See Craig for power generation and Non-Fuel Expenses

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Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population169Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers31Community Facility Customers3Other Customers (Non-PCE)17





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	177,544	Average Annual PCE Payment per Eligible Customer	\$6,201	
PCE Eligible kWh - Community Facility Customers	99,352	Average PCE Payment per Eligible kWh	\$0.76	
Total PCE Eligible kWh	276,896	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.09	
Average Monthly PCE Eligible kWh per Residential Customer	477	Last Reported PCE Level (per kWh)	\$0.76	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,760	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	46.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$147,627	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	200,941	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	154,219	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	235,606	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	590,766	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	590,766		

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Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population 145
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 59
Community Facility Customers 10
Other Customers (Non-PCE) 15



Fiscal Year PCE Payments

\$198,579

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	212,163	Average Annual PCE Payment per Eligible Customer	\$2,878	
PCE Eligible kWh - Community Facility Customers	87,903	Average PCE Payment per Eligible kWh	\$0.66	
Total PCE Eligible kWh	300,066	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.97	
Average Monthly PCE Eligible kWh per Residential Customer	300	Last Reported PCE Level (per kWh)	\$0.64	
Average Monthly PCE Eligible kWh per Community Facility Customer	733	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	65.5%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	480,895	Fuel Used (Gallons)	138,181
Non-Diesel kWh Generated	89,305	Fuel Cost	\$891,648
Purchased kWh	0	Average Price of Fuel	\$6.45
Total Purchased & Generated	570,200	Fuel Cost per kWh sold	\$1.95
		Annual Non-Fuel Expenses	\$341,768
		Non-Fuel Expense per kWh Sold	\$0.75
		Total Expense per kWh Sold	\$2.69

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	241,368	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.3%
Community Facility kWh Sold	89,772	Line Loss (%)	12.5%
Other kWh Sold (Non-PCE)	126,820	Fuel Efficiency (kWh per Gallon of Diesel)	3.48
Total kWh Sold	457,960	PH Consumption as % of Generation	7.2%
Powerhouse (PH) Consumption kWh	40,938		
Total kWh Sold & PH Consumption	498,898		

Comments

Powerhouse Consumption = 11 mths

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Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population 173

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 74

Community Facility Customers 11

Other Customers (Non-PCE) 14





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	250,841	Average Annual PCE Payment per Eligible Customer	\$1,120	
PCE Eligible kWh - Community Facility Customers	59,641	Average PCE Payment per Eligible kWh	\$0.31	
Total PCE Eligible kWh	310,482	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50	
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.31	
Average Monthly PCE Eligible kWh per Community Facility Customer	452	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	51.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	683,290	Fuel Used (Gallons)	57,869	
Non-Diesel kWh Generated	0	Fuel Cost	\$294,233	
Purchased kWh	0	Average Price of Fuel	\$5.08	
Total Purchased & Generated	683,290	Fuel Cost per kWh sold	\$0.48	
		Annual Non-Fuel Expenses	\$48,000	
		Non-Fuel Expense per kWh Sold	\$0.08	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	274,959	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	70,582	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	263,532	Fuel Efficiency (kWh per Gallon of Diesel)	11.81
Total kWh Sold	609,073	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	17,534		
Total kWh Sold & PH Consumption	626,607		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population510Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers165Community Facility Customers5Other Customers (Non-PCE)27





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	593,895	Average Annual PCE Payment per Eligible Customer	\$1,582	
PCE Eligible kWh - Community Facility Customers	99,228	Average PCE Payment per Eligible kWh	\$0.39	
Total PCE Eligible kWh	693,123	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.76	
Average Monthly PCE Eligible kWh per Residential Customer	300	Last Reported PCE Level (per kWh)	\$0.40	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,654	Effective Residential Rate (per kWh)	\$0.36	
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	63.2%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	914,090	Fuel Used (Gallons)	78,048
Non-Diesel kWh Generated	550,426	Fuel Cost	\$308,988
Purchased kWh	0	Average Price of Fuel	\$3.96
Total Purchased & Generated	1,464,516	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$663,071
		Non-Fuel Expense per kWh Sold	\$0.60
		Total Expense per kWh Sold	\$0.89

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	699,196	Consumed vs Generated (kWh Sold vs Generated-Purchased)	74.9%
Community Facility kWh Sold	99,228	Line Loss (%)	15.5%
Other kWh Sold (Non-PCE)	297,919	Fuel Efficiency (kWh per Gallon of Diesel)	11.71
Total kWh Sold	1,096,343	PH Consumption as % of Generation	9.6%
Powerhouse (PH) Consumption kWh	140,696		
Total kWh Sold & PH Consumption	1,237,039		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 613

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 121

Community Facility Customers 8

Other Customers (Non-PCE) 37



Fiscal Year PCE Payments

\$401,112

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	694,579	Average Annual PCE Payment per Eligible Customer	\$3,109	
PCE Eligible kWh - Community Facility Customers	176,581	Average PCE Payment per Eligible kWh	\$0.46	
Total PCE Eligible kWh	871,160	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79	
Average Monthly PCE Eligible kWh per Residential Customer	478	Last Reported PCE Level (per kWh)	\$0.48	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,839	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	45.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,059,222	Fuel Used (Gallons)	168,130	
Non-Diesel kWh Generated	0	Fuel Cost	\$766,886	
Purchased kWh	0	Average Price of Fuel	\$4.56	
Total Purchased & Generated	2,059,222	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$474,497	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.65	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	768,099	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.2%
Community Facility kWh Sold	258,273	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	872,443	Fuel Efficiency (kWh per Gallon of Diesel)	12.25
Total kWh Sold	1,898,815	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	44,340		
Total kWh Sold & PH Consumption	1,943,155		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION Reporting Period: 07/01/23 to 06/30/24

Community Population 2,931
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 1,084
Community Facility Customers 26
Other Customers (Non-PCE) 172



Fiscal Year PCE Payments

\$1,322,843

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	4,192,552	Average Annual PCE Payment per Eligible Customer	\$1,192	
PCE Eligible kWh - Community Facility Customers	1,961,920	Average PCE Payment per Eligible kWh	\$0.21	
Total PCE Eligible kWh	6,154,472	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47	
Average Monthly PCE Eligible kWh per Residential Customer	322	Last Reported PCE Level (per kWh)	\$0.23	
Average Monthly PCE Eligible kWh per Community Facility Customer	6,288	Effective Residential Rate (per kWh)	\$0.24	
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	31.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	17,389,264	Fuel Used (Gallons)	1,219,298	
Non-Diesel kWh Generated	4,270,228	Fuel Cost	\$3,990,241	
Purchased kWh	0	Average Price of Fuel	\$3.27	
Total Purchased & Generated	21,659,492	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	6,875,278	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.8%
Community Facility kWh Sold	1,987,076	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	10,591,732	Fuel Efficiency (kWh per Gallon of Diesel)	14.26
Total kWh Sold	19,454,086	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	452,322		
Total kWh Sold & PH Consumption	19,906,408		

Comments

Non-fuel Expenses Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	312
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	83
Community Facility Customers	9
Other Customers (Non-PCE)	36





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	455,254	Average Annual PCE Payment per Eligible Customer	\$3,099	
PCE Eligible kWh - Community Facility Customers	157,328	Average PCE Payment per Eligible kWh	\$0.47	
Total PCE Eligible kWh	612,582	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84	
Average Monthly PCE Eligible kWh per Residential Customer	457	Last Reported PCE Level (per kWh)	\$0.53	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,457	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	48.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,352,681	Fuel Used (Gallons)	101,439	
Non-Diesel kWh Generated	0	Fuel Cost	\$512,595	
Purchased kWh	0	Average Price of Fuel	\$5.05	
Total Purchased & Generated	1,352,681	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$317,510	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.65	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	519,130	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	287,104	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	464,358	Fuel Efficiency (kWh per Gallon of Diesel)	13.33
Total kWh Sold	1,270,592	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	18,607		
Total kWh Sold & PH Consumption	1,289,199		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyukuk PCE

Utility: CITY OF KOYUKUK
Reporting Period: 07/01/23 to 06/30/24

Community Population 92

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 66

Community Facility Customers 6

Other Customers (Non-PCE) 7



Fiscal Year PCE Payments

\$106,764

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	149,927	Average Annual PCE Payment per Eligible Customer	\$1,483	
PCE Eligible kWh - Community Facility Customers	25,741	Average PCE Payment per Eligible kWh	\$0.61	
Total PCE Eligible kWh	175,668	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95	
Average Monthly PCE Eligible kWh per Residential Customer	189	Last Reported PCE Level (per kWh)	\$0.66	
Average Monthly PCE Eligible kWh per Community Facility Customer	358	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	65.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	406,687	Fuel Used (Gallons)	46,004	
Non-Diesel kWh Generated	0	Fuel Cost	\$213,494	
Purchased kWh	0	Average Price of Fuel	\$4.64	
Total Purchased & Generated	406,687	Fuel Cost per kWh sold	\$0.80	
		Annual Non-Fuel Expenses	\$120,000	
		Non-Fuel Expense per kWh Sold	\$0.45	
		Total Expense per kWh Sold	\$1.24	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	176,969	Consumed vs Generated (kWh Sold vs Generated-Purchased)	65.9%
Community Facility kWh Sold	34,214	Line Loss (%)	26.3%
Other kWh Sold (Non-PCE)	56,744	Fuel Efficiency (kWh per Gallon of Diesel)	8.84
Total kWh Sold	267,927	PH Consumption as % of Generation	7.9%
Powerhouse (PH) Consumption kWh	31,973		
Total kWh Sold & PH Consumption	299,900		

Comments

Only 9 Reports Filed

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kwethluk PCE

Utility: KWETHLUK INCORPORATED Reporting Period: 07/01/23 to 06/30/24

Community Population	787
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	192
Community Facility Customers	1
Other Customers (Non-PCE)	50





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	961,176	Average Annual PCE Payment per Eligible Customer	\$1,644	
PCE Eligible kWh - Community Facility Customers	10,191	Average PCE Payment per Eligible kWh	\$0.33	
Total PCE Eligible kWh	971,367	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52	
Average Monthly PCE Eligible kWh per Residential Customer	417	Last Reported PCE Level (per kWh)	\$0.33	
Average Monthly PCE Eligible kWh per Community Facility Customer	849	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	54.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased	kWh	Generation Costs		
Diesel kWh Generated	2,123,316	Fuel Used (Gallons)	21,309	
Non-Diesel kWh Generated	0	Fuel Cost	\$100,232	
Purchased kWh	0	Average Price of Fuel	\$4.70	
Total Purchased & Generated	2,123,316	Fuel Cost per kWh sold	\$0.06	
		Annual Non-Fuel Expenses	\$210,514	
		Non-Fuel Expense per kWh Sold	\$0.12	
		Total Expense per kWh Sold	\$0.17	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,091,277	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.8%
Community Facility kWh Sold	10,191	Line Loss (%)	16.0%
Other kWh Sold (Non-PCE)	677,761	Fuel Efficiency (kWh per Gallon of Diesel)	99.64
Total kWh Sold	1,779,229	PH Consumption as % of Generation	0.2%
Powerhouse (PH) Consumption kWh	4,361		
Total kWh Sold & PH Consumption	1,783,590		

Comments

Diesel Gen = 3 mths Fuel Used = 2 mths PHouse Consum = 2 mths Non-Fuel Exp = 11

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Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population 365

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 110

Community Facility Customers 3

Other Customers (Non-PCE) 31





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	577,026	Average Annual PCE Payment per Eligible Customer	\$1,971
PCE Eligible kWh - Community Facility Customers	42,045	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	619,071	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	437	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	1,168	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	50.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,181,770	Fuel Used (Gallons)	100,971	
Non-Diesel kWh Generated	191,206	Fuel Cost	\$353,008	
Purchased kWh	0	Average Price of Fuel	\$3.50	
Total Purchased & Generated	1,372,976	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$433,536	
		Non-Fuel Expense per kWh Sold	\$0.35	
		Total Expense per kWh Sold	\$0.64	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	632,158	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.4%
Community Facility kWh Sold	42,045	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	553,080	Fuel Efficiency (kWh per Gallon of Diesel)	11.70
Total kWh Sold	1,227,283	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	32,375		
Total kWh Sold & PH Consumption	1,259,658		

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Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 65

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 39

Community Facility Customers 7

Other Customers (Non-PCE) 37



Fiscal \	ear F	PCE Pa	ayments
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\$96,000

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	104,744	Average Annual PCE Payment per Eligible Customer	\$2,087
PCE Eligible kWh - Community Facility Customers	34,908	Average PCE Payment per Eligible kWh	\$0.69
Total PCE Eligible kWh	139,652	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.35
Average Monthly PCE Eligible kWh per Residential Customer	224	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	416	Effective Residential Rate (per kWh)	\$0.58
Average Monthly PCE Eligible Community Facility kWh per Person	45	PCE Eligible kWh vs Total kWh Sold	39.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	455,212	Fuel Used (Gallons)	39,930	
Non-Diesel kWh Generated	0	Fuel Cost	\$189,839	
Purchased kWh	0	Average Price of Fuel	\$4.75	
Total Purchased & Generated	455,212	Fuel Cost per kWh sold	\$0.53	
		Annual Non-Fuel Expenses	\$359,714	
		Non-Fuel Expense per kWh Sold	\$1.01	
		Total Expense per kWh Sold	\$1.54	

Consumed and Sold kWh		Efficiency and Line Loss	S
Residential kWh Sold	114,391	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.5%
Community Facility kWh Sold	45,183	Line Loss (%)	14.2%
Other kWh Sold (Non-PCE)	197,818	Fuel Efficiency (kWh per Gallon of Diesel)	11.40
Total kWh Sold	357,392	PH Consumption as % of Generation	7.3%
Powerhouse (PH) Consumption kWh	33,017		
Total kWh Sold & PH Consumption	390,409		

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Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY Reporting Period: 07/01/23 to 06/30/24

