

Alaska Electricity Trends: preliminary data from *2021 Alaska Energy Statistics*

Available in the internet at:

Created by:
Neil McMahon, DOWL
Funding Provided by:
University of Alaska Fairbanks, Alaska Center for Energy and Power
Published:
June 2023

Main Sources of Data:

Alaska Energy Authority
Power Cost Equalization Program Data, Calendar Year 2021
<http://www.alaskaenergyauthority.org/>
AEA - Various Infrastructure datasets

Energy Information Administration
EIA final data files from survey forms 860, 861, and 923.
<http://www.eia.gov/electricity/data/eia860/index.html>
<http://www.eia.gov/electricity/data/eia923/>

Prepared for Governor's Energy Task Force
August 8, 2023

Content:

Summary Tables

Table 1.a. Communities Participating in Power Cost Equalization Program, 2021
Table 1.b. Communities and Rates (\$/kWh), 2021
Table 1.c. Average Consumption per Residential Customer per Month in PCE communities, 2021
Table 1.d. Installed Capacity by Certified Utilities (MW), 2021
Table 1.e. Net Generation by Certified Utilities (MWh), 2021
Table 1.f. Net Generation by Certified Utilities (MWh), 2021
Table 1.g. Fuel Use
Table 1.h. Electricity
Table 1.i. Revenue
Table 1.j. Customer

Installed Capacity (MW) of utilities & operators by AEA Energy Region, 2021

| | Fossil Fuel | Turbines | Reciprocating | Internal | Combustion | Hydroelectric | Wind | Solar | Storage | Region Total | Percent of Statewide Total |
|---|-------------|----------|---------------|----------|------------|---------------|------|-------|---------|--------------|----------------------------|
| In-Installed | | | | | | | | | | | |
| Table 2.1a. Installed Capacity by Utility (MW) by Certified Utilities (MW) by Region | | | 56 | 2 | 1 | 0 | 0 | 0 | 0 | 59 | 2% |
| Net Generation by Region | | | 33 | 0 | 3 | 0 | 0 | 0 | 0 | 37 | 1% |
| Table 2.2a. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 40 | 1 | 0 | 0 | 0 | 0 | 0 | 42 | 1% |
| Table 2.3a. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 30 | 26 | 0 | 0 | 1 | 0 | 0 | 62 | 2% |
| Table 2.3c. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 0 | 39 | 34 | 9 | 0 | 5 | 0 | 87 | 3% |
| Table 2.4a. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 0 | 0 | 6 | 0 | 1 | 0 | 0 | 67 | 2% |
| Table 2.5a. Average Annual Energy Use and Rates by Customer Type by Certified Utilities, (kWh/Customer, \$/kWh), 2021 | | | 0 | 43 | 0 | 0 | 0 | 0 | 0 | 75 | 2% |
| Table 2.5c. Average PCE and PCE Payments (\$/kWh), 2021 | | | 0 | 24 | 0 | 4 | 1 | 2 | 0 | 31 | 1% |
| Historical Tables | | | | | | | | | | | |
| In-Installed Capacity | | | | | | | | | | | |
| Table 2.1a. Installed Capacity by Utility (MW) by Certified Utilities (MW) by Region | | | 113 | 156 | 234 | 45 | 2 | 90 | 1 | 503 | 16% |
| Net Generation by Region | | | 0 | 27 | 0 | 0 | 0 | 0 | 0 | 27 | 1% |
| Table 2.2a. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Table 2.3a. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Table 2.4a. Net Generation by Region by Certified Utilities (MWh), 2021 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Table 2.5a. Average Annual Energy Use and Rates by Customer Type by Certified Utilities, (kWh/Customer, \$/kWh), 2021 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Table 2.5c. Average PCE and PCE Payments (\$/kWh), 2021 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0% |
| Total | | | 1,750 | 732 | 488 | 68 | 3 | 100 | 0 | 3,141 | 100% |

Source: Aggregated from Table 2.1a



ACEP
Alaska Center for Energy and Power

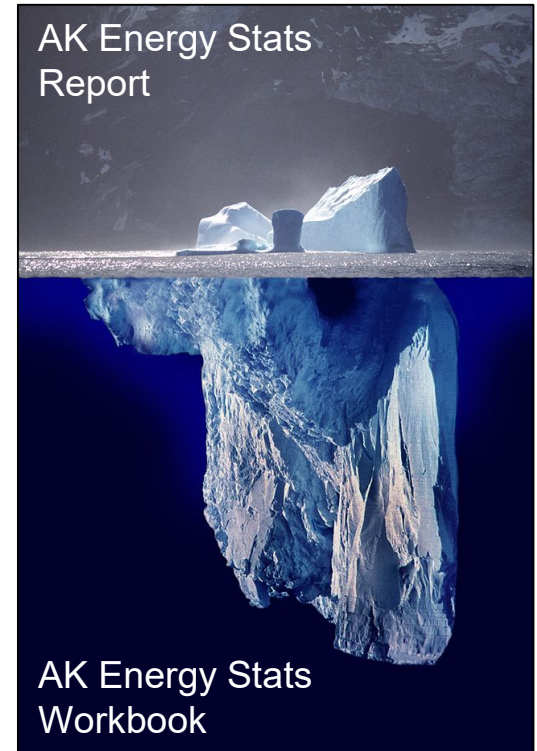


Presentation Outline

- Context/Overview/History of Alaska Energy Statistics
- Data sources, What's in and what's out
- Total installed capacity (by region/source)
- Net generation (by region/source)
- Electricity Price (statewide)
- CO2 Emissions
- A few other interesting tidbits and trends
- Aspirational charts

Purpose of AK Energy Statistics

- Report factual information in a way that can be digested and interpreted, and which stakeholders can use to inform decision-making or conduct analysis
- The statistics report does not offer pre-analyzed conclusions
- The AK Energy Statistics Report summarizes information from the Alaska Energy Statistics Workbook



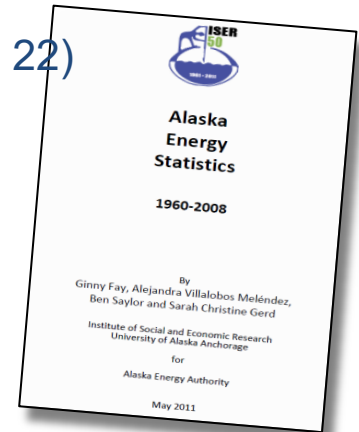
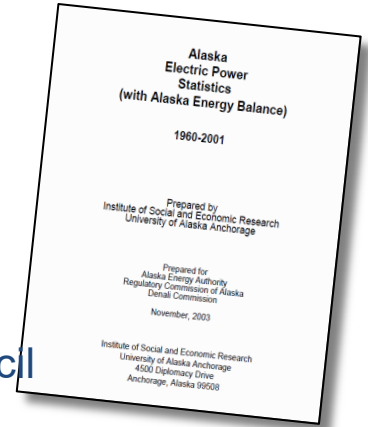
Background – 28 volumes published since 1971

Alaska Electric Power Statistics

| | |
|-------------|---|
| 1971 – 1985 | AK Power Administration (gaps during 70s) |
| 1985 – 1988 | AK Power Authority |
| 1988 – 1993 | AK Power Authority & AK Systems Coordinating Council |
| 1993 – 1995 | ASCC & DCRA Division of Energy |
| 1995 – 2000 | <i>[Not Published]</i> |
| 2001 | AK Energy Authority, Denali Comm, RCA, & ISER (vol. 22) |

Alaska Energy Statistics

| | |
|-------------|----------------------------------|
| 2008 – 2011 | AEA & ISER (vol. 23-26)! |
| 2012 – 2013 | Workbooks only |
| 2014 – 2021 | <i>[Not Published] YET!</i> |



Energy Security Task Force – Duties and Responsibilities

1. Establish a baseline energy portfolio for the State of Alaska.
2. Identify and evaluate potential future changes that could occur to energy supply and distribution in the state, the impacts of such changes, and the opportunity for mitigating impacts and leveraging opportunities associated with such change.
3. Identify solutions for meeting Alaska's energy needs now and in the future with a focus on affordability, reliability, and security.
4. Identify policies, programs, regulatory changes, and funding that could accelerate adoption of these energy strategies.
5. Develop and maintain a public database of taskforce information and recommend strategies for sharing energy data and information through an energy data portal.
6. Recommend a statewide energy goal, a plan to achieve it, and identify additional work that may be required to refine this vision.

Contributors:



ACEP Research
Professor, Energy
Economics and Policy



Neil McMahon
DOWL



Gwen Holdmann
Lead, ACEP Energy
Transitions Initiative



Sara Fisher-Goad
UAF
Program Manager



Vanessa
Raymond
Lead, ACEP
Data Program
Manager



Lead, ACEP
Solar Program
Initiative



Diane Hirschberg,
Director, ISER



Ian MacDougall
ACEP Data
Analyst



Brittany Smart, ETI
Coordinator



Dayne Broderson,
ACEP ARCTIC PM

... and many others

Funding Partners:



Primary Data Sources



- Alaska PCE program data collected by AEA
- USDOE, Energy Information Administration:
 - Form EIA-860 (plant and unit data)(all producers with > 1 MW installed capacity)
<https://www.eia.gov/electricity/data/eia860/>
 - Form EIA-923 (generation and fuel use by plant)
<https://www.eia.gov/electricity/data/eia923/>
 - Form EIA-861 and 861S (electricity generation, purchases, and sales)(limited coverage)
<https://www.eia.gov/electricity/data/eia861/>
- Other
 - AEA powerhouse inventories
 - Utility annual reports to RCA (containing FERC Form 1 excerpts)
 - Utility COPA filings with RCA
 - ACEP Net Metered BTM (behind-the-meter) capacity reports
 - Renewable Energy Fund (REF) project reports
 - Individual Utilities
 - Additional misc sources

Excel Workbooks produced since 2011...

Regional Summaries...

| AEA Energy Region | Fossil Fuel Turbines | Reciprocating Internal Combustion Engine | | | | | Hydroelectric | Wind | Solar | Storage | Region Total | Percent of Statewide Total |
|----------------------------|----------------------|--|---------------|-----------|----------|------------|---------------|-------------|-------|---------|--------------|----------------------------|
| | | Combustion Engine | Hydroelectric | Wind | Solar | Storage | | | | | | |
| Aleutians | 0 | 56 | 2 | 1 | 0 | 0 | 59 | 2% | | | | |
| Bering Straits | 0 | 33 | 0 | 3 | 0 | 0 | 37 | 1% | | | | |
| Bristol Bay | 0 | 40 | 1 | 0 | 0 | 0 | 42 | 1% | | | | |
| Copper River/Chugach | 5 | 30 | 26 | 0 | 0 | 1 | 62 | 2% | | | | |
| Kodiak | 0 | 39 | 34 | 9 | 0 | 5 | 87 | 3% | | | | |
| Lower Yukon-Kuskokwim | 0 | 60 | 0 | 6 | 0 | 1 | 67 | 2% | | | | |
| North Slope | 43 | 33 | 0 | 0 | 0 | 0 | 75 | 2% | | | | |
| Northwest Arctic | 0 | 24 | 0 | 4 | 1 | 2 | 31 | 1% | | | | |
| Railbelt | 1,589 | 234 | 191 | 45 | 2 | 90 | 2,150 | 68% | | | | |
| Southeast | 113 | 156 | 234 | 0 | 0 | 1 | 503 | 16% | | | | |
| Yukon-Koyukuk/Upper Tanana | 0 | 27 | 0 | 0 | 0 | 0 | 27 | 1% | | | | |
| Total | 1,750 | 732 | 488 | 68 | 3 | 100 | 3,141 | 100% | | | | |

Source: Aggregated from Table 2.1a

| AK Plant | PCE | CPCN | Utility Name | Plant Name | Intertie | AEA Energy Region | Cap | Fossil Fuel Turbines | Internal Combustion Engine | Hydroelectric | Wind Turbines | Solar PV | Battery | flywheel | Source | Notes |
|----------|-----|------|---------------------------------|---------------------------------|---------------|-------------------|-----|----------------------|----------------------------|---------------|---------------|----------|---------|----------|---------|-------|
| P001 | | | Agrium US Inc | Agrium Kenai Nitrogen Operatio | Railbelt_grid | | | 12 | 12.5 | 0 | 0 | 0 | 0 | 0 | EIA860 | |
| P014 | | 742 | Alaska Environmental Power LLC | Delta Wind Farm | Railbelt_grid | | | 1.9 | 0 | 0 | 1.9 | 0 | 0 | 0 | EIA860 | |
| P101 | | 8 | Chugach Electric Assn Inc | Anchorage 1 | Railbelt_grid | | | 50 | 48.9 | 2 | 0 | 0 | 0 | 0 | EIA860 | |
| P102 | | 8 | Chugach Electric Assn Inc | Elktona Hydro Project | Railbelt_grid | | | 44 | 0 | 0 | 44.4 | 0 | 0 | 0 | EIA860 | |
| P103 | | 8 | Chugach Electric Assn Inc | George N Sullivan Generation Pl | Railbelt_grid | | | 348.9 | 348.9 | 0 | 0 | 0 | 0 | 0 | EIA860 | |
| P109 | | 520 | Aurora Energy LLC Chena | Aurora Energy LLC Chena | Railbelt_grid | | | 27 | 27.5 | 0 | 0 | 0 | 0 | 0 | EIA860 | |
| P120 | | 8 | Chugach Electric Assn Inc | Beluga | Railbelt_grid | | | 312.4 | 312.4 | 0 | 0 | 0 | 0 | 0 | EIA860 | |
| P121 | | 8 | Chugach Electric Assn Inc | Cooper Lake | Railbelt_grid | | | 19 | 0 | 0 | 19.4 | 0 | 0 | 0 | | |
| P122 | | 8 | Chugach Electric Assn Inc | International | Railbelt_grid | | | 15 | 15 | 0 | 0 | 0 | 0 | 0 | | |
| P123 | | 8 | Chugach Electric Assn Inc | Southcentral Power Project | Railbelt_grid | | | 203.9 | 203.9 | 0 | 0 | 0 | 0 | 0 | | |
| P136 | | 720 | Doyon Utilities Fort Greely | Fort Greely Power Plant | Railbelt_grid | | | 7.4 | 0 | 7.4 | 0 | 0 | 0 | 0 | | |
| P137 | | 726 | Doyon Utilities Fort Wainwright | Utility Plants Section | Railbelt_grid | | | 20 | 20 | 0 | 0 | 0 | 0 | 0 | | |
| P138 | | 724 | Doyon Utilities LLC | JBER Landfill Gas Power Plant | Railbelt_grid | | | 11 | 0 | 11.5 | 0 | 0 | 0 | 0 | | |
| P142 | | | Fire Island Wind LLC | Fire Island Wind | Railbelt_grid | | | 18 | 0 | 0 | 0 | 18 | 0 | 0 | | |
| P146 | | 13 | Golden Valley Elec Assn Inc | Battery Energy Storage System | Railbelt_grid | | | 46 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| P147 | | 13 | Golden Valley Elec Assn Inc | Delta Power | Railbelt_grid | | | 23 | 23.1 | 0 | 0 | 0 | 0 | 0 | | |
| P148 | | 13 | Golden Valley Elec Assn Inc | Eva Creek Wind | Railbelt_grid | | | 24 | 0 | 0 | 24.6 | 0 | 0 | 0 | | |
| P149 | | 13 | Golden Valley Elec Assn Inc | Fairbanks | Railbelt_grid | | | 42 | 36.8 | 5.4 | 0 | 0 | 0 | 0 | | |
| P150 | | 13 | Golden Valley Elec Assn Inc | Healy | Railbelt_grid | | | 92 | 90 | 2.8 | 0 | 0 | 0 | 0 | | |
| P151 | | 13 | Golden Valley Elec Assn Inc | North Pole | Railbelt_grid | | | 18 | 18.1 | 0 | 0 | 0 | 0 | 0 | | |
| P152 | | 13 | Golden Valley Elec Assn Inc | GVEA Solar Farm | Railbelt_grid | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| P155 | | 32 | Homer Electric Assn Inc | Bemice Lake | Railbelt_grid | | | 76 | 76.7 | 0 | 0 | 0 | 0 | 0 | | |
| P156 | | | Alaska Energy Authority | Bradley Lake | Railbelt_grid | | | 12 | 0 | 0 | 126 | 0 | 0 | 0 | EIA860 | |
| P157 | | 32 | Homer Electric Assn Inc | Niiskii Co-Generation | Railbelt_grid | | | 80 | 80.8 | 0 | 0 | 0 | 0 | 0 | EIA860 | |
| P158 | | 32 | Homer Electric Assn Inc | Seldovia | Railbelt_grid | | | 2.2 | 0 | 2.2 | 0 | 0 | 0 | 0 | EIA860 | |
| P159 | | 345 | Alaska Electric G & T Coop Inc | Soldotna | Railbelt_grid | | | 96 | 50 | 0 | 0 | 0 | 0 | 46.5 | EIA-860 | |
| P197 | | 18 | MtAnuska Electric Association | Elktona Generation Station | Railbelt_grid | | | 17 | 0 | 17.1 | 0 | 0 | 0 | 0 | EIA860 | |
| P235 | | | Renewable IPP | Willow Solar | Railbelt_grid | | | 1.3 | 0 | 0 | 0 | 1.34 | 0 | 0 | AEA | |
| P239 | | 108 | Seward, City of | Seward | Railbelt_grid | | | 15 | 0 | 15.6 | 0 | 0 | 0 | 0 | EIA860 | |
| P243 | | | South Fork Hydro, LLC | South Fork Hydro (Eagle River) | Railbelt_grid | | | 1 | 0 | 0 | 1.2 | 0 | 0 | 0 | AEA | |
| P257 | | | Tesoro Alaska Company | Tesoro Kenai Cogeneration Plan | Railbelt_grid | | | 8.6 | 8.6 | 0 | 0 | 0 | 0 | 0 | EIA860 | |
| P267 | | 452 | University of Alaska | University of Alaska Fairbanks | Railbelt_grid | | | 39 | 30 | 9.6 | 0 | 0 | 0 | 0 | EIA860 | |
| P268 | | | US Air Force Eielson AFB | Eielson AFB Central Heat & Pow | Railbelt_grid | | | 33 | 25 | 6 | 0 | 0 | 0 | 0 | EIA860 | |
| P275 | | | 0 Marathon Hydro | 0 Marathon Hydro | Railbelt_grid | | | 0 | 0 | 0 | 0.16 | 0 | 0 | 0 | AEA | |
| P296 | | 8 | Chugach Electric Assn Inc | 0 Chugach Storage | Railbelt_grid | | | 3 | 0 | 0 | 0 | 0 | 2 | 1 | AEA | |

