

STATISTICAL REPORT

FY2021





March 1, 2022

Dear Fellow Alaskan,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the program. A copy of this report for the Fiscal Year ending June 30, 2021, is attached.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA, along with the Regulatory Commission of Alaska, administers the program that serves 81,200 Alaskans in 193 communities that are primarily reliant on diesel fuel for power generation.

The PCE program reduces the electric rates paid by rural consumers to levels comparable to those paid by consumers in Anchorage, Fairbanks, and Juneau. The program reimburses the utility for credits it extends to its customers. This happens after the utility reports its sales and provides a customer ledger to AEA. AEA reviews the utility monthly report and pays the utility based on rates calculated by the RCA. Residential and community facility buildings are eligible for the reduced rate. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the number of residents in a community. Ultimately, the PCE program helps to ensure the sustainability of remote economies dependent on reliable, centralized power.

In Fiscal Year 2021, AEA budgeted \$29 million for payment of PCE to rural electric utilities for the benefit of our rural communities.

For more than 45 years, the AEA has worked tirelessly to reduce the cost of energy in rural Alaska. AEA is an essential partner with all of rural Alaska. Its policies emphasize community-based project management. Through innovation and collaboration, AEA provides the tools and the guidance necessary for every rural community to aim towards a bright energy future.

A digital copy of this report may be found online at <u>akenergyauthority.org</u>. Additional hard copies may be requested by calling (907) 771-3000.

Sincerely,

Curtis W. Thayer Executive Director

burt &. Those

Statistical Data by Community

Reporting Period: 07/01/20..06/30/21

Program Highlights	.7
Fiscal Year 2020 vs. 2021	. 8
Historical Trends Fiscal Years 2012 - 2021	. 9
List of Participating Utilities/Communities	10
Map of Participating Utilities/Communities	. 11
Adak	. 12
Akhiok	. 13
Akiachak	. 14
Akiak	. 15
Akutan	. 16
Alakanuk	. 17
Allakaket; Alatna	. 18
Ambler	. 19
Anaktuvuk Pass	. 20
Angoon	. 21
Aniak	. 22
Anvik	. 23
Arctic Village	. 24
Atka	. 25
Atmautluak	. 26
Atqasuk	. 27
Beaver	. 28
Bethel; Oscarville	. 29
Bettles; Evansville	.30
Birch Creek	. 31
Brevig Mission	.32
Buckland	. 33
Central	. 34
Chalkyitsik	35
Chefornak	. 36
Chenega Bay	.37
Chevak	. 38
Chignik Lagoon	.39
Chignik Lake	40
Chignik	. 41
Chilkat Valley	.42
Chistochina	. 43
Chitina	. 44
Chuathbaluk	45

Statistical Data by Community

Reporting Period: 07/01/20..06/30/21

Circle	. 46
Clark's Point	. 47
Coffman Cove	. 48
Cold Bay	. 49
Cordova	. 50
Craig	. 51
Crooked Creek	. 52
Deering	. 53
Dillingham; Aleknagik	. 54
Diomede	. 55
Dot Lake; Dot Lake Village	. 56
Eagle; Eagle Village	57
Eek	58
Egegik	59
Ekwok	. 60
Elfin Cove	61
Elim	. 62
Emmonak	. 63
False Pass	. 64
Fort Yukon	. 65
Galena	66
Gambell	. 67
Golovin	. 68
Goodnews Bay	69
Grayling	. 70
Gustavus	71
Haines; Covenant Life	. 72
Healy Lake	. 73
Hollis	. 74
Holy Cross	75
Hoonah	. 76
Hooper Bay	77
Hughes	
Huslia	. 79
Hydaburg	. 80
lgiugig	81
Iliamna Newhalen Nondalton	. 82
Kake	. 83
Kaktovik	. 84
Kaltag	. 85
Karluk	86

Statistical Data by Community

Reporting Period: 07/01/20..06/30/21

Kasigluk	
Kiana	. 88
Kipnuk	. 89
Kivalina	. 90
Klawock	. 91
Klukwan	. 92
Kobuk	. 93
Kokhanok	94
Koliganek	. 95
Kongiganak	. 96
Kotlik	. 97
Kotzebue	. 98
Koyuk	. 99
Koyukuk	. 100
Kwethluk	101
Kwigillingok	. 102
Larsen Bay	. 103
Levelock	104
Lime Village	. 105
Lower Kalskag	. 106
Manley Hot Springs	107
Manokotak	. 108
Marshall	109
McGrath	110
Mekoryuk	. 111
Mentasta	. 112
Minto	. 113
Mt. Village	. 114
Naknek;S.Naknek;Kng Slmn	. 115
Napakiak	116
Napaskiak	. 117
Naukati	. 118
Nelson Lagoon	. 119
New Stuyahok	120
Newtok	. 121
Nightmute	. 122
Nikolai	. 123
Nikolski	. 124
Noatak	. 125
Nome	. 126
Noorvik	

Statistical Data by Community

Reporting Period: 07/01/20..06/30/21

Northway; Northway Village	128
Nuiqsut	. 129
Nulato	. 130
Nunam Iqua	131
Nunapitchuk	132
Old Harbor	133
Ouzinkie	134
Pedro Bay	. 135
Perryville	136
Pilot Point	137
Pilot Station	138
Pitkas Point	. 139
Point Hope	140
Point Lay	141
Port Alsworth	142
Port Heiden	. 143
Quinhagak	. 144
Rampart	145
Red Devil	146
Ruby	. 147
Russian Mission	. 148
Sand Point	. 149
Savoonga	. 150
Scammon Bay	. 151
Selawik	152
Shageluk	. 153
Shaktoolik	154
Shishmaref	155
Shungnak	156
Skagway	157
Slana	158
Sleetmute	. 159
St. George	160
St. Mary's; Andreafsky	161
St. Michael	162
St. Paul	163
Stebbins	164
Stony River	. 165
Takotna	166
Tanana	. 167
Tatitlek	160

Statistical Data by Community

Reporting Period: 07/01/20..06/30/21

Teller	169
Tenakee Springs	170
Tetlin	171
Thorne Bay; Kasaan	172
Togiak	173
Tok; Tanacross	174
Toksook Bay	175
Tuntutuliak	176
Tununak	177
Twin Hills	178
Unalakleet	179
Unalaska	180
Upper Kalskag	181
Venetie	182
Wainwright	183
Wales	184
Whale Pass	185
White Mountain	186
Yakutat	187

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must: a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between

20.63 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 20.63 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are 1.00/kWh or more, the maximum PCE level is 75.40 cents/kWh. 1.00 - 20.63 cents = 79.37 cents x 95% = 75.40 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR	FISCAL YR	% CHANGE
			See (6)
	2020	2021	2020-2021%
Participation Statistics			
Population Served	81,694	81,160	-0.7%
Communities Served	193	193	0.0%
Participating Utilities	86	86	0.0%
Total Residential Customers (1)	28,158	27,918	-0.9%
Total Community Facilities Customers (7)	1,984	1,969	-0.8%
Total Customers (Residential & Community Facilities) (1) (7)	30,142	29,887	-0.8%
Production Statistics			
Total Diesel Generation (kWh)	388,166,214	380,339,681	-2.0%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	48,425,017	46,261,314	-4.5%
Total Purchased Power (kWh)	53,136,733	51,289,815	-3.5%
Total kWh Sold (All Customers) (2),(3)	455,730,358	439,801,652	-3.5%
PCE Eligible Residential kWh	96,544,210	97,281,383	0.8%
PCE Eligible Community kWh	34,946,022	34,396,917	-1.6%
Total PCE Eligible - Community Facilities & Residential	131,490,232	131,678,300	0.1%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	29%	30%	3.8%
Average Monthly PCE Eligible kWh - Residential Customers (3)	286	290	1.6%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,468	1,456	-0.8%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	36	35	-0.9%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	3.0700	2.6328	-14.2%
Total Fuel Oil Consumed (gallons)	28,199,707	27,721,339	-1.7%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	86,638,172	72,955,240	-15.8%
Total Non-Fuel Expenses (\$) (6)	87,853,342	81,592,866	-7.1%
Non-Fuel Expenses per Total kWh Sold (\$) (6)	0.1928	0.1855	-3.8%
Total Operating Costs per kWh (\$) Sold (4)	0.3829	0.3514	-8.2%
PCE Legislative Funding Appropriations for Utility Payments	32,355,000	29,500,000	-8.8%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (5)	29,006,012	23,524,178	-18.9%

- (1) Assumes all customers were eligible to receive PCE credit.
- (2) Value reduced by 1,984,396 in FY21 and 1,838,561 in FY20 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.
- (3) Calculation assumes all residential and community facilities customers were eligible to receive twelve (12) months of PCE credit
- (4) "Operating" costs include both fuel and non-fuel expenses.
- (5) During FY21 and FY20 PCE payments were made at a 100% level for all 12 months.
- (6) Net change between years is partially attributable to incomplete reporting by utilities
- (7) Total Customers represents the number of customers reported by the utility for the last reported month.

POWER COST EQUALIZATION PROGRAM HISTORICAL TRENDS Fiscal Year 2012 - 2021

	2012	2013	2014	2015	2016		2017	2018	8	2019	20	2020	2021
PARTICIPATION													
Participating Utilities	87	88	w	87	98	88	88		88	88		86	86
Communities Served	188	190	11	190	190	191	194		194	193		193	193
Population Served	79,644	81,693	82,427	27 81,969		82,986	83,850		83,400	81,997		81,694	81,160
TOMERS													
Residential	27,402	27,795	27,716	6 27,893		28,035	27,857		28,365	28,338		28,158	27,918
Community Facilities	1,919	1,900	1,889	1,850		2,056	2,067		2,090	2,069		1,984	1,069
Total Customers	29,321	29,695	29,605	29,743	30,091	,091	29,924		30,455	30,407		30,142	28,987
FUNDING													
Appropriations (\$)	\$39,150,000	\$40,100,000	\$41,006,000	341,000,000	00 \$41,000,000		\$40,000,000	\$32,3	\$32,355,000	\$32,355,000		\$32,355	\$29,500
Disbursements (\$)	\$39,059,864	\$39,715,618	\$39,571,659	59 \$37,379,742	331,042,569		\$26,099,807	\$26,1	\$26,182,235	\$28,357,347	\$29	\$29,006,012	\$23,624,178
Disbursements/Customer (\$)	\$1,332	\$1,337	\$1,337	37 \$1,257		\$1,032	\$872		\$860	\$933		\$962	\$815
Funding Level	100%	100%	100%	100%		100%	100%		100%	100%		100%	100%
CONSUMPTION													
Total MWh Sold (MWH)	459,056	463,573	452,751	450,852		447,333	462,998	4	458,734	453,598		455,730	439,803
PCE Eligible MWh Residential	99,666	97,102	95,990	96,453		94,816	97,751		96,597	92,606		96,544	97,281
Avg. PCE Eligible kWh/Month/Residential Cust	294	291	28	289	288	282	292		284	281		285	285
PCE Eligible MWh Community Facilities	34,750	34,743	33,409	32,795		34,357	35,747		34,929	34,191		34,946	34,397
Elig. kWh/Month/Capita, Community Facilities	36.0	35.0	34.0	.0 33.3		35.0	36.0		35.0	34.7		35.6	35.3
Total PCE Eligible MWh	131,417	131,845	129,414	129,248		129,173	133,498	_	131,526	129,797		131,490	131,678
Eligible kWh/Month/Cust, Total Customers	374	370	364		362	358	372		360	356		364	379
COSTS				-									
Average Price of Fuel Oil (\$/gallon)	\$4.02	\$4.21	\$4.21	13.97		\$3.24	\$2.66		\$2.86	\$3.06		\$3.07	\$2.63
Total Gallons of Fuel Oil Consumed	29,204,577	28,957,490	27,919,599	99 27,191,149	9 26,865,206	,206	28,838,704	28,6	28,638,535	28,425,146	28,	28,199,707	27,721,799
Total Cost of Fuel Oil (\$)	\$117,313,926	\$121,707,897	\$117,483,188	88 \$107,842,372	72 \$87,102,302		\$76,759,457	\$76,1	\$76,137,419	\$86,989,310	\$86	\$86,638,172	\$72,986,712
Total Non-Fuel Costs (\$)	\$69,554,141	\$79,772,882	\$73,336,386	876,036,533	33 \$82,964,017		\$85,141,895	\$89,5	\$89,505,362	\$85,813,619	\$87	\$87,853,342	\$71,201,558
FINANCIAL RATIOS													
Non-Fuel Costs Per Total kWh Sold	\$ 0.1515	\$ 0.1721	\$ 0.1620		↔	0.1855 \$	0.1839		0.1770	0.1892	s	0.1928	\$ 0.1619
Total Operating Costs Per Total kWh Sold	\$ 0.4071	\$ 0.4346	\$ 0.4215	5 \$ 0.4078	s	0.3802 \$	0.3497	\$	0.3276 \$	0.3810	ક	0.3829	\$ 0.3278
RATES													
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$ 0.2972	\$ 0.3012	\$ 0.3058	8 \$ 0.2892	↔	0.2403 \$	0.1955	\$	0.3021 \$	0.2185	⇔	0.2206	\$ 0.1794
Weighted Avg. Residential Rate (Before PCE Paid)	\$ 0.5131	\$ 0.4973	\$ 0.5005	5 \$ 0.4915	↔	0.4541 \$	0.4270	⇔	0.4226	0.4618	↔	0.4630	\$ 0.4600
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$ 0.3044	\$ 0.3064	\$ 0.3108	8 \$ 0.2919	⇔	0.2432 \$	0.1983		0.1987 \$	0.2191	↔	0.2226	\$ 0.2226
Weighted Avg. Residential Effective Rate (1)	\$ 0.2087	\$ 0.1909	\$ 0.1897		↔	0.2109 \$	0.2287	\$	0.2239 \$	0.2427	s	0.2404	\$ 0.2374

⁽¹⁾ Amount customers pay for first 500 kWh/month.

FY21 PCE Program Participating Utilities

Akhiok / Kaguyak Electric Akiachak Native Community Akiak City Council Akutan Electric Utility Alaska Power Company

Allakaket / Alatna Hydaburg
Bettles / Evansville Klawock

Chistochina Mentasta
Coffman Cove Naukati

Craig Northway / Northway Village

Dot Lake / Dot Lake Village Skagway
Eagle / Eagle Village Slana
Gustavus Tetlin

Haines / Covenant Life Thorne Bay / Kassan
Healy Tok / Tanacross
Hollis Whale Pass

Alaska Village Electric Cooperative

Alakanuk Nightmute Noatak Anvik Noorvik Bethel / Oscarville Nulato Brevig Mission Nunapitchuk Chevak Old Harbor Fek Pilot Station Fkwok Pitka's Point Flim Quinhagak Emmonak Russian Mission Gambell Savoonga

Goodnews Bay
Grayling
Selawik
Holy Cross
Shageluk
Hooper Bay
Shaktoolik
Huslia
Shishmaref
Kaltag
Shungnak

Kasigluk St. Mary's / Andreafsky

St. Michael Kiana Kivalina Stebbins Kobuk Teller Kotlik Togiak Koyuk Toksook Bay Lower Kalskag Tununak Marshall Upper Kalskag Mekoryuk Wales

мекогуик waes
Minto Yakutat
Mt. Village

New Stuyahok
Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atmautluak Joint Utilities Beaver Joint Utilities Birch Creek Electric Buckland, City of

Chalkyitsik Village Council Chenega IRA Village Council

Chignik, City of

Chignik Lagoon Power Utility

Chignik Lake Electric Chitina Electric Inc. Circle Electric Utility Clarks Point Village Council

Cordova Electric Co-op

Cordova Eyak

Diomede Joint Utilities

Egegik Light and Power

Elfin Cove Utility Commission

False Pass, City of Galena, City of G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light Igiugig Electric Company I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake Chilkat Valley Klukwan

Hoonah

Ipnatchiaq Electric Company

Deering

Kipnuk Light Plant Kokhanok Village Council Kotzebue Electric Association

Koyukuk, City of
Kwethluk Incorporated
Kwigillingok IRA Council
Larsen Bay Utility Company
Levelock Electrical Coop
Lime Village Electric Utility
Manokotak Power Company
McGrath Light & Power
Middle Kuskokwim Electric

Chuathbaluk Sleetmute
Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System North Slope Borough

Anaktuvuk Pass Point Hope
Atqasuk Point Lay
Kaktovik Wainwright
Nuigsut

Nunam Iqua Electric Company Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council Perryville, Native Village Of Pilot Point Electrical

Port Heiden Utilities

Puvurnaq Power Company

Kongiganak

Rampart Village Council Electric

Ruby, City of St. George, City of St. Paul Municipal Electric

Takotna Community Assoc. Inc. Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.
Tatitlek Village IRA Council
TDX Adak Generating LLC

Adak

TDX Corporation
Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuntutuliak Community Service Assoc.