Community Population 6

Last Reported Month May

No. of Monthly Payments Made 10

Residential Customers 19

Community Facility Customers 6

Other Customers (Non-PCE) 2





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	27,046	Average Annual PCE Payment per Eligible Customer	\$955
PCE Eligible kWh - Community Facility Customers	4,200	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	31,246	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.77
Average Monthly PCE Eligible kWh per Residential Customer	142	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	70	Effective Residential Rate (per kWh)	\$1.00
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	25.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	217,830	Fuel Used (Gallons)	14,399
Non-Diesel kWh Generated	0	Fuel Cost	\$167,460
Purchased kWh	0	Average Price of Fuel	\$11.63
Total Purchased & Generated	217,830	Fuel Cost per kWh sold	\$1.34
		Annual Non-Fuel Expenses	\$30,000
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$1.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	37,577	Consumed vs Generated (kWh Sold vs Generated-Purchased)	57.4%
Community Facility kWh Sold	63,632	Line Loss (%)	42.4%
Other kWh Sold (Non-PCE)	23,731	Fuel Efficiency (kWh per Gallon of Diesel)	15.13
Total kWh Sold	124,940	PH Consumption as % of Generation	0.3%
Powerhouse (PH) Consumption kWh	598		
Total kWh Sold & PH Consumption	125,538		

Comments

Reports Filed = 10

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Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	270
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	71
Community Facility Customers	6
Other Customers (Non-PCE)	13





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	360,833	Average Annual PCE Payment per Eligible Customer	\$2,587
PCE Eligible kWh - Community Facility Customers	75,206	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	436,039	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83
Average Monthly PCE Eligible kWh per Residential Customer	424	Last Reported PCE Level (per kWh)	\$0.52
Average Monthly PCE Eligible kWh per Community Facility Customer	1,045	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	70.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$155,383	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	384,562	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	110,265	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	126,977	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	621,804	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	621,804		

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Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC Reporting Period: 07/01/23 to 06/30/24

Community Population 101

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 81

Community Facility Customers 12

Other Customers (Non-PCE) 24



Fiscal Year PCE Payments

\$141,973

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	151,195	Average Annual PCE Payment per Eligible Customer	\$1,527	
PCE Eligible kWh - Community Facility Customers	34,230	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	185,425	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.21	
Average Monthly PCE Eligible kWh per Residential Customer	156	Last Reported PCE Level (per kWh)	\$0.76	
Average Monthly PCE Eligible kWh per Community Facility Customer	238	Effective Residential Rate (per kWh)	\$0.45	
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	35.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	593,383	Fuel Used (Gallons)	47,727	
Non-Diesel kWh Generated	868	Fuel Cost	\$206,526	
Purchased kWh	0	Average Price of Fuel	\$4.33	
Total Purchased & Generated	594,251	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$417,527	
		Non-Fuel Expense per kWh Sold	\$0.80	
		Total Expense per kWh Sold	\$1.19	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	157,907	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.0%
Community Facility kWh Sold	84,028	Line Loss (%)	6.9%
Other kWh Sold (Non-PCE)	280,709	Fuel Efficiency (kWh per Gallon of Diesel)	12.43
Total kWh Sold	522,644	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	30,866		
Total kWh Sold & PH Consumption	553,510		

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Manokotak PCE

Utility: MANOKOTAK POWER COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population 484

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 127

Community Facility Customers 5

Other Customers (Non-PCE) 37



Fiscal Year PCE Payments

\$175,453

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	609,559	Average Annual PCE Payment per Eligible Customer	\$1,329	
PCE Eligible kWh - Community Facility Customers	81,158	Average PCE Payment per Eligible kWh	\$0.25	
Total PCE Eligible kWh	690,717	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70	
Average Monthly PCE Eligible kWh per Residential Customer	400	Last Reported PCE Level (per kWh)	\$0.25	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,353	Effective Residential Rate (per kWh)	\$0.45	
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	53.9%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,286,706	Fuel Used (Gallons)	102,162
Non-Diesel kWh Generated	0	Fuel Cost	\$380,298
Purchased kWh	0	Average Price of Fuel	\$3.72
Total Purchased & Generated	1,286,706	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$395,316
		Non-Fuel Expense per kWh Sold	\$0.31
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	649,397	Consumed vs Generated (kWh Sold vs Generated-Purchased)	99.6%
Community Facility kWh Sold	81,158	Line Loss (%)	0.0%
Other kWh Sold (Non-PCE)	551,235	Fuel Efficiency (kWh per Gallon of Diesel)	12.59
Total kWh Sold	1,281,790	PH Consumption as % of Generation	0.3%
Powerhouse (PH) Consumption kWh	4,490		
Total kWh Sold & PH Consumption	1,286,280		

Comments

Power House Conssumption = 1 mth Non-Fuel Expenses = 10 mths

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Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 479
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 106
Community Facility Customers 18
Other Customers (Non-PCE) 31



Fiscal Year PCE Payments

\$309,303

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	581,533	Average Annual PCE Payment per Eligible Customer	\$2,494	
PCE Eligible kWh - Community Facility Customers	225,991	Average PCE Payment per Eligible kWh	\$0.38	
Total PCE Eligible kWh	807,524	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70	
Average Monthly PCE Eligible kWh per Residential Customer	457	Last Reported PCE Level (per kWh)	\$0.39	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,046	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	50.3%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,695,813	Fuel Used (Gallons)	118,333
Non-Diesel kWh Generated	0	Fuel Cost	\$552,138
Purchased kWh	0	Average Price of Fuel	\$4.67
Total Purchased & Generated	1,695,813	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$401,496
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	635,094	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	420,353	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	551,237	Fuel Efficiency (kWh per Gallon of Diesel)	14.33
Total kWh Sold	1,606,684	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	29,249		
Total kWh Sold & PH Consumption	1,635,933		

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McGrath PCE

Utility: MCGRATH LIGHT & POWER Reporting Period: 07/01/23 to 06/30/24

Community Population 272

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 176

Community Facility Customers 14

Other Customers (Non-PCE) 88



Fiscal Year PCE Payments

\$291,600

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	475,310	Average Annual PCE Payment per Eligible Customer	\$1,535	
PCE Eligible kWh - Community Facility Customers	165,692	Average PCE Payment per Eligible kWh	\$0.45	
Total PCE Eligible kWh	641,002	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.87	
Average Monthly PCE Eligible kWh per Residential Customer	225	Last Reported PCE Level (per kWh)	\$0.47	
Average Monthly PCE Eligible kWh per Community Facility Customer	986	Effective Residential Rate (per kWh)	\$0.40	
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	33.3%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,182,439	Fuel Used (Gallons)	142,710
Non-Diesel kWh Generated	0	Fuel Cost	\$655,525
Purchased kWh	0	Average Price of Fuel	\$4.59
Total Purchased & Generated	2,182,439	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.34

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	542,280	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.1%
Community Facility kWh Sold	165,692	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	1,214,182	Fuel Efficiency (kWh per Gallon of Diesel)	15.29
Total kWh Sold	1,922,154	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	69,854		
Total kWh Sold & PH Consumption	1,992,008		

Comments

Non-Fuel Expenses not reported Diesel Gen & Fuel Used x 11

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 192
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 85
Community Facility Customers 9
Other Customers (Non-PCE) 33



Fiscal Year PCE Payments

\$180,531

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	312,232	Average Annual PCE Payment per Eligible Customer	\$1,921
PCE Eligible kWh - Community Facility Customers	108,401	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	420,633	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	306	Last Reported PCE Level (per kWh)	\$0.44
Average Monthly PCE Eligible kWh per Community Facility Customer	1,004	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	47	PCE Eligible kWh vs Total kWh Sold	50.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	891,952	Fuel Used (Gallons)	64,187
Non-Diesel kWh Generated	30,860	Fuel Cost	\$302,913
Purchased kWh	0	Average Price of Fuel	\$4.72
Total Purchased & Generated	922,812	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$207,194
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.62

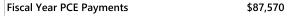
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	316,231	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.8%
Community Facility kWh Sold	175,312	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	337,592	Fuel Efficiency (kWh per Gallon of Diesel)	13.90
Total kWh Sold	829,135	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	41,115		
Total kWh Sold & PH Consumption	870,250		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mentasta PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population118Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers58Community Facility Customers7Other Customers (Non-PCE)15





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	162,442	Average Annual PCE Payment per Eligible Customer	\$1,347
PCE Eligible kWh - Community Facility Customers	53,231	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	215,673	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78
Average Monthly PCE Eligible kWh per Residential Customer	233	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	634	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	44.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	180,971	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	53,231	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	246,051	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	480,253	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	480,253		

Comments

See Craig for power generation and Non-Fuel Expenses

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 171

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 74

Community Facility Customers 6

Other Customers (Non-PCE) 27





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	324,677	Average Annual PCE Payment per Eligible Customer	\$2,154	
PCE Eligible kWh - Community Facility Customers	142,590	Average PCE Payment per Eligible kWh	\$0.37	
Total PCE Eligible kWh	467,267	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69	
Average Monthly PCE Eligible kWh per Residential Customer	366	Last Reported PCE Level (per kWh)	\$0.38	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,980	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	48.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,008,784	Fuel Used (Gallons)	85,429	
Non-Diesel kWh Generated	0	Fuel Cost	\$256,924	
Purchased kWh	0	Average Price of Fuel	\$3.01	
Total Purchased & Generated	1,008,784	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$238,907	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.52	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	355,575	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.8%
Community Facility kWh Sold	422,910	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	177,559	Fuel Efficiency (kWh per Gallon of Diesel)	11.81
Total kWh Sold	956,044	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	15,551		
Total kWh Sold & PH Consumption	971,595		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	598
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	161
Community Facility Customers	15
Other Customers (Non-PCE)	52



Fiscal Year PCE Payments

\$302,652

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	763,628	Average Annual PCE Payment per Eligible Customer	\$1,720	
PCE Eligible kWh - Community Facility Customers	301,607	Average PCE Payment per Eligible kWh	\$0.28	
Total PCE Eligible kWh	1,065,235	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66	
Average Monthly PCE Eligible kWh per Residential Customer	395	Last Reported PCE Level (per kWh)	\$0.30	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,676	Effective Residential Rate (per kWh)	\$0.37	
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	42.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$624,657	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$624,657	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.50	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	815,227	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	525,296	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,159,191	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	2,499,714	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	2,499,714		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Naknek;S.Naknek;Kng Slmn PCE

Utility: NAKNEK ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 800

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 682

Community Facility Customers 38

Other Customers (Non-PCE) 364



Fiscal Year PCE Payments

\$1,006,790

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,111,041	Average Annual PCE Payment per Eligible Customer	\$1,398	
PCE Eligible kWh - Community Facility Customers	672,000	Average PCE Payment per Eligible kWh	\$0.36	
Total PCE Eligible kWh	2,783,041	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.57	
Average Monthly PCE Eligible kWh per Residential Customer	258	Last Reported PCE Level (per kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,474	Effective Residential Rate (per kWh)	\$0.21	
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	13.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	22,751,403	Fuel Used (Gallons)	1,582,283	
Non-Diesel kWh Generated	0	Fuel Cost	\$5,307,246	
Purchased kWh	0	Average Price of Fuel	\$3.35	
Total Purchased & Generated	22,751,403	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$7,809,584	
		Non-Fuel Expense per kWh Sold	\$0.37	
		Total Expense per kWh Sold	\$0.62	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,084,685	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.2%
Community Facility kWh Sold	1,011,486	Line Loss (%)	4.7%
Other kWh Sold (Non-PCE)	17,104,411	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	21,200,582	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	473,085		
Total kWh Sold & PH Consumption	21,673,667		

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Napakiak PCE

Utility: NAPAKIAK IRCINRAQ Reporting Period: 07/01/23 to 06/30/24

Community Population 336

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 107

Community Facility Customers 4

Other Customers (Non-PCE) 22





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	344,088	Average Annual PCE Payment per Eligible Customer	\$906	
PCE Eligible kWh - Community Facility Customers	40,278	Average PCE Payment per Eligible kWh	\$0.26	
Total PCE Eligible kWh	384,366	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.86	
Average Monthly PCE Eligible kWh per Residential Customer	268	Last Reported PCE Level (per kWh)	\$0.26	
Average Monthly PCE Eligible kWh per Community Facility Customer	839	Effective Residential Rate (per kWh)	\$0.60	
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	49.4%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	824,060	Average Price of Fuel	\$0.00	
Total Purchased & Generated	824,060	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$437,913	
		Non-Fuel Expense per kWh Sold	\$0.56	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	350,845	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.4%
Community Facility kWh Sold	40,278	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	387,201	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	778,324	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	778,324		

Comments

Purchases power from AVEC

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Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY Reporting Period: 07/01/23 to 06/30/24

Community Population 494

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 105

Community Facility Customers 6

Other Customers (Non-PCE) 35



Fiscal Year PCE Payments

\$140,728

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	398,627	Average Annual PCE Payment per Eligible Customer	\$1,268	
PCE Eligible kWh - Community Facility Customers	41,261	Average PCE Payment per Eligible kWh	\$0.32	
Total PCE Eligible kWh	439,888	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70	
Average Monthly PCE Eligible kWh per Residential Customer	316	Last Reported PCE Level (per kWh)	\$0.33	
Average Monthly PCE Eligible kWh per Community Facility Customer	573	Effective Residential Rate (per kWh)	\$0.37	
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	65.3%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,731,112	Fuel Used (Gallons)	79,277	
Non-Diesel kWh Generated	0	Fuel Cost	\$341,007	
Purchased kWh	0	Average Price of Fuel	\$4.30	
Total Purchased & Generated	2,731,112	Fuel Cost per kWh sold	\$0.51	
		Annual Non-Fuel Expenses	\$474,038	
		Non-Fuel Expense per kWh Sold	\$0.70	
		Total Expense per kWh Sold	\$1.21	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	483,696	Consumed vs Generated (kWh Sold vs Generated-Purchased)	24.7%
Community Facility kWh Sold	41,284	Line Loss (%)	69.8%
Other kWh Sold (Non-PCE)	148,560	Fuel Efficiency (kWh per Gallon of Diesel)	34.45
Total kWh Sold	673,540	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	150,508		
Total kWh Sold & PH Consumption	824,048		