...of plant-level & community-level data, for DIY analysis

Content:**Summary Tables**

- Table 1.a Communities Participating in Power Cost Equalization Program, 2021
- Table 1.b Communities and Rates (\$/kWh), 2021
- Table 1.c Average Consumption per Residential Customer per Month in PCE communities, 2021
- Table 1.d Installed Capacity by Certified Utilities (kW), 2021
- Table 1.e Net Generation by Certified Utilities (MWh), 2021
- Table 1.f Net Generation by Fuel Type by Certified Utilities (MWh), 2021
- Table 1.g Fuel Use for Power Generation by Certified Utilities, 2021
- Table 1.h Electricity Sales by Certified Utilities (MWh), 2021
- Table 1.i Revenue by Certified Utilities (\$000), 2021
- Table 1.j Customers by Certified Utilities (Accounts), 2021

Detailed Tables***Installed Capacity***

- Table 2.1a Installed Capacity by Prime Mover by Plant by Certified Utilities (kW), 2021

Net Generation and Disposition

- Table 2.2a Net Generation and Total Disposition by Certified Utilities (MWh), 2021
- Table 2.3a Net Generation by Prime Mover by Certified Utilities (MWh), 2021
- Table 2.3b Net Generation by Fuel Type by Certified Utilities (MWh), 2021
- Table 2.3c Net Generation, Fuel Use, Fuel Cost and Efficiency by Certified Utilities, 2021
- Table 2.4a Net Generation, Fuel Type, Emissions, Efficiency by Certified Utilities, 2021

Revenue, Customers and Prices

- Table 2.5a Revenue, Sales and Customers by Customer Type by Certified Utilities (\$000, MWh, Accounts), 2021
- Table 2.5b Average Annual Energy Use and Rates by Customer Type by Certified Utilities, (kWh/Customer, \$/Customer, \$/kWh), 2021
- Table 2.5c Average Residential Rates and PCE Payments (\$/kWh), 2021

Historical Tables***Installed Capacity***

- Installed Capacity by Prime Mover by Certified Utilities in Alaska (kW, %), 1960-2021

Net Generation

- Net Generation by Fuel Type by Certified Utilities in Alaska (GWh), 1962-2021

Revenue, Customers and Prices

- Sales, Revenue, and Customers by Customer Type by Certified Utilities in Alaska (MWh, \$000, Accounts), 1962-2021
- Average Annual Energy Use and Rates by Customer Type by Certified Utilities in Alaska (kWh/Customer, \$/Customer, \$/kWh), 1962-2021

Communities Participating in Power Cost Equalization Program by AEA Energy Regions, 202

| AEA Energy Region | PCE Eligible Active | PCE Eligible Inactive | PCE Ineligible | % Eligible Active in PCE program |
|----------------------------|----------------------------|------------------------------|-----------------------|---|
| Aleutians | 11 | 1 | 0 | 92% |
| Bering Straits | 16 | 0 | 0 | 100% |
| Bristol Bay | 26 | 1 | 0 | 96% |
| Copper River/Chugach | 8 | 0 | 15 | 100% |
| Kodiak | 4 | 1 | 5 | 80% |
| Lower Yukon-Kuskokwim | 46 | 2 | 0 | 96% |
| North Slope | 7 | 0 | 2 | 100% |
| Northwest Arctic | 11 | 0 | 0 | 100% |
| Railbelt | 0 | 0 | 95 | |
| Southeast | 22 | 0 | 6 | 100% |
| Yukon-Koyukuk/Upper Tanana | 41 | 1 | 1 | 98% |
| Total | 192 | 6 | 124 | |

Some utilities, both in urban and rural Alaska, serve multiple communities.

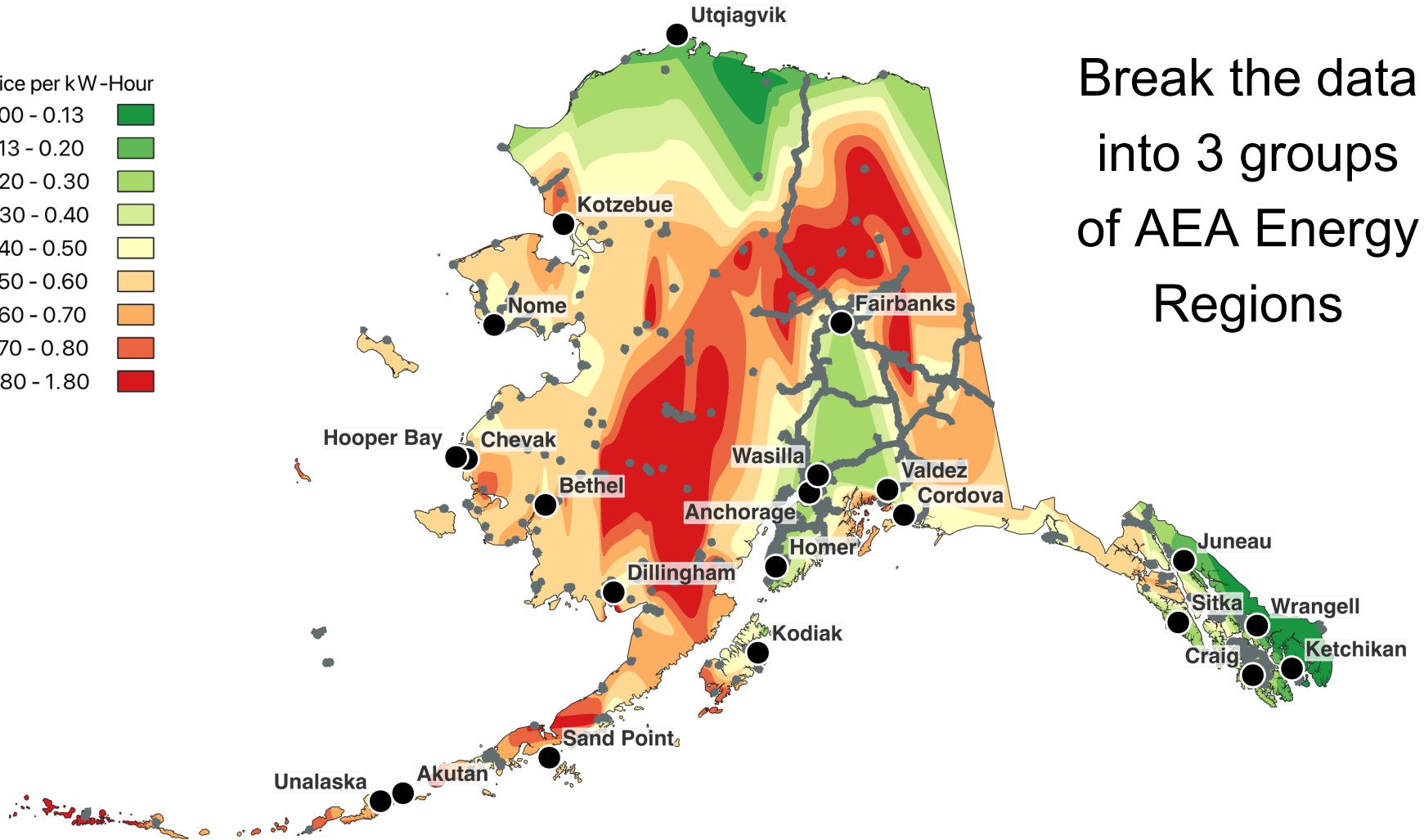
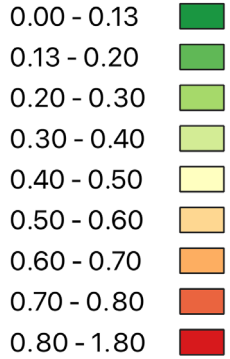
Table 1a (above) and Table 1b (right)

| Effective Rate | No. of PCE Communities | Average Residential Rate | Average PCE Rate | Average Effective Rate |
|-----------------------|-------------------------------|---------------------------------|-------------------------|-------------------------------|
| Less than 0.20 | 7 | 0.14 | 0.00 | 0.14 |
| 0.2-0.29 | 117 | 0.43 | 0.17 | 0.26 |
| 0.3-0.39 | 47 | 0.47 | 0.15 | 0.32 |
| 0.4-0.49 | 14 | 0.70 | 0.28 | 0.42 |
| 0.5-0.59 | 4 | 1.02 | 0.49 | 0.53 |
| More than \$0.60 | 3 | 1.00 | 0.38 | 0.62 |
| Total | 192 | | | |

What's included in *Alaska Energy Statistics* (*and what is not*):

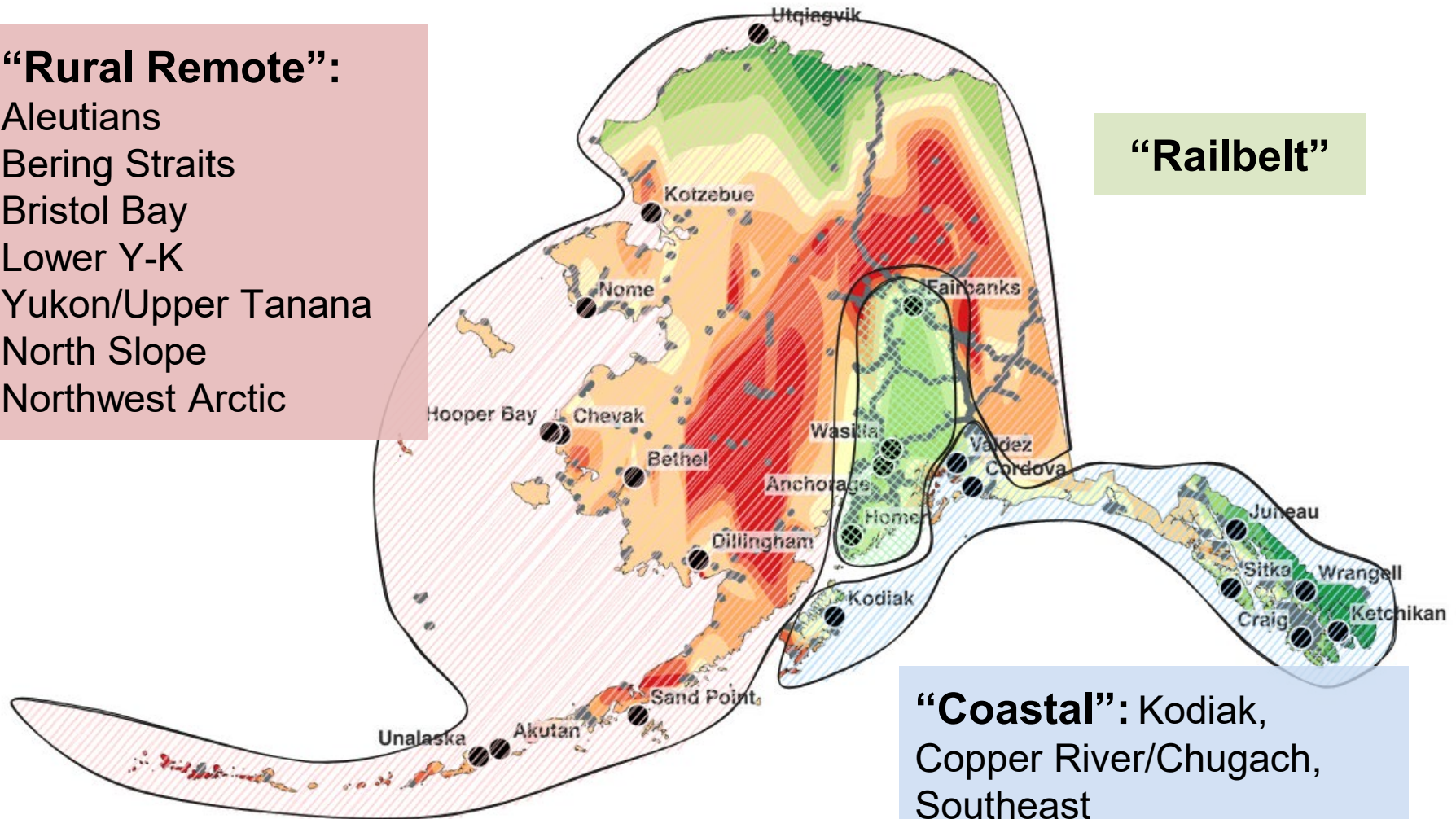
- Includes only electricity
- Excludes North Slope and TAPS oil & gas operations
- Includes Deadhorse (TDX Power is regulated)
- Excludes stand-alone industrial generation
- Currently excludes behind-the-meter (BTM) solar
- BUECI and Wrangell not included in 2021

Price per kW-Hour



“Rural Remote”:

Aleutians
Bering Straits
Bristol Bay
Lower Y-K
Yukon/Upper Tanana
North Slope
Northwest Arctic



“Railbelt”

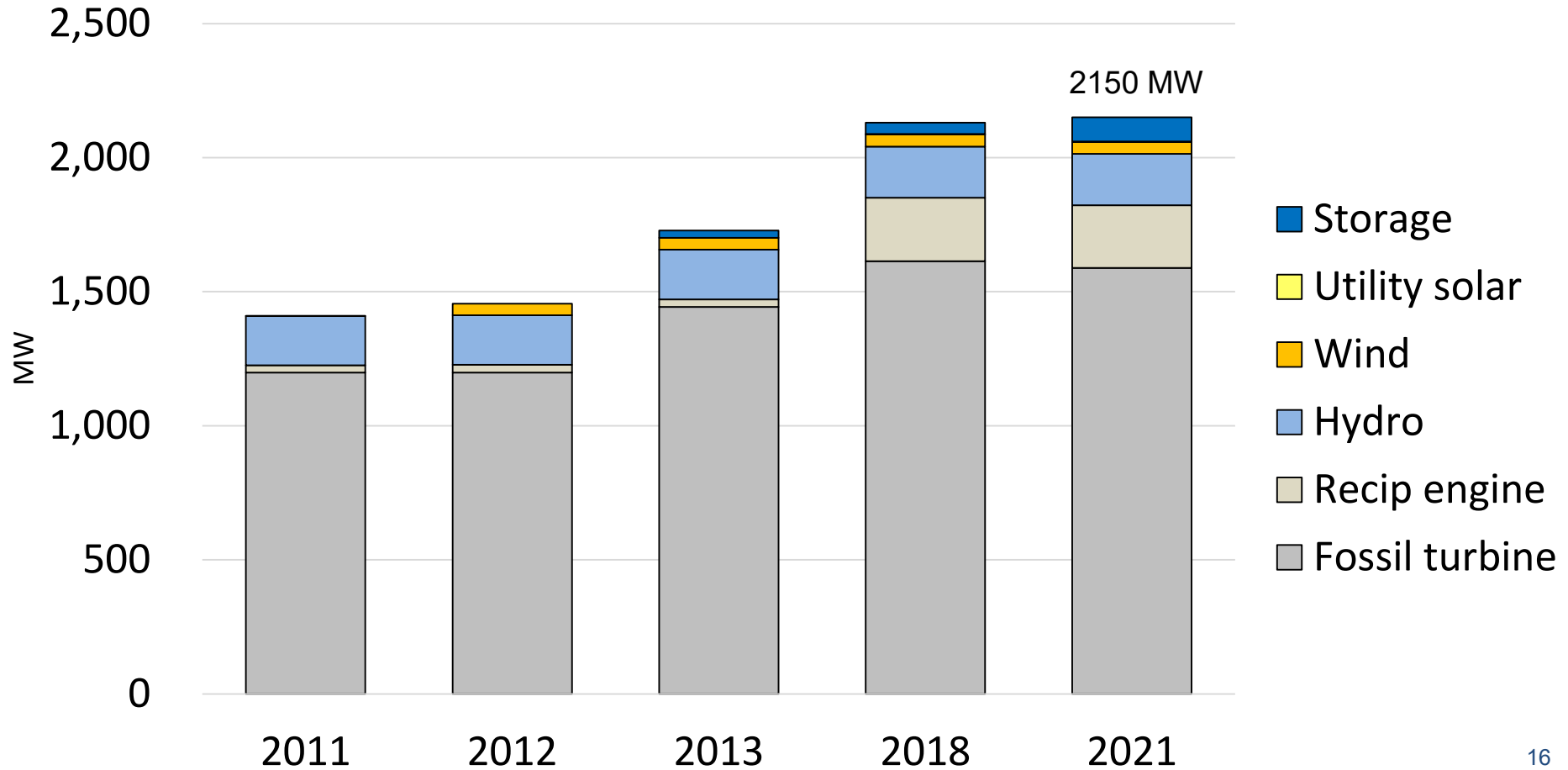
“Coastal”: Kodiak,
Copper River/Chugach,
Southeast