Twin Hills Village Council Umnak Power Company

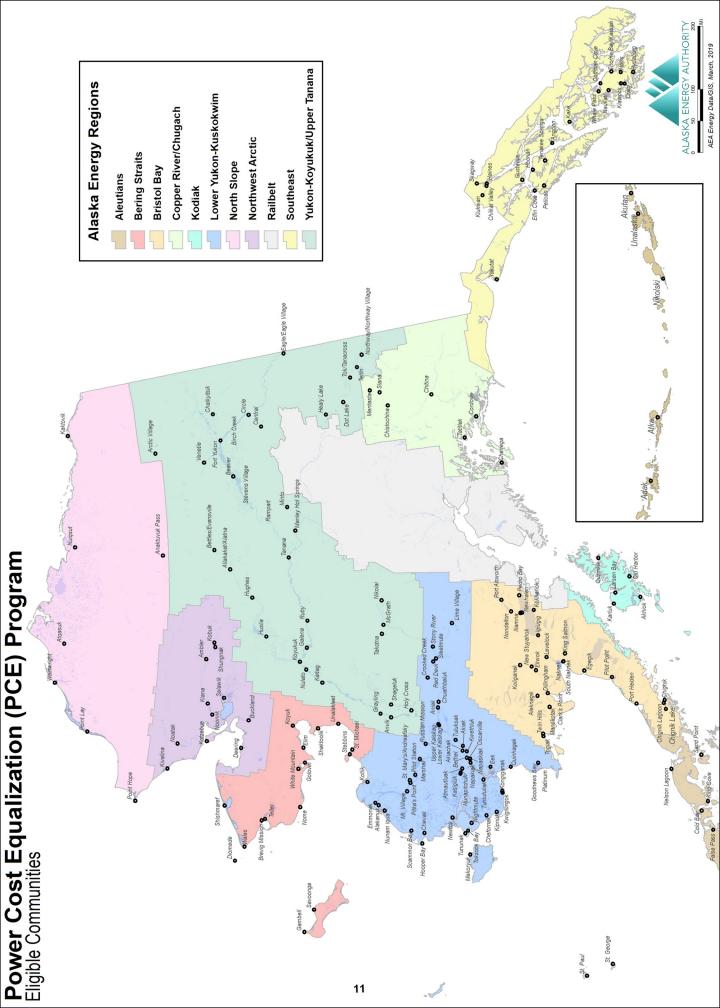
Vikolski

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok Metarvik
Venetie Village Electric
White Mountain, City of



Adak PCE

Utility: TDX ADAK GENERATING LLC

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$232,618	O
Other Customers (Non-PCE)	91	
Community Facility Customers	11	- 1
Residential Customers	80	
No. of Monthly Payments Made	12	A Company of the Comp
Last Reported Month	June	N Samuel Control
Community Population	298	

	PCE Stat	tistical Data	
PCE Eligible kWh - Residential Customers	158,726	Average Annual PCE Payment per Eligible Customer	\$2,556
PCE Eligible kWh - Community Facility Customers	149,786	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	308,512	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.17
Average Monthly PCE Eligible kWh per Residential Customer	165	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	1,135	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	27.3%

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	2,001,448	Fuel Used (Gallons)	155,605
Non-Diesel kWh Generated	0	Fuel Cost	\$584,114
Purchased kWh	0	Average Price of Fuel	\$3.75
Total Purchased & Generated	2,001,448	Fuel Cost per kWh sold	\$0.52
		Annual Non-Fuel Expenses	\$432,129
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.90

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	184,689	Consumed vs Generated (kWh Sold vs	56.5%
		Generated-Purchased)	
Community Facility kWh Sold	149,786	Line Loss (%)	25.9%
Other kWh Sold (Non-PCE)	796,515	Fuel Efficiency (kWh per Gallon of Diesel)	12.86
Total kWh Sold	1,130,990	PH Consumption as % of Generation	17.6%
Powerhouse (PH) Consumption kWh	352,799		
Total kWh Sold & PH Consumption	1,483,789		

Comments

Non-fuel cost = 7 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akhiok PCE

Utility: AKHIOK/KAGUYAK ELECTRIC

Reporting Period: 07/01/20..06/30/21



Fiscal Year PCE Payments \$25,713



	PCE Star	tistical Data	
PCE Eligible kWh - Residential Customers	66,986	Average Annual PCE Payment per Eligible	\$735
		Customer	
PCE Eligible kWh - Community Facility	5,447	Average PCE Payment per Eligible kWh	\$0.35
Customers			
Total PCE Eligible kWh	72,433	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	207	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	57	Effective Residential Rate (per kWh)	\$0.44
Community Facility Customer			
Average Monthly PCE Eligible Community	7	PCE Eligible kWh vs Total kWh Sold	32.4%
Facility kWh per Person			

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k\	Wh	Generation Cos	ts
Diesel kWh Generated	242,824	Fuel Used (Gallons)	26,001
Non-Diesel kWh Generated	0	Fuel Cost	\$99,820
Purchased kWh	0	Average Price of Fuel	\$3.84
Total Purchased & Generated	242,824	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.45

Consumed and Sold kW		Efficiency and Line Loss	
Residential kWh Sold	85,474	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	5,447	Line Loss (%)	5.8%
Other kWh Sold (Non-PCE)	132,305	Fuel Efficiency (kWh per Gallon of Diesel)	9.34
Total kWh Sold	223,226	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	5,451		
Total kWh Sold & PH Consumption	228,677		

Comments

Fuel Gals. Used & Fuel Cost = 11 months. Powerhouse Consumption = 10 months

*The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akiachak PCE

Utility: AKIACHAK NATIVE COMMUNITY

Reporting Period: 07/01/20..06/30/21

Community Population	724
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	183
Community Facility Customers	11
Other Customers (Non-PCE)	47
l .	

Fiscal Year PCE Payments \$174,102



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	666,649	Average Annual PCE Payment per Eligible	\$897	
		Customer	ć0.24	
PCE Eligible kWh - Community Facility	53,578	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	720,227	Last Reported Residential Rate Charged	\$0.63	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	304	Last Reported PCE Level (per kWh)	\$0.23	
Residential Customer				
Average Monthly PCE Eligible kWh per	406	Effective Residential Rate (per kWh)	\$0.40	
Community Facility Customer				
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	40.2%	
Facility kWh per Person				

Addit	tional Statistical Data	Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	1,932,772	Fuel Used (Gallons)	136,848
Non-Diesel kWh Generated	0	Fuel Cost	\$431,181
Purchased kWh	0	Average Price of Fuel	\$3.15
Total Purchased & Generated	1,932,772	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$432,676
		Non-Fuel Expense per kWh Sold	\$0.24
		Total Expense per kWh Sold	\$0.48

Consumed and Sold kW	h	Efficiency and Line Loss	
Residential kWh Sold	763,097	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.7%
Community Facility kWh Sold	53,578	Line Loss (%)	4.6%
Other kWh Sold (Non-PCE)	974,888	Fuel Efficiency (kWh per Gallon of Diesel)	14.12
Total kWh Sold	1,791,563	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	51,399		
Total kWh Sold & PH Consumption	1,842,962		

Comments

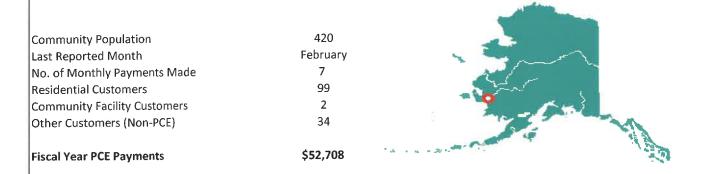
Non-fuel Cost = 11 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akiak PCE

Utility: AKIAK CITY COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	221,095	Average Annual PCE Payment per Eligible Customer	\$522
PCE Eligible kWh - Community Facility Customers	11,819	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	232,914	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	319	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	844	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	4	PCE Eligible kWh vs Total kWh Sold	35.4%

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k	Vh	Generation Costs	
Diesel kWh Generated	613,105	Fuel Used (Gallons)	56,868
Non-Diesel kWh Generated	0	Fuel Cost	\$202,063
Purchased kWh	0	Average Price of Fuel	\$3.55
Total Purchased & Generated	613,105	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$294,224
		Non-Fuel Expense per kWh Sold	\$0.45
		Total Expense per kWh Sold	\$0.76

Consumed and Sold kWh		Efficiency and Line Los	Efficiency and Line Loss	
Residential kWh Sold	260,953	Consumed vs Generated (kWh Sold vs	See Comments	
		Generated-Purchased)		
Community Facility kWh Sold	11,819	Line Loss (%)	See Comments	
Other kWh Sold (Non-PCE)	384,549	Fuel Efficiency (kWh per Gallon of Diesel)	10.78	
Total kWh Sold	657,321	PH Consumption as % of Generation	2.9%	
Powerhouse (PH) Consumption kWh	17,983			
Total kWh Sold & PH Consumption	675,304			

Comments

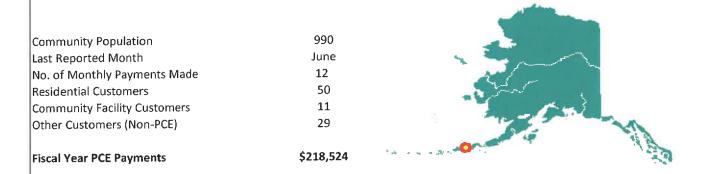
Utility Only Reported Data For 7 Months. Non-Fuel Costs & kWh Gen'd = 6 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Akutan PCE

Utility: CITY OF AKUTAN

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	174,494	Average Annual PCE Payment per Eligible Customer	\$3,582
PCE Eligible kWh - Community Facility	119,340	Average PCE Payment per Eligible kWh	\$0.74
Customers Total PCE Eligible kWh	293,834	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	291	Last Reported PCE Level (per kWh)	\$0.74
Average Monthly PCE Eligible kWh per	904	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	52.8%
Facility kWh per Person			

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	577,073	Fuel Used (Gallons)	47,095
Non-Diesel kWh Generated	113,950	Fuel Cost	\$144,919
Purchased kWh	0	Average Price of Fuel	\$3.08
Total Purchased & Generated	691,023	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$287,220
		Non-Fuel Expense per kWh Sold	\$0.52
		Total Expense per kWh Sold	\$0.78

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	205,324	Consumed vs Generated (kWh Sold vs	80.5%
		Generated-Purchased)	
Community Facility kWh Sold	119,340	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	231,577	Fuel Efficiency (kWh per Gallon of Diesel)	12.25
Total kWh Sold	556,241	PH Consumption as % of Generation	13.6%
Powerhouse (PH) Consumption kWh	93,717		
Total kWh Sold & PH Consumption	649,958		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Alakanuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	704
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	158
Community Facility Customers	10
Other Customers (Non-PCE)	34

Fiscal Year PCE Payments \$235,143



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	680,847	Average Annual PCE Payment per Eligible	\$1,400
		Customer	
PCE Eligible kWh - Community Facility	317,400	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	998,247	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	359	Last Reported PCE Level (per kWh)	\$0.24
Residential Customer			
Average Monthly PCE Eligible kWh per	2,645	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	51.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Cos	ts	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$379,469	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

Consumed and Sold kW	'h	Efficiency and Line Los	S
Residential kWh Sold	817,942	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	412,868	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	693,738	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,924,548	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,924,548		

Comments

Receives Power From Emmonak Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Allakaket; Alatna PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	210,569	Average Annual PCE Payment per Eligible Customer	\$1,817
PCE Eligible kWh - Community Facility Customers	137,386	Average PCE Payment per Eligible kWh	\$0.44
Total PCE Eligible kWh	347,955	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.85
Average Monthly PCE Eligible kWh per Residential Customer	266	Last Reported PCE Level (per kWh)	\$0.48
Average Monthly PCE Eligible kWh per Community Facility Customer	636	Effective Residential Rate (per kWh)	\$0.37
Average Monthly PCE Eligible Community Facility kWh per Person	64	PCE Eligible kWh vs Total kWh Sold	57.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	675,647	Fuel Used (Gallons)	55,004	
Non-Diesel kWh Generated	0	Fuel Cost	\$232,745	
Purchased kWh	0	Average Price of Fuel	\$4.23	
Total Purchased & Generated	675,647	Fuel Cost per kWh sold	\$0.38	
		Annual Non-Fuel Expenses	\$132,279	
		Non-Fuel Expense per kWh Sold	\$0.22	
		Total Expense per kWh Sold	\$0.60	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	223,926	Consumed vs Generated (kWh Sold vs	89.7%
		Generated-Purchased)	
Community Facility kWh Sold	171,496	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	210,884	Fuel Efficiency (kWh per Gallon of Diesel)	12.28
Total kWh Sold	606,306	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	28,616		
Total kWh Sold & PH Consumption	634,922		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ambler PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	334,435	Average Annual PCE Payment per Eligible	\$2,130
, and the second		Customer	
PCE Eligible kWh - Community Facility	189,127	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	523,562	Last Reported Residential Rate Charged	\$0.69
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.42
Residential Customer			
Average Monthly PCE Eligible kWh per	1,212	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	60	PCE Eligible kWh vs Total kWh Sold	44.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kW	/h	Generation Costs		
Diesel kWh Generated	1,268,407	Fuel Used (Gallons)	88,152	
Non-Diesel kWh Generated	0	Fuel Cost	\$360,143	
Purchased kWh	0	Average Price of Fuel	\$4.09	
Total Purchased & Generated	1,268,407	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$234,819	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.50	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	473,908	Consumed vs Generated (kWh Sold vs	93.9%
		Generated-Purchased)	
Community Facility kWh Sold	276,896	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	440,126	Fuel Efficiency (kWh per Gallon of Diesel)	14.39
Total kWh Sold	1,190,930	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	33,435		
Total kWh Sold & PH Consumption	1,224,365		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Anaktuvuk Pass PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$2,261	The second secon
Other Customers (Non-PCE)	60	M
Community Facility Customers	2	
Residential Customers	104	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	365	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	265,804	Average Annual PCE Payment per Eligible Customer	\$21
PCE Eligible kWh - Community Facility Customers	42,270	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	308,074	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	213	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	1,761	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	10	PCE Eligible kWh vs Total kWh Sold	8.5%

Ac	dditional Statistical Dat	a Reported by Community*	
Generated and Purchased	l kWh	Generation Costs	
Diesel kWh Generated	4,178,000	Fuel Used (Gallons)	309,539
Non-Diesel kWh Generated	0	Fuel Cost	\$1,588,570
Purchased kWh	0	Average Price of Fuel	\$5.13
Total Purchased & Generated	4,178,000	Fuel Cost per kWh sold	\$0.44
		Annual Non-Fuel Expenses	\$1,027,343
		Non-Fuel Expense per kWh Sold	\$0.28
		Total Expense per kWh Sold	\$0.72

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Śold	749,978	Consumed vs Generated (kWh Sold vs	87.2%
		Generated-Purchased)	
Community Facility kWh Sold	45,709	Line Loss (%)	5.9%
Other kWh Sold (Non-PCE)	2,848,429	Fuel Efficiency (kWh per Gallon of Diesel)	13.50
Total kWh Sold	3,644,116	PH Consumption as % of Generation	6.9%
Powerhouse (PH) Consumption kWh	288,290		
Total kWh Sold & PH Consumption	3,932,406		

Comments

Residential PCE Level = \$0.00 Per Eligible kWh

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Angoon PCE

Utility: INSIDE PASSAGE ELECTRIC Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	613,324	Average Annual PCE Payment per Eligible Customer	\$1,009	
PCE Eligible kWh - Community Facility Customers	169,634	Average PCE Payment per Eligible kWh	\$0.27	
Total PCE Eligible kWh	782,958	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61	
Average Monthly PCE Eligible kWh per Residential Customer	256	Last Reported PCE Level (per kWh)	\$0.32	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,767	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	49.0%	

Add	itional Statistical Data	a Reported by Community*	No. of the second
Generated and Purchased k		Generation Costs	
Diesel kWh Generated	1,804,812	Fuel Used (Gallons)	125,526
Non-Diesel kWh Generated	0	Fuel Cost	\$249,274
Purchased kWh	0	Average Price of Fuel	\$1.99
Total Purchased & Generated	1,804,812	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$543,565
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.50

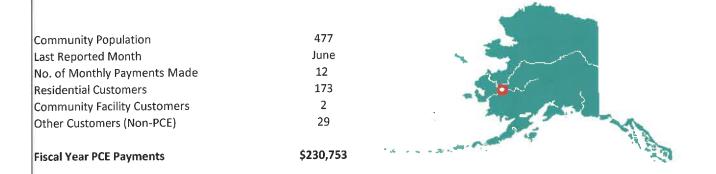
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	790,388	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.6%
Community Facility kWh Sold	169,634	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	638,449	Fuel Efficiency (kWh per Gallon of Diesel)	14.38
Total kWh Sold	1,598,471	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	69,023		
Total kWh Sold & PH Consumption	1,667,494		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Aniak PCE

Utility: ANIAK LIGHT & POWER

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	717,948	Average Annual PCE Payment per Eligible	\$1,319	
		Customer		
PCE Eligible kWh - Community Facility	56,474	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	774,422	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	346	Last Reported PCE Level (per kWh)	\$0.38	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,353	Effective Residential Rate (per kWh)	\$0.32	
Community Facility Customer				
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	35.4%	
Facility kWh per Person				

Addi	tional Statistical Data	Reported by Community*	
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	2,560,100	Fuel Used (Gallons)	203,160
Non-Diesel kWh Generated	0	Fuel Cost	\$594,731
Purchased kWh	0	Average Price of Fuel	\$2.93
Total Purchased & Generated	2,560,100	Fuel Cost per kWh sold	\$0.27
		Annual Non-Fuel Expenses	\$711,182
		Non-Fuel Expense per kWh Sold	\$0.33
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	915,588	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.4%
Community Facility kWh Sold	56,474	Line Loss (%)	13.3%
Other kWh Sold (Non-PCE)	1,214,161	Fuel Efficiency (kWh per Gallon of Diesel)	12.60
Total kWh Sold	2,186,223	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	33,186		
Total kWh Sold & PH Consumption	2,219,409		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Anvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	124,716	Average Annual PCE Payment per Eligible	\$1,113	
· ·		Customer		
PCE Eligible kWh - Community Facility	48,419	Average PCE Payment per Eligible kWh	\$0.30	
Customers				
Total PCE Eligible kWh	173,135	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	289	Last Reported PCE Level (per kWh)	\$0.29	
Residential Customer				
Average Monthly PCE Eligible kWh per	367	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	48.5%	
Facility kWh per Person				