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Naukati PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 131

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 89

Community Facility Customers 0

Other Customers (Non-PCE) 22



Fiscal Year PCE Payments \$29,621

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	348,953	Average Annual PCE Payment per Eligible Customer	\$333	
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.08	
Total PCE Eligible kWh	348,953	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34	
Average Monthly PCE Eligible kWh per Residential Customer	327	Last Reported PCE Level (per kWh)	\$0.07	
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	52.6%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$49,041
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.07

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	476,550	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	186,883	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	663,433	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	20,568		
Total kWh Sold & PH Consumption	684,001		

Comments

See Craig for power generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP Reporting Period: 07/01/23 to 06/30/24

Community Population31Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers33Community Facility Customers8Other Customers (Non-PCE)25





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	113,596	Average Annual PCE Payment per Eligible Customer	\$1,847	
PCE Eligible kWh - Community Facility Customers	21,606	Average PCE Payment per Eligible kWh	\$0.56	
Total PCE Eligible kWh	135,202	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84	
Average Monthly PCE Eligible kWh per Residential Customer	287	Last Reported PCE Level (per kWh)	\$0.55	
Average Monthly PCE Eligible kWh per Community Facility Customer	225	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	58	PCE Eligible kWh vs Total kWh Sold	52.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	296,798	Fuel Used (Gallons)	41,285	
Non-Diesel kWh Generated	0	Fuel Cost	\$193,588	
Purchased kWh	0	Average Price of Fuel	\$4.69	
Total Purchased & Generated	296,798	Fuel Cost per kWh sold	\$0.75	
		Annual Non-Fuel Expenses	\$25,358	
		Non-Fuel Expense per kWh Sold	\$0.10	
		Total Expense per kWh Sold	\$0.85	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	122,719	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.6%
Community Facility kWh Sold	28,649	Line Loss (%)	7.4%
Other kWh Sold (Non-PCE)	105,668	Fuel Efficiency (kWh per Gallon of Diesel)	7.19
Total kWh Sold	257,036	PH Consumption as % of Generation	6.0%
Powerhouse (PH) Consumption kWh	17,936		
Total kWh Sold & PH Consumption	274,972		

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New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 461

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 100

Community Facility Customers 9

Other Customers (Non-PCE) 39



Fiscal Year PCE Payments

\$325,022

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	568,433	Average Annual PCE Payment per Eligible Customer	\$2,982	
PCE Eligible kWh - Community Facility Customers	124,176	Average PCE Payment per Eligible kWh	\$0.47	
Total PCE Eligible kWh	692,609	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81	
Average Monthly PCE Eligible kWh per Residential Customer	474	Last Reported PCE Level (per kWh)	\$0.49	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,150	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	22	PCE Eligible kWh vs Total kWh Sold	50.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,954,250	Fuel Used (Gallons)	149,826	
Non-Diesel kWh Generated	0	Fuel Cost	\$692,210	
Purchased kWh	0	Average Price of Fuel	\$4.62	
Total Purchased & Generated	1,954,250	Fuel Cost per kWh sold	\$0.51	
		Annual Non-Fuel Expenses	\$340,070	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.76	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	602,444	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.6%
Community Facility kWh Sold	288,894	Line Loss (%)	27.1%
Other kWh Sold (Non-PCE)	469,534	Fuel Efficiency (kWh per Gallon of Diesel)	13.04
Total kWh Sold	1,360,872	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	64,087		
Total kWh Sold & PH Consumption	1,424,959		

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Newtok; Mertavik PCE

Utility: UNGUSRAQ POWER COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population 276

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 100

Community Facility Customers 6

Other Customers (Non-PCE) 29



Fiscal Year PCE Payments

\$206,130

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	303,681	Average Annual PCE Payment per Eligible Customer	\$1,945	
PCE Eligible kWh - Community Facility Customers	36,187	Average PCE Payment per Eligible kWh	\$0.61	
Total PCE Eligible kWh	339,868	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80	
Average Monthly PCE Eligible kWh per Residential Customer	253	Last Reported PCE Level (per kWh)	\$0.61	
Average Monthly PCE Eligible kWh per Community Facility Customer	503	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	62.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	660,351	Fuel Used (Gallons)	88,299	
Non-Diesel kWh Generated	0	Fuel Cost	\$479,076	
Purchased kWh	0	Average Price of Fuel	\$5.43	
Total Purchased & Generated	660,351	Fuel Cost per kWh sold	\$0.87	
		Annual Non-Fuel Expenses	\$36,000	
		Non-Fuel Expense per kWh Sold	\$0.07	
		Total Expense per kWh Sold	\$0.94	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	321,541	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.1%
Community Facility kWh Sold	37,392	Line Loss (%)	13.4%
Other kWh Sold (Non-PCE)	189,489	Fuel Efficiency (kWh per Gallon of Diesel)	7.48
Total kWh Sold	548,422	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	23,329		
Total kWh Sold & PH Consumption	571,751		

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Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	291
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	51
Community Facility Customers	5
Other Customers (Non-PCE)	22





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	265,404	Average Annual PCE Payment per Eligible Customer	\$2,250	
PCE Eligible kWh - Community Facility Customers	52,885	Average PCE Payment per Eligible kWh	\$0.40	
Total PCE Eligible kWh	318,289	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Residential Customer	434	Last Reported PCE Level (per kWh)	\$0.42	
Average Monthly PCE Eligible kWh per Community Facility Customer	881	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	38.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$204,513	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	281,699	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	113,558	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	423,151	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	818,408	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	818,408		

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Nikolai PCE

Utility: CITY OF NIKOLAI
Reporting Period: 07/01/23 to 06/30/24

Community Population 94

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 45

Community Facility Customers 8

Other Customers (Non-PCE) 14





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	147,543	Average Annual PCE Payment per Eligible Customer	\$2,566	
PCE Eligible kWh - Community Facility Customers	54,058	Average PCE Payment per Eligible kWh	\$0.67	
Total PCE Eligible kWh	201,601	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90	
Average Monthly PCE Eligible kWh per Residential Customer	273	Last Reported PCE Level (per kWh)	\$0.71	
Average Monthly PCE Eligible kWh per Community Facility Customer	563	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	51.4%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	515,894	Fuel Used (Gallons)	36,978	
Non-Diesel kWh Generated	0	Fuel Cost	\$257,638	
Purchased kWh	0	Average Price of Fuel	\$6.97	
Total Purchased & Generated	515,894	Fuel Cost per kWh sold	\$0.66	
		Annual Non-Fuel Expenses	\$36,000	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.75	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	154,775	Consumed vs Generated (kWh Sold vs Generated-Purchased)	76.0%
Community Facility kWh Sold	54,058	Line Loss (%)	21.8%
Other kWh Sold (Non-PCE)	183,050	Fuel Efficiency (kWh per Gallon of Diesel)	13.95
Total kWh Sold	391,883	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	11,451		
Total kWh Sold & PH Consumption	403,334		

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Nikolski PCE

Utility: UMNAK POWER COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population 41

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 15

Community Facility Customers 6

Other Customers (Non-PCE) 9





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	47,692	Average Annual PCE Payment per Eligible Customer	\$1,909	
PCE Eligible kWh - Community Facility Customers	24,338	Average PCE Payment per Eligible kWh	\$0.56	
Total PCE Eligible kWh	72,030	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Residential Customer	265	Last Reported PCE Level (per kWh)	\$0.56	
Average Monthly PCE Eligible kWh per Community Facility Customer	338	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	49	PCE Eligible kWh vs Total kWh Sold	43.7%	

Additional Statistical Data Reported by Community*				
Generated and Purchased	kWh	h Generation Costs		
Diesel kWh Generated	223,218	Fuel Used (Gallons)	22,192	
Non-Diesel kWh Generated	0	Fuel Cost	\$184,370	
Purchased kWh	0	Average Price of Fuel	\$8.31	
Total Purchased & Generated	223,218	Fuel Cost per kWh sold	\$1.12	
		Annual Non-Fuel Expenses	\$41,530	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$1.37	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	50,910	Consumed vs Generated (kWh Sold vs Generated-Purchased)	73.9%
Community Facility kWh Sold	27,181	Line Loss (%)	14.7%
Other kWh Sold (Non-PCE)	86,760	Fuel Efficiency (kWh per Gallon of Diesel)	10.06
Total kWh Sold	164,851	PH Consumption as % of Generation	11.4%
Powerhouse (PH) Consumption kWh	25,461		
Total kWh Sold & PH Consumption	190,312		

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Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 540
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 115
Community Facility Customers 7
Other Customers (Non-PCE) 30



Fiscal Year PCE Payments

\$738,503

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	744,364	Average Annual PCE Payment per Eligible Customer	\$6,053
PCE Eligible kWh - Community Facility Customers	219,488	Average PCE Payment per Eligible kWh	\$0.77
Total PCE Eligible kWh	963,852	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.24
Average Monthly PCE Eligible kWh per Residential Customer	539	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	2,613	Effective Residential Rate (per kWh)	\$0.48
Average Monthly PCE Eligible Community Facility kWh per Person	34	PCE Eligible kWh vs Total kWh Sold	50.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,938,919	Fuel Used (Gallons)	144,703	
Non-Diesel kWh Generated	132,826	Fuel Cost	\$1,077,378	
Purchased kWh	0	Average Price of Fuel	\$7.45	
Total Purchased & Generated	2,071,745	Fuel Cost per kWh sold	\$0.56	
		Annual Non-Fuel Expenses	\$478,727	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.81	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	823,849	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	326,055	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	765,836	Fuel Efficiency (kWh per Gallon of Diesel)	13.40
Total kWh Sold	1,915,740	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	89,152		
Total kWh Sold & PH Consumption	2,004,892		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nome PCE

Utility: NOME JOINT UTILITY SYSTEM Reporting Period: 07/01/23 to 06/30/24

Community Population 3,469
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 1,785
Community Facility Customers 85
Other Customers (Non-PCE) 389





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	6,354,374	Average Annual PCE Payment per Eligible Customer	\$888	
PCE Eligible kWh - Community Facility Customers	2,375,296	Average PCE Payment per Eligible kWh	\$0.19	
Total PCE Eligible kWh	8,729,670	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.43	
Average Monthly PCE Eligible kWh per Residential Customer	297	Last Reported PCE Level (per kWh)	\$0.19	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,329	Effective Residential Rate (per kWh)	\$0.24	
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	29.3%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	29,930,950	Fuel Used (Gallons)	2,069,698	
Non-Diesel kWh Generated	1,953,896	Fuel Cost	\$7,436,011	
Purchased kWh	0	Average Price of Fuel	\$3.59	
Total Purchased & Generated	31,884,846	Fuel Cost per kWh sold	\$0.25	
		Annual Non-Fuel Expenses	\$5,087,349	
		Non-Fuel Expense per kWh Sold	\$0.17	
		Total Expense per kWh Sold	\$0.42	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	8,650,943	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.5%
Community Facility kWh Sold	3,505,258	Line Loss (%)	2.6%
Other kWh Sold (Non-PCE)	17,647,787	Fuel Efficiency (kWh per Gallon of Diesel)	14.46
Total kWh Sold	29,803,988	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	1,258,061		
Total kWh Sold & PH Consumption	31,062,049		

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Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 659

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 128

Community Facility Customers 10

Other Customers (Non-PCE) 39



Fiscal Year PCE Payments

\$550,105

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	799,057	Average Annual PCE Payment per Eligible Customer	\$3,986
PCE Eligible kWh - Community Facility Customers	423,891	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	1,222,948	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	520	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	3,532	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	60.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,237,086	Fuel Used (Gallons)	161,463	
Non-Diesel kWh Generated	4,598	Fuel Cost	\$855,792	
Purchased kWh	0	Average Price of Fuel	\$5.30	
Total Purchased & Generated	2,241,684	Fuel Cost per kWh sold	\$0.42	
		Annual Non-Fuel Expenses	\$508,397	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	957,051	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.8%
Community Facility kWh Sold	607,831	Line Loss (%)	7.5%
Other kWh Sold (Non-PCE)	469,590	Fuel Efficiency (kWh per Gallon of Diesel)	13.86
Total kWh Sold	2,034,472	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	38,555		
Total kWh Sold & PH Consumption	2,073,027		

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Northway; Northway Village PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

223
June
12
91
10
35





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	303,420	Average Annual PCE Payment per Eligible Customer	\$1,680	
PCE Eligible kWh - Community Facility Customers	87,338	Average PCE Payment per Eligible kWh	\$0.43	
Total PCE Eligible kWh	390,758	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73	
Average Monthly PCE Eligible kWh per Residential Customer	278	Last Reported PCE Level (per kWh)	\$0.37	
Average Monthly PCE Eligible kWh per Community Facility Customer	728	Effective Residential Rate (per kWh)	\$0.36	
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	38.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,124,800	Fuel Used (Gallons)	86,794	
Non-Diesel kWh Generated	0	Fuel Cost	\$296,273	
Purchased kWh	0	Average Price of Fuel	\$3.41	
Total Purchased & Generated	1,124,800	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$183,094	
		Non-Fuel Expense per kWh Sold	\$0.18	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	351,393	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	87,338	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	590,412	Fuel Efficiency (kWh per Gallon of Diesel)	12.96
Total kWh Sold	1,029,143	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	22,800		
Total kWh Sold & PH Consumption	1,051,943		

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Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population	492
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	120
Community Facility Customers	3
Other Customers (Non-PCE)	75