Total installed capacity

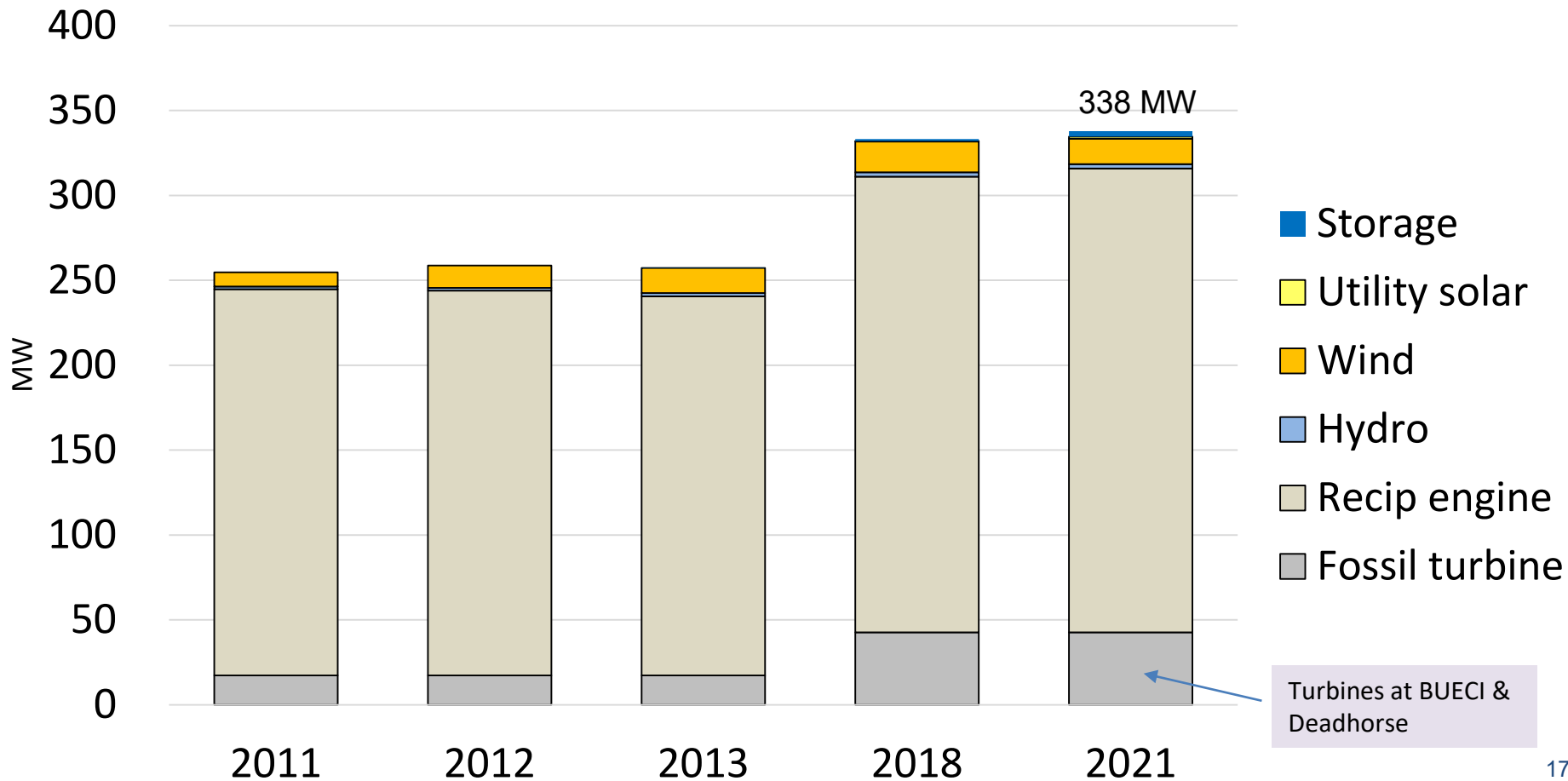
(Capacity is measured as nameplate, without regard for capacity factor or intermittent nature of renewables)

Image: Southcentral Power Project: 204 MW

Railbelt installed capacity (MW)