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	396,411	Fuel Used (Gallons)	31,083
Non-Diesel kWh Generated	0	Fuel Cost	\$79,459
Purchased kWh	0	Average Price of Fuel	\$2.56
Total Purchased & Generated	396,411	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$70,379
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	139,394	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.0%
Community Facility kWh Sold	130,081	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	87,465	Fuel Efficiency (kWh per Gallon of Diesel)	12.75
Total kWh Sold	356,940	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	18,506		
Total kWh Sold & PH Consumption	375,446		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Arctic Village PCE

Utility: ARCTIC VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21

193
June
11
89
5
19





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	157,342	Average Annual PCE Payment per Eligible Customer	\$1,797
PCE Eligible kWh - Community Facility Customers	58,851	Average PCE Payment per Eligible kWh	\$0.78
Total PCE Eligible kWh	216,193	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00
Average Monthly PCE Eligible kWh per Residential Customer	161	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	1,070	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	633,930	Fuel Used (Gallons)	55,475	
Non-Diesel kWh Generated	0	Fuel Cost	\$266,397	
Purchased kWh	0	Average Price of Fuel	\$4.80	
Total Purchased & Generated	633,930	Fuel Cost per kWh sold	\$0.55	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.55	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	229,905	Consumed vs Generated (kWh Sold vs	77.0%
		Generated-Purchased)	
Community Facility kWh Sold	58,851	Line Loss (%)	23.0%
Other kWh Sold (Non-PCE)	199,395	Fuel Efficiency (kWh per Gallon of Diesel)	11.43
Total kWh Sold	488,151	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	488,151		

Comments

Non-fuel Costs Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Atka PCE

Utility: CITY OF ATKA

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	79,508	Average Annual PCE Payment per Eligible Customer	\$444
PCE Eligible kWh - Community Facility Customers	22,683	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	102,191	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	233	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	115	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	41	PCE Eligible kWh vs Total kWh Sold	38.8%

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	86,826	Fuel Used (Gallons)	10,788
Non-Diesel kWh Generated	248,458	Fuel Cost	\$49,758
Purchased kWh	0	Average Price of Fuel	\$4.61
Total Purchased & Generated	335,284	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$23,400
		Non-Fuel Expense per kWh Sold	\$0.09
		Total Expense per kWh Sold	\$0.28

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	94,106	Consumed vs Generated (kWh Sold vs	78.5%
		Generated-Purchased)	
Community Facility kWh Sold	22,683	Line Loss (%)	11.7%
Other kWh Sold (Non-PCE)	146,564	Fuel Efficiency (kWh per Gallon of Diesel)	8.05
Total kWh Sold	263,353	PH Consumption as % of Generation	9.7%
Powerhouse (PH) Consumption kWh	32,677		
Total kWh Sold & PH Consumption	296,030		

Comments

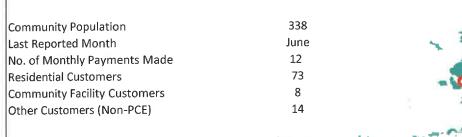
Utility Only Reported Data For 11 Months. Non-Fuel Costs = 9 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Atmautluak PCE

Utility: ATMAUTLUAK TRIBAL UTILITIES

Reporting Period: 07/01/20..06/30/21



Fiscal Year PCE Payments \$173,167



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	348,417	Average Annual PCE Payment per Eligible	\$2,138
		Customer	
PCE Eligible kWh - Community Facility	52,098	Average PCE Payment per Eligible kWh	\$0.43
Customers			
Total PCE Eligible kWh	400,515	Last Reported Residential Rate Charged	\$0.66
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	398	Last Reported PCE Level (per kWh)	\$0.40
Residential Customer			
Average Monthly PCE Eligible kWh per	543	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	42.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,037,247	Fuel Used (Gallons)	78,171	
Non-Diesel kWh Generated	0	Fuel Cost	\$286,709	
Purchased kWh	0	Average Price of Fuel	\$3.67	
Total Purchased & Generated	1,037,247	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.30	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	420,106	Consumed vs Generated (kWh Sold vs	90.7%
		Generated-Purchased)	
Community Facility kWh Sold	87,841	Line Loss (%)	5.7%
Other kWh Sold (Non-PCE)	433,236	Fuel Efficiency (kWh per Gallon of Diesel)	13.27
Total kWh Sold	941,183	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	36,634		
Total kWh Sold & PH Consumption	977,817		

Comments

Non-fuel Cost Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Atqasuk PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$3,514	
Other Customers (Non-PCE)	64	
Community Facility Customers	2	
Residential Customers	64	
No. of Monthly Payments Made	12	A STATE OF THE STA
Last Reported Month	June	
Community Population	269	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	177,787	Average Annual PCE Payment per Eligible	\$53
		Customer	
PCE Eligible kWh - Community Facility	58,740	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	236,527	Last Reported Residential Rate Charged	\$0.15
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	231	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,448	Effective Residential Rate (per kWh)	\$0.15
Community Facility Customer			
Average Monthly PCE Eligible Community	18	PCE Eligible kWh vs Total kWh Sold	7.8%
Facility kWh per Person			

Addi	tional Statistical Data	Reported by Community*	
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	1,035,968	Fuel Used (Gallons)	244,698
Non-Diesel kWh Generated	0	Fuel Cost	\$761,115
Purchased kWh	0	Average Price of Fuel	\$3.11
Total Purchased & Generated	1,035,968	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$1,030,791
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	687,382	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	58,740	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,292,159	Fuel Efficiency (kWh per Gallon of Diesel)	4.23
Total kWh Sold	3,038,281	PH Consumption as % of Generation	17.5%
Powerhouse (PH) Consumption kWh	181,257		
Total kWh Sold & PH Consumption	3,219,538		

Comments

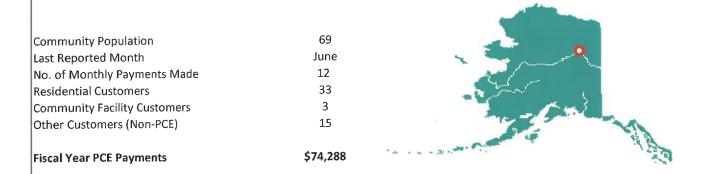
kWh's Gen'd = 3 Months; Pwrhse Cons = 4 Months; Fuel/Non-Fuel/Fuel Used =11 Mo

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Beaver PCE

Utility: BEAVER JOINT UTILITIES

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	82,249	Average Annual PCE Payment per Eligible Customer	\$2,064
PCE Eligible kWh - Community Facility Customers	55,225	Average PCE Payment per Eligible kWh	\$0.54
Total PCE Eligible kWh	137,474	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	208	Last Reported PCE Level (per kWh)	\$0.54
Average Monthly PCE Eligible kWh per Community Facility Customer	1,534	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	50.2%

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	166,690	Fuel Used (Gallons)	30,823
Non-Diesel kWh Generated	0	Fuel Cost	\$96,851
Purchased kWh	0	Average Price of Fuel	\$3.14
Total Purchased & Generated	166,690	Fuel Cost per kWh sold	\$0.35
		Annual Non-Fuel Expenses	\$125,566
		Non-Fuel Expense per kWh Sold	\$0.46
		Total Expense per kWh Sold	\$0.81

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	89,658	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	71,772	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	112,244	Fuel Efficiency (kWh per Gallon of Diesel)	5.41
Total kWh Sold	273,674	PH Consumption as % of Generation	12.7%
Powerhouse (PH) Consumption kWh	21,137		
Total kWh Sold & PH Consumption	294,811		

Comments

kWh Generated = 6 months. Fuels Gallons Used & Fuel Cost = 9 months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Bethel; Oscarville PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	7,930,410	Average Annual PCE Payment per Eligible	\$338
		Customer	
PCE Eligible kWh - Community Facility	2,509,064	Average PCE Payment per Eligible kWh	\$0.06
Customers			
Total PCE Eligible kWh	10,439,474	Last Reported Residential Rate Charged	\$0.30
, and the second		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	379	Last Reported PCE Level (per kWh)	\$0.04
Residential Customer			
Average Monthly PCE Eligible kWh per	4,752	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	33	PCE Eligible kWh vs Total kWh Sold	25.5%
Facility kWh per Person			

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Wh	Generation Costs	
Diesel kWh Generated	42,215,700	Fuel Used (Gallons)	3,013,831
Non-Diesel kWh Generated	1,314,946	Fuel Cost	\$8,161,629
Purchased kWh	0	Average Price of Fuel	\$2.71
Total Purchased & Generated	43,530,646	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$8,057,141
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,529,517	Consumed vs Generated (kWh Sold vs	93.9%
		Generated-Purchased)	
Community Facility kWh Sold	9,185,398	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	21,148,386	Fuel Efficiency (kWh per Gallon of Diesel)	14.01
Total kWh Sold	40,863,301	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	868,624		
Total kWh Sold & PH Consumption	41,731,925		

Comments

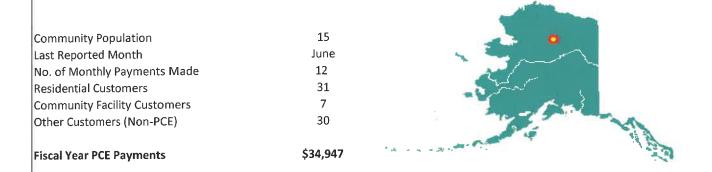
Sells Power To Napakiak Ircinraq Power Company For Resale

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Bettles; Evansville PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	78,262	Average Annual PCE Payment per Eligible Customer	\$920	
PCE Eligible kWh - Community Facility Customers	12,600	Average PCE Payment per Eligible kWh	\$0.38	
Total PCE Eligible kWh	90,862	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.76	
Average Monthly PCE Eligible kWh per Residential Customer	210	Last Reported PCE Level (per kWh)	\$0.39	
Average Monthly PCE Eligible kWh per Community Facility Customer	150	Effective Residential Rate (per kWh)	\$0.36	
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	20.6%	

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k\	Wh	Generation Costs	
Diesel kWh Generated	486,900	Fuel Used (Gallons)	39,781
Non-Diesel kWh Generated	0	Fuel Cost	\$126,433
Purchased kWh	0	Average Price of Fuel	\$3.18
Total Purchased & Generated	486,900	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$131,060
		Non-Fuel Expense per kWh Sold	\$0.30
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	92,426	Consumed vs Generated (kWh Sold vs	90.6%
		Generated-Purchased)	
Community Facility kWh Sold	46,983	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	301,694	Fuel Efficiency (kWh per Gallon of Diesel)	12.24
Total kWh Sold	441,103	PH Consumption as % of Generation	0.2%
Powerhouse (PH) Consumption kWh	1,201		
Total kWh Sold & PH Consumption	442,304		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Birch Creek PCE

Utility: BIRCH CREEK ELECTRIC COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	26,789	Average Annual PCE Payment per Eligible Customer	\$1,723	
PCE Eligible kWh - Community Facility Customers	15,344	Average PCE Payment per Eligible kWh	\$0.74	
Total PCE Eligible kWh	42,133	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.15	
Average Monthly PCE Eligible kWh per Residential Customer	131	Last Reported PCE Level (per kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,279	Effective Residential Rate (per kWh)	\$0.40	
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	54.5%	

Additio	onal Statistical Dat	a Reported by Community*	
Generated and Purchased kWl	h	Generation Costs	r Kis Millen, ar
Diesel kWh Generated	86,728	Fuel Used (Gallons)	11,466
Non-Diesel kWh Generated	0	Fuel Cost	\$41,252
Purchased kWh	0	Average Price of Fuel	\$3.60
Total Purchased & Generated	86,728	Fuel Cost per kWh sold	\$0.53
		Annual Non-Fuel Expenses	\$27,155
		Non-Fuel Expense per kWh Sold	\$0.35
		Total Expense per kWh Sold	\$0.88

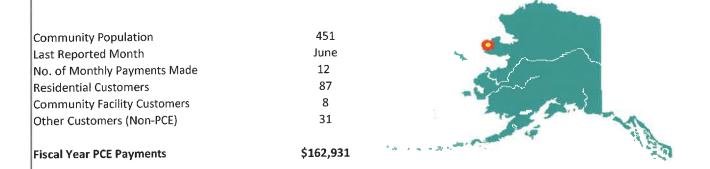
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	27,665	Consumed vs Generated (kWh Sold vs	89.2%
		Generated-Purchased)	
Community Facility kWh Sold	15,344	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	34,324	Fuel Efficiency (kWh per Gallon of Diesel)	7.56
Total kWh Sold	77,333	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	3,468		
Total kWh Sold & PH Consumption	80,801		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Brevig Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	432,953	Average Annual PCE Payment per Eligible	\$1,715	
		Customer		
PCE Eligible kWh - Community Facility	185,060	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	618,013	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	415	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,928	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	50.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	1,324,021	Fuel Used (Gallons)	86,639
Non-Diesel kWh Generated	0	Fuel Cost	\$244,830
Purchased kWh	0	Average Price of Fuel	\$2.83
Total Purchased & Generated	1,324,021	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$243,733
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	561,216	Consumed vs Generated (kWh Sold vs	93.4%
		Generated-Purchased)	
Community Facility kWh Sold	308,680	Line Loss (%)	2.1%
Other kWh Sold (Non-PCE)	366,244	Fuel Efficiency (kWh per Gallon of Diesel)	15.28
Total kWh Sold	1,236,140	PH Consumption as % of Generation	4.5%
Powerhouse (PH) Consumption kWh	59,486		
Total kWh Sold & PH Consumption	1,295,626		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Buckland PCE

Utility: CITY OF BUCKLAND

Reporting Period: 07/01/20..06/30/21

Other Customers (Non-PCE)	33	
Community Facility Customers	12	
Residential Customers	107	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	509	
	Last Reported Month No. of Monthly Payments Made Residential Customers	Last Reported Month No. of Monthly Payments Made Residential Customers 107

Fiscal Year PCE Payments \$99,536



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	515,780	Average Annual PCE Payment per Eligible Customer	\$836
PCE Eligible kWh - Community Facility Customers	124,241	Average PCE Payment per Eligible kWh	\$0.16
Total PCE Eligible kWh	640,021	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47
Average Monthly PCE Eligible kWh per Residential Customer	402	Last Reported PCE Level (per kWh)	\$0.12
Average Monthly PCE Eligible kWh per Community Facility Customer	863	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	20	PCE Eligible kWh vs Total kWh Sold	38.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,551,250	Fuel Used (Gallons)	164,839	
Non-Diesel kWh Generated	292,345	Fuel Cost	\$479,333	
Purchased kWh	0	Average Price of Fuel	\$2.91	
Total Purchased & Generated	1,843,595	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$55,081	
		Non-Fuel Expense per kWh Sold	\$0.03	
		Total Expense per kWh Sold	\$0.32	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	757,817	Consumed vs Generated (kWh Sold vs	90.7%
		Generated-Purchased)	
Community Facility kWh Sold	124,241	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	790,324	Fuel Efficiency (kWh per Gallon of Diesel)	9.41
Total kWh Sold	1,672,382	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	68,680		
Total kWh Sold & PH Consumption	1,741,062		

Comments

Non-fuel Costs = 11 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Central PCE

Utility: GOLD COUNTRY ENERGY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$60,885	
Other Customers (Non-PCE)	17	
Community Facility Customers	1	- 15
Residential Customers	115	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	87	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	206,405	Average Annual PCE Payment per Eligible Customer	\$525	
PCE Eligible kWh - Community Facility Customers	4,002	Average PCE Payment per Eligible kWh	\$0.29	
Total PCE Eligible kWh	210,407	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.72	
Average Monthly PCE Eligible kWh per Residential Customer	150	Last Reported PCE Level (per kWh)	\$0.32	
Average Monthly PCE Eligible kWh per Community Facility Customer	334	Effective Residential Rate (per kWh)	\$0.40	
Average Monthly PCE Eligible Community Facility kWh per Person	4	PCE Eligible kWh vs Total kWh Sold	58.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Costs		
Diesel kWh Generated	469,717	Fuel Used (Gallons)	44,284	
Non-Diesel kWh Generated	0	Fuel Cost	\$96,729	
Purchased kWh	0	Average Price of Fuel	\$2.18	
Total Purchased & Generated	469,717	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$100,932	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.55	

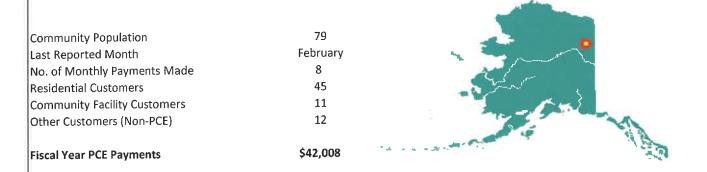
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	242,067	Consumed vs Generated (kWh Sold vs Generated-Purchased)	77.1%
Community Facility kWh Sold	4,002	Line Loss (%)	18.7%
Other kWh Sold (Non-PCE)	116,169	Fuel Efficiency (kWh per Gallon of Diesel)	10.61
Total kWh Sold	362,238	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	19,425		
Total kWh Sold & PH Consumption	381,663		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chalkyitsik PCE