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	652,513	Average Annual PCE Payment per Eligible Customer	\$73	
PCE Eligible kWh - Community Facility Customers	109,278	Average PCE Payment per Eligible kWh	\$0.01	
Total PCE Eligible kWh	761,791	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.08	
Average Monthly PCE Eligible kWh per Residential Customer	453	Last Reported PCE Level (per kWh)	\$0.00	
Average Monthly PCE Eligible kWh per Community Facility Customer	3,036	Effective Residential Rate (per kWh)	\$0.08	
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	12.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,836,049	Fuel Used (Gallons)	188,169	
Non-Diesel kWh Generated	5,295,817	Fuel Cost	\$1,047,255	
Purchased kWh	0	Average Price of Fuel	\$5.57	
Total Purchased & Generated	8,131,866	Fuel Cost per kWh sold	\$0.17	
		Annual Non-Fuel Expenses	\$1,099,040	
		Non-Fuel Expense per kWh Sold	\$0.18	
		Total Expense per kWh Sold	\$0.35	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	956,802	Consumed vs Generated (kWh Sold vs Generated-Purchased)	74.9%
Community Facility kWh Sold	109,278	Line Loss (%)	19.9%
Other kWh Sold (Non-PCE)	5,024,949	Fuel Efficiency (kWh per Gallon of Diesel)	15.07
Total kWh Sold	6,091,029	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	419,656		
Total kWh Sold & PH Consumption	6,510,685		

Comments

Residential PCE Level = Zero

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Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 219
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 108
Community Facility Customers 14
Other Customers (Non-PCE) 29



Fiscal Year PCE Payments

\$283,475

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	487,735	Average Annual PCE Payment per Eligible Customer	\$2,324	
PCE Eligible kWh - Community Facility Customers	184,237	Average PCE Payment per Eligible kWh	\$0.42	
Total PCE Eligible kWh	671,972	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71	
Average Monthly PCE Eligible kWh per Residential Customer	376	Last Reported PCE Level (per kWh)	\$0.40	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,097	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	59.7%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,197,239	Fuel Used (Gallons)	95,786
Non-Diesel kWh Generated	0	Fuel Cost	\$357,463
Purchased kWh	0	Average Price of Fuel	\$3.73
Total Purchased & Generated	1,197,239	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$281,319
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	515,915	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.0%
Community Facility kWh Sold	338,664	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	271,185	Fuel Efficiency (kWh per Gallon of Diesel)	12.50
Total kWh Sold	1,125,764	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	16,345		
Total kWh Sold & PH Consumption	1,142,109		

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Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY Reporting Period: 07/01/23 to 06/30/24

Community Population 207

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 47

Community Facility Customers 6

Other Customers (Non-PCE) 23



Fiscal Year PCE Payments

\$146,302

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	251,190	Average Annual PCE Payment per Eligible Customer	\$2,760	
PCE Eligible kWh - Community Facility Customers	169,091	Average PCE Payment per Eligible kWh	\$0.35	
Total PCE Eligible kWh	420,281	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.56	
Average Monthly PCE Eligible kWh per Residential Customer	445	Last Reported PCE Level (per kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,348	Effective Residential Rate (per kWh)	\$0.21	
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	45.8%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	987,122	Fuel Used (Gallons)	75,598
Non-Diesel kWh Generated	0	Fuel Cost	\$338,739
Purchased kWh	0	Average Price of Fuel	\$4.48
Total Purchased & Generated	987,122	Fuel Cost per kWh sold	\$0.37
		Annual Non-Fuel Expenses	\$124,105
		Non-Fuel Expense per kWh Sold	\$0.14
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	268,170	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.1%
Community Facility kWh Sold	211,071	Line Loss (%)	2.0%
Other kWh Sold (Non-PCE)	439,376	Fuel Efficiency (kWh per Gallon of Diesel)	13.06
Total kWh Sold	918,617	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	49,112		
Total kWh Sold & PH Consumption	967,729		

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Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 525

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 118

Community Facility Customers 9

Other Customers (Non-PCE) 29



Fiscal Year PCE Payments

\$293,522

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	658,342	Average Annual PCE Payment per Eligible Customer	\$2,311
PCE Eligible kWh - Community Facility Customers	80,032	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	738,374	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79
Average Monthly PCE Eligible kWh per Residential Customer	465	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	741	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	55.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$333,844	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	700,461	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	184,733	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	450,764	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,335,958	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,335,958		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 200

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 81

Community Facility Customers 12

Other Customers (Non-PCE) 34



Fiscal Year PCE Payments

\$188,828

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	315,692	Average Annual PCE Payment per Eligible Customer	\$2,030
PCE Eligible kWh - Community Facility Customers	159,921	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	475,613	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	325	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	1,111	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	60.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	873,988	Fuel Used (Gallons)	59,348	
Non-Diesel kWh Generated	0	Fuel Cost	\$239,544	
Purchased kWh	0	Average Price of Fuel	\$4.04	
Total Purchased & Generated	873,988	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$197,365	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	337,571	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.4%
Community Facility kWh Sold	310,200	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	142,033	Fuel Efficiency (kWh per Gallon of Diesel)	14.73
Total kWh Sold	789,804	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	43,824		
Total kWh Sold & PH Consumption	833,628		

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Ouzinkie PCE

Utility: CITY OF OUZINKIE
Reporting Period: 07/01/23 to 06/30/24

Community Population	116
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	16
Other Customers (Non-PCE)	19





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	255,889	Average Annual PCE Payment per Eligible Customer	\$1,023
PCE Eligible kWh - Community Facility Customers	88,725	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	344,614	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.52
Average Monthly PCE Eligible kWh per Residential Customer	270	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	462	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	52.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	365,287	Fuel Used (Gallons)	30,825	
Non-Diesel kWh Generated	353,315	Fuel Cost	\$139,365	
Purchased kWh	0	Average Price of Fuel	\$4.52	
Total Purchased & Generated	718,602	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$98,225	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	273,802	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	121,392	Line Loss (%)	7.3%
Other kWh Sold (Non-PCE)	262,195	Fuel Efficiency (kWh per Gallon of Diesel)	11.85
Total kWh Sold	657,389	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	8,655		
Total kWh Sold & PH Consumption	666,044		

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Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population	27
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	44
Community Facility Customers	4
Other Customers (Non-PCE)	13





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	38,114	Average Annual PCE Payment per Eligible Customer	\$762
PCE Eligible kWh - Community Facility Customers	22,149	Average PCE Payment per Eligible kWh	\$0.61
Total PCE Eligible kWh	60,263	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	72	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	461	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	29.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	237,639	Fuel Used (Gallons)	22,980	
Non-Diesel kWh Generated	0	Fuel Cost	\$148,215	
Purchased kWh	0	Average Price of Fuel	\$6.45	
Total Purchased & Generated	237,639	Fuel Cost per kWh sold	\$0.73	
·		Annual Non-Fuel Expenses	\$31,948	
		Non-Fuel Expense per kWh Sold	\$0.16	
		Total Expense per kWh Sold	\$0.89	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	61,201	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.0%
Community Facility kWh Sold	31,145	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	109,547	Fuel Efficiency (kWh per Gallon of Diesel)	10.34
Total kWh Sold	201,893	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	14,541		
Total kWh Sold & PH Consumption	216,434		

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Pelican PCE

Utility: PELICAN UTILITY DISTRICT Reporting Period: 07/01/23 to 06/30/24

Community Population 83

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 72

Community Facility Customers 15

Other Customers (Non-PCE) 30





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	261,837	Average Annual PCE Payment per Eligible Customer	\$323
PCE Eligible kWh - Community Facility Customers	68,443	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	330,280	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.25
Average Monthly PCE Eligible kWh per Residential Customer	303	Last Reported PCE Level (per kWh)	\$0.05
Average Monthly PCE Eligible kWh per Community Facility Customer	380	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	69	PCE Eligible kWh vs Total kWh Sold	21.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	82,369	Fuel Used (Gallons)	6,211	
Non-Diesel kWh Generated	1,648,980	Fuel Cost	\$26,099	
Purchased kWh	0	Average Price of Fuel	\$4.20	
Total Purchased & Generated	1,731,349	Fuel Cost per kWh sold	\$0.02	
		Annual Non-Fuel Expenses	\$256,338	
		Non-Fuel Expense per kWh Sold	\$0.17	
		Total Expense per kWh Sold	\$0.18	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	379,481	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.7%
Community Facility kWh Sold	319,281	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	853,513	Fuel Efficiency (kWh per Gallon of Diesel)	13.26
Total kWh Sold	1,552,275	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	67,286		
Total kWh Sold & PH Consumption	1,619,561		

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Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY Reporting Period: 07/01/23 to 06/30/24

Community Population 72

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 39

Community Facility Customers 9

Other Customers (Non-PCE) 23





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	128,763	Average Annual PCE Payment per Eligible Customer	\$1,353
PCE Eligible kWh - Community Facility Customers	30,947	Average PCE Payment per Eligible kWh	\$0.41
Total PCE Eligible kWh	159,710	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.60
Average Monthly PCE Eligible kWh per Residential Customer	275	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	287	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	446,830	Fuel Used (Gallons)	38,090	
Non-Diesel kWh Generated	0	Fuel Cost	\$193,053	
Purchased kWh	0	Average Price of Fuel	\$5.07	
Total Purchased & Generated	446,830	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$56,599	
		Non-Fuel Expense per kWh Sold	\$0.16	
		Total Expense per kWh Sold	\$0.69	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	142,783	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.6%
Community Facility kWh Sold	30,947	Line Loss (%)	12.7%
Other kWh Sold (Non-PCE)	186,523	Fuel Efficiency (kWh per Gallon of Diesel)	11.73
Total kWh Sold	360,253	PH Consumption as % of Generation	6.6%
Powerhouse (PH) Consumption kWh	29,670		
Total kWh Sold & PH Consumption	389,923		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 627
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 126
Community Facility Customers 10
Other Customers (Non-PCE) 31



Fiscal Year PCE Payments

\$351,804

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	660,935	Average Annual PCE Payment per Eligible Customer	\$2,587
PCE Eligible kWh - Community Facility Customers	236,357	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	897,292	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69
Average Monthly PCE Eligible kWh per Residential Customer	437	Last Reported PCE Level (per kWh)	\$0.38
Average Monthly PCE Eligible kWh per Community Facility Customer	1,970	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	31	PCE Eligible kWh vs Total kWh Sold	48.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,942,063	Fuel Used (Gallons)	151,736	
Non-Diesel kWh Generated	0	Fuel Cost	\$524,502	
Purchased kWh	0	Average Price of Fuel	\$3.46	
Total Purchased & Generated	1,942,063	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$467,333	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.53	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	703,401	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.3%
Community Facility kWh Sold	274,392	Line Loss (%)	2.1%
Other kWh Sold (Non-PCE)	892,352	Fuel Efficiency (kWh per Gallon of Diesel)	12.80
Total kWh Sold	1,870,145	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	31,644		
Total kWh Sold & PH Consumption	1,901,789		

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Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 121

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 25

Community Facility Customers 6

Other Customers (Non-PCE) 6



Fiscal Year PCE Payments

\$60,937

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	124,088	Average Annual PCE Payment per Eligible Customer	\$1,966	
PCE Eligible kWh - Community Facility Customers	90,555	Average PCE Payment per Eligible kWh	\$0.28	
Total PCE Eligible kWh	214,643	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66	
Average Monthly PCE Eligible kWh per Residential Customer	414	Last Reported PCE Level (per kWh)	\$0.30	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,258	Effective Residential Rate (per kWh)	\$0.37	
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	66.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$81,079	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	133,031	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	191,428	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	324,459	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	324,459		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Point Hope PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population 841

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 208

Community Facility Customers 1

Other Customers (Non-PCE) 76





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	768,740	Average Annual PCE Payment per Eligible Customer	\$110	
PCE Eligible kWh - Community Facility Customers	47,028	Average PCE Payment per Eligible kWh	\$0.03	
Total PCE Eligible kWh	815,768	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Residential Customer	308	Last Reported PCE Level (per kWh)	\$0.16	
Average Monthly PCE Eligible kWh per Community Facility Customer	3,919	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	5	PCE Eligible kWh vs Total kWh Sold	13.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	6,907,222	Fuel Used (Gallons)	538,485	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,787,016	
Purchased kWh	0	Average Price of Fuel	\$3.32	
Total Purchased & Generated	6,907,222	Fuel Cost per kWh sold	\$0.30	
·		Annual Non-Fuel Expenses	\$1,498,151	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,165,887	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	47,028	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	3,710,895	Fuel Efficiency (kWh per Gallon of Diesel)	12.83
Total kWh Sold	5,923,810	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	310,957		
Total kWh Sold & PH Consumption	6,234,767		

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Point Lay PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population	303
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	65
Community Facility Customers	1
Other Customers (Non-PCE)	43





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	178,710	Average Annual PCE Payment per Eligible Customer	\$119	
PCE Eligible kWh - Community Facility Customers	45,938	Average PCE Payment per Eligible kWh	\$0.03	
Total PCE Eligible kWh	224,648	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Residential Customer	229	Last Reported PCE Level (per kWh)	\$0.16	
Average Monthly PCE Eligible kWh per Community Facility Customer	3,828	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	7.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,728,407	Fuel Used (Gallons)	285,060	
Non-Diesel kWh Generated	0	Fuel Cost	\$955,732	
Purchased kWh	0	Average Price of Fuel	\$3.35	
Total Purchased & Generated	3,728,407	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$1,159,776	
		Non-Fuel Expense per kWh Sold	\$0.37	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss Consumed vs Generated (kWh Sold vs 85.0%	
Residential kWh Sold	622,571	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.0%
Community Facility kWh Sold	45,938	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	2,499,455	Fuel Efficiency (kWh per Gallon of Diesel)	13.08
Total kWh Sold	3,167,964	PH Consumption as % of Generation	0.6%
Powerhouse (PH) Consumption kWh	20,906		
Total kWh Sold & PH Consumption	3,188,870		

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Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE Reporting Period: 07/01/23 to 06/30/24