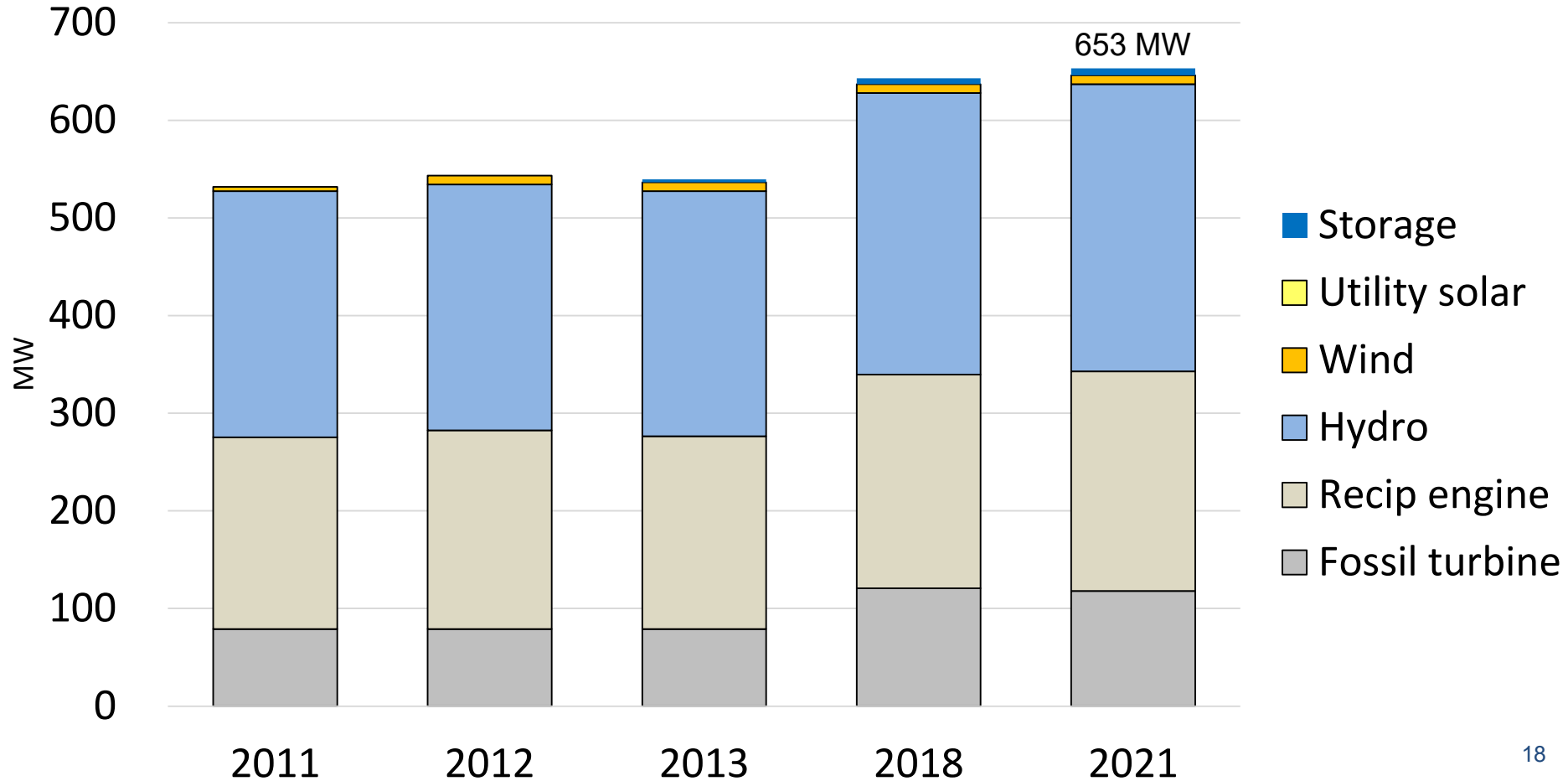


Remote Rural Region Installed Capacity



Turbines at BUECI & Deadhorse

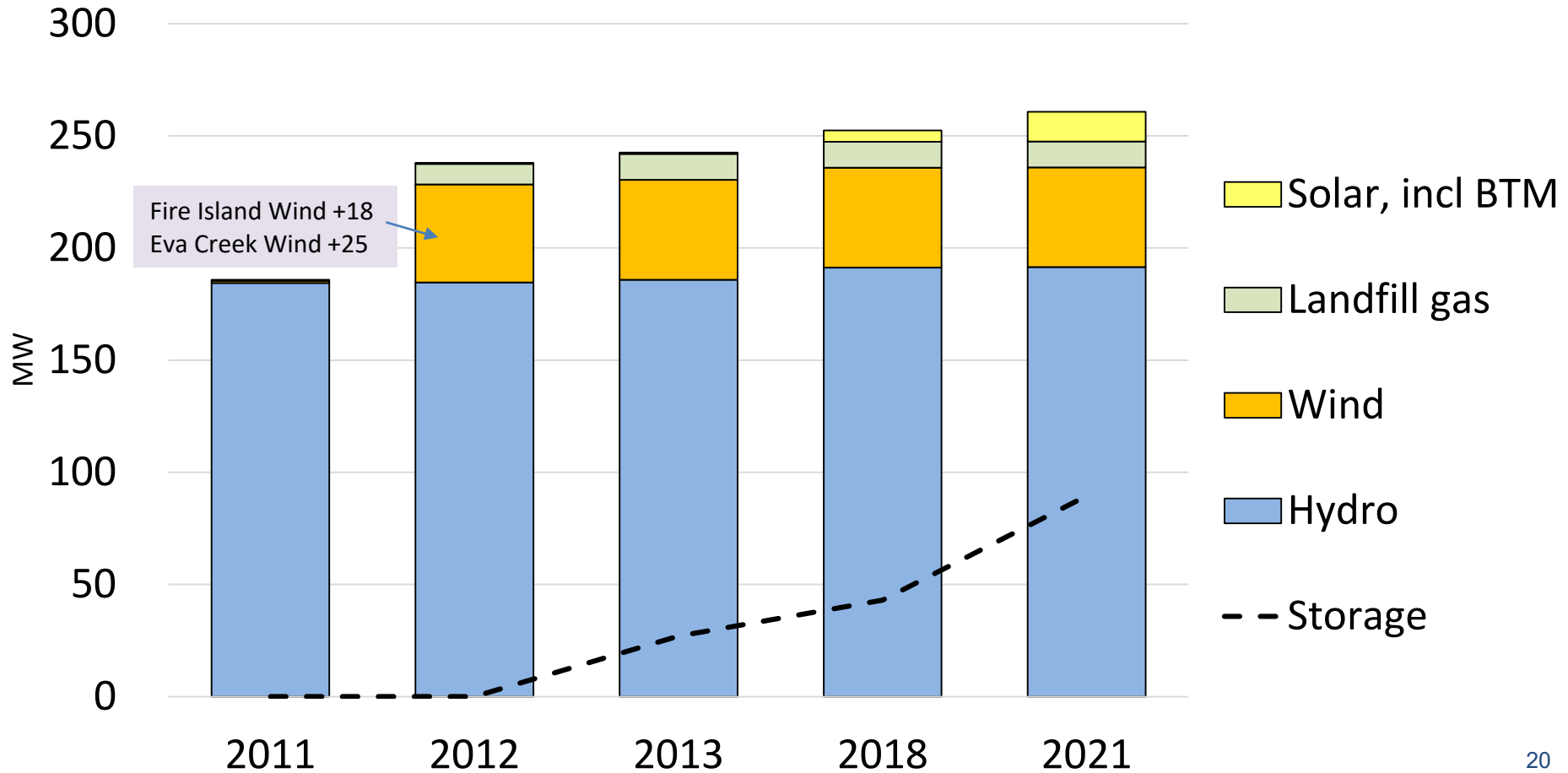
Coastal Region Installed Capacity



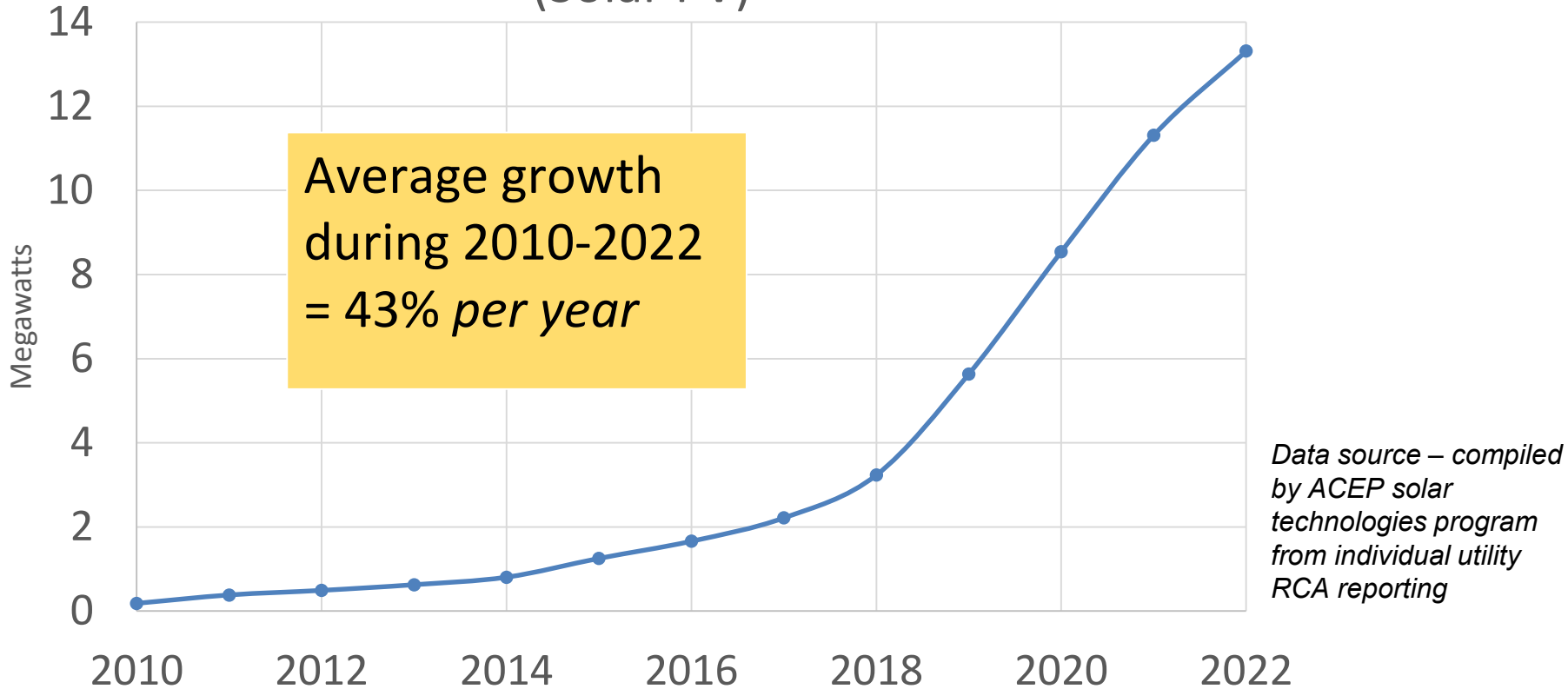
Renewable installed capacity



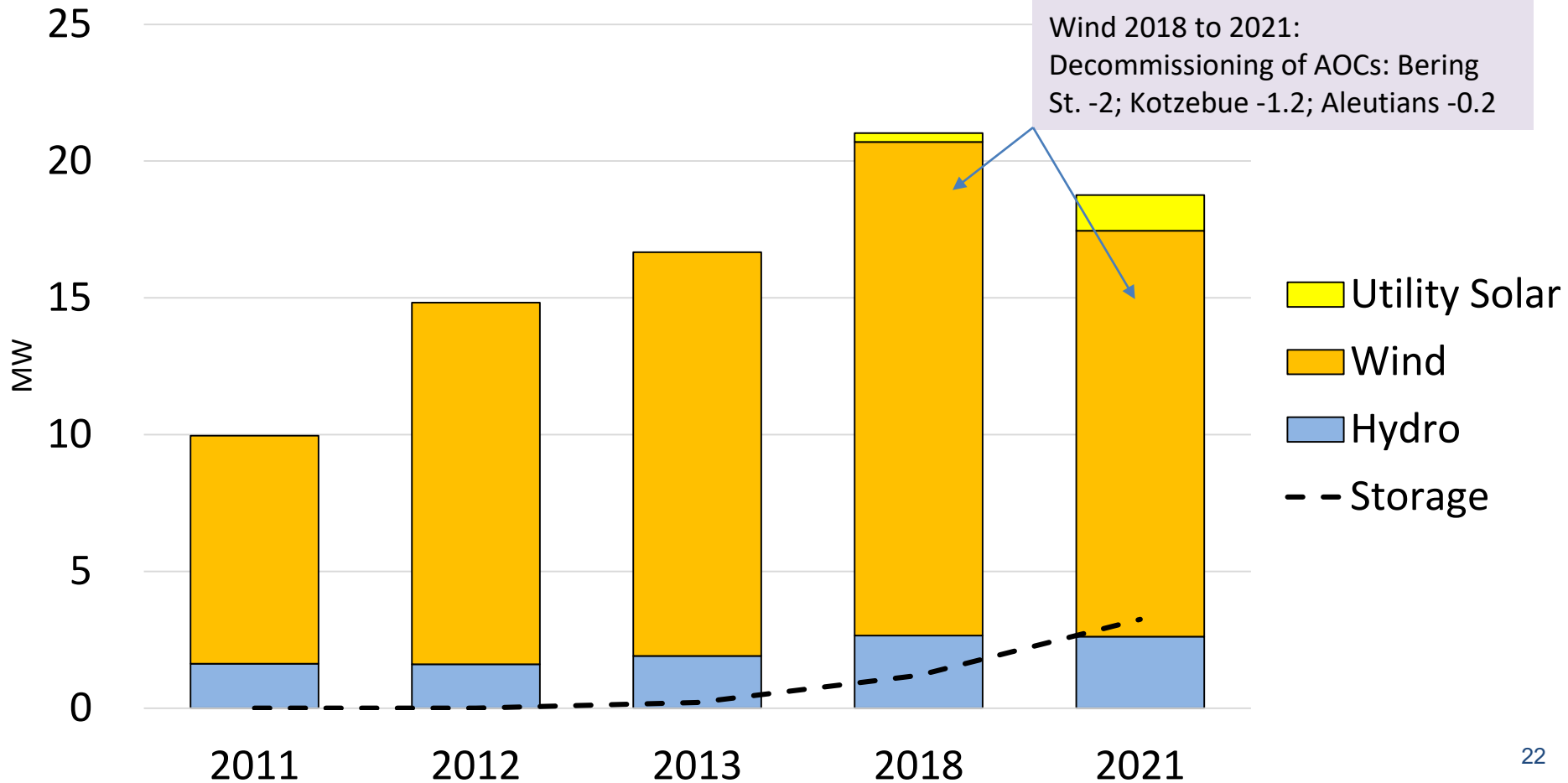
Railbelt Renewables Installed Capacity



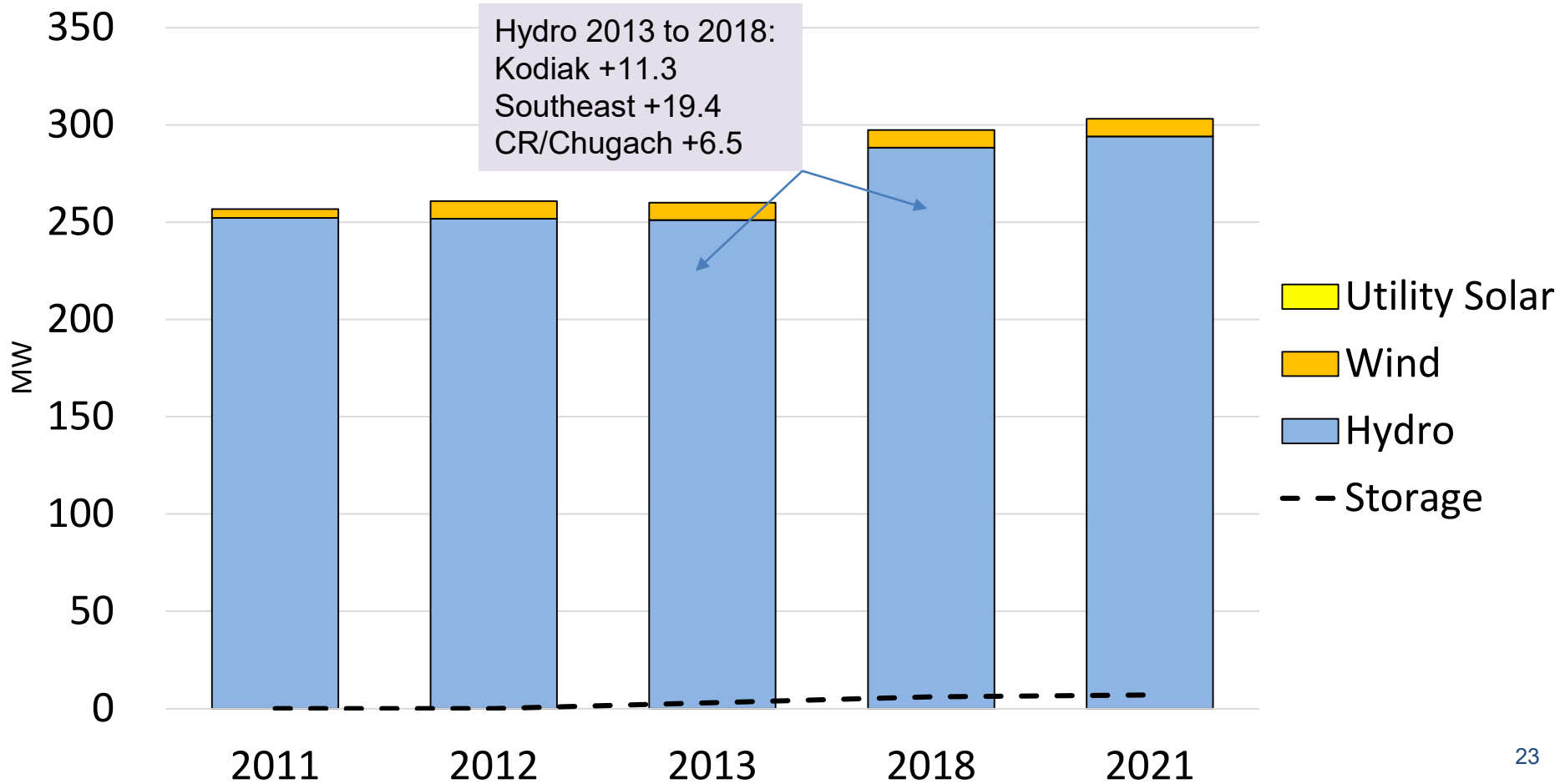
Railbelt Net Metered Installed Capacity (Solar PV)



PCE-Eligible Region Renewables Installed Capacity



Coastal Region Renewables Installed Capacity

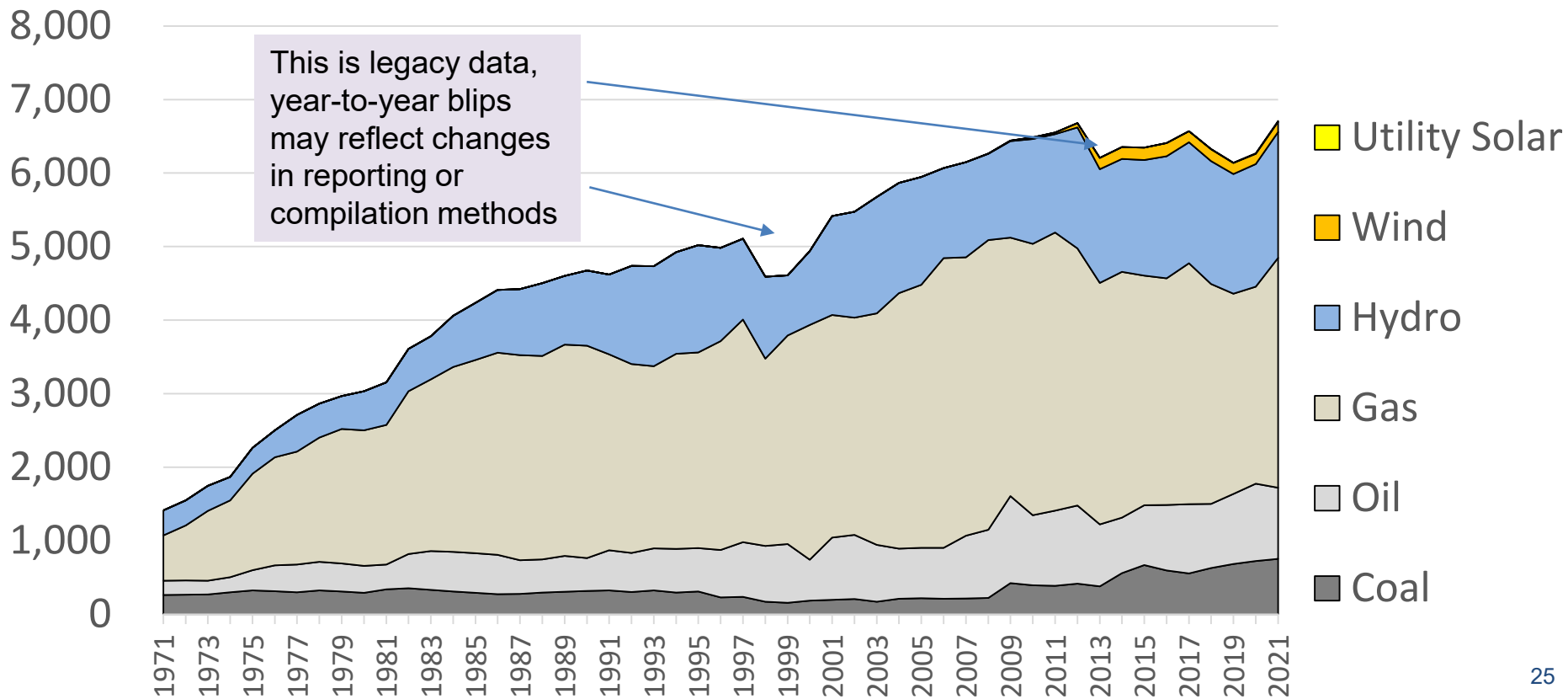


Net generation

| AK Plant ID | RCA | Utility Name | Plant Name | Intertie Name | Energy Region | Oil | Gas | Coal | Hydro | Wind | Solar | Storage (MWh) | Other | Oil (gallons) | Gas (mc) | Coal (short tons) | Source | Number of monthly records | Communities connected to plant | Notes | |
|-------------|-----|----------------------------------|--|---------------|---------------|-----|---------|-----------|---------|---------|--------|---------------|-------|---------------|-----------|-------------------|---------|---------------------------|--------------------------------|---------|--|
| P001 | | Agrium US Inc | Agrium Kenai Nitrogen Operations | Railbelt_grid | Railbelt | | | | | | | | | | | | | | | No Data | |
| P014 | 742 | Alaska Environmental Power | Delta Wind Farm | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 3,654 | | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | | |
| P101 | 8 | Chugach Electric Assn Inc | Hank Nikkels Plant 1 | Railbelt_grid | Railbelt | | 1 | 2,251 | 0 | 0 | | 0 | 0 | 0 | 1,344 | 110,760 | 0 | EIA923 | 36 | 0 | |
| P102 | 8 | Chugach Electric Assn Inc | Eklutna Hydro Project | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 139,994 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | |
| P103 | 8 | Chugach Electric Assn Inc | George M Sullivan Generation Plant 2 | Railbelt_grid | Railbelt | | 0 | 761,372 | 0 | 0 | | 0 | 0 | 0 | 0 | 5,928,673 | 0 | EIA923 | 36 | 0 | |
| P109 | 520 | Aurora Energy LLC | Aurora Energy LLC Chena | Railbelt_grid | Railbelt | | 0 | 0 | 177,115 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 146,844 | EIA923 | 12 | 0 | |
| P120 | 8 | Chugach Electric Assn Inc | Beluga | Railbelt_grid | Railbelt | | 0 | 2,049 | 0 | 0 | | 0 | 0 | 0 | 0 | 138,262 | 0 | EIA923 | 10 | 0 | |
| P121 | 8 | Chugach Electric Assn Inc | Cooper Lake | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 36,381 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | |
| P122 | 8 | Chugach Electric Assn Inc | International | Railbelt_grid | Railbelt | | | | | | | | | | | | | | | No Data | |
| P123 | 8 | Chugach Electric Assn Inc | Southcentral Power Project | Railbelt_grid | Railbelt | | 0 | 1,041,694 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 8,073,094 | 0 | EIA923 | 24 | 0 | |
| P136 | 720 | Doyon Utilities - Fort Greely | Fort Greely Power Plant | Railbelt_grid | Railbelt | | 60 | 0 | 0 | 0 | | 0 | 0 | 0 | 4,158 | 0 | 0 | EIA923 | 12 | 0 | |
| P137 | 726 | Doyon Utilities - Ft. Wainwright | Utility Plants Section | Railbelt_grid | Railbelt | | 0 | 0 | 65,058 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 39,288 | EIA923 | 12 | 0 | |
| P138 | 724 | Doyon Utilities, LLC | JBER Landfill Gas Power Plant | Railbelt_grid | Railbelt | | 0 | 38,093 | 0 | 0 | | 0 | 0 | 0 | 0 | 775,141 | 0 | EIA923 | 18 | 0 | |
| P142 | 0 | Fire Island Wind LLC | Fire Island Wind | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 0 | 41,759 | 0 | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | |
| P146 | 13 | Golden Valley Elec Assn Inc | Battery Energy Storage System | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 0 | 0 | (3,438) | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | |
| P147 | 13 | Golden Valley Elec Assn Inc | Delta Power | Railbelt_grid | Railbelt | | (121) | 0 | 0 | 0 | | 0 | 0 | 0 | 7,812 | 0 | 0 | EIA923 | 12 | 0 | |
| P148 | 13 | Golden Valley Elec Assn Inc | Eva Creek Wind | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 0 | 56,648 | 0 | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | |
| P149 | 13 | Golden Valley Elec Assn Inc | Fairbanks | Railbelt_grid | Railbelt | | 9,024 | 0 | 0 | 0 | | 0 | 0 | 0 | 1,330,266 | 0 | 0 | EIA923 | 24 | 0 | |
| P150 | 13 | Golden Valley Elec Assn Inc | Healy | Railbelt_grid | Railbelt | | 7,531 | 0 | 366,442 | 0 | 0 | 0 | 0 | 0 | 786,618 | 0 | 106,511 | EIA923 | 36 | 0 | |
| P151 | 13 | Golden Valley Elec Assn Inc | North Pole | Railbelt_grid | Railbelt | | 464,977 | 0 | 0 | 0 | | 0 | 0 | 0 | 8,453,004 | 0 | 0 | EIA923 | 48 | 0 | |
| P152 | 13 | Golden Valley Elec Assn Inc | GVEA Solar Farm | Railbelt_grid | Railbelt | | | | | | 360 | | | | | | | | | No Data | |
| P155 | 32 | Homer Electric Assn Inc | Bemice Lake | Railbelt_grid | Railbelt | | 0 | 785 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 44,166 | 0 | EIA923 | 12 | 0 | |
| P156 | 32 | Homer Electric Assn Inc | Bradley Lake | Railbelt_grid | Railbelt | | 0 | 0 | 0 | 391,018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | EIA923 | 12 | 0 | |
| P157 | 32 | Homer Electric Assn Inc | Nikiski Combined Cycle | Railbelt_grid | Railbelt | | 0 | 399,354 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,553,344 | 0 | EIA923 | 24 | 0 | |
| P158 | 32 | Homer Electric Assn Inc | Seldovia | Railbelt_grid | Railbelt | | 224 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 14,868 | 0 | 0 | EIA923 | 12 | 0 | |
| P159 | 32 | Homer Electric Assn Inc | Soldotna | Railbelt_grid | Railbelt | | 0 | 33,121 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 329,494 | 0 | EIA923 | 12 | 0 | |
| P197 | 18 | Matanuska Electric Assn Inc | Eklutna Generation Station | Railbelt_grid | Railbelt | | 0 | 678,552 | 0 | 0 | | 0 | 0 | 0 | 0 | 5,860,502 | 0 | EIA923 | 12 | 0 | |
| P235 | | Renewable IPP | Willow Solar | Railbelt_grid | Railbelt | | | | | | | 1,217 | | | | | | MEA ann rept to RCA | | No Data | |
| P239 | 108 | City of Seward - (AK) | Seward (AK) | Railbelt_grid | Railbelt | | 395 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 26,502 | 0 | 0 | EIA923 | 12 | 0 | |
| P257 | 0 | Tesoro Alaska Company LLC | Tesoro Kenai Cogeneration Plant | Railbelt_grid | Railbelt | | 0 | 64,878 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 271,618 | 0 | EIA923 | 12 | 0 | |
| P267 | 452 | University of Alaska | University of Alaska Fairbanks | Railbelt_grid | Railbelt | | 349 | 3 | 70,620 | 0 | 0 | 0 | 0 | 0 | 46,242 | 74 | 28,055 | EIA923 | 28 | 0 | |
| P268 | 0 | US Air Force-Eielson AFB | Eielson AFB Central Heat & Power Plant | Railbelt_grid | Railbelt | | 292 | 0 | 73,660 | 0 | 0 | 0 | 0 | 0 | 10,080 | 0 | 23,375 | EIA923 | 24 | 0 | |