Utility: CHALKYITSIK VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	43,660	Average Annual PCE Payment per Eligible	\$750		
		Customer			
PCE Eligible kWh - Community Facility	35,187	Average PCE Payment per Eligible kWh	\$0.53		
Customers					
Total PCE Eligible kWh	78,847	Last Reported Residential Rate Charged	\$0.95		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	121	Last Reported PCE Level (per kWh)	\$0.50		
Residential Customer					
Average Monthly PCE Eligible kWh per	400	Effective Residential Rate (per kWh)	\$0.45		
Community Facility Customer					
Average Monthly PCE Eligible Community	56	PCE Eligible kWh vs Total kWh Sold	52.0%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*						
Generated and Purchased k	Wh	Generation Costs				
Diesel kWh Generated	191,670	Fuel Used (Gallons)	11,736			
Non-Diesel kWh Generated	0	Fuel Cost	\$54,310			
Purchased kWh	0	Average Price of Fuel	\$4.63			
Total Purchased & Generated	191,670	Fuel Cost per kWh sold	\$0.36			
		Annual Non-Fuel Expenses	\$26,057			
		Non-Fuel Expense per kWh Sold	\$0.17			
		Total Expense per kWh Sold	\$0.53			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	46,178	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.1%
Community Facility kWh Sold	37,795	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	67,602	Fuel Efficiency (kWh per Gallon of Diesel)	16.33
Total kWh Sold	151,575	PH Consumption as % of Generation	9.5%
Powerhouse (PH) Consumption kWh	18,245		
Total kWh Sold & PH Consumption	169,820		

Comments

Reported Data = 8 Months. Fuel Used; Fuel \$ = 5 Months. Non-Fuel \$ = 6 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chefornak PCE

Utility: NATERKAQ LIGHT PLANT

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	465,341	Average Annual PCE Payment per Eligible Customer	\$918
PCE Eligible kWh - Community Facility Customers	51,106	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	516,447	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55
Average Monthly PCE Eligible kWh per Residential Customer	396	Last Reported PCE Level (per kWh)	\$0.18
Average Monthly PCE Eligible kWh per Community Facility Customer	224	Effective Residential Rate (per kWh)	\$0.37
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	48.2%

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,248,032	Fuel Used (Gallons)	97,904
Non-Diesel kWh Generated	0	Fuel Cost	\$275,880
Purchased kWh	0	Average Price of Fuel	\$2.82
Total Purchased & Generated	1,248,032	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$69,045
		Non-Fuel Expense per kWh Sold	\$0.06
		Total Expense per kWh Sold	\$0.32

Consumed and Sold kW	/h	Efficiency and Line Loss	
Residential kWh Sold	568,732	Consumed vs Generated (kWh Sold vs Generated-Purchased)	85.9%
Community Facility kWh Sold	51,106	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	452,178	Fuel Efficiency (kWh per Gallon of Diesel)	12.75
Total kWh Sold	1,072,016	PH Consumption as % of Generation	5.7%
Powerhouse (PH) Consumption kWh	70,630		
Total kWh Sold & PH Consumption	1,142,646		

Comments

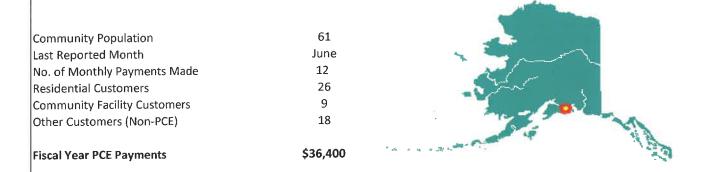
Non-Fuel Costs = 2 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chenega Bay PCE

Utility: NATIVE VILLAGE OF CHENEGA

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	67,716	Average Annual PCE Payment per Eligible Customer	\$1,040
PCE Eligible kWh - Community Facility Customers	47,445	Average PCE Payment per Eligible kWh	\$0.32
Total PCE Eligible kWh	115,161	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.82
Average Monthly PCE Eligible kWh per Residential Customer	217	Last Reported PCE Level (per kWh)	\$0.30
Average Monthly PCE Eligible kWh per Community Facility Customer	439	Effective Residential Rate (per kWh)	\$0.52
Average Monthly PCE Eligible Community Facility kWh per Person	65	PCE Eligible kWh vs Total kWh Sold	52.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	183,195	Fuel Used (Gallons)	24,588	
Non-Diesel kWh Generated	0	Fuel Cost	\$102,524	
Purchased kWh	0	Average Price of Fuel	\$4.17	
Total Purchased & Generated	183,195	Fuel Cost per kWh sold	\$0.46	
		Annual Non-Fuel Expenses	\$139,541	
		Non-Fuel Expense per kWh Sold	\$0.63	
		Total Expense per kWh Sold	\$1.09	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	78,078	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	53,601	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	89,955	Fuel Efficiency (kWh per Gallon of Diesel)	7.45
Total kWh Sold	221,634	PH Consumption as % of Generation	11.1%
Powerhouse (PH) Consumption kWh	20,354		
Total kWh Sold & PH Consumption	241,988		

Comments

Plant Meters Broken. kWh Gen = 8 Months. Fuel Costs & Non-Fuel Costs = 10 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chevak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	1014
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	204
Community Facility Customers	10
Other Customers (Non-PCE)	44

Fiscal Year PCE Payments \$254,233



	PCE Statistical Data			
PCE Eligible kWh - Residential Customers	859,842	Average Annual PCE Payment per Eligible Customer	\$1,188	
PCE Eligible kWh - Community Facility Customers	297,662	Average PCE Payment per Eligible kWh	\$0.22	
Total PCE Eligible kWh	1,157,504	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51	
Average Monthly PCE Eligible kWh per Residential Customer	351	Last Reported PCE Level (per kWh)	\$0.22	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,481	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	48.7%	

Add	litional Statistical Da	ta Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,843,045	Fuel Used (Gallons)	138,540
Non-Diesel kWh Generated	713,125	Fuel Cost	\$378,622
Purchased kWh	0	Average Price of Fuel	\$2.73
Total Purchased & Generated	2,556,170	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$468,967
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.36

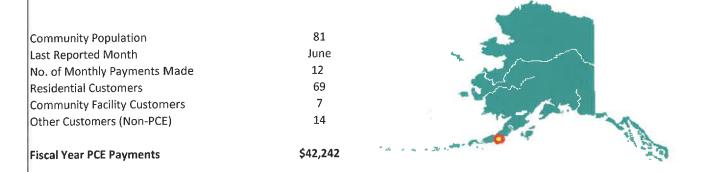
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,024,856	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	520,155	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	833,444	Fuel Efficiency (kWh per Gallon of Diesel)	13.30
Total kWh Sold	2,378,455	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	90,789		
Total kWh Sold & PH Consumption	2,469,244		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chignik Lagoon PCE

Utility: CHIGNIK LAGOON POWER UTILITY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	135,395	Average Annual PCE Payment per Eligible	\$556	
		Customer		
PCE Eligible kWh - Community Facility	44,300	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	179,695	Last Reported Residential Rate Charged	\$0.58	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	164	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	527	Effective Residential Rate (per kWh)	\$0.33	
Community Facility Customer				
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	42.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	407,450	Fuel Used (Gallons)	32,092	
Non-Diesel kWh Generated	120,877	Fuel Cost	\$81,329	
Purchased kWh	0	Average Price of Fuel	\$2.53	
Total Purchased & Generated	528,327	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$117,115	
		Non-Fuel Expense per kWh Sold	\$0.28	
		Total Expense per kWh Sold	\$0.47	

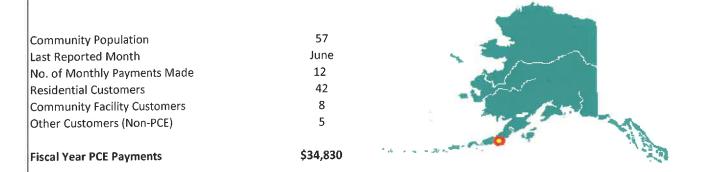
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	245,108	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.4%
Community Facility kWh Sold	44,300	Line Loss (%)	17.5%
Other kWh Sold (Non-PCE)	129,945	Fuel Efficiency (kWh per Gallon of Diesel)	12.70
Total kWh Sold	419,353	PH Consumption as % of Generation	3.2%
Powerhouse (PH) Consumption kWh	16,644		
Total kWh Sold & PH Consumption	435,997		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chignik Lake PCE

Utility: CHIGNIK LAKE ELECTRIC UTILITY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	79,335	Average Annual PCE Payment per Eligible	\$697
		Customer	
PCE Eligible kWh - Community Facility	26,998	Average PCE Payment per Eligible kWh	\$0.33
Customers			
Total PCE Eligible kWh	106,333	Last Reported Residential Rate Charged	\$0.70
-		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	157	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	281	Effective Residential Rate (per kWh)	\$0.37
Community Facility Customer			
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	41.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	289,223	Fuel Used (Gallons)	33,017		
Non-Diesel kWh Generated	0	Fuel Cost	\$105,961		
Purchased kWh	0	Average Price of Fuel	\$3.21		
Total Purchased & Generated	289,223	Fuel Cost per kWh sold	\$0.41		
		Annual Non-Fuel Expenses	\$16,931		
		Non-Fuel Expense per kWh Sold	\$0.07		
		Total Expense per kWh Sold	\$0.48		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	105,221	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.4%
Community Facility kWh Sold	27,086	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	126,303	Fuel Efficiency (kWh per Gallon of Diesel)	8.76
Total kWh Sold	258,610	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	8,691		
Total kWh Sold & PH Consumption	267,301		

Comments

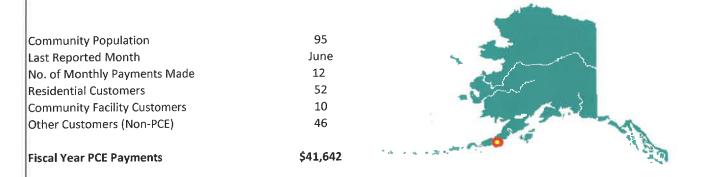
Non-fuel Costs = 5 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chignik PCE

Utility: CITY OF CHIGNIK

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	128,347	Average Annual PCE Payment per Eligible Customer	\$672	
PCE Eligible kWh - Community Facility Customers	79,800	Average PCE Payment per Eligible kWh	\$0.20	
Total PCE Eligible kWh	208,147	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.42	
Average Monthly PCE Eligible kWh per Residential Customer	206	Last Reported PCE Level (per kWh)	\$0.20	
Average Monthly PCE Eligible kWh per Community Facility Customer	665	Effective Residential Rate (per kWh)	\$0.22	
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	33.0%	

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	688,773	Fuel Used (Gallons)	61,448		
Non-Diesel kWh Generated	0	Fuel Cost	\$145,553		
Purchased kWh	0	Average Price of Fuel	\$2.37		
Total Purchased & Generated	688,773	Fuel Cost per kWh sold	\$0.23		
		Annual Non-Fuel Expenses	\$83,961		
		Non-Fuel Expense per kWh Sold	\$0.13		
		Total Expense per kWh Sold	\$0.36		

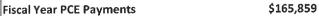
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	155,446	Consumed vs Generated (kWh Sold vs	91.7%
		Generated-Purchased)	
Community Facility kWh Sold	116,944	Line Loss (%)	5.3%
Other kWh Sold (Non-PCE)	359,181	Fuel Efficiency (kWh per Gallon of Diesel)	11.21
Total kWh Sold	631,571	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	20,432		
Total kWh Sold & PH Consumption	652,003		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chilkat Valley PCE

Utility: INSIDE PASSAGE ELECTRIC Reporting Period: 07/01/20..06/30/21

Community Population	585
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	218
Community Facility Customers	1
Other Customers (Non-PCE)	41





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	592,612	Average Annual PCE Payment per Eligible Customer	\$757	
PCE Eligible kWh - Community Facility Customers	22,474	Average PCE Payment per Eligible kWh	\$0.27	
Total PCE Eligible kWh	615,086	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61	
Average Monthly PCE Eligible kWh per Residential Customer	227	Last Reported PCE Level (per kWh)	\$0.32	
Average Monthly PCE Eligible kWh per Community Facility Customer	1,873	Effective Residential Rate (per kWh)	\$0.29	
Average Monthly PCE Eligible Community Facility kWh per Person	3	PCE Eligible kWh vs Total kWh Sold	52.6%	

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	0	Fuel Used (Gallons)	0		
Non-Diesel kWh Generated	628,800	Fuel Cost	\$0		
Purchased kWh	1,272,720	Average Price of Fuel	\$0.00		
Total Purchased & Generated	1,901,520	Fuel Cost per kWh sold	See Comments		
		Annual Non-Fuel Expenses	\$398,012		
		Non-Fuel Expense per kWh Sold	\$0.34		
		Total Expense per kWh Sold	\$0.34		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	713,090	Consumed vs Generated (kWh Sold vs	61.6%
		Generated-Purchased)	
Community Facility kWh Sold	22,474	Line Loss (%)	35.3%
Other kWh Sold (Non-PCE)	434,876	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,170,440	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	59,479		
Total kWh Sold & PH Consumption	1,229,919		

Comments

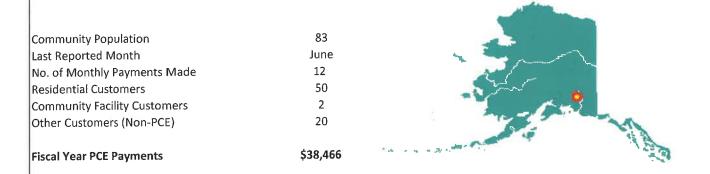
Provides Power To Klukwan Facility For Sales To Its Customers

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chistochina PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	149,646	Average Annual PCE Payment per Eligible	\$740
		Customer	
PCE Eligible kWh - Community Facility	23,799	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	173,445	Last Reported Residential Rate Charged	\$0.62
•		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	249	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	992	Effective Residential Rate (per kWh)	\$0.36
Community Facility Customer			
Average Monthly PCE Eligible Community	24	PCE Eligible kWh vs Total kWh Sold	46.1%
Facility kWh per Person			

Addi	itional Statistical Data	Reported by Community*	
Generated and Purchased k	Wh	Generation Cost	S
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	192,326	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	23,799	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	160,518	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	376,643	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	1,438		
Total kWh Sold & PH Consumption	378,081		

Comments

See Slana For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chitina PCE

Utility: CHITINA ELECTRIC INC.

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	85,179	Average Annual PCE Payment per Eligible	\$482
		Customer	
PCE Eligible kWh - Community Facility	10,024	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	95,203	Last Reported Residential Rate Charged	\$0.70
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	154	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	418	Effective Residential Rate (per kWh)	\$0.40
Community Facility Customer			
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	26.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased k	Vh	Generation Costs			
Diesel kWh Generated	423,201	Fuel Used (Gallons)	38,164		
Non-Diesel kWh Generated	0	Fuel Cost	\$81,361		
Purchased kWh	0	Average Price of Fuel	\$2.13		
Total Purchased & Generated	423,201	Fuel Cost per kWh sold	\$0.23		
		Annual Non-Fuel Expenses	\$202,507		
		Non-Fuel Expense per kWh Sold	\$0.57		
		Total Expense per kWh Sold	\$0.80		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	94,589	Consumed vs Generated (kWh Sold vs	83.8%
		Generated-Purchased)	
Community Facility kWh Sold	10,024	Line Loss (%)	5.4%
Other kWh Sold (Non-PCE)	250,240	Fuel Efficiency (kWh per Gallon of Diesel)	11.09
Total kWh Sold	354,853	PH Consumption as % of Generation	10.8%
Powerhouse (PH) Consumption kWh	45,600		
Total kWh Sold & PH Consumption	400,453		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Chuathbaluk PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/20..06/30/21

ć00 252	The second secon
6	
10	-1-5
33	
12	100
June	A Comment of the comm
100	
	June 12 33 10

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	85,109	Average Annual PCE Payment per Eligible	\$2,311
		Customer	
PCE Eligible kWh - Community Facility	46,657	Average PCE Payment per Eligible kWh	\$0.75
Customers			
Total PCE Eligible kWh	131,766	Last Reported Residential Rate Charged	\$1.09
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	215	Last Reported PCE Level (per kWh)	\$0.75
Residential Customer			
Average Monthly PCE Eligible kWh per	389	Effective Residential Rate (per kWh)	\$0.34
Community Facility Customer			
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	62.0%
Facility kWh per Person			

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	252,649	Fuel Used (Gallons)	22,825
Non-Diesel kWh Generated	0	Fuel Cost	\$67,630
Purchased kWh	0	Average Price of Fuel	\$2.96
Total Purchased & Generated	252,649	Fuel Cost per kWh sold	\$0.32
		Annual Non-Fuel Expenses	\$235,254
		Non-Fuel Expense per kWh Sold	\$1.11
		Total Expense per kWh Sold	\$1.43

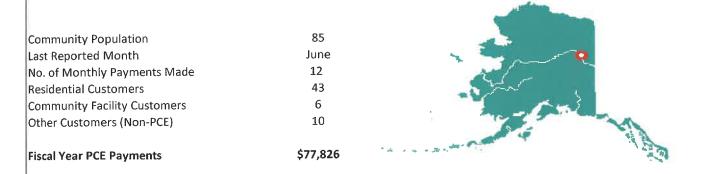
Consumed and Sold kWh		Consumed vs Generated (kWh Sold vs 84.1%	
Residential kWh Sold	89,464	Consumed vs Generated (kWh Sold vs	84.1%
		Generated-Purchased)	
Community Facility kWh Sold	46,657	Line Loss (%)	12.8%
Other kWh Sold (Non-PCE)	76,307	Fuel Efficiency (kWh per Gallon of Diesel)	11.07
Total kWh Sold	212,428	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	7,931		
Total kWh Sold & PH Consumption	220,359		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Circle PCE