Community Population 174

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 78

Community Facility Customers 0

Other Customers (Non-PCE) 80



Fiscal Year PCE Payments

\$188,612

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	305,791	Average Annual PCE Payment per Eligible Customer	\$2,418	
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.62	
Total PCE Eligible kWh	305,791	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84	
Average Monthly PCE Eligible kWh per Residential Customer	327	Last Reported PCE Level (per kWh)	\$0.60	
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.23	
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	32.4%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,018,500	Fuel Used (Gallons)	75,648
Non-Diesel kWh Generated	0	Fuel Cost	\$447,553
Purchased kWh	0	Average Price of Fuel	\$5.92
Total Purchased & Generated	1,018,500	Fuel Cost per kWh sold	\$0.47
		Annual Non-Fuel Expenses	\$366,300
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$0.86

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	345,637	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.8%
Community Facility kWh Sold	0	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	599,338	Fuel Efficiency (kWh per Gallon of Diesel)	13.46
Total kWh Sold	944,975	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	22,319		
Total kWh Sold & PH Consumption	967,294		

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Port Heiden PCE

Utility: PORT HEIDEN UTILITIES
Reporting Period: 07/01/23 to 06/30/24

Community Population 93

Last Reported Month June
No. of Monthly Payments Made 10

Residential Customers 51

Community Facility Customers 8

Other Customers (Non-PCE) 34





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	149,491	Average Annual PCE Payment per Eligible Customer	\$1,520	
PCE Eligible kWh - Community Facility Customers	47,465	Average PCE Payment per Eligible kWh	\$0.46	
Total PCE Eligible kWh	196,956	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65	
Average Monthly PCE Eligible kWh per Residential Customer	293	Last Reported PCE Level (per kWh)	\$0.46	
Average Monthly PCE Eligible kWh per Community Facility Customer	593	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	41.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	746,285	Fuel Used (Gallons)	40,641	
Non-Diesel kWh Generated	0	Fuel Cost	\$165,713	
Purchased kWh	0	Average Price of Fuel	\$4.08	
Total Purchased & Generated	746,285	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$30,000	
		Non-Fuel Expense per kWh Sold	\$0.06	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	186,814	Consumed vs Generated (kWh Sold vs Generated-Purchased)	64.3%
Community Facility kWh Sold	57,603	Line Loss (%)	33.6%
Other kWh Sold (Non-PCE)	235,683	Fuel Efficiency (kWh per Gallon of Diesel)	18.36
Total kWh Sold	480,100	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	15,743		
Total kWh Sold & PH Consumption	495,843		

¹⁰ Rpts Filed, Diesel kWh Gen PHouse Consm & Fuel Used x 6 mths

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	762
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	181
Community Facility Customers	13
Other Customers (Non-PCE)	31





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,019,577	Average Annual PCE Payment per Eligible Customer	\$2,381	
PCE Eligible kWh - Community Facility Customers	332,526	Average PCE Payment per Eligible kWh	\$0.34	
Total PCE Eligible kWh	1,352,103	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.69	
Average Monthly PCE Eligible kWh per Residential Customer	469	Last Reported PCE Level (per kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,132	Effective Residential Rate (per kWh)	\$0.34	
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	59.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,845,930	Fuel Used (Gallons)	125,213	
Non-Diesel kWh Generated	678,680	Fuel Cost	\$596,612	
Purchased kWh	0	Average Price of Fuel	\$4.76	
Total Purchased & Generated	2,524,610	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$564,175	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.51	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,136,414	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.4%
Community Facility kWh Sold	470,387	Line Loss (%)	8.6%
Other kWh Sold (Non-PCE)	650,881	Fuel Efficiency (kWh per Gallon of Diesel)	14.74
Total kWh Sold	2,257,682	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	48,981		
Total kWh Sold & PH Consumption	2,306,663		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Rampart PCE

Utility: RAMPART VILLAGE COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population63Last Reported MonthJuneNo. of Monthly Payments Made12Residential Customers38Community Facility Customers7Other Customers (Non-PCE)7

Fiscal Year PCE Payments





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	75,466	Average Annual PCE Payment per Eligible Customer	\$1,673	
PCE Eligible kWh - Community Facility Customers	46,974	Average PCE Payment per Eligible kWh	\$0.61	
Total PCE Eligible kWh	122,440	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81	
Average Monthly PCE Eligible kWh per Residential Customer	165	Last Reported PCE Level (per kWh)	\$0.62	
Average Monthly PCE Eligible kWh per Community Facility Customer	559	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	36.7%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,312,673	Fuel Used (Gallons)	32,934	
Non-Diesel kWh Generated	0	Fuel Cost	\$177,271	
Purchased kWh	0	Average Price of Fuel	\$5.38	
Total Purchased & Generated	1,312,673	Fuel Cost per kWh sold	\$0.53	
		Annual Non-Fuel Expenses	\$37,439	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.64	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	87,589	Consumed vs Generated (kWh Sold vs Generated-Purchased)	25.4%
Community Facility kWh Sold	63,601	Line Loss (%)	71.4%
Other kWh Sold (Non-PCE)	182,031	Fuel Efficiency (kWh per Gallon of Diesel)	39.86
Total kWh Sold	333,221	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	41,721		
Total kWh Sold & PH Consumption	374,942		

Comments

Non-Fuel Expenses x 7 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC Reporting Period: 07/01/23 to 06/30/24

Community Population 24

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 11

Community Facility Customers 0

Other Customers (Non-PCE) 6





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	21,009	Average Annual PCE Payment per Eligible Customer	\$1,463	
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	21,009	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.47	
Average Monthly PCE Eligible kWh per Residential Customer	159	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.71	
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	57.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	41,984	Fuel Used (Gallons)	8,020	
Non-Diesel kWh Generated	0	Fuel Cost	\$35,223	
Purchased kWh	0	Average Price of Fuel	\$4.39	
Total Purchased & Generated	41,984	Fuel Cost per kWh sold	\$0.96	
		Annual Non-Fuel Expenses	\$112,745	
		Non-Fuel Expense per kWh Sold	\$3.08	
		Total Expense per kWh Sold	\$4.05	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	21,009	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.1%
Community Facility kWh Sold	0	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	15,539	Fuel Efficiency (kWh per Gallon of Diesel)	5.23
Total kWh Sold	36,548	PH Consumption as % of Generation	9.6%
Powerhouse (PH) Consumption kWh	4,049		
Total kWh Sold & PH Consumption	40,597		

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Ruby PCE

Utility: CITY OF RUBY
Reporting Period: 07/01/23 to 06/30/24

Community Population 128
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 99
Community Facility Customers 13
Other Customers (Non-PCE) 28



Fiscal Year PCE Payments

\$204,980

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	271,013	Average Annual PCE Payment per Eligible Customer	\$1,830
PCE Eligible kWh - Community Facility Customers	81,697	Average PCE Payment per Eligible kWh	\$0.58
Total PCE Eligible kWh	352,710	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.87
Average Monthly PCE Eligible kWh per Residential Customer	228	Last Reported PCE Level (per kWh)	\$0.62
Average Monthly PCE Eligible kWh per Community Facility Customer	524	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	50.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	740,518	Fuel Used (Gallons)	53,467	
Non-Diesel kWh Generated	0	Fuel Cost	\$356,987	
Purchased kWh	0	Average Price of Fuel	\$6.68	
Total Purchased & Generated	740,518	Fuel Cost per kWh sold	\$0.51	
		Annual Non-Fuel Expenses	\$191,543	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.79	

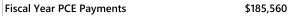
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	294,841	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	82,607	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	317,757	Fuel Efficiency (kWh per Gallon of Diesel)	13.85
Total kWh Sold	695,205	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	19,862		
Total kWh Sold & PH Consumption	715,067		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	407
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	79
Community Facility Customers	6
Other Customers (Non-PCE)	15





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	390,584	Average Annual PCE Payment per Eligible Customer	\$2,183
PCE Eligible kWh - Community Facility Customers	69,029	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	459,613	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	412	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	959	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	49.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	979,833	Fuel Used (Gallons)	75,124	
Non-Diesel kWh Generated	0	Fuel Cost	\$282,125	
Purchased kWh	0	Average Price of Fuel	\$3.76	
Total Purchased & Generated	979,833	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$230,668	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	404,678	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	107,955	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	410,439	Fuel Efficiency (kWh per Gallon of Diesel)	13.04
Total kWh Sold	923,072	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	22,778		
Total kWh Sold & PH Consumption	945,850		

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Sand Point PCE

Utility: TDX CORPORATION
Reporting Period: 07/01/23 to 06/30/24

Community Population 652
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 237
Community Facility Customers 26
Other Customers (Non-PCE) 121





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,066,068	Average Annual PCE Payment per Eligible Customer	\$2,633
PCE Eligible kWh - Community Facility Customers	547,680	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	1,613,748	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	375	Last Reported PCE Level (per kWh)	\$0.59
Average Monthly PCE Eligible kWh per Community Facility Customer	1,755	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	48.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,724,876	Fuel Used (Gallons)	271,165
Non-Diesel kWh Generated	0	Fuel Cost	\$1,200,313
Purchased kWh	0	Average Price of Fuel	\$4.43
Total Purchased & Generated	3,724,876	Fuel Cost per kWh sold	\$0.36
·		Annual Non-Fuel Expenses	\$1,163,351
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.71

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,217,164	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.8%
Community Facility kWh Sold	731,032	Line Loss (%)	8.1%
Other kWh Sold (Non-PCE)	1,395,147	Fuel Efficiency (kWh per Gallon of Diesel)	13.74
Total kWh Sold	3,343,343	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	80,359		
Total kWh Sold & PH Consumption	3,423,702		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 833

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 162

Community Facility Customers 9

Other Customers (Non-PCE) 55



Fiscal Year PCE Payments

\$514,626

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	894,328	Average Annual PCE Payment per Eligible Customer	\$3,010
PCE Eligible kWh - Community Facility Customers	261,967	Average PCE Payment per Eligible kWh	\$0.45
Total PCE Eligible kWh	1,156,295	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.80
Average Monthly PCE Eligible kWh per Residential Customer	460	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	2,426	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	51.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,383,667	Fuel Used (Gallons)	180,088
Non-Diesel kWh Generated	85	Fuel Cost	\$939,865
Purchased kWh	0	Average Price of Fuel	\$5.22
Total Purchased & Generated	2,383,752	Fuel Cost per kWh sold	\$0.41
		Annual Non-Fuel Expenses	\$566,791
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.66

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,032,148	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.2%
Community Facility kWh Sold	617,049	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	618,953	Fuel Efficiency (kWh per Gallon of Diesel)	13.24
Total kWh Sold	2,268,150	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	40,809		
Total kWh Sold & PH Consumption	2,308,959		

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Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 615

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 129

Community Facility Customers 8

Other Customers (Non-PCE) 46





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	684,315	Average Annual PCE Payment per Eligible Customer	\$2,891	
PCE Eligible kWh - Community Facility Customers	196,778	Average PCE Payment per Eligible kWh	\$0.45	
Total PCE Eligible kWh	881,093	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.79	
Average Monthly PCE Eligible kWh per Residential Customer	442	Last Reported PCE Level (per kWh)	\$0.48	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,050	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	50.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,843,321	Fuel Used (Gallons)	138,340	
Non-Diesel kWh Generated	0	Fuel Cost	\$632,923	
Purchased kWh	0	Average Price of Fuel	\$4.58	
Total Purchased & Generated	1,843,321	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$433,545	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	730,771	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.1%
Community Facility kWh Sold	291,210	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	712,952	Fuel Efficiency (kWh per Gallon of Diesel)	13.32
Total kWh Sold	1,734,933	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	38,856		
Total kWh Sold & PH Consumption	1,773,789		

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Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 757

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 155

Community Facility Customers 13

Other Customers (Non-PCE) 46



Fiscal Year PCE Payments

\$588,876

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	951,686	Average Annual PCE Payment per Eligible Customer	\$3,505
PCE Eligible kWh - Community Facility Customers	450,012	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	1,401,698	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.77
Average Monthly PCE Eligible kWh per Residential Customer	512	Last Reported PCE Level (per kWh)	\$0.46
Average Monthly PCE Eligible kWh per Community Facility Customer	2,885	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	52.1%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,868,102	Fuel Used (Gallons)	214,659
Non-Diesel kWh Generated	0	Fuel Cost	\$1,024,970
Purchased kWh	0	Average Price of Fuel	\$4.77
Total Purchased & Generated	2,868,102	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$672,766
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.63

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,149,689	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.9%
Community Facility kWh Sold	688,937	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	853,610	Fuel Efficiency (kWh per Gallon of Diesel)	13.36
Total kWh Sold	2,692,236	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	32,999		
Total kWh Sold & PH Consumption	2,725,235		

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Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	91
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	40
Community Facility Customers	8
Other Customers (Non-PCE)	13





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	167,779	Average Annual PCE Payment per Eligible Customer	\$1,824
PCE Eligible kWh - Community Facility Customers	70,068	Average PCE Payment per Eligible kWh	\$0.37
Total PCE Eligible kWh	237,847	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	350	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	730	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	46.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	558,567	Fuel Used (Gallons)	40,957	
Non-Diesel kWh Generated	0	Fuel Cost	\$163,255	
Purchased kWh	0	Average Price of Fuel	\$3.99	
Total Purchased & Generated	558,567	Fuel Cost per kWh sold	\$0.32	
		Annual Non-Fuel Expenses	\$127,135	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.57	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	182,270	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.1%
Community Facility kWh Sold	137,185	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	189,305	Fuel Efficiency (kWh per Gallon of Diesel)	13.64
Total kWh Sold	508,760	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	19,043		
Total kWh Sold & PH Consumption	527,803		

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Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 234

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 66

Community Facility Customers 4

Other Customers (Non-PCE) 36





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	417,077	Average Annual PCE Payment per Eligible Customer	\$2,672
PCE Eligible kWh - Community Facility Customers	73,692	Average PCE Payment per Eligible kWh	\$0.38
Total PCE Eligible kWh	490,769	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	527	Last Reported PCE Level (per kWh)	\$0.40
Average Monthly PCE Eligible kWh per Community Facility Customer	1,535	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	47.9%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	826,769	Fuel Used (Gallons)	64,871
Non-Diesel kWh Generated	316,533	Fuel Cost	\$331,008
Purchased kWh	0	Average Price of Fuel	\$5.10
Total Purchased & Generated	1,143,302	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$255,837
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.57