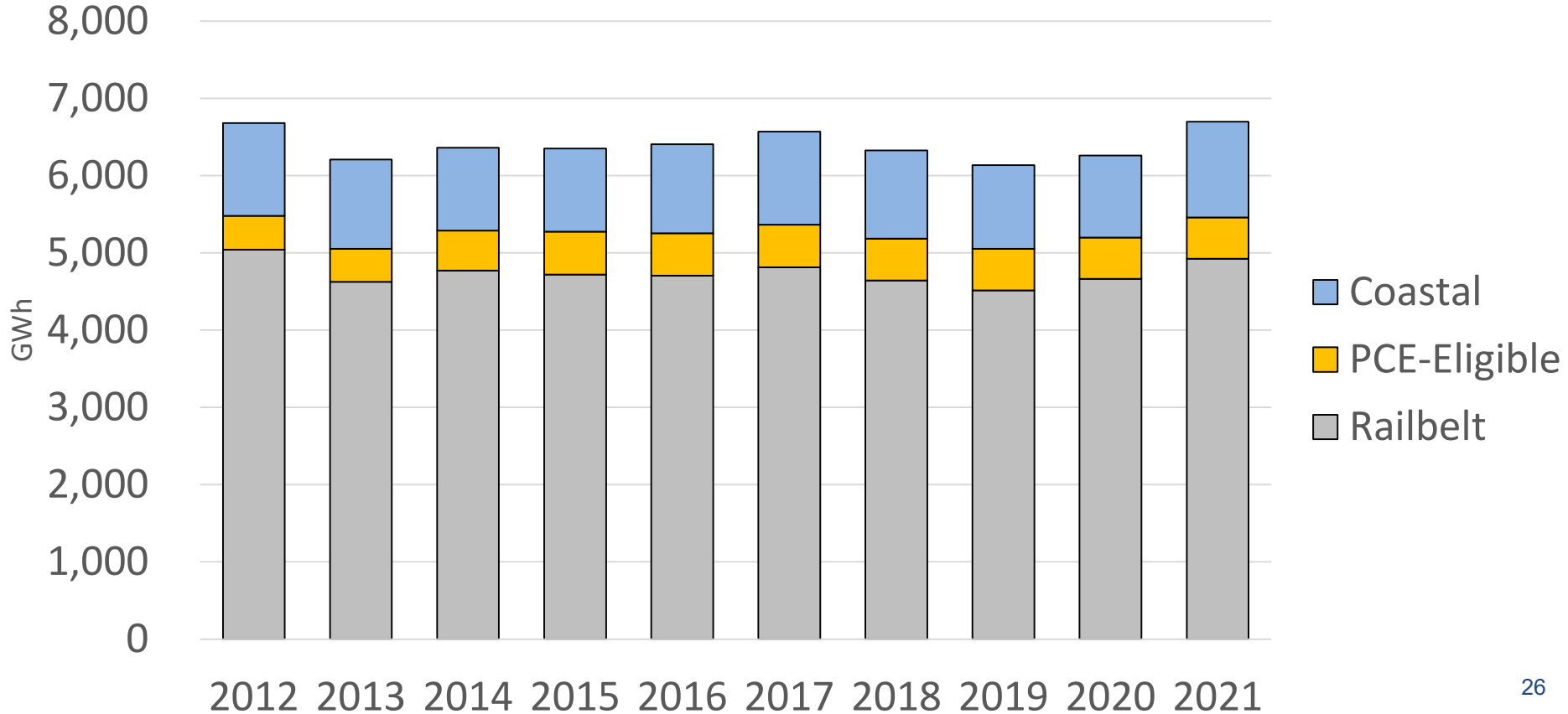
Statewide net generation by fuel, 1971-2021

GWh (= million kilowatt-hours)

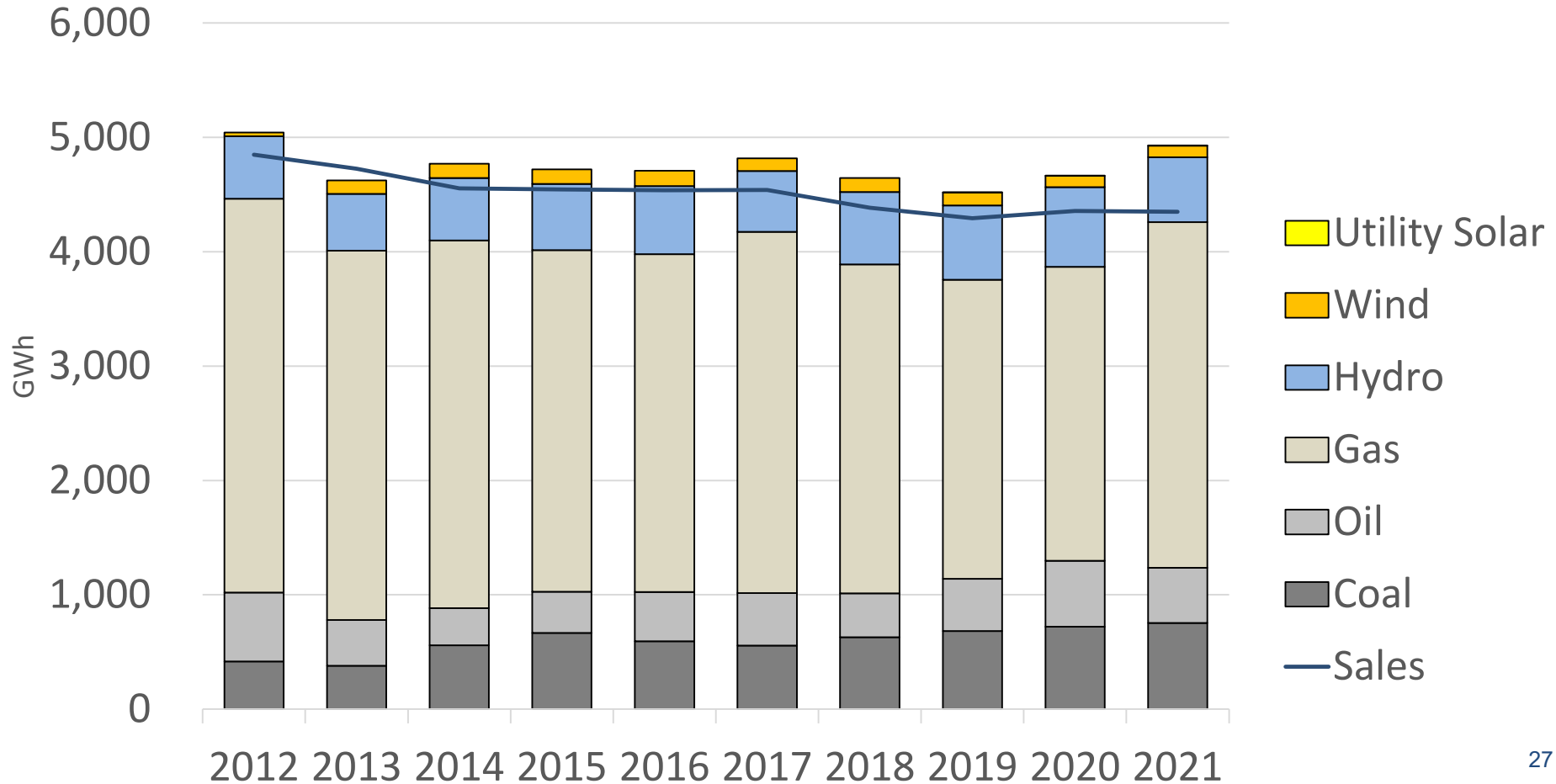


Net Generation by Region, 2012-2021

GWh (= million kilowatt-hours)

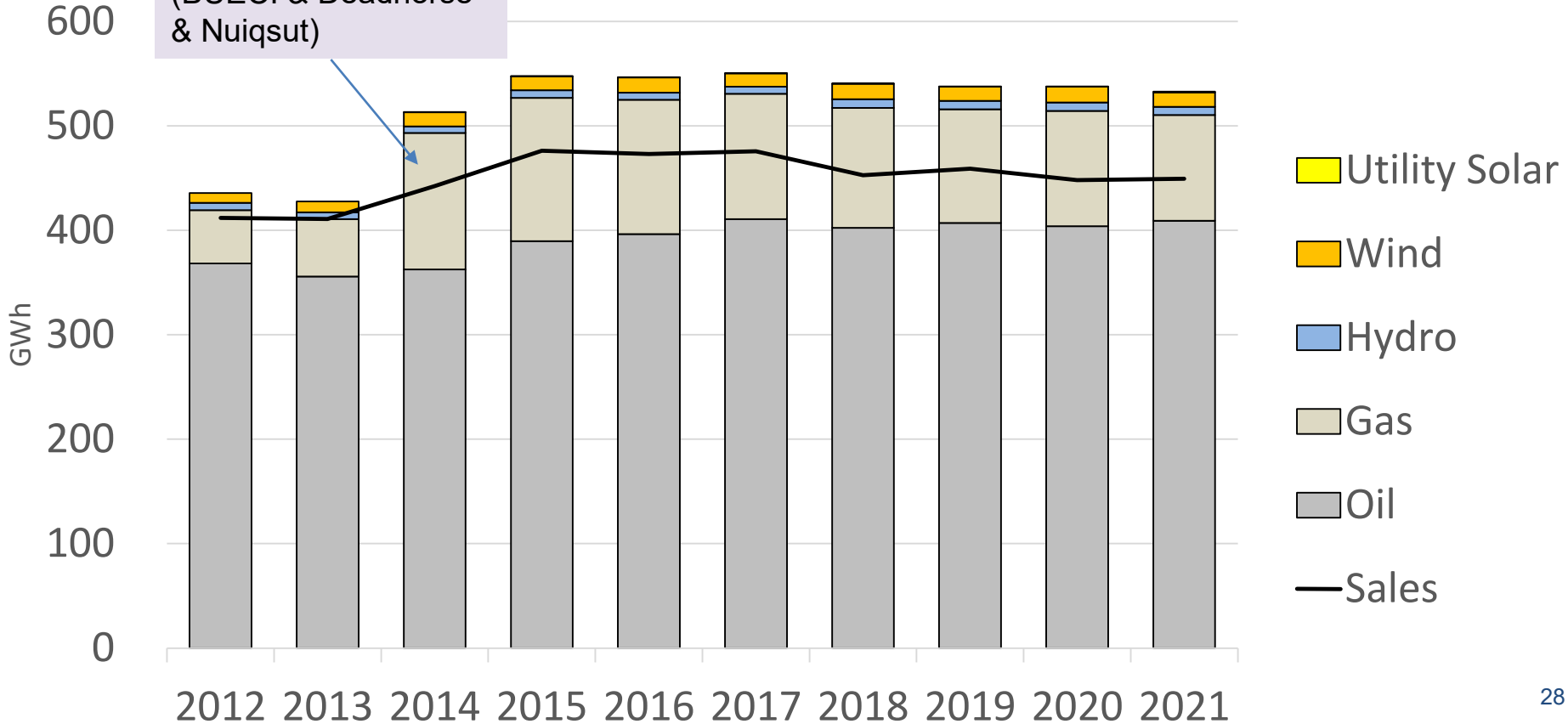


Railbelt Net Generation and Total Sales, 2012-2021

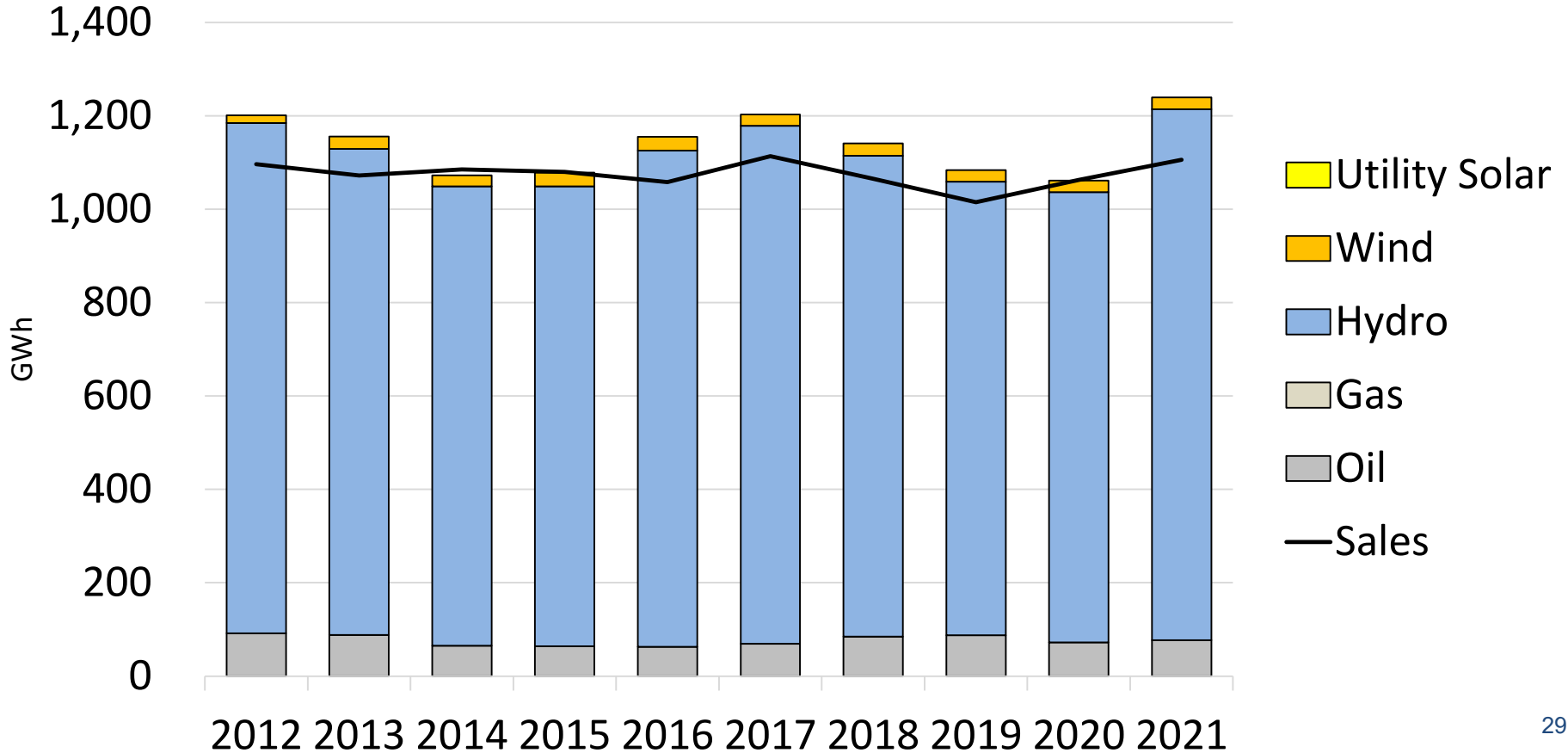


Rural Remote Region Net Generation and Total Sales, 2012-2021

Gas = N Slope
(BUECI & Deadhorse
& Nuiqsut)