Utility: CIRCLE ELECTRIC LLC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	99,735	Average Annual PCE Payment per Eligible	\$1,588	
		Customer		
PCE Eligible kWh - Community Facility	64,881	Average PCE Payment per Eligible kWh	\$0.47	
Customers				
Total PCE Eligible kWh	164,616	Last Reported Residential Rate Charged	\$0.80	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	193	Last Reported PCE Level (per kWh)	\$0.52	
Residential Customer				
Average Monthly PCE Eligible kWh per	901	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	43.3%	
Facility kWh per Person				

Addit	ional Statistical Dat	ta Reported by Community*	
Generated and Purchased kW	/h	Generation Costs	
Diesel kWh Generated	415,462	Fuel Used (Gallons)	34,476
Non-Diesel kWh Generated	0	Fuel Cost	\$83,737
Purchased kWh	0	Average Price of Fuel	\$2.43
Total Purchased & Generated	415,462	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$148,198
		Non-Fuel Expense per kWh Sold	\$0.39
		Total Expense per kWh Sold	\$0.61

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	133,583	Consumed vs Generated (kWh Sold vs	91.5%
		Generated-Purchased)	
Community Facility kWh Sold	85,317	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	161,276	Fuel Efficiency (kWh per Gallon of Diesel)	12.05
Total kWh Sold	380,176	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	9,079		
Total kWh Sold & PH Consumption	389,255		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Clark's Point PCE

Utility: CLARKS POINT VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	110,404	Average Annual PCE Payment per Eligible	\$2,341
		Customer	
PCE Eligible kWh - Community Facility	10,912	Average PCE Payment per Eligible kWh	\$0.48
Customers			
Total PCE Eligible kWh	121,316	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	460	Last Reported PCE Level (per kWh)	\$0.39
Residential Customer			
Average Monthly PCE Eligible kWh per	182	Effective Residential Rate (per kWh)	\$0.41
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	47.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Cost	S	
Diesel kWh Generated	377,837	Fuel Used (Gallons)	32,704	
Non-Diesel kWh Generated	0	Fuel Cost	\$66,116	
Purchased kWh	0	Average Price of Fuel	\$2.02	
Total Purchased & Generated	377,837	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.26	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	134,763	Consumed vs Generated (kWh Sold vs Generated-Purchased)	68.2%
Community Facility kWh Sold	10,912	Line Loss (%)	28.9%
Other kWh Sold (Non-PCE)	111,889	Fuel Efficiency (kWh per Gallon of Diesel)	11.55
Total kWh Sold	257,564	PH Consumption as % of Generation	3.0%
Powerhouse (PH) Consumption kWh	11,233		
Total kWh Sold & PH Consumption	268,797		

Comments

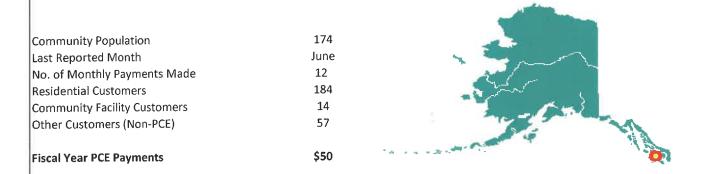
Non-fuel Costs Not Reported; Powerhouse Consumption = 7 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Coffman Cove PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	539,290	Average Annual PCE Payment per Eligible Customer	\$0
PCE Eligible kWh - Community Facility Customers	100,030	Average PCE Payment per Eligible kWh	\$0.00
Total PCE Eligible kWh	639,320	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.29
Average Monthly PCE Eligible kWh per Residential Customer	244	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	595	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	53.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Cos	ts	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kW	/h	Efficiency and Line Loss	
Residential kWh Sold	819,169	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	100,030	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	283,620	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,202,819	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	44,832		
Total kWh Sold & PH Consumption	1,247,651		

Comments

See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Cold Bay PCE

Utility: G & K INC.

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	58,788	Average Annual PCE Payment per Eligible	\$1,190
		Customer	
PCE Eligible kWh - Community Facility	46,200	Average PCE Payment per Eligible kWh	\$0.50
Customers			
Total PCE Eligible kWh	104,988	Last Reported Residential Rate Charged	\$0.71
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	122	Last Reported PCE Level (per kWh)	\$0.50
Residential Customer			
Average Monthly PCE Eligible kWh per	963	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	5.4%
Facility kWh per Person			

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	2,354,260	Fuel Used (Gallons)	183,063
Non-Diesel kWh Generated	0	Fuel Cost	\$873,211
Purchased kWh	0	Average Price of Fuel	\$4.77
Total Purchased & Generated	2,354,260	Fuel Cost per kWh sold	\$0.45
		Annual Non-Fuel Expenses	\$222,763
		Non-Fuel Expense per kWh Sold	\$0.11
		Total Expense per kWh Sold	\$0.56

Consumed and Sold kW	h	Efficiency and Line Loss	
Residential kWh Sold	160,884	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.8%
Community Facility kWh Sold	67,741	Line Loss (%)	10.0%
Other kWh Sold (Non-PCE)	1,719,682	Fuel Efficiency (kWh per Gallon of Diesel)	12.86
Total kWh Sold	1,948,307	PH Consumption as % of Generation	7.3%
Powerhouse (PH) Consumption kWh	170,850		
Total kWh Sold & PH Consumption	2,119,157		

Comments

Non-Fuel Costs = 5 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Cordova PCE

Utility: CORDOVA ELECTRIC

Reporting Period: 07/01/20..06/30/21

Community Population	2477
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	975
Community Facility Customers	48
Other Customers (Non-PCE)	701

Fiscal Year PCE Payments \$279,719



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,244,640	Average Annual PCE Payment per Eligible	\$273
		Customer	
PCE Eligible kWh - Community Facility	1,965,547	Average PCE Payment per Eligible kWh	\$0.05
Customers			
Total PCE Eligible kWh	5,210,187	Last Reported Residential Rate Charged	\$0.36
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	277	Last Reported PCE Level (per kWh)	\$0.06
Residential Customer			
Average Monthly PCE Eligible kWh per	3,412	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	22.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	8,009,879	Fuel Used (Gallons)	586,395	
Non-Diesel kWh Generated	17,302,195	Fuel Cost	\$1,176,389	
Purchased kWh	0	Average Price of Fuel	\$2.01	
Total Purchased & Generated	25,312,074	Fuel Cost per kWh sold	\$0.05	
		Annual Non-Fuel Expenses	\$5,157,259	
		Non-Fuel Expense per kWh Sold	\$0.22	
		Total Expense per kWh Sold	\$0.27	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,132,098	Consumed vs Generated (kWh Sold vs	92.0%
		Generated-Purchased)	
Community Facility kWh Sold	1,965,547	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	16,178,442	Fuel Efficiency (kWh per Gallon of Diesel)	13.66
Total kWh Sold	23,276,087	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	513,984		
Total kWh Sold & PH Consumption	23,790,071		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Craig PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,477,452	Average Annual PCE Payment per Eligible Customer	\$0
PCE Eligible kWh - Community Facility Customers	902,160	Average PCE Payment per Eligible kWh	\$0.00
Total PCE Eligible kWh	3,379,612	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.29
Average Monthly PCE Eligible kWh per Residential Customer	315	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	1,709	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	36.9%

Addi	tional Statistical Dat	a Reported by Community*	TANK SELECTION
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,905,522	Fuel Used (Gallons)	111,649
Non-Diesel kWh Generated	0	Fuel Cost	\$269,010
Purchased kWh	28,999,615	Average Price of Fuel	\$2.41
Total Purchased & Generated	30,905,137	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$2,295,474
		Non-Fuel Expense per kWh Sold	\$0.25
		Total Expense per kWh Sold	\$0.28

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,596,999	Consumed vs Generated (kWh Sold vs	29.7%
		Generated-Purchased)	
Community Facility kWh Sold	1,174,162	Line Loss (%)	69.8%
Other kWh Sold (Non-PCE)	4,394,117	Fuel Efficiency (kWh per Gallon of Diesel)	17.07
Total kWh Sold	9,165,278	PH Consumption as % of Generation	0.5%
Powerhouse (PH) Consumption kWh	164,262		
Total kWh Sold & PH Consumption	9,329,540		

Comments

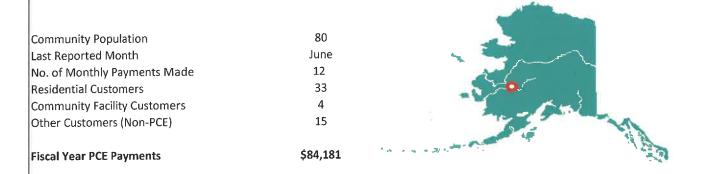
Supplies Power To Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kasaan

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Crooked Creek PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/20..06/30/21



	PCE Star	tistical Data	
PCE Eligible kWh - Residential Customers	83,710	Average Annual PCE Payment per Eligible Customer	\$2,275
PCE Eligible kWh - Community Facility Customers	27,936	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	111,646	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.09
Average Monthly PCE Eligible kWh per Residential Customer	211	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	582	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	41.7%

Addi	tional Statistical Data	Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	301,940	Fuel Used (Gallons)	27,611
Non-Diesel kWh Generated	0	Fuel Cost	\$83,009
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	301,940	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$292,020
		Non-Fuel Expense per kWh Sold	\$1.09
		Total Expense per kWh Sold	\$1.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	96,848	Consumed vs Generated (kWh Sold vs	88.7%
		Generated-Purchased)	
Community Facility kWh Sold	27,936	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	143,145	Fuel Efficiency (kWh per Gallon of Diesel)	10.94
Total kWh Sold	267,929	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	14,372		
Total kWh Sold & PH Consumption	282,301		

Comments

kWh's Generated = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Deering PCE

Utility: IPNATCHIAQ ELECTRIC COMPANY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$90,593	
Other Customers (Non-PCE)	15	
Community Facility Customers	5	
Residential Customers	51	
No. of Monthly Payments Made	12	A control of the cont
Last Reported Month	June	
Community Population	166	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	213,492	Average Annual PCE Payment per Eligible	\$1,618
		Customer	
PCE Eligible kWh - Community Facility	102,377	Average PCE Payment per Eligible kWh	\$0.29
Customers			
Total PCE Eligible kWh	315,869	Last Reported Residential Rate Charged	\$0.67
-		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	349	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	1,706	Effective Residential Rate (per kWh)	\$0.39
Community Facility Customer			
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	43.7%
Facility kWh per Person			

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	582,208	Fuel Used (Gallons)	55,914
Non-Diesel kWh Generated	61,648	Fuel Cost	\$131,301
Purchased kWh	0	Average Price of Fuel	\$2.35
Total Purchased & Generated	643,856	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$246,945
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	270,262	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	106,445	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	346,136	Fuel Efficiency (kWh per Gallon of Diesel)	10.41
Total kWh Sold	722,843	PH Consumption as % of Generation	3.7%
Powerhouse (PH) Consumption kWh	24,044		
Total kWh Sold & PH Consumption	746,887		

Comments

Unable To Verify Plant Meter Readings As Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Dillingham; Aleknagik PCE

Utility: NUSHAGAK ELECTRIC AND Reporting Period: 07/01/20..06/30/21

Community Population	2570
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,003
Community Facility Customers	54
Other Customers (Non-PCE)	447





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	3,859,144	Average Annual PCE Payment per Eligible	\$591
Ü		Customer	
PCE Eligible kWh - Community Facility	709,819	Average PCE Payment per Eligible kWh	\$0.14
Customers			
Total PCE Eligible kWh	4,568,963	Last Reported Residential Rate Charged	\$0.45
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	321	Last Reported PCE Level (per kWh)	\$0.13
Residential Customer			
Average Monthly PCE Eligible kWh per	1,095	Effective Residential Rate (per kWh)	\$0.32
Community Facility Customer			
Average Monthly PCE Eligible Community	23	PCE Eligible kWh vs Total kWh Sold	27.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	18,226,392	Fuel Used (Gallons)	1,224,373	
Non-Diesel kWh Generated	0	Fuel Cost	\$2,243,741	
Purchased kWh	0	Average Price of Fuel	\$1.83	
Total Purchased & Generated	18,226,392	Fuel Cost per kWh sold	\$0.13	
		Annual Non-Fuel Expenses	\$3,855,912	
		Non-Fuel Expense per kWh Sold	\$0.23	
		Total Expense per kWh Sold	\$0.36	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,153,204	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.4%
Community Facility kWh Sold	934,798	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	10,758,666	Fuel Efficiency (kWh per Gallon of Diesel)	14.89
Total kWh Sold	16,846,668	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	556,850		
Total kWh Sold & PH Consumption	17,403,518		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Diomede PCE

Utility: DIOMEDE JOINT UTLITIES

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	97,109	Average Annual PCE Payment per Eligible	\$480
		Customer	
PCE Eligible kWh - Community Facility	6,012	Average PCE Payment per Eligible kWh	\$0.17
Customers			
Total PCE Eligible kWh	103,121	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	238	Last Reported PCE Level (per kWh)	\$0.14
Residential Customer			
Average Monthly PCE Eligible kWh per	167	Effective Residential Rate (per kWh)	\$0.51
Community Facility Customer			
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	30.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	393,701	Fuel Used (Gallons)	43,538	
Non-Diesel kWh Generated	0	Fuel Cost	\$98,658	
Purchased kWh	0	Average Price of Fuel	\$2.27	
Total Purchased & Generated	393,701	Fuel Cost per kWh sold	\$0.29	
		Annual Non-Fuel Expenses	\$309,594	
		Non-Fuel Expense per kWh Sold	\$0.92	
		Total Expense per kWh Sold	\$1.22	

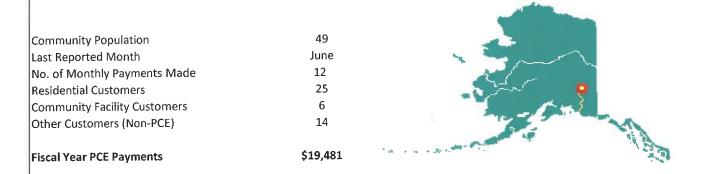
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	109,257	Consumed vs Generated (kWh Sold vs	85.3%
		Generated-Purchased)	
Community Facility kWh Sold	6,012	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	220,619	Fuel Efficiency (kWh per Gallon of Diesel)	9.04
Total kWh Sold	335,888	PH Consumption as % of Generation	5.5%
Powerhouse (PH) Consumption kWh	21,768		
Total kWh Sold & PH Consumption	357,656		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Dot Lake; Dot Lake Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	85,626	Average Annual PCE Payment per Eligible	\$628
		Customer	
PCE Eligible kWh - Community Facility	39,582	Average PCE Payment per Eligible kWh	\$0.16
Customers			
Total PCE Eligible kWh	125,208	Last Reported Residential Rate Charged	\$0.43
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	285	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	550	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	67	PCE Eligible kWh vs Total kWh Sold	29.2%
Facility kWh per Person			

Add	itional Statistical Data	Reported by Community*	
Generated and Purchased k	Wh	Generation Cost	S
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	107,913	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	53,298	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	267,470	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	428,681	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	428,681		

Comments

See Tok For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Eagle; Eagle Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	275,401	Average Annual PCE Payment per Eligible Customer	\$539
PCE Eligible kWh - Community Facility Customers	58,101	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	333,502	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	165	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	403	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	46.5%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	846,805	Fuel Used (Gallons)	67,728	
Non-Diesel kWh Generated	25,926	Fuel Cost	\$134,367	
Purchased kWh	0	Average Price of Fuel	\$1.98	
Total Purchased & Generated	872,731	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$246,116	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.53	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	315,213	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.2%
Community Facility kWh Sold	58,101	Line Loss (%)	15.0%
Other kWh Sold (Non-PCE)	343,749	Fuel Efficiency (kWh per Gallon of Diesel)	12.50
Total kWh Sold	717,063	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	24,564		
Total kWh Sold & PH Consumption	741,627		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Eek PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



Fiscal Year PCE Payments \$128,729



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	459,807	Average Annual PCE Payment per Eligible Customer	\$1,119
PCE Eligible kWh - Community Facility Customers	38,078	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	497,885	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	355	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	453	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	9	PCE Eligible kWh vs Total kWh Sold	46.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,129,878	Fuel Used (Gallons)	82,512	
Non-Diesel kWh Generated	0	Fuel Cost	\$210,226	
Purchased kWh	.0	Average Price of Fuel	\$2.55	
Total Purchased & Generated	1,129,878	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$212,483	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

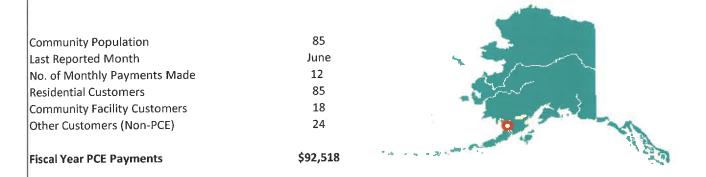
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	515,204	Consumed vs Generated (kWh Sold vs	95.4%
		Generated-Purchased)	
Community Facility kWh Sold	299,880	Line Loss (%)	2.8%
Other kWh Sold (Non-PCE)	262,562	Fuel Efficiency (kWh per Gallon of Diesel)	13.69
Total kWh Sold	1,077,646	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	20,074		
Total kWh Sold & PH Consumption	1,097,720		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Egegik PCE