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	470,703	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.5%
Community Facility kWh Sold	173,307	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	379,783	Fuel Efficiency (kWh per Gallon of Diesel)	12.74
Total kWh Sold	1,023,793	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	44,173		
Total kWh Sold & PH Consumption	1,067,966		

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Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 590

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 150

Community Facility Customers 9

Other Customers (Non-PCE) 47



Fiscal Year PCE Payments

\$361,289

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	745,798	Average Annual PCE Payment per Eligible Customer	\$2,272
PCE Eligible kWh - Community Facility Customers	113,310	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	859,108	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.73
Average Monthly PCE Eligible kWh per Residential Customer	414	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	1,049	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,849,151	Fuel Used (Gallons)	135,509	
Non-Diesel kWh Generated	0	Fuel Cost	\$717,948	
Purchased kWh	0	Average Price of Fuel	\$5.30	
Total Purchased & Generated	1,849,151	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$446,295	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.65	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	770,529	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.6%
Community Facility kWh Sold	349,140	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	666,288	Fuel Efficiency (kWh per Gallon of Diesel)	13.65
Total kWh Sold	1,785,957	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	70,266		
Total kWh Sold & PH Consumption	1,856,223		

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Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	251
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	59
Community Facility Customers	8
Other Customers (Non-PCE)	24





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	323,833	Average Annual PCE Payment per Eligible Customer	\$5,501
PCE Eligible kWh - Community Facility Customers	160,066	Average PCE Payment per Eligible kWh	\$0.76
Total PCE Eligible kWh	483,899	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.09
Average Monthly PCE Eligible kWh per Residential Customer	457	Last Reported PCE Level (per kWh)	\$0.76
Average Monthly PCE Eligible kWh per Community Facility Customer	1,667	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	53	PCE Eligible kWh vs Total kWh Sold	55.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,457,566	Fuel Used (Gallons)	112,210	
Non-Diesel kWh Generated	176,245	Fuel Cost	\$1,378,752	
Purchased kWh	0	Average Price of Fuel	\$12.29	
Total Purchased & Generated	1,633,811	Fuel Cost per kWh sold	\$1.58	
·		Annual Non-Fuel Expenses	\$218,254	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$1.83	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	351,540	Consumed vs Generated (kWh Sold vs Generated-Purchased)	53.5%
Community Facility kWh Sold	225,134	Line Loss (%)	41.5%
Other kWh Sold (Non-PCE)	296,720	Fuel Efficiency (kWh per Gallon of Diesel)	12.99
Total kWh Sold	873,394	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	81,766		
Total kWh Sold & PH Consumption	955,160		

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Skagway PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population	1,146
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	636
Community Facility Customers	30
Other Customers (Non-PCE)	685



Fiscal Year PCE Payments

\$133,465

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	2,266,378	Average Annual PCE Payment per Eligible Customer	\$200	
PCE Eligible kWh - Community Facility Customers	764,870	Average PCE Payment per Eligible kWh	\$0.04	
Total PCE Eligible kWh	3,031,248	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.32	
Average Monthly PCE Eligible kWh per Residential Customer	297	Last Reported PCE Level (per kWh)	\$0.05	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,125	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	22.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased	kWh	Generation Costs		
Diesel kWh Generated	2,162,691	Fuel Used (Gallons)	154,838	
Non-Diesel kWh Generated	2,136,560	Fuel Cost	\$566,383	
Purchased kWh	9,972,330	Average Price of Fuel	\$3.66	
Total Purchased & Generated	14,271,581	Fuel Cost per kWh sold	\$0.04	
		Annual Non-Fuel Expenses	\$1,882,291	
		Non-Fuel Expense per kWh Sold	\$0.14	
		Total Expense per kWh Sold	\$0.18	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,249,477	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	802,248	Line Loss (%)	4.4%
Other kWh Sold (Non-PCE)	9,395,749	Fuel Efficiency (kWh per Gallon of Diesel)	13.97
Total kWh Sold	13,447,474	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	197,772		
Total kWh Sold & PH Consumption	13,645,246		

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Slana PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 93

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 69

Community Facility Customers 0

Other Customers (Non-PCE) 18



Fiscal Year PCE Payments

\$100,899

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	243,480	Average Annual PCE Payment per Eligible Customer	\$1,462	
PCE Eligible kWh - Community Facility Customers	1,060	Average PCE Payment per Eligible kWh	\$0.41	
Total PCE Eligible kWh	244,540	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.78	
Average Monthly PCE Eligible kWh per Residential Customer	294	Last Reported PCE Level (per kWh)	\$0.42	
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.36	
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	52.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,481,772	Fuel Used (Gallons)	111,135	
Non-Diesel kWh Generated	0	Fuel Cost	\$374,190	
Purchased kWh	0	Average Price of Fuel	\$3.37	
Total Purchased & Generated	1,481,772	Fuel Cost per kWh sold	\$0.80	
		Annual Non-Fuel Expenses	\$264,735	
		Non-Fuel Expense per kWh Sold	\$0.57	
		Total Expense per kWh Sold	\$1.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	277,798	Consumed vs Generated (kWh Sold vs Generated-Purchased)	31.4%
Community Facility kWh Sold	1,060	Line Loss (%)	66.5%
Other kWh Sold (Non-PCE)	186,888	Fuel Efficiency (kWh per Gallon of Diesel)	13.33
Total kWh Sold	465,746	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	29,952		
Total kWh Sold & PH Consumption	495,698		

Comments

Provides power to Chistochina & Mentasta

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Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC Reporting Period: 07/01/23 to 06/30/24

Community Population 75

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 31

Community Facility Customers 5

Other Customers (Non-PCE) 9



Fiscal Year PCE Payments

\$113,932

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	99,830	Average Annual PCE Payment per Eligible Customer	\$3,165	
PCE Eligible kWh - Community Facility Customers	48,868	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	148,698	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.47	
Average Monthly PCE Eligible kWh per Residential Customer	268	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	814	Effective Residential Rate (per kWh)	\$0.71	
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	50.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	331,550	Fuel Used (Gallons)	30,781	
Non-Diesel kWh Generated	0	Fuel Cost	\$135,460	
Purchased kWh	0	Average Price of Fuel	\$4.40	
Total Purchased & Generated	331,550	Fuel Cost per kWh sold	\$0.46	
		Annual Non-Fuel Expenses	\$198,973	
		Non-Fuel Expense per kWh Sold	\$0.68	
		Total Expense per kWh Sold	\$1.15	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	106,210	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.1%
Community Facility kWh Sold	94,294	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	91,507	Fuel Efficiency (kWh per Gallon of Diesel)	10.77
Total kWh Sold	292,011	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	18,437		
Total kWh Sold & PH Consumption	310,448		

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St. George PCE

Utility: CITY OF ST. GEORGE Reporting Period: 07/01/23 to 06/30/24

Community Population 61

Last Reported Month June

No. of Monthly Payments Made 10

Residential Customers 39

Community Facility Customers 7

Other Customers (Non-PCE) 29





\$70,031

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	55,345	Average Annual PCE Payment per Eligible Customer	\$1,522
PCE Eligible kWh - Community Facility Customers	36,088	Average PCE Payment per Eligible kWh	\$0.77
Total PCE Eligible kWh	91,433	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	142	Last Reported PCE Level (per kWh)	\$0.77
Average Monthly PCE Eligible kWh per Community Facility Customer	516	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	25.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	448,252	Fuel Used (Gallons)	40,490
Non-Diesel kWh Generated	0	Fuel Cost	\$414,294
Purchased kWh	0	Average Price of Fuel	\$10.23
Total Purchased & Generated	448,252	Fuel Cost per kWh sold	\$1.16
		Annual Non-Fuel Expenses	\$30,000
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$1.24

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	74,775	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.8%
Community Facility kWh Sold	80,383	Line Loss (%)	13.4%
Other kWh Sold (Non-PCE)	202,450	Fuel Efficiency (kWh per Gallon of Diesel)	11.07
Total kWh Sold	357,608	PH Consumption as % of Generation	6.8%
Powerhouse (PH) Consumption kWh	30,608		
Total kWh Sold & PH Consumption	388,216		

Comments

10 Months Filed

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

St. Mary's PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

585
June
12
170
17
65



Fiscal Year PCE Payments

\$358,670

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	813,430	Average Annual PCE Payment per Eligible Customer	\$1,918
PCE Eligible kWh - Community Facility Customers	452,922	Average PCE Payment per Eligible kWh	\$0.28
Total PCE Eligible kWh	1,266,352	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.66
Average Monthly PCE Eligible kWh per Residential Customer	399	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	2,220	Effective Residential Rate (per kWh)	\$0.37
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	46.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,938,341	Fuel Used (Gallons)	299,072	
Non-Diesel kWh Generated	2,838,285	Fuel Cost	\$1,121,131	
Purchased kWh	0	Average Price of Fuel	\$3.75	
Total Purchased & Generated	6,776,626	Fuel Cost per kWh sold	\$0.41	
		Annual Non-Fuel Expenses	\$687,551	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.66	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	864,229	Consumed vs Generated (kWh Sold vs Generated-Purchased)	40.6%
Community Facility kWh Sold	771,421	Line Loss (%)	52.1%
Other kWh Sold (Non-PCE)	1,115,750	Fuel Efficiency (kWh per Gallon of Diesel)	13.17
Total kWh Sold	2,751,400	PH Consumption as % of Generation	7.2%
Powerhouse (PH) Consumption kWh	491,229		
Total kWh Sold & PH Consumption	3,242,629		

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St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 446

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 87

Community Facility Customers 9

Other Customers (Non-PCE) 46



Fiscal Year PCE Payments

\$308,564

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	487,816	Average Annual PCE Payment per Eligible Customer	\$3,214
PCE Eligible kWh - Community Facility Customers	301,233	Average PCE Payment per Eligible kWh	\$0.39
Total PCE Eligible kWh	789,049	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	467	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	2,789	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	42.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$459,126	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	564,816	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	661,841	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	610,646	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,837,303	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,837,303		

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St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population	379
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	125
Community Facility Customers	26
Other Customers (Non-PCE)	70



Fiscal Year PCE Payments

\$401,576

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	615,405	Average Annual PCE Payment per Eligible Customer	\$2,659
PCE Eligible kWh - Community Facility Customers	309,848	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	925,253	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	410	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	993	Effective Residential Rate (per kWh)	\$0.19
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	34.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased	kWh	Generation Costs		
Diesel kWh Generated	3,139,833	Fuel Used (Gallons)	232,706	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,378,413	
Purchased kWh	0	Average Price of Fuel	\$5.92	
Total Purchased & Generated	3,139,833	Fuel Cost per kWh sold	\$0.51	
		Annual Non-Fuel Expenses	\$567,124	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.72	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	639,660	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.5%
Community Facility kWh Sold	357,995	Line Loss (%)	10.0%
Other kWh Sold (Non-PCE)	1,716,844	Fuel Efficiency (kWh per Gallon of Diesel)	13.49
Total kWh Sold	2,714,499	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	111,609		
Total kWh Sold & PH Consumption	2,826,108		

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Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 629
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 142
Community Facility Customers 10
Other Customers (Non-PCE) 49





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	727,171	Average Annual PCE Payment per Eligible Customer	\$2,230	
PCE Eligible kWh - Community Facility Customers	118,764	Average PCE Payment per Eligible kWh	\$0.40	
Total PCE Eligible kWh	845,935	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72	
Average Monthly PCE Eligible kWh per Residential Customer	427	Last Reported PCE Level (per kWh)	\$0.41	
Average Monthly PCE Eligible kWh per Community Facility Customer	990	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	53.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,936,054	Fuel Used (Gallons)	195,631	
Non-Diesel kWh Generated	778,090	Fuel Cost	\$859,937	
Purchased kWh	0	Average Price of Fuel	\$4.40	
Total Purchased & Generated	3,714,144	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$398,270	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.79	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	803,936	Consumed vs Generated (kWh Sold vs Generated-Purchased)	42.9%
Community Facility kWh Sold	405,233	Line Loss (%)	54.3%
Other kWh Sold (Non-PCE)	384,603	Fuel Efficiency (kWh per Gallon of Diesel)	15.01
Total kWh Sold	1,593,772	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	105,066		
Total kWh Sold & PH Consumption	1,698,838		

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Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC Reporting Period: 07/01/23 to 06/30/24

Community Population 68

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 16

Community Facility Customers 4

Other Customers (Non-PCE) 5





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	40,262	Average Annual PCE Payment per Eligible Customer	\$2,208	
PCE Eligible kWh - Community Facility Customers	17,372	Average PCE Payment per Eligible kWh	\$0.77	
Total PCE Eligible kWh	57,634	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.47	
Average Monthly PCE Eligible kWh per Residential Customer	210	Last Reported PCE Level (per kWh)	\$0.77	
Average Monthly PCE Eligible kWh per Community Facility Customer	362	Effective Residential Rate (per kWh)	\$0.71	
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	48.7%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	146,932	Fuel Used (Gallons)	17,549	
Non-Diesel kWh Generated	0	Fuel Cost	\$77,484	
Purchased kWh	0	Average Price of Fuel	\$4.42	
Total Purchased & Generated	146,932	Fuel Cost per kWh sold	\$0.65	
		Annual Non-Fuel Expenses	\$154,788	
		Non-Fuel Expense per kWh Sold	\$1.31	
		Total Expense per kWh Sold	\$1.96	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	40,685	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.5%
Community Facility kWh Sold	19,177	Line Loss (%)	9.8%
Other kWh Sold (Non-PCE)	58,437	Fuel Efficiency (kWh per Gallon of Diesel)	8.37
Total kWh Sold	118,299	PH Consumption as % of Generation	9.7%
Powerhouse (PH) Consumption kWh	14,274		
Total kWh Sold & PH Consumption	132,573		