Coastal Region Net Generation and Total Sales, 2012-2021

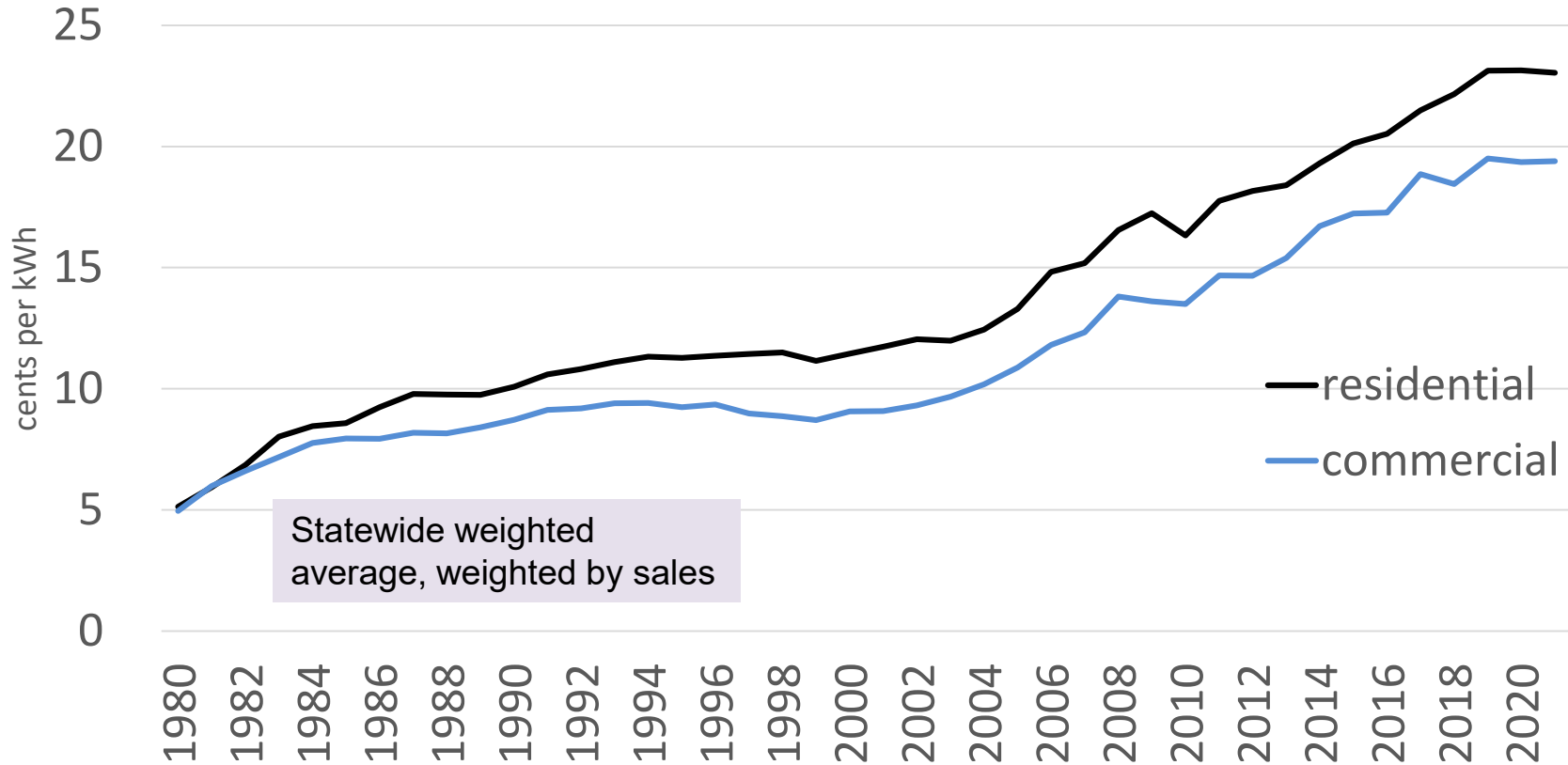


Average price

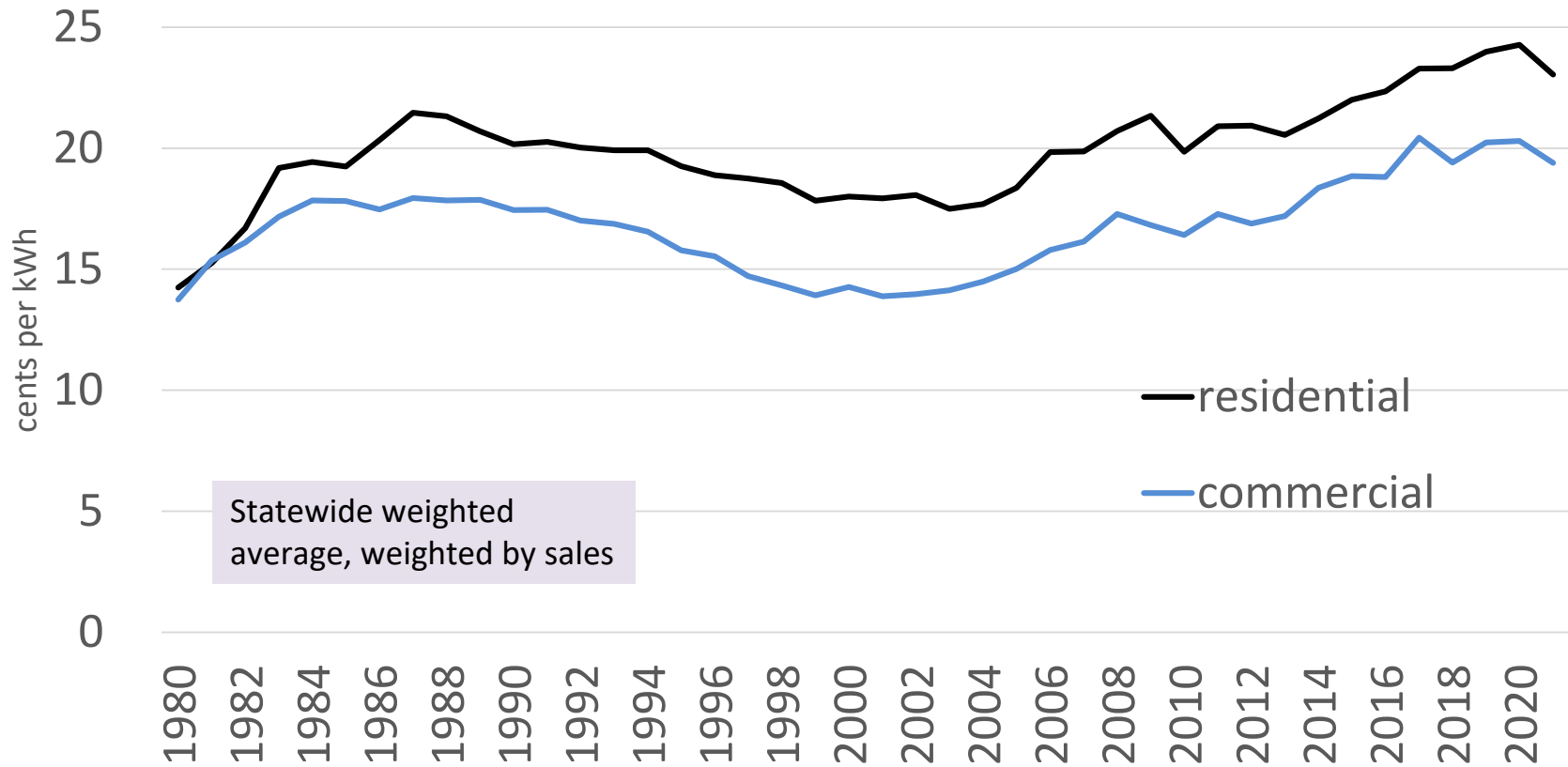
Table 2.5e Revenue, Sales and Customers by Customer Type by Operation/Utilities (\$000, MWh, Accounts), 2021

| AEA Reporting | PCE ID | CPN | Utility Name | Reporting Name | Interline name | AEA Energy Region | ACEP Regi | Residential Revenue \$000 | Residential Sales MWh | Residential Customer | Residential Revenue \$/MWh | Commercial Revenue \$000 | Commercial Sales MWh | Commercial Customer | Commercial Revenue \$/MWh | Other Revenue \$000 | Other Sales MWh | Other Customer | Other Revenue \$/MWh | Total Revenue \$000 | Total Sales MWh | Total Customer | Average Revenue \$/MWh | Source | Number of monthly records | Communities reported |
|---------------|--------|-----|----------------------------------|----------------------------------|--------------------------|-------------------|-----------|---------------------------|-----------------------|----------------------|----------------------------|--------------------------|----------------------|---------------------|---------------------------|---------------------|-----------------|----------------|----------------------|---------------------|-----------------|----------------|------------------------|--------|---------------------------|--------------------------------------|
| SR-1 | 0 | 1 | Alaska Electric Light & Power Co | Alaska Electric Light & Power Co | Juneau_grid | Southwest | Coastal | 19,052 | 160,027 | 15,047 | 0.12 | 11,679 | 117,468 | 2,396 | 0.10 | 14,548 | 128,839 | 121 | 0.11 | 45,279 | 404,334 | 17,333 | 0.11 | EA861 | 00 | Juneau, Douglas, Greens Creek (R) |
| SR-10 | 0 | 227 | TDX North Slope Generating Co | TDX North Slope Generating Co | Deadhorse_grid | North Slope | PCE | - | - | - | - | 10,112 | 49,930 | 162 | 0.22 | - | - | - | - | 10,112 | 49,930 | 162 | 0.22 | EA861 | 00 | Deadhorse |
| SR-100 | 331420 | 169 | Alaska Village Electric | Koyuk | Koyuk_grid | Bering Straits | PCE | 266 | 507 | 83 | 0.51 | 31 | 161 | 10 | 0.51 | 262 | 358 | 37 | 0.51 | 6,20 | 1,225 | 130 | 0.51 | PCE | 120 | Koyuk |
| SR-101 | 331240 | 687 | Koyukuk City of | Koyukuk | Koyukuk_grid | Yukon-Koyukuk | PCE | 57 | 60 | 53 | 0.95 | 36 | 38 | 5 | 0.95 | 28 | 29 | 9 | 0.95 | 1,21 | 1,27 | 71 | 0.95 | PCE | 120 | Koyukuk |
| SR-102 | 331250 | 281 | Kwethlak Incorporated/ba | Kwethlak | Kwethlak_grid | Lower Yukon | PCE | 513 | 687 | 188 | 0.52 | 204 | 387 | 1 | 0.52 | 18 | 34 | 21 | 0.52 | 732 | 1,408 | 211 | 0.52 | PCE | 120 | Kwethlak |
| SR-103 | 331260 | 376 | Kwajaleinik Power Company | Kwajaleinik | Kwajaleinik_grid | Lower Yukon | PCE | 386 | 575 | 103 | 0.67 | 264 | 396 | 3 | 0.67 | 28 | 38 | 18 | 0.67 | 676 | 1,008 | 124 | 0.67 | PCE | 120 | Kwajaleinik |
| SR-104 | 331270 | 353 | Lansen Bay Utility Company | Lansen Bay | Lansen Bay_grid | Kodiak | Coastal | 389 | 467 | 107 | 0.85 | 129 | 152 | 6 | 0.85 | 71 | 83 | 27 | 0.85 | 287 | 338 | 73 | 0.85 | PCE | 120 | Lansen Bay |
| SR-105 | 331280 | 330 | Levelock Electrical Coop | Levelock | Levelock_grid | Bristol Bay | PCE | 377 | 102 | 40 | 0.85 | 139 | 152 | 3 | 0.85 | 71 | 83 | 27 | 0.85 | 287 | 338 | 73 | 0.85 | PCE | 120 | Levelock |
| SR-105 | 331290 | 570 | Line Village Electric Utility | Line Village | Line Village_grid | Lower Yukon | PCE | 1 | 1 | 12 | 1.77 | 2 | 4 | 1.77 | 4 | 2 | 4 | 1.77 | 7 | 4 | 20 | 1.77 | PCE | 20 | Line Village | |
| SR-107 | 331420 | 169 | Alaska Village Electric | Lower Khabalaq | Lower Khabalaq_grid | Lower Yukon | PCE | 186 | 361 | 84 | 0.51 | 30 | 58 | 4 | 0.51 | 113 | 220 | 15 | 0.51 | 3,28 | 639 | 103 | 0.51 | PCE | 120 | Lower Khabalaq |
| SR-108 | 331200 | 284 | TDV Manley Generating LLC | Manley Hot Springs | Manley Hot Springs_grid | Yukon-Koyukuk | PCE | 173 | 169 | 81 | 1.02 | 195 | 190 | 12 | 1.02 | 117 | 114 | 22 | 1.02 | 484 | 474 | 115 | 1.02 | PCE | 120 | Manley Hot Springs |
| SR-109 | 331210 | 321 | Manokotak Power Company | Manokotak | Manokotak_grid | Bristol Bay | PCE | 285 | 477 | 128 | 0.60 | 80 | 134 | 5 | 0.60 | 139 | 291 | 33 | 0.60 | 505 | 842 | 166 | 0.60 | PCE | 80 | Manokotak |
| SR-11 | 331025 | 684 | TDV Adak Geoservice LLC | Adak | Adak_grid | Alaska m | PCE | 260 | 195 | 78 | 1.27 | 580 | 441 | 10 | 1.27 | 677 | 534 | 92 | 1.27 | 1,448 | 1,140 | 181 | 1.27 | PCE | 110 | Adak |
| SR-110 | 331440 | 169 | Alaska Village Electric | Manhall | Manhall_grid | Lower Yukon | PCE | 206 | 611 | 107 | 0.48 | 46 | 95 | 18 | 0.48 | 379 | 781 | 30 | 0.48 | 7,21 | 1,487 | 148 | 0.48 | PCE | 120 | Manhall |
| SR-111 | 331220 | 44 | McGrath Light & Power | McGrath | McGrath_grid | Yukon-Koyukuk | PCE | 459 | 525 | 188 | 0.78 | 574 | 737 | 14 | 0.78 | 483 | 619 | 90 | 0.78 | 1,466 | 1,880 | 292 | 0.78 | PCE | 120 | McGrath |
| SR-112 | 331400 | 169 | Alaska Village Electric | Mekoryuk | Mekoryuk_grid | Lower Yukon | PCE | 158 | 308 | 89 | 0.52 | 57 | 109 | 12 | 0.52 | 268 | 418 | 31 | 0.52 | 431 | 8,28 | 133 | 0.52 | PCE | 120 | Mekoryuk |
| SR-113 | 331160 | 2 | Company | Mentasta Lake | Sitka_grid | Copper River | Coastal | 103 | 161 | 50 | 0.64 | 131 | 205 | 4 | 0.64 | 65 | 102 | 22 | 0.64 | 299 | 468 | 76 | 0.64 | PCE | 120 | Mentasta Lake |
| SR-114 | 331180 | 169 | Alaska Village Electric | Minto | Minto_grid | Yukon-Koyukuk | PCE | 157 | 329 | 76 | 0.48 | - | - | 7 | 0.48 | 144 | 425 | 18 | 0.48 | 352 | 734 | 80 | 0.48 | PCE | 120 | Minto |
| SR-115 | 331470 | 169 | Alaska Village Electric | Mountain Village | Mountain Village_grid | Lower Yukon | PCE | 447 | 903 | 172 | 0.49 | 182 | 369 | 17 | 0.49 | 613 | 1,266 | 47 | 0.49 | 1,241 | 25,25 | 289 | 0.49 | PCE | 120 | Mountain Village |
| SR-116 | 331280 | 22 | Naiknek Electric Association | Naiknek | Naiknek_grid | Bristol Bay | PCE | 1,537 | 3,200 | 706 | 0.48 | 6,441 | 13,534 | 35 | 0.48 | 2,292 | 4,815 | 382 | 0.48 | 10,270 | 21,578 | 1,128 | 0.48 | PCE | 120 | Naiknek, South Naiknek, KingSalmon |
| SR-117 | 331290 | 319 | Napaskiak Inc/naq | Napaskiak | Napaskiak_grid | Lower Yukon | PCE | 677 | 1,040 | 0.77 | 1.42 | 228 | 4 | 0.77 | 45 | 59 | 13 | 0.77 | 5,16 | 699 | 122 | 0.77 | PCE | 120 | Napaskiak | |
| SR-118 | 331200 | 625 | Napaskiak Electric Utility | Napaskiak | Napaskiak_grid | Lower Yukon | PCE | 285 | 409 | 112 | 0.70 | 145 | 207 | 8 | 0.70 | 34 | 49 | 23 | 0.70 | 465 | 685 | 143 | 0.70 | PCE | 120 | Napaskiak |
| SR-119 | 331170 | 2 | Company | Prince of Wales Is. | Prince of Wales Is._grid | Southwest | Coastal | 135 | 483 | 89 | 0.29 | 14 | 140 | - | 0.29 | 14 | 46 | 18 | 0.29 | 192 | 653 | 107 | 0.29 | PCE | 120 | Naalut Bay |
| SR-112 | 331010 | 449 | Alhikuk City of | Alhikuk | Alhikuk_grid | Kodiak | Coastal | 74 | 93 | 77 | 0.80 | 130 | 137 | 7 | 0.80 | 13 | 17 | 9 | 0.80 | 197 | 247 | 43 | 0.80 | PCE | 120 | Alhikuk |
| SR-120 | 331230 | 340 | Coop | Netoon Lagoon | Netoon Lagoon_grid | Alaska m | PCE | 302 | 122 | 31 | 0.84 | 71 | 85 | 8 | 0.84 | 30 | 36 | 22 | 0.84 | 208 | 242 | 60 | 0.84 | PCE | 120 | Netoon Lagoon |
| SR-121 | 331480 | 169 | Cooperative | New Stayaok | New Stayaok_grid | Bristol Bay | PCE | 318 | 585 | 106 | 0.54 | 51 | 94 | 10 | 0.54 | 373 | 685 | 38 | 0.54 | 742 | 1,364 | 154 | 0.54 | PCE | 120 | New Stayaok |
| SR-122 | 331270 | 375 | Ugavnaq Power Company | Newtoik | Newtoik_grid | Lower Yukon | PCE | 169 | 211 | 83 | 0.80 | 112 | 140 | 5 | 0.80 | 15 | 19 | 0.80 | 296 | 370 | 107 | 0.80 | PCE | 80 | Newtoik | |
| SR-123 | 331490 | 169 | Alaska Village Electric | Nighthute | Nighthute_grid | Lower Yukon | PCE | 157 | 300 | 52 | 0.52 | 15 | 21 | 7 | 0.52 | 297 | 568 | 22 | 0.52 | 468 | 895 | 81 | 0.52 | PCE | 120 | Nighthute |
| SR-124 | 331290 | 416 | Nikolai City of | Nikolai | Nikolai_grid | Yukon-Koyukuk | PCE | 145 | 161 | 40 | 0.90 | 105 | 118 | 7 | 0.90 | 68 | 75 | 10 | 0.90 | 314 | 340 | 58 | 0.90 | PCE | 90 | Nikolai |
| SR-125 | 331240 | 282 | Umanak Power Company | Nikolski | Nikolski_grid | Alaska m | PCE | 25 | 33 | 14 | 0.75 | 38 | 50 | 5 | 0.75 | 18 | 24 | 7 | 0.75 | 80 | 107 | 25 | 0.75 | PCE | 80 | Nikolski |
| SR-126 | 331500 | 169 | Cooperative | Noatak | Noatak_grid | Northwest Act | PCE | 764 | 844 | 120 | 0.91 | 114 | 128 | 7 | 0.91 | 716 | 791 | 30 | 0.91 | 1,595 | 1,762 | 157 | 0.91 | PCE | 120 | Noatak |
| SR-127 | 331240 | 150 | No me Joint Utility Systems | No me | No me_grid | Bering Straits | PCE | 3,147 | 8,780 | 1,754 | 0.36 | 3,456 | 9,640 | 73 | 0.36 | 4,004 | 11,170 | 384 | 0.36 | 10,607 | 29,590 | 2,211 | 0.36 | PCE | 120 | No me |
| SR-128 | 331510 | 169 | Cooperative | Noonvik | Noonvik_grid | Northwest Act | PCE | 489 | 900 | 137 | 0.54 | 83 | 154 | 10 | 0.54 | 456 | 840 | 36 | 0.54 | 1,029 | 1,893 | 183 | 0.54 | PCE | 120 | Noonvik |
| SR-129 | 331180 | 2 | Company | Northway, Northway Village, | Northway_grid | Yukon-Koyukuk | PCE | 241 | 353 | 90 | 0.68 | 203 | 305 | 6 | 0.68 | 295 | 347 | 37 | 0.68 | 685 | 1,008 | 132 | 0.68 | PCE | 120 | Northway, Northway Village, Northway |
| SR-13 | 331000 | 412 | Alachuk Native Community | Alachuk | Alachuk_grid | Lower Yukon | PCE | 472 | 768 | 186 | 0.62 | 267 | 434 | 10 | 0.62 | 387 | 580 | 44 | 0.62 | 1,066 | 1,781 | 280 | 0.62 | PCE | 120 | Alachuk |
| SR-130 | 331280 | 254 | Cooperative | Naigut | Naigut_grid | North Slope | PCE | 90 | 685 | 111 | 0.09 | 485 | 5,069 | 3 | 0.09 | 14 | 153 | 83 | 0.09 | 569 | 6,207 | 186 | 0.09 | PCE | 120 | Naigut |

Average Revenue, cents per kWh, 1980-2021 (current or "nominal" dollars)