Utility: CITY OF EGEGIK

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	147,318	Average Annual PCE Payment per Eligible	\$898
		Customer	
PCE Eligible kWh - Community Facility	71,400	Average PCE Payment per Eligible kWh	\$0.42
Customers			
Total PCE Eligible kWh	218,718	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	144	Last Reported PCE Level (per kWh)	\$0.43
Residential Customer			
Average Monthly PCE Eligible kWh per	331	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	36.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	673,738	Fuel Used (Gallons)	55,720	
Non-Diesel kWh Generated	0	Fuel Cost	\$162,246	
Purchased kWh	0	Average Price of Fuel	\$2.91	
Total Purchased & Generated	673,738	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$95,349	
		Non-Fuel Expense per kWh Sold	\$0.16	
		Total Expense per kWh Sold	\$0.43	

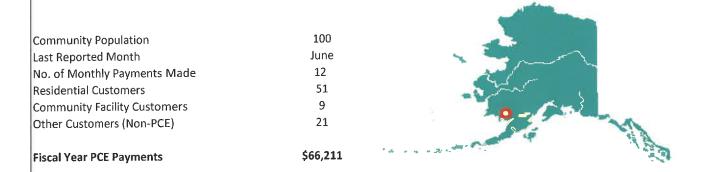
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	178,539	Consumed vs Generated (kWh Sold vs Generated-Purchased)	89.4%
Community Facility kWh Sold	119,006	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	304,998	Fuel Efficiency (kWh per Gallon of Diesel)	12.09
Total kWh Sold	602,543	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	24,269		
Total kWh Sold & PH Consumption	626,812		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ekwok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	185,793	Average Annual PCE Payment per Eligible Customer	\$1,104
PCE Eligible kWh - Community Facility Customers	25,667	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	211,460	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	304	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	238	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	21	PCE Eligible kWh vs Total kWh Sold	47.5%

Addi	tional Statistical Data	Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$87,840
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	228,615	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	117,709	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	99,171	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	445,495	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	445,495		

Comments

Receives Power From New Stuyahok Bay Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Elfin Cove PCE

Utility: ELFIN COVE UTILITY COMMISSION

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	50,504	Average Annual PCE Payment per Eligible	\$361
		Customer	
PCE Eligible kWh - Community Facility	8,551	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	59,055	Last Reported Residential Rate Charged	\$0.66
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	86	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	102	Effective Residential Rate (per kWh)	\$0.32
Community Facility Customer			
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	21.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	341,041	Fuel Used (Gallons)	27,665	
Non-Diesel kWh Generated	0	Fuel Cost	\$90,203	
Purchased kWh	0	Average Price of Fuel	\$3.26	
Total Purchased & Generated	341,041	Fuel Cost per kWh sold	\$0.33	
		Annual Non-Fuel Expenses	\$42,185	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.49	

Consumed and Sold kW	1	Efficiency and Line Loss	
Residential kWh Sold	101,598	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.8%
Community Facility kWh Sold	9,434	Line Loss (%)	13.2%
Other kWh Sold (Non-PCE)	161,228	Fuel Efficiency (kWh per Gallon of Diesel)	12.33
Total kWh Sold	272,260	PH Consumption as % of Generation	7.0%
Powerhouse (PH) Consumption kWh	23,727		
Total kWh Sold & PH Consumption	295,987		

Comments

Non-Fuel Costs = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Elim PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



Fiscal Year PCE Payments \$132,316



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	413,839	Average Annual PCE Payment per Eligible	\$1,297
		Customer	
PCE Eligible kWh - Community Facility	119,732	Average PCE Payment per Eligible kWh	\$0.25
Customers			-
Total PCE Eligible kWh	533,571	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	379	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	907	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	44.6%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k\	V h	Generation Costs		
Diesel kWh Generated	1,282,579	Fuel Used (Gallons)	99,371	
Non-Diesel kWh Generated	0	Fuel Cost	\$279,186	
Purchased kWh	0	Average Price of Fuel	\$2.81	
Total Purchased & Generated	1,282,579	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$236,048	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.43	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	539,111	Consumed vs Generated (kWh Sold vs	93.3%
		Generated-Purchased)	
Community Facility kWh Sold	237,012	Line Loss (%)	5.2%
Other kWh Sold (Non-PCE)	421,040	Fuel Efficiency (kWh per Gallon of Diesel)	12.91
Total kWh Sold	1,197,163	PH Consumption as % of Generation	1.4%
Powerhouse (PH) Consumption kWh	18,151		
Total kWh Sold & PH Consumption	1,215,314		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Emmonak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

S. IV DOE D DOE	Ć2EE 120	The second of the second
Other Customers (Non-PCE)	65	
Community Facility Customers	20	
Residential Customers	213	
No. of Monthly Payments Made	12	C
Last Reported Month	June	Section 1
Community Population	836	

Fiscal Year PCE Payments \$355,129

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	927,482	Average Annual PCE Payment per Eligible Customer	\$1,524
PCE Eligible kWh - Community Facility Customers	614,180	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	1,541,662	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	363	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	2,559	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	61	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	5,142,042	Fuel Used (Gallons)	355,147	
Non-Diesel kWh Generated	537,719	Fuel Cost	\$979,511	
Purchased kWh	0	Average Price of Fuel	\$2.76	
Total Purchased & Generated	5,679,761	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$686,886	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.48	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,156,990	Consumed vs Generated (kWh Sold vs Generated-Purchased)	61.3%
Community Facility kWh Sold	853,654	Line Loss (%)	37.1%
Other kWh Sold (Non-PCE)	1,473,029	Fuel Efficiency (kWh per Gallon of Diesel)	14.48
Total kWh Sold	3,483,673	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	86,890		
Total kWh Sold & PH Consumption	3,570,563		

Comments

Provides Power To Alakanuk Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

False Pass PCE

Utility: CITY OF FALSE PASS

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$28,794	The same of the sa
Other Customers (Non-PCE)	17	
Community Facility Customers	11	- 1 30
Residential Customers	26	
No. of Monthly Payments Made	12	
Last Reported Month	June	A STATE OF THE PARTY OF THE PAR
Community Population	42	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	72,397	Average Annual PCE Payment per Eligible	\$778
		Customer	
PCE Eligible kWh - Community Facility	34,528	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	106,925	Last Reported Residential Rate Charged	\$0.62
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	232	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	262	Effective Residential Rate (per kWh)	\$0.35
Community Facility Customer			
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	17.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k\	Wh	Generation Costs		
Diesel kWh Generated	697,777	Fuel Used (Gallons)	47,102	
Non-Diesel kWh Generated	0	Fuel Cost	\$111,629	
Purchased kWh	0	Average Price of Fuel	\$2.37	
Total Purchased & Generated	697,777	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$57,719	
		Non-Fuel Expense per kWh Sold	\$0.10	
		Total Expense per kWh Sold	\$0.28	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	135,305	Consumed vs Generated (kWh Sold vs	85.8%
		Generated-Purchased)	
Community Facility kWh Sold	64,480	Line Loss (%)	9.3%
Other kWh Sold (Non-PCE)	399,156	Fuel Efficiency (kWh per Gallon of Diesel)	14.81
Total kWh Sold	598,941	PH Consumption as % of Generation	4.8%
Powerhouse (PH) Consumption kWh	33,615		
Total kWh Sold & PH Consumption	632,556		

Comments

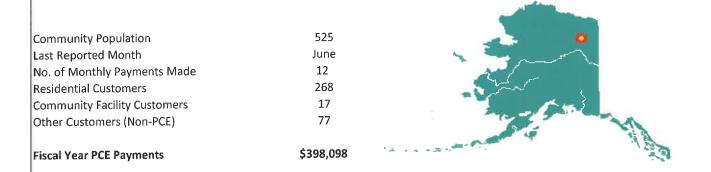
Non-Fuel Costs = 7 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Fort Yukon PCE

Utility: GWITCHYAA ZHEE UTILITY COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	825,236	Average Annual PCE Payment per Eligible	\$1,397
, and the second		Customer	
PCE Eligible kWh - Community Facility	346,485	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	1,171,721	Last Reported Residential Rate Charged	\$0.64
-		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	257	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	1,698	Effective Residential Rate (per kWh)	\$0.30
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	47.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kW	/h	Generation Costs		
Diesel kWh Generated	2,280,833	Fuel Used (Gallons)	224,430	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,316,058	
Purchased kWh	0	Average Price of Fuel	\$5.86	
Total Purchased & Generated	2,280,833	Fuel Cost per kWh sold	\$0.54	
		Annual Non-Fuel Expenses	\$514,580	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.75	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	957,892	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	348,072	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,143,579	Fuel Efficiency (kWh per Gallon of Diesel)	10.16
Total kWh Sold	2,449,543	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	88,687		
Total kWh Sold & PH Consumption	2,538,230		

Comments

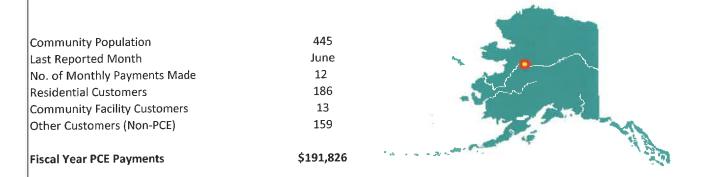
kWh's Generated = 9 Months. Powerhouse Consumption = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Galena PCE

Utility: CITY OF GALENA

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	670,942	Average Annual PCE Payment per Eligible	\$964
		Customer	ć0.40
PCE Eligible kWh - Community Facility	351,802	Average PCE Payment per Eligible kWh	\$0.19
Customers			
Total PCE Eligible kWh	1,022,744	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	301	Last Reported PCE Level (per kWh)	\$0.19
Residential Customer			
Average Monthly PCE Eligible kWh per	2,255	Effective Residential Rate (per kWh)	\$0.41
Community Facility Customer			
Average Monthly PCE Eligible Community	66	PCE Eligible kWh vs Total kWh Sold	23.4%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	5,165,692	Fuel Used (Gallons)	373,550	
Non-Diesel kWh Generated	0	Fuel Cost	\$853,420	
Purchased kWh	0	Average Price of Fuel	\$2.28	
Total Purchased & Generated	5,165,692	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$1,499,673	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.54	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	870,246	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.7%
Community Facility kWh Sold	447,153	Line Loss (%)	11.0%
Other kWh Sold (Non-PCE)	3,057,466	Fuel Efficiency (kWh per Gallon of Diesel)	13.83
Total kWh Sold	4,374,865	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	221,260		
Total kWh Sold & PH Consumption	4,596,125		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Gambell PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



Fiscal Year PCE Payments \$240,139



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	671,574	Average Annual PCE Payment per Eligible Customer	\$1,334
PCE Eligible kWh - Community Facility Customers	278,320	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	949,894	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	339	Last Reported PCE Level (per kWh)	\$0.26
Average Monthly PCE Eligible kWh per Community Facility Customer	1,546	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	48.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,926,715	Fuel Used (Gallons)	140,101	
Non-Diesel kWh Generated	173,129	Fuel Cost	\$391,456	
Purchased kWh	0	Average Price of Fuel	\$2.79	
Total Purchased & Generated	2,099,844	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$389,409	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.40	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	840,282	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	490,357	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	644,324	Fuel Efficiency (kWh per Gallon of Diesel)	13.75
Total kWh Sold	1,974,963	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	57,999		
Total kWh Sold & PH Consumption	2,032,962		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Golovin PCE

Utility: GOLOVIN POWER UTILITIES

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	212,639	Average Annual PCE Payment per Eligible	\$544	
		Customer		
PCE Eligible kWh - Community Facility	124,919	Average PCE Payment per Eligible kWh	\$0.10	
Customers				
Total PCE Eligible kWh	337,558	Last Reported Residential Rate Charged	\$0.33	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	362	Last Reported PCE Level (per kWh)	\$0.08	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,041	Effective Residential Rate (per kWh)	\$0.25	
Community Facility Customer				
Average Monthly PCE Eligible Community	69	PCE Eligible kWh vs Total kWh Sold	41.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Costs		
Diesel kWh Generated	906,412	Fuel Used (Gallons)	83,402	
Non-Diesel kWh Generated	0	Fuel Cost	\$186,193	
Purchased kWh	0	Average Price of Fuel	\$2.23	
Total Purchased & Generated	906,412	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$163,077	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.43	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	260,614	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.3%
Community Facility kWh Sold	145,831	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	412,253	Fuel Efficiency (kWh per Gallon of Diesel)	10.87
Total kWh Sold	818,698	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	37,213		
Total kWh Sold & PH Consumption	855,911		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Goodnews Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	341,873	Average Annual PCE Payment per Eligible Customer	\$1,267
PCE Eligible kWh - Community Facility Customers	79,419	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	421,292	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	356	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	662	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	23	PCE Eligible kWh vs Total kWh Sold	59.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	748,691	Fuel Used (Gallons)	49,988	
Non-Diesel kWh Generated	0	Fuel Cost	\$141,581	
Purchased kWh	0	Average Price of Fuel	\$2.83	
Total Purchased & Generated	748,691	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$139,777	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.40	

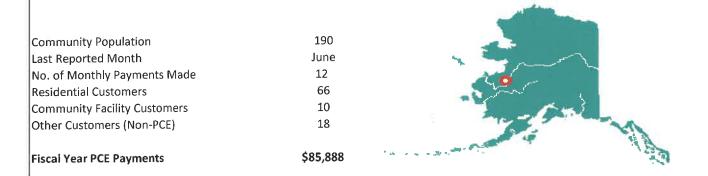
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	434,582	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.7%
Community Facility kWh Sold	123,950	Line Loss (%)	2.4%
Other kWh Sold (Non-PCE)	150,372	Fuel Efficiency (kWh per Gallon of Diesel)	14.98
Total kWh Sold	708,904	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	21,802		
Total kWh Sold & PH Consumption	730,706		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Grayling PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	234,635	Average Annual PCE Payment per Eligible Customer	\$1,130	
PCE Eligible kWh - Community Facility Customers	117,387	Average PCE Payment per Eligible kWh	\$0.24	
Total PCE Eligible kWh	352,022	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50	
Average Monthly PCE Eligible kWh per Residential Customer	296	Last Reported PCE Level (per kWh)	\$0.24	
Average Monthly PCE Eligible kWh per Community Facility Customer	978	Effective Residential Rate (per kWh)	\$0.26	
Average Monthly PCE Eligible Community Facility kWh per Person	51	PCE Eligible kWh vs Total kWh Sold	60.9%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	627,253	Fuel Used (Gallons)	48,170	
Non-Diesel kWh Generated	0	Fuel Cost	\$115,089	
Purchased kWh	0	Average Price of Fuel	\$2.39	
Total Purchased & Generated	627,253	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$113,928	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.40	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	265,442	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.1%
Community Facility kWh Sold	191,134	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	121,229	Fuel Efficiency (kWh per Gallon of Diesel)	13.02
Total kWh Sold	577,805	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	25,516		
Total kWh Sold & PH Consumption	603,321		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Gustavus PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$74,198	The state of the s
Other Customers (Non-PCE)	117	
Community Facility Customers	5	- 175
Residential Customers	484	
No. of Monthly Payments Made	12	200
Last Reported Month	June	A Company of the second
Community Population	537	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,063,008	Average Annual PCE Payment per Eligible	\$152	
		Customer		
PCE Eligible kWh - Community Facility	34,084	Average PCE Payment per Eligible kWh	\$0.07	
Customers				
Total PCE Eligible kWh	1,097,092	Last Reported Residential Rate Charged	\$0.49	
-		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	183	Last Reported PCE Level (per kWh)	\$0.11	
Residential Customer				
Average Monthly PCE Eligible kWh per	568	Effective Residential Rate (per kWh)	\$0.38	
Community Facility Customer				
Average Monthly PCE Eligible Community	5	PCE Eligible kWh vs Total kWh Sold	52.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	433,527	Fuel Used (Gallons)	29,975	
Non-Diesel kWh Generated	2,157,158	Fuel Cost	\$100,588	
Purchased kWh	0	Average Price of Fuel	\$3.36	
Total Purchased & Generated	2,590,685	Fuel Cost per kWh sold	\$0.05	
		Annual Non-Fuel Expenses	\$524,534	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.30	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,345,528	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.3%
Community Facility kWh Sold	34,084	Line Loss (%)	17.0%
Other kWh Sold (Non-PCE)	700,292	Fuel Efficiency (kWh per Gallon of Diesel)	14.46
Total kWh Sold	2,079,904	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	70,371		
Total kWh Sold & PH Consumption	2,150,275		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Haines; Covenant Life PCE

Utility: ALASKA POWER COMPANY Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$11,262	
Other Customers (Non-PCE)	386	
Community Facility Customers	39	
Residential Customers	1,117	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	2579	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,833,397	Average Annual PCE Payment per Eligible Customer	\$10	
PCE Eligible kWh - Community Facility Customers	1,032,634	Average PCE Payment per Eligible kWh	\$0.00	
Total PCE Eligible kWh	4,866,031	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.29	
Average Monthly PCE Eligible kWh per Residential Customer	286	Last Reported PCE Level (per kWh)	\$0.01	
Average Monthly PCE Eligible kWh per Community Facility Customer	2,206	Effective Residential Rate (per kWh)	\$0.28	
Average Monthly PCE Eligible Community Facility kWh per Person	33	PCE Eligible kWh vs Total kWh Sold	35.6%	

Additional Statistical Data Reported by Community*					
Generated and Purchased k	:Wh	Generation Costs			
Diesel kWh Generated	1,797,079	Fuel Used (Gallons)	128,422		
Non-Diesel kWh Generated	0	Fuel Cost	\$306,535		
Purchased kWh	13,529,777	Average Price of Fuel	\$2.39		
Total Purchased & Generated	15,326,856	Fuel Cost per kWh sold	\$0.02		
		Annual Non-Fuel Expenses	\$1,262,994		
		Non-Fuel Expense per kWh Sold	\$0.09		
		Total Expense per kWh Sold	\$0.11		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	5,798,358	Consumed vs Generated (kWh Sold vs	89.2%
		Generated-Purchased)	
Community Facility kWh Sold	1,032,634	Line Loss (%)	8.7%
Other kWh Sold (Non-PCE)	6,844,681	Fuel Efficiency (kWh per Gallon of Diesel)	13.99
Total kWh Sold	13,675,673	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	310,600		
Total kWh Sold & PH Consumption	13,986,273		