Comments

Non-Fuel Expenses x 10

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Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOC INC Reporting Period: 07/01/23 to 06/30/24

Community Population 55

Last Reported Month June
No. of Monthly Payments Made 12

Residential Customers 27

Community Facility Customers 5

Other Customers (Non-PCE) 19



Fiscal Year PCE Payments

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	52,821	Average Annual PCE Payment per Eligible Customer	\$1,714	
PCE Eligible kWh - Community Facility Customers	25,774	Average PCE Payment per Eligible kWh	\$0.70	
Total PCE Eligible kWh	78,595	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02	
Average Monthly PCE Eligible kWh per Residential Customer	163	Last Reported PCE Level (per kWh)	\$0.69	
Average Monthly PCE Eligible kWh per Community Facility Customer	430	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	45.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	246,303	Fuel Used (Gallons)	39,932	
Non-Diesel kWh Generated	0	Fuel Cost	\$224,053	
Purchased kWh	0	Average Price of Fuel	\$5.61	
Total Purchased & Generated	246,303	Fuel Cost per kWh sold	\$1.31	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$1.31	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	55,229	Consumed vs Generated (kWh Sold vs Generated-Purchased)	69.6%
Community Facility kWh Sold	30,152	Line Loss (%)	13.7%
Other kWh Sold (Non-PCE)	86,084	Fuel Efficiency (kWh per Gallon of Diesel)	6.17
Total kWh Sold	171,465	PH Consumption as % of Generation	16.7%
Powerhouse (PH) Consumption kWh	41,216		
Total kWh Sold & PH Consumption	212,681		

Comments

Non-Fuel Expenses Not Reported

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Tanana PCE

Utility: TANANA POWER COMPANY INC. Reporting Period: 07/01/23 to 06/30/24

Community Population 223

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 105

Community Facility Customers 7

Other Customers (Non-PCE) 48



Fiscal Year PCE Payments

\$218,573

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	328,126	Average Annual PCE Payment per Eligible Customer	\$1,952
PCE Eligible kWh - Community Facility Customers	168,932	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	497,058	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	260	Last Reported PCE Level (per kWh)	\$0.52
Average Monthly PCE Eligible kWh per Community Facility Customer	2,011	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	39.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,357,672	Fuel Used (Gallons)	99,732	
Non-Diesel kWh Generated	0	Fuel Cost	\$465,197	
Purchased kWh	0	Average Price of Fuel	\$4.66	
Total Purchased & Generated	1,357,672	Fuel Cost per kWh sold	\$0.37	
		Annual Non-Fuel Expenses	\$395,547	
		Non-Fuel Expense per kWh Sold	\$0.32	
		Total Expense per kWh Sold	\$0.69	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	337,449	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	188,188	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	719,424	Fuel Efficiency (kWh per Gallon of Diesel)	13.61
Total kWh Sold	1,245,061	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	26,327		
Total kWh Sold & PH Consumption	1,271,388		

Comments

Provides power to Klukwan

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Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL Reporting Period: 07/01/23 to 06/30/24

Community Population 81

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 41

Community Facility Customers 5

Other Customers (Non-PCE) 24





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	101,466	Average Annual PCE Payment per Eligible Customer	\$2,081
PCE Eligible kWh - Community Facility Customers	36,003	Average PCE Payment per Eligible kWh	\$0.70
Total PCE Eligible kWh	137,469	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	206	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	600	Effective Residential Rate (per kWh)	\$0.20
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	45.5%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	454,888	Fuel Used (Gallons)	40,578	
Non-Diesel kWh Generated	0	Fuel Cost	\$243,204	
Purchased kWh	0	Average Price of Fuel	\$5.99	
Total Purchased & Generated	454,888	Fuel Cost per kWh sold	\$0.80	
		Annual Non-Fuel Expenses	\$36,000	
		Non-Fuel Expense per kWh Sold	\$0.12	
		Total Expense per kWh Sold	\$0.92	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	117,857	Consumed vs Generated (kWh Sold vs Generated-Purchased)	66.4%
Community Facility kWh Sold	38,503	Line Loss (%)	23.0%
Other kWh Sold (Non-PCE)	145,831	Fuel Efficiency (kWh per Gallon of Diesel)	11.21
Total kWh Sold	302,191	PH Consumption as % of Generation	10.6%
Powerhouse (PH) Consumption kWh	48,151		
Total kWh Sold & PH Consumption	350,342		

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Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 234

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 70

Community Facility Customers 7

Other Customers (Non-PCE) 36



Fiscal Year PCE Payments

\$151,454

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	288,907	Average Annual PCE Payment per Eligible Customer	\$1,967
PCE Eligible kWh - Community Facility Customers	37,731	Average PCE Payment per Eligible kWh	\$0.46
Total PCE Eligible kWh	326,638	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.81
Average Monthly PCE Eligible kWh per Residential Customer	344	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	449	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	42.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	840,844	Fuel Used (Gallons)	62,424	
Non-Diesel kWh Generated	0	Fuel Cost	\$322,505	
Purchased kWh	0	Average Price of Fuel	\$5.17	
Total Purchased & Generated	840,844	Fuel Cost per kWh sold	\$0.42	
		Annual Non-Fuel Expenses	\$192,542	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	316,815	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.6%
Community Facility kWh Sold	180,612	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	273,075	Fuel Efficiency (kWh per Gallon of Diesel)	13.47
Total kWh Sold	770,502	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	35,903		
Total kWh Sold & PH Consumption	806,405		

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Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS Reporting Period: 07/01/23 to 06/30/24

Community Population	126
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	132
Community Facility Customers	15
Other Customers (Non-PCE)	27





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	189,096	Average Annual PCE Payment per Eligible Customer	\$700
PCE Eligible kWh - Community Facility Customers	29,543	Average PCE Payment per Eligible kWh	\$0.47
Total PCE Eligible kWh	218,639	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.71
Average Monthly PCE Eligible kWh per Residential Customer	119	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	164	Effective Residential Rate (per kWh)	\$0.23
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	62.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	405,567	Fuel Used (Gallons)	32,729	
Non-Diesel kWh Generated	0	Fuel Cost	\$144,515	
Purchased kWh	0	Average Price of Fuel	\$4.42	
Total Purchased & Generated	405,567	Fuel Cost per kWh sold	\$0.42	
		Annual Non-Fuel Expenses	\$88,211	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	259,231	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.8%
Community Facility kWh Sold	29,543	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	59,165	Fuel Efficiency (kWh per Gallon of Diesel)	12.39
Total kWh Sold	347,939	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	13,197		
Total kWh Sold & PH Consumption	361,136		

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Tetlin PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 140
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 55
Community Facility Customers 5
Other Customers (Non-PCE) 11





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	179,042	Average Annual PCE Payment per Eligible Customer	\$1,299	
PCE Eligible kWh - Community Facility Customers	71,493	Average PCE Payment per Eligible kWh	\$0.31	
Total PCE Eligible kWh	250,535	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.40	
Average Monthly PCE Eligible kWh per Residential Customer	271	Last Reported PCE Level (per kWh)	\$0.19	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,192	Effective Residential Rate (per kWh)	\$0.21	
Average Monthly PCE Eligible Community Facility kWh per Person	43	PCE Eligible kWh vs Total kWh Sold	59.4%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	215,024	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	71,493	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	135,187	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	421,704	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	421,704		

Comments

See Tok for power generation

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Thorne Bay; Kasaan PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 498
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 324
Community Facility Customers 26
Other Customers (Non-PCE) 166



Fiscal Year PCE Payments

\$142,668

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,331,549	Average Annual PCE Payment per Eligible Customer	\$408
PCE Eligible kWh - Community Facility Customers	334,703	Average PCE Payment per Eligible kWh	\$0.09
Total PCE Eligible kWh	1,666,252	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34
Average Monthly PCE Eligible kWh per Residential Customer	342	Last Reported PCE Level (per kWh)	\$0.07
Average Monthly PCE Eligible kWh per Community Facility Customer	1,073	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	56	PCE Eligible kWh vs Total kWh Sold	46.6%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,732,985	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	334,876	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,511,036	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,578,897	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	67,238		
Total kWh Sold & PH Consumption	3,646,135		

Comments

See Craig for power generation and Non-Fuel Expenses

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population	770
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	204
Community Facility Customers	18
Other Customers (Non-PCE)	82



Fiscal Year PCE Payments

\$479,492

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,028,840	Average Annual PCE Payment per Eligible Customer	\$2,160	
PCE Eligible kWh - Community Facility Customers	242,184	Average PCE Payment per Eligible kWh	\$0.38	
Total PCE Eligible kWh	1,271,024	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72	
Average Monthly PCE Eligible kWh per Residential Customer	420	Last Reported PCE Level (per kWh)	\$0.41	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,121	Effective Residential Rate (per kWh)	\$0.31	
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	45.3%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,206,753	Fuel Used (Gallons)	221,097
Non-Diesel kWh Generated	0	Fuel Cost	\$983,383
Purchased kWh	0	Average Price of Fuel	\$4.45
Total Purchased & Generated	3,206,753	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$700,980
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,113,325	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	586,054	Line Loss (%)	10.1%
Other kWh Sold (Non-PCE)	1,105,761	Fuel Efficiency (kWh per Gallon of Diesel)	14.50
Total kWh Sold	2,805,140	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	76,661		
Total kWh Sold & PH Consumption	2,881,801		

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Tok; Tanacross PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population	1,465
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	813
Community Facility Customers	34
Other Customers (Non-PCE)	201





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,555,971	Average Annual PCE Payment per Eligible Customer	\$1,547	
PCE Eligible kWh - Community Facility Customers	680,021	Average PCE Payment per Eligible kWh	\$0.31	
Total PCE Eligible kWh	4,235,992	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.40	
Average Monthly PCE Eligible kWh per Residential Customer	364	Last Reported PCE Level (per kWh)	\$0.19	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,667	Effective Residential Rate (per kWh)	\$0.21	
Average Monthly PCE Eligible Community Facility kWh per Person	39	PCE Eligible kWh vs Total kWh Sold	43.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	11,631,311	Fuel Used (Gallons)	804,346	
Non-Diesel kWh Generated	0	Fuel Cost	\$2,639,736	
Purchased kWh	0	Average Price of Fuel	\$3.28	
Total Purchased & Generated	11,631,311	Fuel Cost per kWh sold	\$0.27	
			\$2,397,743	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.52	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,229,802	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.8%
Community Facility kWh Sold	680,021	Line Loss (%)	14.5%
Other kWh Sold (Non-PCE)	4,832,898	Fuel Efficiency (kWh per Gallon of Diesel)	14.46
Total kWh Sold	9,742,721	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	205,742		
Total kWh Sold & PH Consumption	9,948,463		

Comments

Provides power to Dot Lake/Dot Lake Village & Tetlin

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 638

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 134

Community Facility Customers 13

Other Customers (Non-PCE) 39



Fiscal Year PCE Payments

\$424,989

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	780,183	Average Annual PCE Payment per Eligible Customer	\$2,891	
PCE Eligible kWh - Community Facility Customers	311,887	Average PCE Payment per Eligible kWh	\$0.39	
Total PCE Eligible kWh	1,092,070	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Residential Customer	485	Last Reported PCE Level (per kWh)	\$0.42	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,999	Effective Residential Rate (per kWh)	\$0.33	
Average Monthly PCE Eligible Community Facility kWh per Person	41	PCE Eligible kWh vs Total kWh Sold	60.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,650,321	Fuel Used (Gallons)	252,963	
Non-Diesel kWh Generated	588,655	Fuel Cost	\$1,207,514	
Purchased kWh	0	Average Price of Fuel	\$4.77	
Total Purchased & Generated	4,238,976	Fuel Cost per kWh sold	\$0.67	
		Annual Non-Fuel Expenses	\$450,272	
		Non-Fuel Expense per kWh Sold	\$0.25	
Total Expense per kWh Sold \$0.92				

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	850,499	Consumed vs Generated (kWh Sold vs Generated-Purchased)	42.5%
Community Facility kWh Sold	617,840	Line Loss (%)	54.5%
Other kWh Sold (Non-PCE)	333,534	Fuel Efficiency (kWh per Gallon of Diesel)	14.43
Total kWh Sold	1,801,873	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	125,671		
Total kWh Sold & PH Consumption	1,927,544		

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Tuluksak PCE

Utility: TULUKSAK TRADITIONAL Reporting Period: 07/01/23 to 06/30/24

Community Population	420
Last Reported Month	June
No. of Monthly Payments Made	11
Residential Customers	106
Community Facility Customers	6
Other Customers (Non-PCE)	13

Fiscal Year PCE Payments \$161,202

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	386,552	Average Annual PCE Payment per Eligible Customer	\$1,439	
PCE Eligible kWh - Community Facility Customers	50,788	Average PCE Payment per Eligible kWh	\$0.37	
Total PCE Eligible kWh	437,340	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Residential Customer	332	Last Reported PCE Level (per kWh)	\$0.56	
Average Monthly PCE Eligible kWh per Community Facility Customer	770	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	54.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	712,490	Fuel Used (Gallons)	58,884	
Non-Diesel kWh Generated	0	Fuel Cost	\$220,424	
Purchased kWh	0	Average Price of Fuel	\$3.74	
Total Purchased & Generated	712,490	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$193,757	
		Non-Fuel Expense per kWh Sold	\$0.24	
		Total Expense per kWh Sold	\$0.51	

Consumed and Sold kWh		Efficiency and Line Loss		
Residential kWh Sold	454,466	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments	
Community Facility kWh Sold	69,061	Line Loss (%)	See Comments	
Other kWh Sold (Non-PCE)	283,187	Fuel Efficiency (kWh per Gallon of Diesel)	12.10	
Total kWh Sold	806,714	PH Consumption as % of Generation	7.8%	
Powerhouse (PH) Consumption kWh	55,222			
Total kWh Sold & PH Consumption	861,936			

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Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY Reporting Period: 07/01/23 to 06/30/24