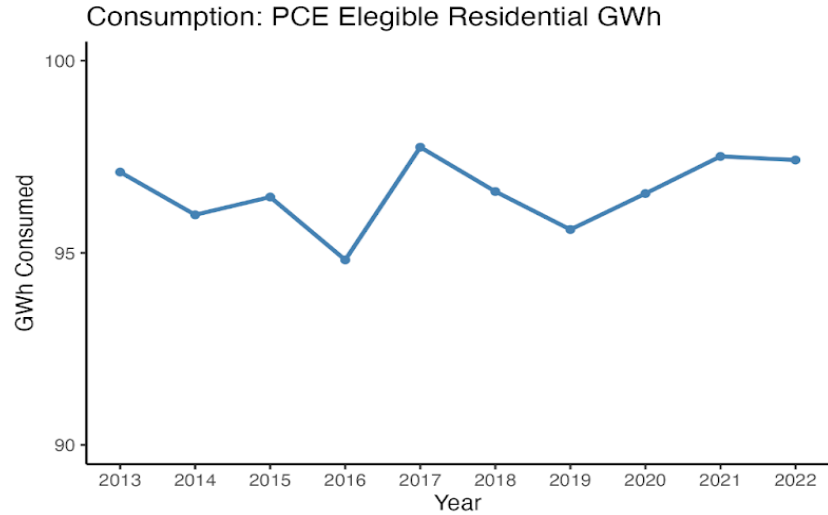
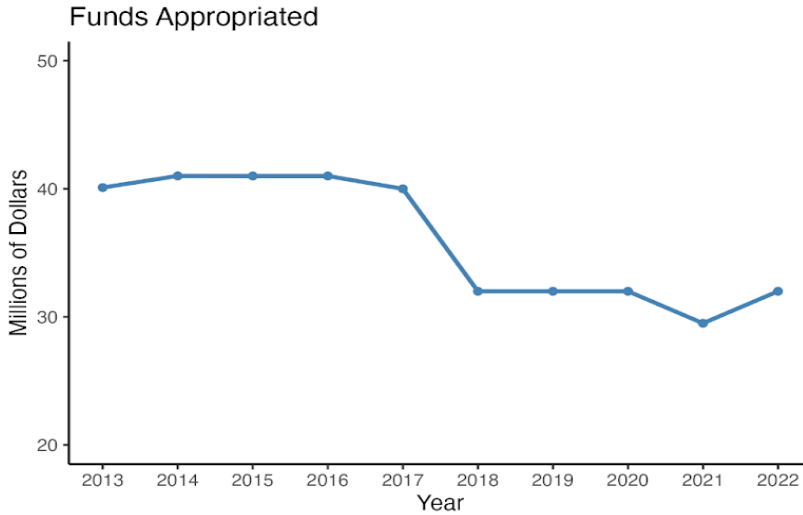
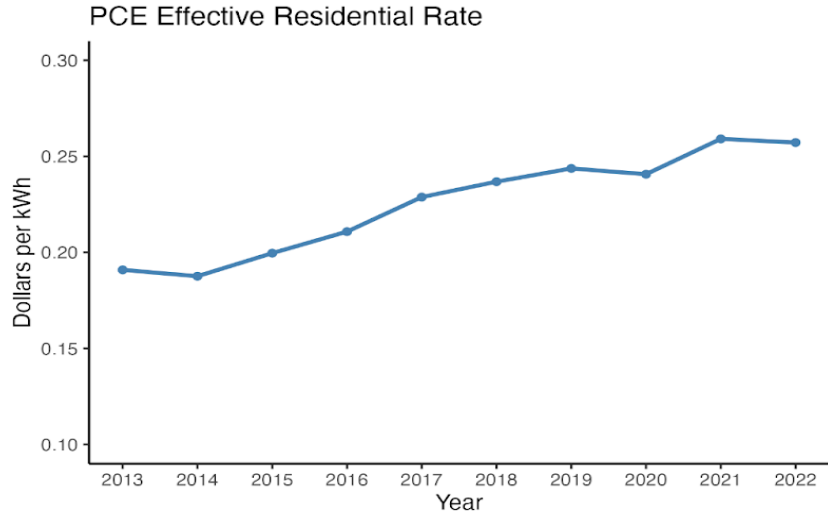
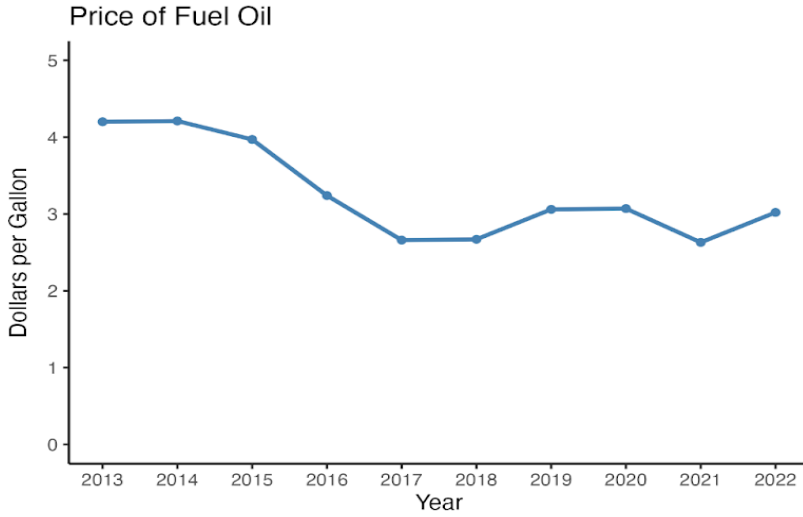
Average revenue, cents per kWh, 1980-2021 (inflation-adjusted to 2021 dollars using Urban AK CPI)



Statewide weighted average, weighted by sales

PCE Trends (2013-2022)

Data Source – AEA PCE Annual Report (2022)



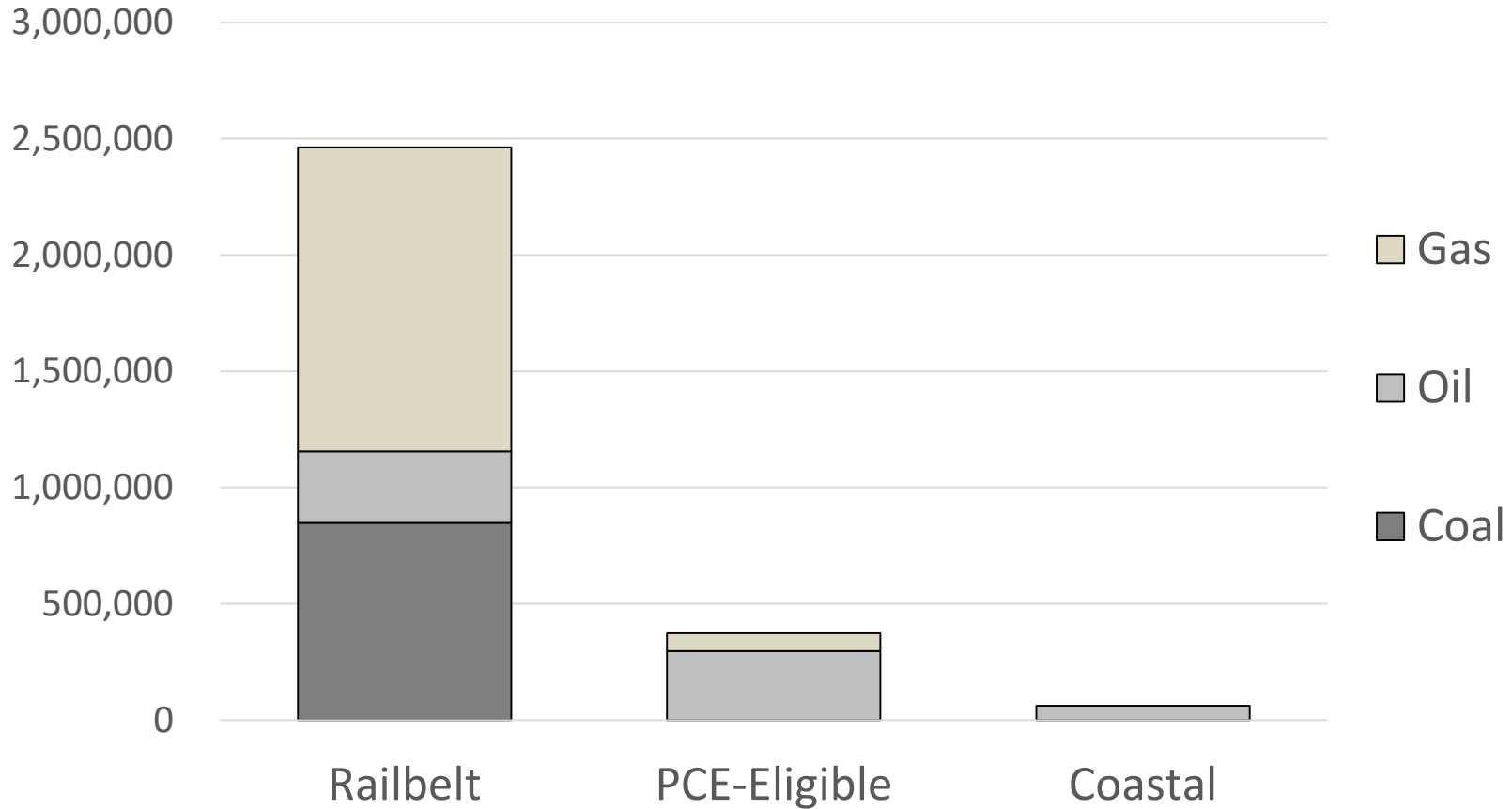
CO2 emissions

Net Generation, fuel Use, and CO2 Emission by Plant, Prime Mover, and Fuel Type, 2021

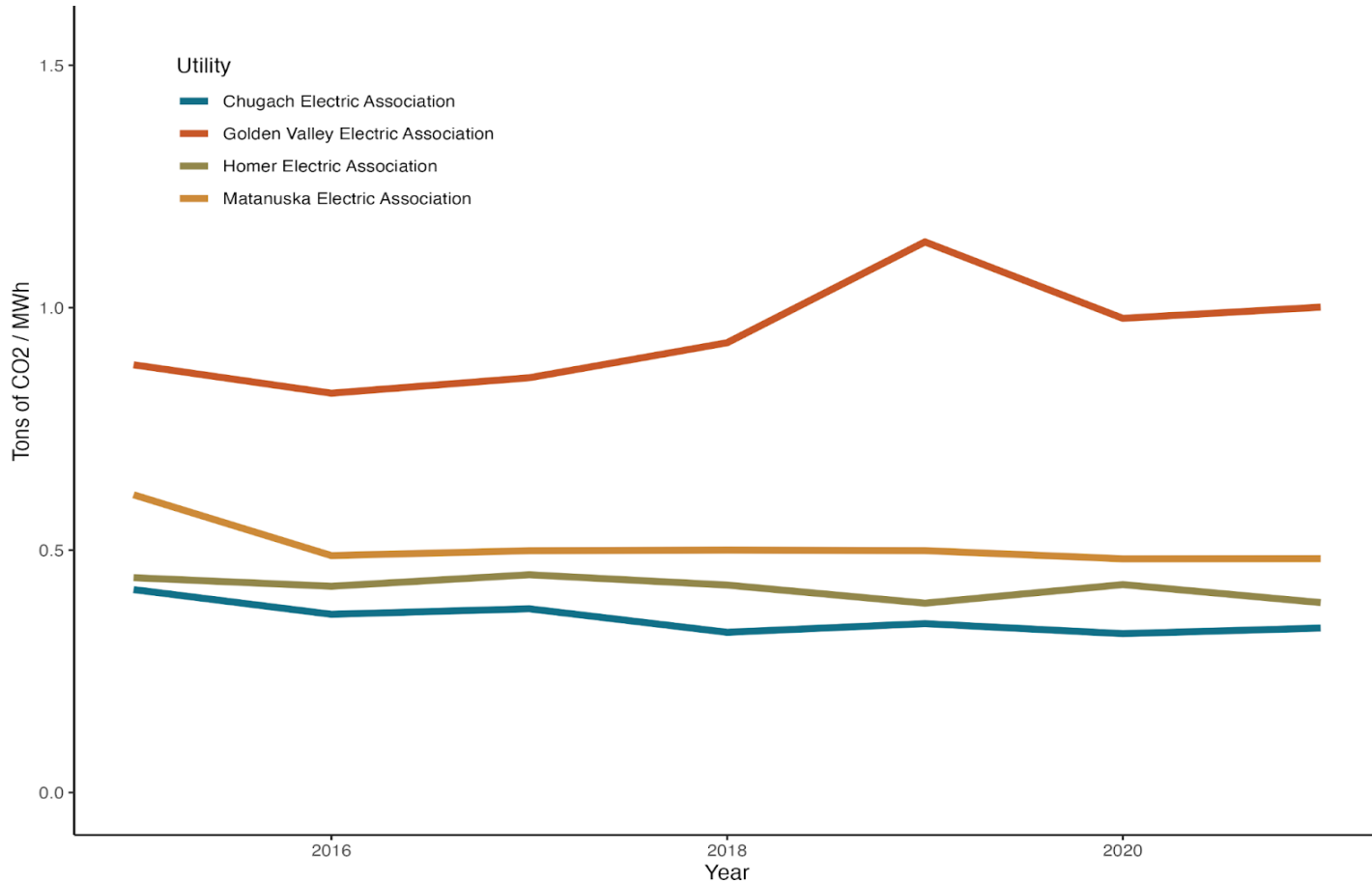
Fuel Types: AB=Agri-cultural By-Products, DF=Distillate Fuel Oil, J=Jet Fuel, NG=Natural Gas, OTH=Other, RFO=Residual Fuel Oil, SU=Sub-bituminous Coal, WAT=Water of a Conventional Hydroelectric Turbine, WC=Waste Coal, WDS=Wood Solids, WND=Wind, WO=Waste/Other
Prime Movers: CA=Combined Cycle, steam part, CT=Combined Cycle-turbine part, GT=Gas Turbine, HY=Hydroelectric Turbine, I=Internal Combustion Engine, ST=Steam Turbine, WT=Wind Turbine