Comments

Sells Power To Inside Passage Electric Cooperative (Chilkat Valley) For Resale

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Healy Lake PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	23,185	Average Annual PCE Payment per Eligible	\$1,633	
		Customer		
PCE Eligible kWh - Community Facility	22,680	Average PCE Payment per Eligible kWh	\$0.43	
Customers				
Total PCE Eligible kWh	45,865	Last Reported Residential Rate Charged	\$0.75	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	215	Last Reported PCE Level (per kWh)	\$0.38	
Residential Customer				
Average Monthly PCE Eligible kWh per	630	Effective Residential Rate (per kWh)	\$0.36	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	54.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kV	Vh	Generation Costs			
Diesel kWh Generated	92,831	Fuel Used (Gallons)	10,135		
Non-Diesel kWh Generated	0	Fuel Cost	\$30,677		
Purchased kWh	0	Average Price of Fuel	\$3.03		
Total Purchased & Generated	92,831	Fuel Cost per kWh sold	\$0.36		
		Annual Non-Fuel Expenses	\$57,381		
		Non-Fuel Expense per kWh Sold	\$0.68		
		Total Expense per kWh Sold	\$1.04		

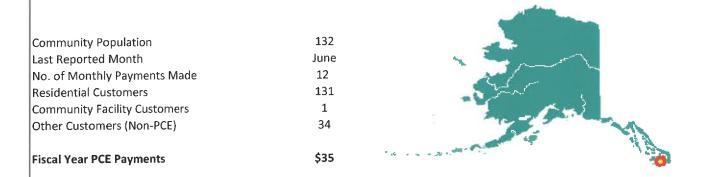
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	23,699	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.4%
Community Facility kWh Sold	44,564	Line Loss (%)	4.8%
Other kWh Sold (Non-PCE)	16,598	Fuel Efficiency (kWh per Gallon of Diesel)	9.16
Total kWh Sold	84,861	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	3,551		
Total kWh Sold & PH Consumption	88,412		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hollis PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	428,140	Average Annual PCE Payment per Eligible	\$0
		Customer	
PCE Eligible kWh - Community Facility	3,015	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	431,155	Last Reported Residential Rate Charged	\$0.29
,		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	272	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	251	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	2	PCE Eligible kWh vs Total kWh Sold	12.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*					
Generated and Purchased k	Wh	Generation Costs			
Diesel kWh Generated	0	Fuel Used (Gallons)	0		
Non-Diesel kWh Generated	0	Fuel Cost	\$0		
Purchased kWh	0	Average Price of Fuel	\$0.00		
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments		
		Annual Non-Fuel Expenses	\$0		
		Non-Fuel Expense per kWh Sold	See Comments		
		Total Expense per kWh Sold	\$0.00		

Consumed and Sold kW	'h	Efficiency and Line Loss	
Residential kWh Sold	736,326	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	3,015	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,791,976	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,531,317	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	15,767		
Total kWh Sold & PH Consumption	3,547,084		

Comments

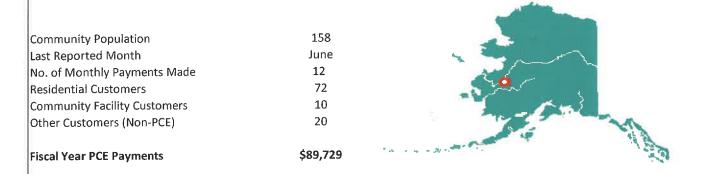
See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Holy Cross PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	246,061	Average Annual PCE Payment per Eligible	\$1,094	
		Customer		
PCE Eligible kWh - Community Facility	99,285	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	345,346	Last Reported Residential Rate Charged	\$0.50	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	285	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	827	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	60.6%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	591,678	Fuel Used (Gallons)	45,541		
Non-Diesel kWh Generated	0	Fuel Cost	\$113,914		
Purchased kWh	0	Average Price of Fuel	\$2.50		
Total Purchased & Generated	591,678	Fuel Cost per kWh sold	\$0.20		
		Annual Non-Fuel Expenses	\$112,384		
		Non-Fuel Expense per kWh Sold	\$0.20		
		Total Expense per kWh Sold	\$0.40		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	286,745	Consumed vs Generated (kWh Sold vs	96.3%
		Generated-Purchased)	
Community Facility kWh Sold	205,733	Line Loss (%)	0.1%
Other kWh Sold (Non-PCE)	77,500	Fuel Efficiency (kWh per Gallon of Diesel)	12.99
Total kWh Sold	569,978	PH Consumption as % of Generation	3.6%
Powerhouse (PH) Consumption kWh	21,113		
Total kWh Sold & PH Consumption	591,091		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hoonah PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$545,184	The second secon
Other Customers (Non-PCE)	76	
Community Facility Customers	27	- 1 10
Residential Customers	410	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	782	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,438,885	Average Annual PCE Payment per Eligible Customer	\$1,248
PCE Eligible kWh - Community Facility Customers	589,378	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	2,028,263	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	292	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	1,819	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	63	PCE Eligible kWh vs Total kWh Sold	46.7%

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,202,358	Fuel Used (Gallons)	220,011
Non-Diesel kWh Generated	1,518,035	Fuel Cost	\$431,834
Purchased kWh	0	Average Price of Fuel	\$1.96
Total Purchased & Generated	4,720,393	Fuel Cost per kWh sold	\$0.10
		Annual Non-Fuel Expenses	\$1,475,440
		Non-Fuel Expense per kWh Sold	\$0.34
		Total Expense per kWh Sold	\$0.44

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,911,428	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.9%
Community Facility kWh Sold	607,061	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	1,820,364	Fuel Efficiency (kWh per Gallon of Diesel)	14.56
Total kWh Sold	4,338,853	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	82,936		
Total kWh Sold & PH Consumption	4,421,789		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hooper Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,131,724	Average Annual PCE Payment per Eligible	\$1,408
	629.258	Customer Average PCE Payment per Eligible kWh	\$0.22
PCE Eligible kWh - Community Facility Customers	029,238	Average PCE Payment per Eligible KWII	J0.22
Total PCE Eligible kWh	1,760,982	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	349	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	4,767	Effective Residential Rate (per kWh)	\$0.27
Average Monthly PCE Eligible Community Facility kWh per Person	42	PCE Eligible kWh vs Total kWh Sold	52.0%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,208,689	Fuel Used (Gallons)	238,730
Non-Diesel kWh Generated	387,490	Fuel Cost	\$591,247
Purchased kWh	0	Average Price of Fuel	\$2.48
Total Purchased & Generated	3,596,179	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$667,203
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.37

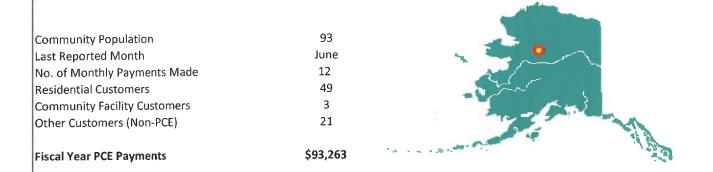
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,365,988	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.1%
Community Facility kWh Sold	819,195	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	1,198,661	Fuel Efficiency (kWh per Gallon of Diesel)	13.44
Total kWh Sold	3,383,844	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	98,114		
Total kWh Sold & PH Consumption	3,481,958		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hughes PCE

Utility: HUGHES POWER & LIGHT

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	138,412	Average Annual PCE Payment per Eligible	\$1,794
		Customer	
PCE Eligible kWh - Community Facility	71,201	Average PCE Payment per Eligible kWh	\$0.44
Customers			
Total PCE Eligible kWh	209,613	Last Reported Residential Rate Charged	\$0.71
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	235	Last Reported PCE Level (per kWh)	\$0.49
Residential Customer			
Average Monthly PCE Eligible kWh per	1,978	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	64	PCE Eligible kWh vs Total kWh Sold	45.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	545,192	Fuel Used (Gallons)	47,506
Non-Diesel kWh Generated	0	Fuel Cost	\$190,996
Purchased kWh	0	Average Price of Fuel	\$4.02
Total Purchased & Generated	545,192	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$78,892
		Non-Fuel Expense per kWh Sold	\$0.17
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	185,094	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.9%
Community Facility kWh Sold	77,427	Line Loss (%)	6.6%
Other kWh Sold (Non-PCE)	194,697	Fuel Efficiency (kWh per Gallon of Diesel)	11.48
Total kWh Sold	457,218	PH Consumption as % of Generation	9.6%
Powerhouse (PH) Consumption kWh	52,179		
Total kWh Sold & PH Consumption	509,397		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Huslia PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	293
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	100
Community Facility Customers	16
Other Customers (Non-PCE)	32

Fiscal Year PCE Payments \$139,940



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	427,288	Average Annual PCE Payment per Eligible Customer	\$1,206
PCE Eligible kWh - Community Facility Customers	160,139	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	587,427	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	356	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	834	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	58.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,062,466	Fuel Used (Gallons)	76,992	
Non-Diesel kWh Generated	0	Fuel Cost	\$193,394	
Purchased kWh	0	Average Price of Fuel	\$2.51	
Total Purchased & Generated	1,062,466	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$197,388	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

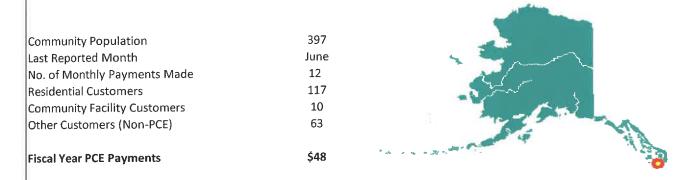
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	533,238	Consumed vs Generated (kWh Sold vs	94.2%
		Generated-Purchased)	
Community Facility kWh Sold	214,538	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	253,315	Fuel Efficiency (kWh per Gallon of Diesel)	13.80
Total kWh Sold	1,001,091	PH Consumption as % of Generation	2.9%
Powerhouse (PH) Consumption kWh	30,589		
Total kWh Sold & PH Consumption	1,031,680		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Hydaburg PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	503,716	Average Annual PCE Payment per Eligible	\$0
		Customer	
PCE Eligible kWh - Community Facility	124,635	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	628,351	Last Reported Residential Rate Charged	\$0.29
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	359	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	1,039	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	26	PCE Eligible kWh vs Total kWh Sold	36.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Cost	S	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	705,728	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	124,635	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	871,397	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,701,760	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	33,967		
Total kWh Sold & PH Consumption	1,735,727		

Comments

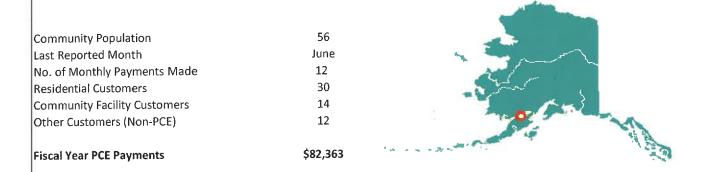
See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Igiugig PCE

Utility: IGIUGIG ELECTRIC COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	87,724	Average Annual PCE Payment per Eligible Customer	\$1,872
PCE Eligible kWh - Community Facility Customers	45,986	Average PCE Payment per Eligible kWh	\$0.62
Total PCE Eligible kWh	133,710	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	244	Last Reported PCE Level (per kWh)	\$0.67
Average Monthly PCE Eligible kWh per Community Facility Customer	274	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	68	PCE Eligible kWh vs Total kWh Sold	51.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	308,519	Fuel Used (Gallons)	22,791	
Non-Diesel kWh Generated	8,817	Fuel Cost	\$141,083	
Purchased kWh	5,321	Average Price of Fuel	\$6.19	
Total Purchased & Generated	322,657	Fuel Cost per kWh sold	\$0.55	
		Annual Non-Fuel Expenses	\$69,337	
		Non-Fuel Expense per kWh Sold	\$0.27	
		Total Expense per kWh Sold	\$0.81	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	98,734	Consumed vs Generated (kWh Sold vs	80.2%
		Generated-Purchased)	
Community Facility kWh Sold	71,890	Line Loss (%)	14.7%
Other kWh Sold (Non-PCE)	88,236	Fuel Efficiency (kWh per Gallon of Diesel)	13.54
Total kWh Sold	258,860	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	16,241		
Total kWh Sold & PH Consumption	275,101		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Iliamna Newhalen Nondalton PCE

Utility: ILIAMNA NEWHALEN NONDALTON

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	617,436	Average Annual PCE Payment per Eligible Customer	\$1,603
PCE Eligible kWh - Community Facility Customers	246,564	Average PCE Payment per Eligible kWh	\$0.36
Total PCE Eligible kWh	864,000	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.64
Average Monthly PCE Eligible kWh per Residential Customer	281	Last Reported PCE Level (per kWh)	\$0.36
Average Monthly PCE Eligible kWh per Community Facility Customer	1,712	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	46	PCE Eligible kWh vs Total kWh Sold	29.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	41,330	Fuel Used (Gallons)	3,220	
Non-Diesel kWh Generated	3,723,820	Fuel Cost	\$11,824	
Purchased kWh	0	Average Price of Fuel	\$3.67	
Total Purchased & Generated	3,765,150	Fuel Cost per kWh sold	\$0.00	
		Annual Non-Fuel Expenses	\$1,209,388	
		Non-Fuel Expense per kWh Sold	\$0.41	
		Total Expense per kWh Sold	\$0.41	

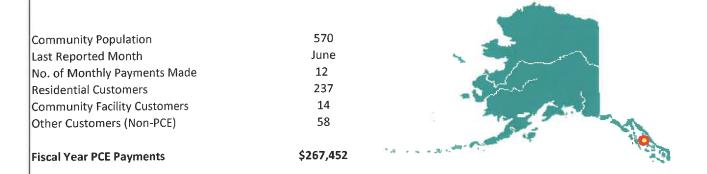
Consumed and Sold kW	/h	Efficiency and Line Loss	
Residential kWh Sold	793,758	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.3%
Community Facility kWh Sold	247,834	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	1,905,538	Fuel Efficiency (kWh per Gallon of Diesel)	12.84
Total kWh Sold	2,947,130	PH Consumption as % of Generation	12.7%
Powerhouse (PH) Consumption kWh	476,406		
Total kWh Sold & PH Consumption	3,423,536		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kake PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	809,657	Average Annual PCE Payment per Eligible Customer	\$1,066
PCE Eligible kWh - Community Facility Customers	188,752	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	998,409	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	285	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	1,124	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	50.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,735,436	Fuel Used (Gallons)	115,213	
Non-Diesel kWh Generated	559,538	Fuel Cost	\$229,518	
Purchased kWh	0	Average Price of Fuel	\$1.99	
Total Purchased & Generated	2,294,974	Fuel Cost per kWh sold	\$0.12	
		Annual Non-Fuel Expenses	\$677,721	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.46	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	952,454	Consumed vs Generated (kWh Sold vs	86.8%
		Generated-Purchased)	
Community Facility kWh Sold	188,752	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	851,782	Fuel Efficiency (kWh per Gallon of Diesel)	15.06
Total kWh Sold	1,992,988	PH Consumption as % of Generation	4.0%
Powerhouse (PH) Consumption kWh	92,889		
Total kWh Sold & PH Consumption	2,085,877		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kaktovik PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	186,782	Average Annual PCE Payment per Eligible Customer	\$88
PCE Eligible kWh - Community Facility Customers	100,308	Average PCE Payment per Eligible kWh	\$0.03
Total PCE Eligible kWh	287,090	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	197	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,786	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	7.3%

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,651,378	Fuel Used (Gallons)	361,960
Non-Diesel kWh Generated	0	Fuel Cost	\$1,303,659
Purchased kWh	0	Average Price of Fuel	\$3.60
Total Purchased & Generated	3,651,378	Fuel Cost per kWh sold	\$0.33
		Annual Non-Fuel Expenses	\$1,134,311
		Non-Fuel Expense per kWh Sold	\$0.29
		Total Expense per kWh Sold	\$0.62

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	758,660	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	100,308	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	3,090,434	Fuel Efficiency (kWh per Gallon of Diesel)	10.09
Total kWh Sold	3,949,402	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	157,675		
Total kWh Sold & PH Consumption	4,107,077		

Comments

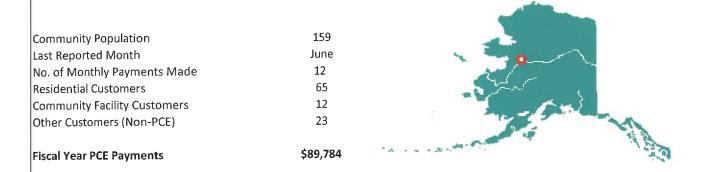
kWh's Gen'd & Pwrhse Consumption = 9 Months. Residential PCE Level = Zero

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kaltag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	229,733	Average Annual PCE Payment per Eligible	\$1,166
		Customer	
PCE Eligible kWh - Community Facility	86,870	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	316,603	Last Reported Residential Rate Charged	\$0.53
-		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	295	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	603	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	52.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	653,525	Fuel Used (Gallons)	47,635	
Non-Diesel kWh Generated	7,942	Fuel Cost	\$122,806	
Purchased kWh	0	Average Price of Fuel	\$2.58	
Total Purchased & Generated	661,467	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$119,312	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.40	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	254,656	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	150,401	Line Loss (%)	6.1%
Other kWh Sold (Non-PCE)	200,057	Fuel Efficiency (kWh per Gallon of Diesel)	13.72
Total kWh Sold	605,114	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	16,151		
Total kWh Sold & PH Consumption	621,265		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Karluk PCE