Community Population 492
Last Reported Month June
No. of Monthly Payments Made 12
Residential Customers 146
Community Facility Customers 9
Other Customers (Non-PCE) 36





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	639,699	Average Annual PCE Payment per Eligible Customer	\$2,002	
PCE Eligible kWh - Community Facility Customers	38,519	Average PCE Payment per Eligible kWh	\$0.46	
Total PCE Eligible kWh	678,218	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Residential Customer	365	Last Reported PCE Level (per kWh)	\$0.46	
Average Monthly PCE Eligible kWh per Community Facility Customer	357	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	55.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,240,150	Fuel Used (Gallons)	101,045	
Non-Diesel kWh Generated	129,461	Fuel Cost	\$422,786	
Purchased kWh	0	Average Price of Fuel	\$4.18	
Total Purchased & Generated	1,369,611	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$466,297	
		Non-Fuel Expense per kWh Sold	\$0.38	
		Total Expense per kWh Sold	\$0.72	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	691,671	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.7%
Community Facility kWh Sold	57,458	Line Loss (%)	8.0%
Other kWh Sold (Non-PCE)	479,000	Fuel Efficiency (kWh per Gallon of Diesel)	12.27
Total kWh Sold	1,228,129	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	32,098		
Total kWh Sold & PH Consumption	1,260,227		

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Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 393

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 94

Community Facility Customers 7

Other Customers (Non-PCE) 25



Fiscal Year PCE Payments

\$182,257

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	424,800	Average Annual PCE Payment per Eligible Customer	\$1,805
PCE Eligible kWh - Community Facility Customers	35,276	Average PCE Payment per Eligible kWh	\$0.40
Total PCE Eligible kWh	460,076	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.75
Average Monthly PCE Eligible kWh per Residential Customer	377	Last Reported PCE Level (per kWh)	\$0.42
Average Monthly PCE Eligible kWh per Community Facility Customer	420	Effective Residential Rate (per kWh)	\$0.33
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	45.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$254,205	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	443,602	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	177,597	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	396,063	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,017,262	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,017,262		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Twin Hills PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 93

Last Reported Month June

No. of Monthly Payments Made 10

Residential Customers 33

Community Facility Customers 5

Other Customers (Non-PCE) 9



Fiscal Year PCE Payments

\$106,225

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	217,228	Average Annual PCE Payment per Eligible Customer	\$2,795
PCE Eligible kWh - Community Facility Customers	74,984	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	292,212	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72
Average Monthly PCE Eligible kWh per Residential Customer	658	Last Reported PCE Level (per kWh)	\$0.41
Average Monthly PCE Eligible kWh per Community Facility Customer	1,500	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	81	PCE Eligible kWh vs Total kWh Sold	115.6%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$63,183	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,296	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	63,673	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	67,872	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	252,841	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	252,841		

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Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 722

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 275

Community Facility Customers 25

Other Customers (Non-PCE) 90



Fiscal Year PCE Payments

\$435,022

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,076,771	Average Annual PCE Payment per Eligible Customer	\$1,450
PCE Eligible kWh - Community Facility Customers	258,399	Average PCE Payment per Eligible kWh	\$0.33
Total PCE Eligible kWh	1,335,170	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	326	Last Reported PCE Level (per kWh)	\$0.34
Average Monthly PCE Eligible kWh per Community Facility Customer	861	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	30	PCE Eligible kWh vs Total kWh Sold	35.8%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,271,175	Fuel Used (Gallons)	205,697	
Non-Diesel kWh Generated	755,820	Fuel Cost	\$782,817	
Purchased kWh	0	Average Price of Fuel	\$3.81	
Total Purchased & Generated	4,026,995	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$747,122	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,273,173	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.7%
Community Facility kWh Sold	554,815	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	1,905,834	Fuel Efficiency (kWh per Gallon of Diesel)	15.90
Total kWh Sold	3,733,822	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	149,423		
Total kWh Sold & PH Consumption	3,883,245		

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Unalaska PCE

Utility: CITY OF UNALASKA Reporting Period: 07/01/23 to 06/30/24

Community Population	4,113
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	810
Community Facility Customers	58
Other Customers (Non-PCE)	191





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,138,248	Average Annual PCE Payment per Eligible Customer	\$1,107
PCE Eligible kWh - Community Facility Customers	2,982,274	Average PCE Payment per Eligible kWh	\$0.19
Total PCE Eligible kWh	5,120,522	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.46
Average Monthly PCE Eligible kWh per Residential Customer	220	Last Reported PCE Level (per kWh)	\$0.17
Average Monthly PCE Eligible kWh per Community Facility Customer	4,285	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	60	PCE Eligible kWh vs Total kWh Sold	12.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	44,376,426	Fuel Used (Gallons)	2,857,288	
Non-Diesel kWh Generated	0	Fuel Cost	\$9,980,903	
Purchased kWh	0	Average Price of Fuel	\$3.49	
Total Purchased & Generated	44,376,426	Fuel Cost per kWh sold	\$0.24	
·		Annual Non-Fuel Expenses	\$5,278,438	
		Non-Fuel Expense per kWh Sold	\$0.13	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,938,032	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.9%
Community Facility kWh Sold	3,250,130	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	34,918,028	Fuel Efficiency (kWh per Gallon of Diesel)	15.53
Total kWh Sold	42,106,190	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	896,349		
Total kWh Sold & PH Consumption	43,002,539		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 205

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 59

Community Facility Customers 3

Other Customers (Non-PCE) 27





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	276,860	Average Annual PCE Payment per Eligible Customer	\$2,245	
PCE Eligible kWh - Community Facility Customers	30,786	Average PCE Payment per Eligible kWh	\$0.45	
Total PCE Eligible kWh	307,646	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83	
Average Monthly PCE Eligible kWh per Residential Customer	391	Last Reported PCE Level (per kWh)	\$0.52	
Average Monthly PCE Eligible kWh per Community Facility Customer	855	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	41.2%	

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,505,898	Fuel Used (Gallons)	108,744
Non-Diesel kWh Generated	0	Fuel Cost	\$536,032
Purchased kWh	0	Average Price of Fuel	\$4.93
Total Purchased & Generated	1,505,898	Fuel Cost per kWh sold	\$0.72
		Annual Non-Fuel Expenses	\$186,651
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.97

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	318,503	Consumed vs Generated (kWh Sold vs Generated-Purchased)	49.6%
Community Facility kWh Sold	126,111	Line Loss (%)	48.0%
Other kWh Sold (Non-PCE)	302,315	Fuel Efficiency (kWh per Gallon of Diesel)	13.85
Total kWh Sold	746,929	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	35,985		
Total kWh Sold & PH Consumption	782,914		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC Reporting Period: 07/01/23 to 06/30/24

Community Population 194

Last Reported Month June

No. of Monthly Payments Made 8

Residential Customers 74

Community Facility Customers 10

Other Customers (Non-PCE) 15





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	174,131	Average Annual PCE Payment per Eligible Customer	\$2,174	
PCE Eligible kWh - Community Facility Customers	84,360	Average PCE Payment per Eligible kWh	\$0.71	
Total PCE Eligible kWh	258,491	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90	
Average Monthly PCE Eligible kWh per Residential Customer	294	Last Reported PCE Level (per kWh)	\$0.71	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,055	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	54	PCE Eligible kWh vs Total kWh Sold	51.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$24,000	
		Non-Fuel Expense per kWh Sold	\$0.05	
		Total Expense per kWh Sold	\$0.05	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	320,121	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	90,256	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	95,641	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	506,018	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	506,018		

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Wainwright PCE

Utility: NORTH SLOPE BOROUGH Reporting Period: 07/01/23 to 06/30/24

Community Population 623

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 151

Community Facility Customers 3

Other Customers (Non-PCE) 72





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	552,826	Average Annual PCE Payment per Eligible Customer	\$125	
PCE Eligible kWh - Community Facility Customers	87,798	Average PCE Payment per Eligible kWh	\$0.03	
Total PCE Eligible kWh	640,624	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.35	
Average Monthly PCE Eligible kWh per Residential Customer	305	Last Reported PCE Level (per kWh)	\$0.16	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,439	Effective Residential Rate (per kWh)	\$0.19	
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	10.2%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	7,504,000	Fuel Used (Gallons)	563,190	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,857,795	
Purchased kWh	0	Average Price of Fuel	\$3.30	
Total Purchased & Generated	7,504,000	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$1,179,985	
		Non-Fuel Expense per kWh Sold	\$0.19	
		Total Expense per kWh Sold	\$0.48	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,541,508	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.7%
Community Facility kWh Sold	87,798	Line Loss (%)	10.7%
Other kWh Sold (Non-PCE)	4,651,783	Fuel Efficiency (kWh per Gallon of Diesel)	13.32
Total kWh Sold	6,281,089	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	421,434		
Total kWh Sold & PH Consumption	6,702,523		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 113

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 28

Community Facility Customers 4

Other Customers (Non-PCE) 37





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	147,839	Average Annual PCE Payment per Eligible Customer	\$2,831	
PCE Eligible kWh - Community Facility Customers	39,314	Average PCE Payment per Eligible kWh	\$0.48	
Total PCE Eligible kWh	187,153	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83	
Average Monthly PCE Eligible kWh per Residential Customer	440	Last Reported PCE Level (per kWh)	\$0.51	
Average Monthly PCE Eligible kWh per Community Facility Customer	819	Effective Residential Rate (per kWh)	\$0.32	
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	19.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,024,356	Fuel Used (Gallons)	81,845	
Non-Diesel kWh Generated	0	Fuel Cost	\$392,887	
Purchased kWh	0	Average Price of Fuel	\$4.80	
Total Purchased & Generated	1,024,356	Fuel Cost per kWh sold	\$0.42	
		Annual Non-Fuel Expenses	\$236,467	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	152,795	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.4%
Community Facility kWh Sold	470,098	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	323,388	Fuel Efficiency (kWh per Gallon of Diesel)	12.52
Total kWh Sold	946,281	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	43,809		
Total kWh Sold & PH Consumption	990,090		

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Whale Pass PCE

Utility: ALASKA POWER & TELEPHONE Reporting Period: 07/01/23 to 06/30/24

Community Population 84

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 86

Community Facility Customers 2

Other Customers (Non-PCE) 19





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	265,310	Average Annual PCE Payment per Eligible Customer	\$265	
PCE Eligible kWh - Community Facility Customers	10,727	Average PCE Payment per Eligible kWh	\$0.08	
Total PCE Eligible kWh	276,037	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.34	
Average Monthly PCE Eligible kWh per Residential Customer	257	Last Reported PCE Level (per kWh)	\$0.07	
Average Monthly PCE Eligible kWh per Community Facility Customer	447	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	11	PCE Eligible kWh vs Total kWh Sold	59.6%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	539,357	Fuel Used (Gallons)	47,886	
Non-Diesel kWh Generated	0	Fuel Cost	\$168,688	
Purchased kWh	0	Average Price of Fuel	\$3.52	
Total Purchased & Generated	539,357	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$71,772	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.52	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	328,028	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.9%
Community Facility kWh Sold	10,727	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	124,618	Fuel Efficiency (kWh per Gallon of Diesel)	11.26
Total kWh Sold	463,373	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	25,368		
Total kWh Sold & PH Consumption	488,741		

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White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN Reporting Period: 07/01/23 to 06/30/24

Community Population	205
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	68
Community Facility Customers	8
Other Customers (Non-PCE)	29



Fiscal Year PCE Payments

\$144,587

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	329,072	Average Annual PCE Payment per Eligible Customer	\$1,902	
PCE Eligible kWh - Community Facility Customers	128,404	Average PCE Payment per Eligible kWh	\$0.32	
Total PCE Eligible kWh	457,476	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55	
Average Monthly PCE Eligible kWh per Residential Customer	403	Last Reported PCE Level (per kWh)	\$0.31	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,338	Effective Residential Rate (per kWh)	\$0.24	
Average Monthly PCE Eligible Community Facility kWh per Person	52	PCE Eligible kWh vs Total kWh Sold	55.0%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	968,304	Fuel Used (Gallons)	81,230	
Non-Diesel kWh Generated	0	Fuel Cost	\$258,602	
Purchased kWh	0	Average Price of Fuel	\$3.18	
Total Purchased & Generated	968,304	Fuel Cost per kWh sold	\$0.31	
		Annual Non-Fuel Expenses	\$476,158	
		Non-Fuel Expense per kWh Sold	\$0.57	
		Total Expense per kWh Sold	\$0.88	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	348,014	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.9%
Community Facility kWh Sold	129,288	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	354,727	Fuel Efficiency (kWh per Gallon of Diesel)	11.92
Total kWh Sold	832,029	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	54,685		
Total kWh Sold & PH Consumption	886,714		

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Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP Reporting Period: 07/01/23 to 06/30/24

Community Population 673

Last Reported Month June

No. of Monthly Payments Made 12

Residential Customers 278

Community Facility Customers 25

Other Customers (Non-PCE) 191



Fiscal Year PCE Payments

\$543,583

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,154,636	Average Annual PCE Payment per Eligible Customer	\$1,794	
PCE Eligible kWh - Community Facility Customers	371,622	Average PCE Payment per Eligible kWh	\$0.36	
Total PCE Eligible kWh	1,526,258	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63	
Average Monthly PCE Eligible kWh per Residential Customer	346	Last Reported PCE Level (per kWh)	\$0.36	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,239	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	27.4%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	6,248,136	Fuel Used (Gallons)	428,069	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,678,580	
Purchased kWh	0	Average Price of Fuel	\$3.92	
Total Purchased & Generated	6,248,136	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$1,391,249	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	5
Residential kWh Sold	1,396,395	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.1%
Community Facility kWh Sold	1,299,707	Line Loss (%)	8.5%
Other kWh Sold (Non-PCE)	2,871,315	Fuel Efficiency (kWh per Gallon of Diesel)	14.60
Total kWh Sold	5,567,417	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	147,864		
Total kWh Sold & PH Consumption	5,715,281		

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