| AK Plant ID | RCA CFCN | Utility Name | Plant Name | Intertie Name | Energy Region | Fuel Type | Prime Mover | Generation MWh | Generation MMBtu | Fuel Use | Fuel Units | Estimated Average Heat Content | Total Fuel MMBtu | Emission Factor kgCO2 per MMBtu | CO2 Metric Tons from Fuel |
|-------------|----------|---------------------------------|--------------------------------------|-----------------|-----------------------|-----------|-------------|----------------|------------------|----------|------------|--------------------------------|------------------|---------------------------------|---------------------------|
| P001 | 0 | Agrium US Inc | Agrium Kenai Nitrogen Operations | Railbet_grid | Railbet | NG | IC | | | | | | | | |
| P001 | 0 | Agrium US Inc | Agrium Kenai Nitrogen Operations | Railbet_grid | Railbet | NG | GT | | | | | | | | |
| P002 | 449 | Alhiak, City of | Alhiak | Alhiak_grid | Kadak | DFO | IC | 287 | 981 | 24270 | gallons | 0.138 | 3,349 | 73.15 | 245 |
| P003 | 412 | Akiachak Native Community | Akiachak | Akiachak_grid | Lower Yukon-Kuskokwim | DFO | IC | 2,004 | 6,853 | 143144 | gallons | 0.138 | 19,754 | 73.15 | 1,445 |
| P004 | 635 | Akiak City Council | Akiak | Akiak_grid | Lower Yukon-Kuskokwim | DFO | IC | 225 | 769 | 17068 | gallons | 0.138 | 2,355 | 73.15 | 172 |
| P005 | 293 | Akutan, City of | Akutan | Akutan_grid | Aleutians | WAT | HY | 168 | 575 | 0 | | - | 0 | - | 0 |
| P005 | 293 | Akutan, City of | Akutan | Akutan_grid | Aleutians | DFO | IC | 515 | 1,763 | 43356 | gallons | 0.138 | 5,963 | 73.15 | 438 |
| P006 | 1 | Alaska Electric Light & Power C | Annex Creek | Juneau_grid | Southeast | WAT | HY | 25,983 | 88,870 | 0 | | - | 229,770 | - | 0 |
| P007 | 1 | Alaska Electric Light & Power C | Auke Bay | Juneau_grid | Southeast | DFO | GT | (326) | (1,115) | 14742 | gallons | 0.135 | 1,990 | 73.15 | 146 |
| P007 | 1 | Alaska Electric Light & Power C | Auke Bay | Juneau_grid | Southeast | DFO | IC | (28) | (96) | 1134 | gallons | 0.133 | 151 | 73.15 | 11 |
| P008 | 1 | Alaska Electric Light & Power C | Gold Creek | Juneau_grid | Southeast | DFO | IC | 5 | 17 | 378 | gallons | 0.135 | 51 | 73.15 | 4 |
| P008 | 1 | Alaska Electric Light & Power C | Gold Creek | Juneau_grid | Southeast | WAT | HY | 5,419 | 18,535 | 0 | | - | 47,920 | - | 0 |
| P009 | 1 | Alaska Electric Light & Power C | Industrial Plant | Juneau_grid | Southeast | DFO | GT | (125) | (426) | 17472 | gallons | 0.135 | 2,358 | 73.15 | 172 |
| P010 | 1 | Alaska Electric Light & Power C | Lake Donny Hydroelectric Project | Juneau_grid | Southeast | WAT | HY | 87,446 | 299,092 | 0 | | - | 773,285 | - | 0 |
| P011 | 1 | Alaska Electric Light & Power C | Lemon Creek | Juneau_grid | Southeast | DFO | IC | (549) | (1,876) | 14070 | gallons | 0.135 | 1,898 | 73.15 | 139 |
| P011 | 1 | Alaska Electric Light & Power C | Lemon Creek | Juneau_grid | Southeast | DFO | GT | (295) | (1,009) | 15204 | gallons | 0.135 | 2,053 | 73.15 | 150 |
| P012 | 1 | Alaska Electric Light & Power C | Salmon Creek 1 | Juneau_grid | Southeast | WAT | HY | 24,590 | 84,105 | 0 | | - | 217,448 | - | 0 |
| P013 | 1 | Alaska Electric Light & Power C | Snettisham | Juneau_grid | Southeast | WAT | HY | 289,785 | 991,152 | 0 | | - | 2,562,570 | - | 0 |
| P014 | 742 | Alaska Environmental Power | Debra Wind Farm | Railbet_grid | Railbet | WIND | WT | 3,654 | 12,498 | 0 | | - | 32,314 | - | 0 |
| P015 | 2 | Alaska Power and Telephone C | Black Bear Lake | Prince of Wales | Southeast | WAT | HY | 22,727 | 77,733 | 0 | | - | 200,974 | - | 0 |
| P016 | 2 | Alaska Power and Telephone C | Goat Lake Hydro | UpperLynnCan | Southeast | WAT | HY | 14,473 | 49,502 | 0 | | - | 127,966 | - | 0 |
| P017 | 2 | Alaska Power and Telephone C | Kasidaya Creek Hydro | UpperLynnCan | Southeast | WAT | HY | 6,902 | 23,607 | 0 | | - | 61,036 | - | 0 |
| P018 | 2 | Alaska Power and Telephone C | South Fork | Prince of Wales | Southeast | WAT | HY | 6,206 | 21,226 | 0 | | - | 54,891 | - | 0 |
| P019 | 2 | Alaska Power & Telephone C | Car Viking | Prince of Wales | Southeast | DFO | IC | | | | | | | | |
| P020 | 2 | Alaska Power and Telephone C | Craig (AK) | Prince of Wales | Southeast | DFO | IC | 324 | 1,108 | 35112 | gallons | 0.139 | 4,870 | 73.15 | 356 |
| P021 | 2 | Alaska Power and Telephone C | Fake Island | Prince of Wales | Southeast | DFO | IC | 696 | 2,381 | 50148 | gallons | 0.139 | 6,957 | 73.15 | 509 |
| P022 | 2 | Alaska Power and Telephone C | Haines | UpperLynnCan | Southeast | DFO | IC | 1,390 | 4,754 | 119994 | gallons | 0.139 | 16,644 | 73.15 | 1,218 |
| P022 | 2 | Alaska Power & Telephone C | Haines | UpperLynnCan | Southeast | WAT | HY | | | | | | | | |
| P023 | 2 | Alaska Power and Telephone C | Hydaburg | Prince of Wales | Southeast | DFO | IC | 12 | 41 | 3570 | gallons | 0.139 | 496 | 73.15 | 36 |
| P024 | 2 | Alaska Power and Telephone C | Klawock Power Generation Station | Prince of Wales | Southeast | DFO | IC | 600 | 2,052 | 47124 | gallons | 0.139 | 6,535 | 73.15 | 478 |
| P025 | 2 | Alaska Power & Telephone C | Northway, Northway Village, Northway | Northway_grid | Yukon-Koyukuk/Upper | DFO | IC | 1,096 | 3,749 | 87366 | gallons | 0.138 | 12,059 | 73.15 | 882 |
| P026 | 2 | Alaska Power & Telephone C | Skagway | Haines_grid | Southeast | DFO | IC | 1,483 | 5,073 | 102616 | gallons | 0.138 | 14,161 | 73.15 | 1,036 |
| P026 | 2 | Alaska Power & Telephone C | Skagway | Haines_grid | Southeast | WAT | HY | 2,501 | 8,556 | 0 | | - | 0 | - | 0 |
| P027 | 2 | Alaska Power & Telephone C | Slana | Slana_grid | Yukon-Koyukuk/Upper | DFO | IC | 1,424 | 4,871 | 108283 | gallons | 0.138 | 14,943 | 73.15 | 1,093 |
| P028 | 2 | Alaska Power and Telephone C | Thome Bay Plant | Prince of Wales | Southeast | DFO | IC | 20 | 68 | 7308 | gallons | 0.139 | 1,013 | 73.15 | 74 |
| P029 | 2 | Alaska Power & Telephone C | Tok, Tanacross | Tok_grid | Yukon-Koyukuk/Upper | DFO | IC | 10,682 | 35,516 | 716858 | gallons | 0.138 | 98,296 | 73.15 | 7,236 |
| P030 | 2 | Alaska Power & Telephone C | Allakaket, Alatna | Allakaket_grid | Yukon-Koyukuk/Upper | DFO | IC | 664 | 2,264 | 54977 | gallons | 0.138 | 7,587 | 73.15 | 555 |
| P031 | 2 | Alaska Power & Telephone C | Bettles, Evansville | Bettles_grid | Yukon-Koyukuk/Upper | DFO | IC | 518 | 1,770 | 43056 | gallons | 0.138 | 5,942 | 73.15 | 435 |
| P032 | 2 | Alaska Power & Telephone C | Christachina | Slana_grid | Copper River/Chukach | DFO | IC | | | | | | | | |
| P033 | 2 | Alaska Power & Telephone C | Coffman Cove | Prince of Wales | Southeast | DFO | IC | | | | | | | | |
| P034 | 2 | Alaska Power & Telephone C | Eagle, Eagle Village | Eagle_grid | Yukon-Koyukuk/Upper | SUN | PV | 10 | 36 | 0 | | - | 0 | #N/A | #N/A |
| P034 | 2 | Alaska Power & Telephone C | Eagle, Eagle Village | Eagle_grid | Yukon-Koyukuk/Upper | DFO | IC | 866 | 2,963 | 68877 | gallons | 0.138 | 9,229 | 73.15 | 675 |
| P035 | 2 | Alaska Power & Telephone C | Gustavus | Gustavus_grid | Southeast | DFO | IC | 534 | 1,825 | 37530 | gallons | 0.138 | 5,179 | 73.15 | 379 |
| P035 | 2 | Alaska Power & Telephone C | Gustavus | Gustavus_grid | Southeast | WAT | HY | 2,189 | 7,488 | 0 | | - | 0 | - | 0 |
| P036 | 2 | Alaska Power & Telephone C | Healy Lake | Healy Lake_grid | Yukon-Koyukuk/Upper | DFO | IC | 105 | 359 | 11238 | gallons | 0.138 | 1,551 | 73.15 | 113 |
| P037 | 2 | Alaska Power & Telephone C | Hollis | Prince of Wales | Southeast | DFO | IC | | | | | | | | |

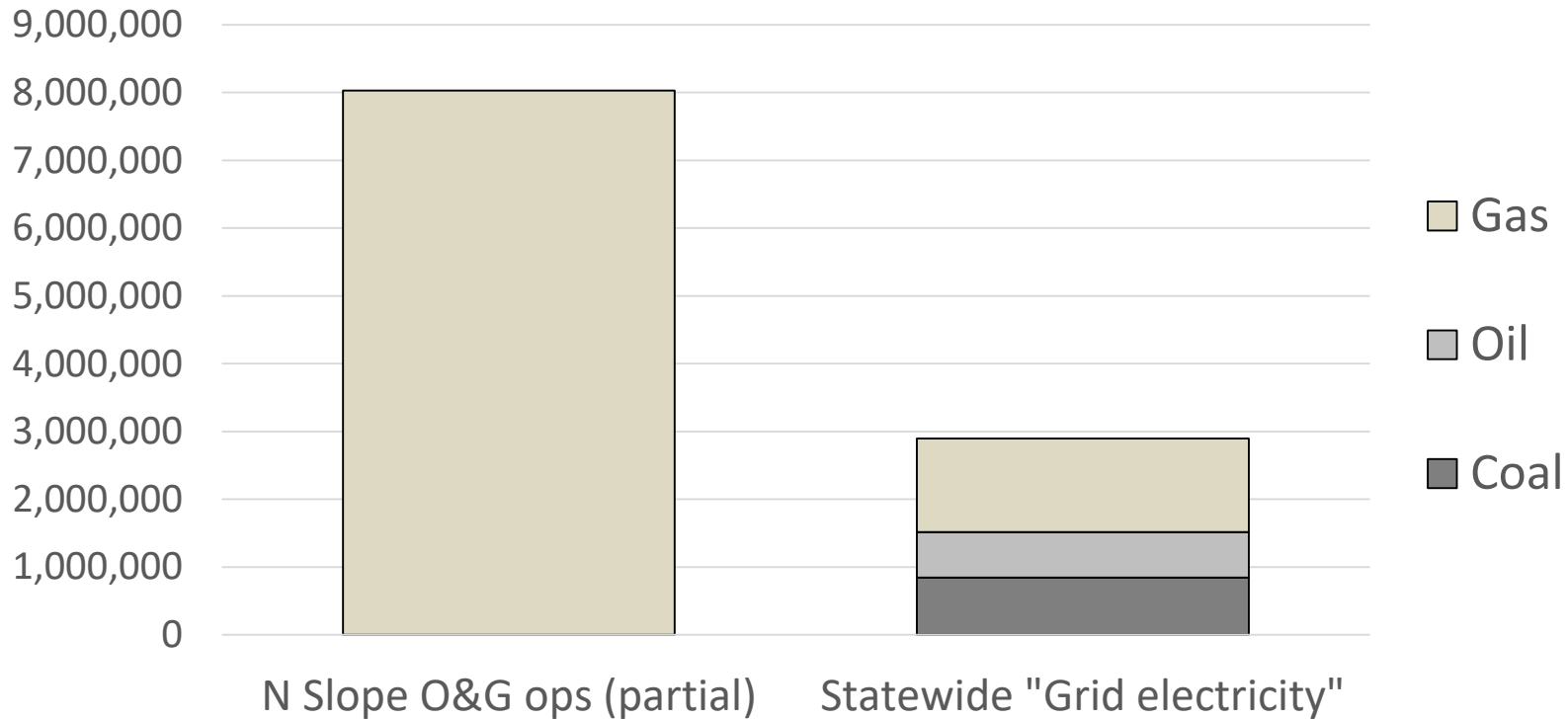
2021 CO2 emissions, metric tons, from net generation of "grid electricity"

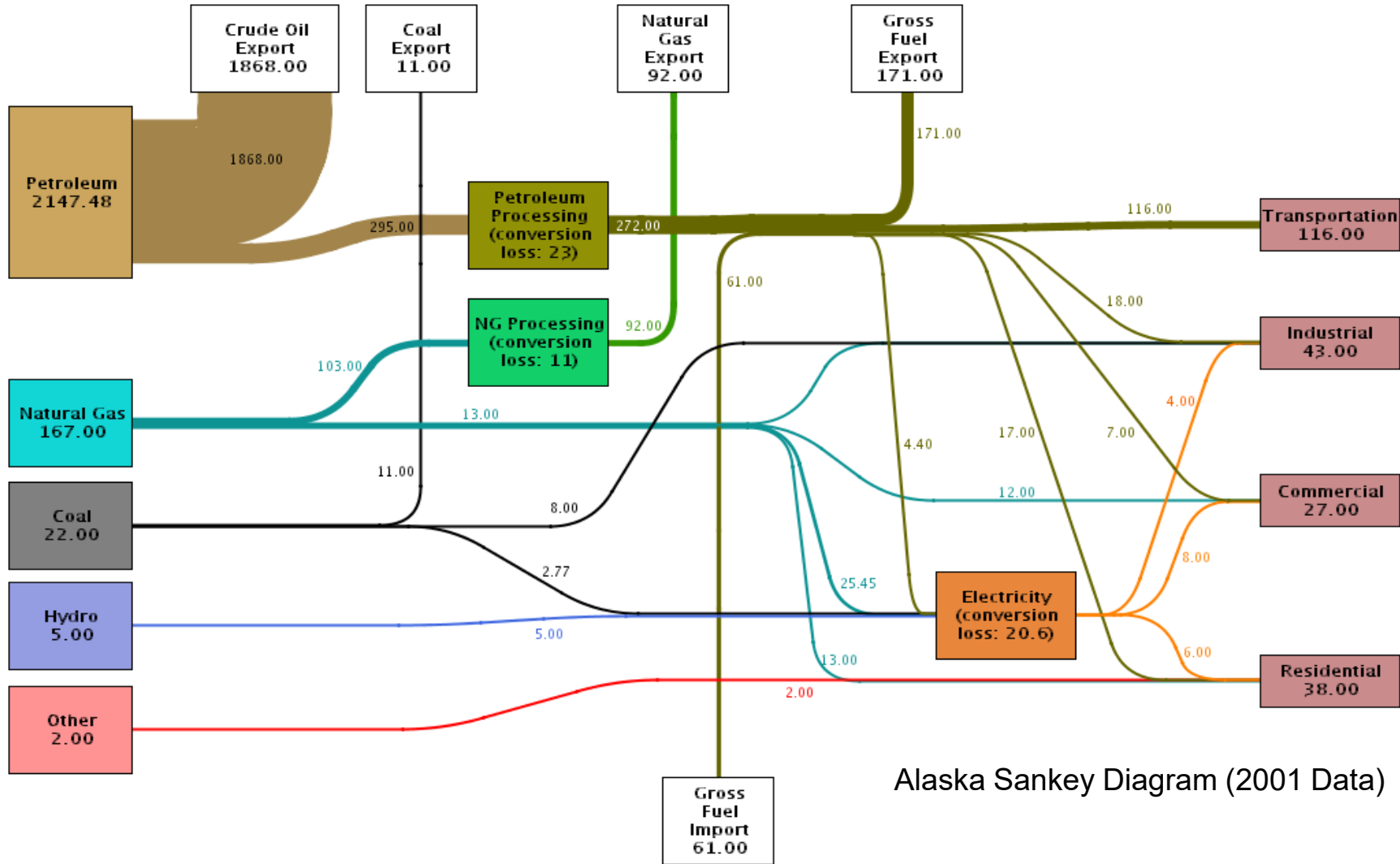


Railbelt Utilities Self-Reported CO2 Intensity

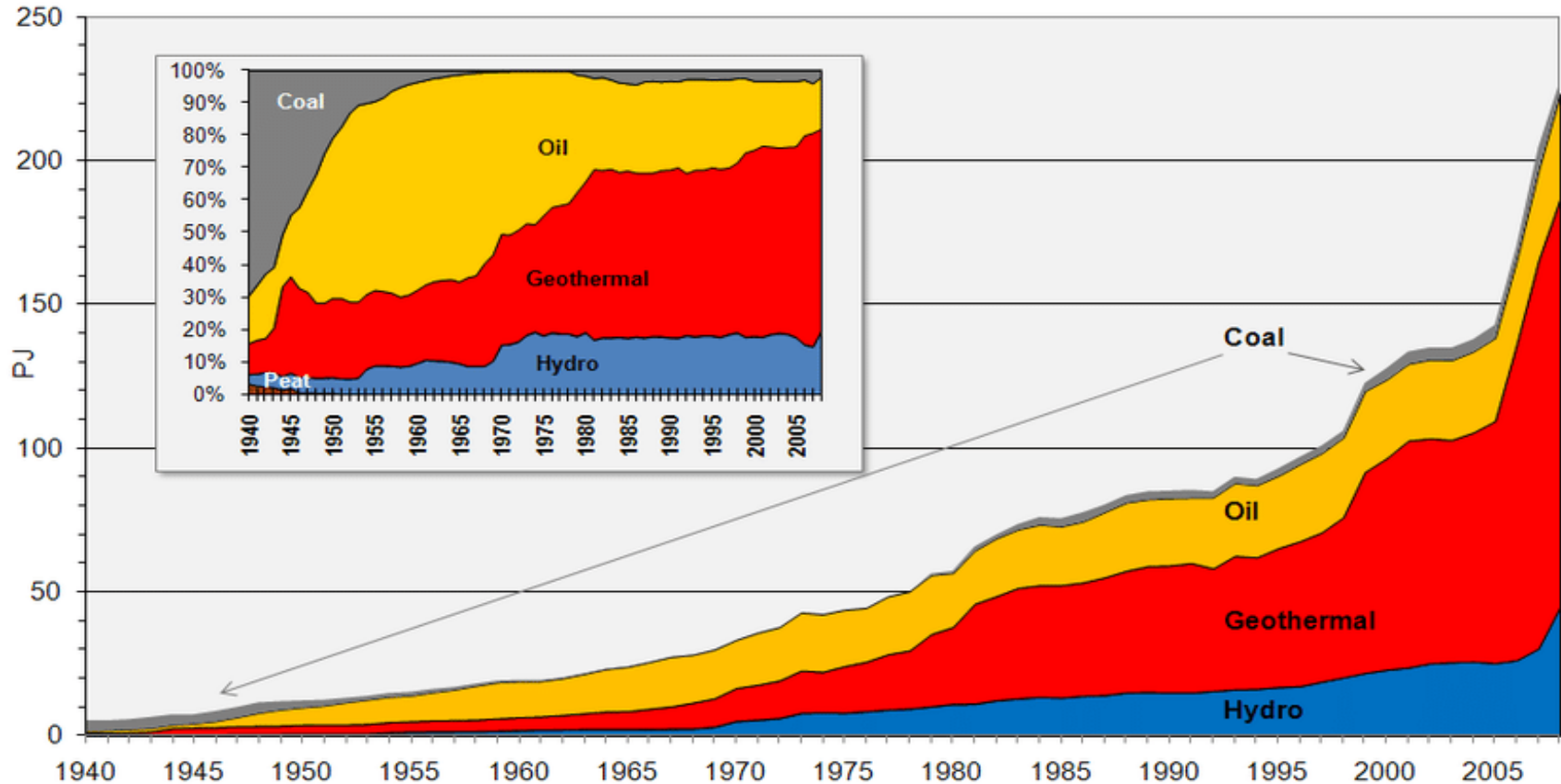


2021 CO2 emissions, metric tons, from "grid electricity" vs North Slope Oil & Gas Ops (partial)





Example: Iceland Primary Energy Consumption



Questions/Discussion



*We cannot follow a path to the future.
We have to build one.*