Utility: KARLUK IRA TRIBAL COUNCIL

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$26,453	The same of the sa
Other Customers (Non-PCE)	13	
Community Facility Customers	4	
Residential Customers	13	
No. of Monthly Payments Made	12	20/
Last Reported Month	June	
Community Population	27	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	45,583	Average Annual PCE Payment per Eligible	\$1,556	
		Customer		
PCE Eligible kWh - Community Facility	22,038	Average PCE Payment per Eligible kWh	\$0.39	
Customers				
Total PCE Eligible kWh	67,621	Last Reported Residential Rate Charged	\$0.70	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	292	Last Reported PCE Level (per kWh)	\$0.39	
Residential Customer				
Average Monthly PCE Eligible kWh per	459	Effective Residential Rate (per kWh)	\$0.31	
Community Facility Customer				
Average Monthly PCE Eligible Community	68	PCE Eligible kWh vs Total kWh Sold	37.4%	
Facility kWh per Person				

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	206,834	Fuel Used (Gallons)	21,258
Non-Diesel kWh Generated	0	Fuel Cost	\$69,433
Purchased kWh	0	Average Price of Fuel	\$3.27
Total Purchased & Generated	206,834	Fuel Cost per kWh sold	\$0.38
		Annual Non-Fuel Expenses	\$46,882
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	60,582	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.4%
Community Facility kWh Sold	31,556	Line Loss (%)	11.4%
Other kWh Sold (Non-PCE)	88,592	Fuel Efficiency (kWh per Gallon of Diesel)	9.73
Total kWh Sold	180,730	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	2,517		
Total kWh Sold & PH Consumption	183,247		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kasigluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	627
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	118
Community Facility Customers	12
Other Customers (Non-PCE)	23





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	592,834	Average Annual PCE Payment per Eligible	\$1,510	
		Customer		
PCE Eligible kWh - Community Facility	224,088	Average PCE Payment per Eligible kWh	\$0.24	
Customers				
Total PCE Eligible kWh	816,922	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	419	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,556	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	30	PCE Eligible kWh vs Total kWh Sold	55.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	2,604,254	Fuel Used (Gallons)	190,282		
Non-Diesel kWh Generated	282,312	Fuel Cost	\$497,260		
Purchased kWh	0	Average Price of Fuel	\$2.61		
Total Purchased & Generated	2,886,566	Fuel Cost per kWh sold	\$0.34		
		Annual Non-Fuel Expenses	\$291,554		
		Non-Fuel Expense per kWh Sold	\$0.20		
		Total Expense per kWh Sold	\$0.53		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	750,969	Consumed vs Generated (kWh Sold vs	51.2%
		Generated-Purchased)	
Community Facility kWh Sold	315,108	Line Loss (%)	45.0%
Other kWh Sold (Non-PCE)	412,595	Fuel Efficiency (kWh per Gallon of Diesel)	13.69
Total kWh Sold	1,478,672	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	108,691		
Total kWh Sold & PH Consumption	1,587,363		

Comments

Provides Power To Nunapitchuk Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kiana PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	409
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	116
Community Facility Customers	13
Other Customers (Non-PCE)	24





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	492,932	Average Annual PCE Payment per Eligible	\$1,423	
		Customer		
PCE Eligible kWh - Community Facility	191,674	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	684,606	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	354	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,229	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	39	PCE Eligible kWh vs Total kWh Sold	43.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased kWh		Generation Costs			
Diesel kWh Generated	1,679,744	Fuel Used (Gallons)	127,120		
Non-Diesel kWh Generated	0	Fuel Cost	\$360,474		
Purchased kWh	0	Average Price of Fuel	\$2.84		
Total Purchased & Generated	1,679,744	Fuel Cost per kWh sold	\$0.23		
		Annual Non-Fuel Expenses	\$307,596		
		Non-Fuel Expense per kWh Sold	\$0.20		
		Total Expense per kWh Sold	\$0.43		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	725,060	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.9%
Community Facility kWh Sold	294,832	Line Loss (%)	4.5%
Other kWh Sold (Non-PCE)	540,139	Fuel Efficiency (kWh per Gallon of Diesel)	13.21
Total kWh Sold	1,560,031	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	43,382		
Total kWh Sold & PH Consumption	1,603,413		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kipnuk PCE

Utility: KIPNUK LIGHT PLANT

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	793,616	Average Annual PCE Payment per Eligible Customer	\$2,025	
PCE Eligible kWh - Community Facility	68,742	Average PCE Payment per Eligible kWh	\$0.48	
Customers				
Total PCE Eligible kWh	862,358	Last Reported Residential Rate Charged	\$0.69	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	332	Last Reported PCE Level (per kWh)	\$0.48	
Residential Customer				
Average Monthly PCE Eligible kWh per	818	Effective Residential Rate (per kWh)	\$0.21	
Community Facility Customer				
Average Monthly PCE Eligible Community	8	PCE Eligible kWh vs Total kWh Sold	51.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,387,313	Fuel Used (Gallons)	102,208	
Non-Diesel kWh Generated	588,654	Fuel Cost	\$357,752	
Purchased kWh	0	Average Price of Fuel	\$3.50	
Total Purchased & Generated	1,975,967	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$769,562	
		Non-Fuel Expense per kWh Sold	\$0.46	
		Total Expense per kWh Sold	\$0.68	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	903,588	Consumed vs Generated (kWh Sold vs Generated-Purchased)	84.3%
Community Facility kWh Sold	68,742	Line Loss (%)	9.7%
Other kWh Sold (Non-PCE)	693,156	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	1,665,486	PH Consumption as % of Generation	6.0%
Powerhouse (PH) Consumption kWh	118,285		
Total kWh Sold & PH Consumption	1,783,771		

Comments

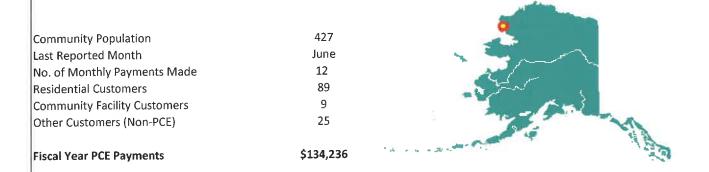
Unable To Verify Non-Fuel Costs As Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kivalina PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	415,479	Average Annual PCE Payment per Eligible	\$1,370
		Customer	
PCE Eligible kWh - Community Facility	108,553	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	524,032	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	389	Last Reported PCE Level (per kWh)	\$0.27
Residential Customer			
Average Monthly PCE Eligible kWh per	1,005	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	21	PCE Eligible kWh vs Total kWh Sold	30.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,844,027	Fuel Used (Gallons)	127,031	
Non-Diesel kWh Generated	0	Fuel Cost	\$355,996	
Purchased kWh	0	Average Price of Fuel	\$2.80	
Total Purchased & Generated	1,844,027	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$344,224	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.40	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	624,083	Consumed vs Generated (kWh Sold vs	94.7%
		Generated-Purchased)	
Community Facility kWh Sold	300,286	Line Loss (%)	2.9%
Other kWh Sold (Non-PCE)	821,428	Fuel Efficiency (kWh per Gallon of Diesel)	14.52
Total kWh Sold	1,745,797	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	43,862		
Total kWh Sold & PH Consumption	1,789,659		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Klawock PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21

Other Customers (Non-PCE)	154
Community Facility Customers	22
Residential Customers	389
No. of Monthly Payments Made	12
Last Reported Month	June
Community Population	761





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,558,375	Average Annual PCE Payment per Eligible Customer	\$0
PCE Eligible kWh - Community Facility Customers	523,824	Average PCE Payment per Eligible kWh	\$0.00
Total PCE Eligible kWh	2,082,199	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.29
Average Monthly PCE Eligible kWh per Residential Customer	334	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	1,984	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	57	PCE Eligible kWh vs Total kWh Sold	25.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	2,376,638	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	523,824	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	5,295,417	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	8,195,879	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	28,181		
Total kWh Sold & PH Consumption	8,224,060		

Comments

See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Klukwan PCE

Utility: INSIDE PASSAGE ELECTRIC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	176,215	Average Annual PCE Payment per Eligible Customer	\$1,164
PCE Eligible kWh - Community Facility Customers	79,800	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	256,015	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.61
Average Monthly PCE Eligible kWh per Residential Customer	294	Last Reported PCE Level (per kWh)	\$0.32
Average Monthly PCE Eligible kWh per Community Facility Customer	739	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	70	PCE Eligible kWh vs Total kWh Sold	59.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$146,466	
		Non-Fuel Expense per kWh Sold	\$0.34	
		Total Expense per kWh Sold	\$0.34	

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	211,613	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	124,568	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	94,535	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	430,716	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	430,716		

Comments

kWh's Generated For Power Sales Received From Chilkat Valley

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kobuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	170,901	Average Annual PCE Payment per Eligible Customer	\$2,847
PCE Eligible kWh - Community Facility Customers	105,975	Average PCE Payment per Eligible kWh	\$0.43
Total PCE Eligible kWh	276,876	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.83
Average Monthly PCE Eligible kWh per Residential Customer	375	Last Reported PCE Level (per kWh)	\$0.56
Average Monthly PCE Eligible kWh per Community Facility Customer	2,208	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	42.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$127,888	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	231,229	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	191,468	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	225,910	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	648,607	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	648,607		

Comments

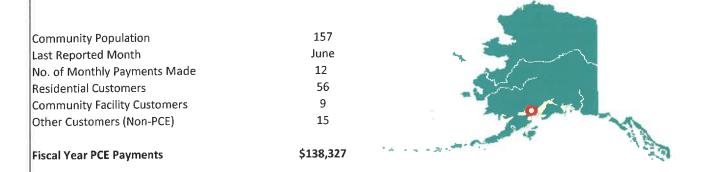
Receives Power From Shungnak Bay Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kokhanok PCE

Utility: KOKHANOK VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



	PCE Sta	tistical Data	
PCE Eligible kWh - Residential Customers	187,120	Average Annual PCE Payment per Eligible Customer	\$2,128
PCE Eligible kWh - Community Facility	66,066	Average PCE Payment per Eligible kWh	\$0.55
Total PCE Eligible kWh	253,186	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.90
Average Monthly PCE Eligible kWh per Residential Customer	278	Last Reported PCE Level (per kWh)	\$0.49
Average Monthly PCE Eligible kWh per Community Facility Customer	612	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	64.3%

Addi	tional Statistical Data	Reported by Community*	
Generated and Purchased kt	V h	Generation Costs	
Diesel kWh Generated	395,500	Fuel Used (Gallons)	38,964
Non-Diesel kWh Generated	12,344	Fuel Cost	\$153,697
Purchased kWh	0	Average Price of Fuel	\$3.94
Total Purchased & Generated	407,844	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$51,893
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWl	h	Efficiency and Line Los	
Residential kWh Sold	195,479	Consumed vs Generated (kWh Sold vs Generated-Purchased)	96.5%
Community Facility kWh Sold	66,066	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	131,909	Fuel Efficiency (kWh per Gallon of Diesel)	10.15
Total kWh Sold	393,454	PH Consumption as % of Generation	7.7%
Powerhouse (PH) Consumption kWh	31,466		
Total kWh Sold & PH Consumption	424,920		

Comments

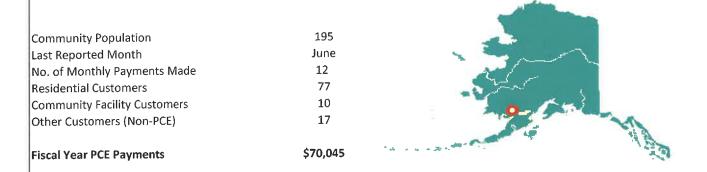
kWh's Generated = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koliganek PCE

Utility: NEW KOLIGANEK VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



	PCE Star	tistical Data	187 181
PCE Eligible kWh - Residential Customers	213,145	Average Annual PCE Payment per Eligible Customer	\$805
PCE Eligible kWh - Community Facility Customers	61,427	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	274,572	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	231	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	512	Effective Residential Rate (per kWh)	\$0.25
Average Monthly PCE Eligible Community Facility kWh per Person	26	PCE Eligible kWh vs Total kWh Sold	46.0%

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	679,572	Fuel Used (Gallons)	56,563
Non-Diesel kWh Generated	0	Fuel Cost	\$179,032
Purchased kWh	0	Average Price of Fuel	\$3.17
Total Purchased & Generated	679,572	Fuel Cost per kWh sold	\$0.30
		Annual Non-Fuel Expenses	\$32,092
		Non-Fuel Expense per kWh Sold	\$0.05
		Total Expense per kWh Sold	\$0.35

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	267,859	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.9%
Community Facility kWh Sold	63,514	Line Loss (%)	9.4%
Other kWh Sold (Non-PCE)	265,937	Fuel Efficiency (kWh per Gallon of Diesel)	12.01
Total kWh Sold	597,310	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	18,091		
Total kWh Sold & PH Consumption	615,401		

Comments

Non-fuel Costs = 8 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kongiganak PCE

Utility: PUVURNAQ POWER COMPANY

Reporting Period: 07/01/20..06/30/21

Community Population	544
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	162
Community Facility Customers	5
Other Customers (Non-PCE)	24

Fiscal Year PCE Payments \$166,110



	PCE Sta	tistical Data	
PCE Eligible kWh - Residential Customers	482,180	Average Annual PCE Payment per Eligible Customer	\$995
PCE Eligible kWh - Community Facility Customers	75,425	Average PCE Payment per Eligible kWh	\$0.30
Total PCE Eligible kWh	557,605	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.65
Average Monthly PCE Eligible kWh per Residential Customer	248	Last Reported PCE Level (per kWh)	\$0.29
Average Monthly PCE Eligible kWh per Community Facility Customer	1,257	Effective Residential Rate (per kWh)	\$0.36
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	52.7%

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	796,390	Fuel Used (Gallons)	66,561
Non-Diesel kWh Generated	576,433	Fuel Cost	\$198,032
Purchased kWh	0	Average Price of Fuel	\$2.98
Total Purchased & Generated	1,372,823	Fuel Cost per kWh sold	\$0.19
		Annual Non-Fuel Expenses	\$433,792
		Non-Fuel Expense per kWh Sold	\$0.41
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kW	h	Efficiency and Line Loss	
Residential kWh Sold	696,117	Consumed vs Generated (kWh Sold vs	77.1%
		Generated-Purchased)	
Community Facility kWh Sold	75,425	Line Loss (%)	14.4%
Other kWh Sold (Non-PCE)	287,201	Fuel Efficiency (kWh per Gallon of Diesel)	11.96
Total kWh Sold	1,058,743	PH Consumption as % of Generation	8.4%
Powerhouse (PH) Consumption kWh	115,748		
Total kWh Sold & PH Consumption	1,174,491		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kotlik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

-
-
22
196

Fiscal Year PCE Payments \$196,678

Average Monthly PCE Eligible Community

Facility kWh per Person

	PCE Star	tistical Data	
PCE Eligible kWh - Residential Customers	577,874	Average Annual PCE Payment per Eligible Customer	\$1,457
PCE Eligible kWh - Community Facility Customers	185,746	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	763,620	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	382	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,720	Effective Residential Rate (per kWh)	\$0.26

39.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,069,709	Fuel Used (Gallons)	144,703	
Non-Diesel kWh Generated	0	Fuel Cost	\$378,845	
Purchased kWh	0	Average Price of Fuel	\$2.62	
Total Purchased & Generated	2,069,709	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$384,604	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

PCE Eligible kWh vs Total kWh Sold

24

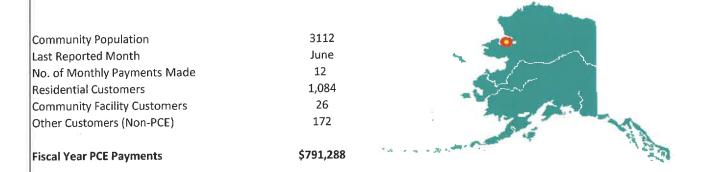
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	747,696	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	263,234	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	939,661	Fuel Efficiency (kWh per Gallon of Diesel)	14.30
Total kWh Sold	1,950,591	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	40,911		
Total kWh Sold & PH Consumption	1,991,502		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kotzebue PCE

Utility: KOTZEBUE ELECTRIC ASSOCIATION

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	3,692,008	Average Annual PCE Payment per Eligible	\$713	
		Customer		
PCE Eligible kWh - Community Facility	1,625,894	Average PCE Payment per Eligible kWh	\$0.15	
Customers				
Total PCE Eligible kWh	5,317,902	Last Reported Residential Rate Charged	\$0.36	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	284	Last Reported PCE Level (per kWh)	\$0.13	
Residential Customer				
Average Monthly PCE Eligible kWh per	5,211	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	28.0%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Costs		
Diesel kWh Generated	17,807,832	Fuel Used (Gallons)	1,250,134	
Non-Diesel kWh Generated	3,250,183	Fuel Cost	\$2,757,835	
Purchased kWh	0	Average Price of Fuel	\$2.21	
Total Purchased & Generated	21,058,015	Fuel Cost per kWh sold	\$0.14	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.14	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	7,028,975	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.3%
Community Facility kWh Sold	1,625,894	Line Loss (%)	7.2%
Other kWh Sold (Non-PCE)	10,364,832	Fuel Efficiency (kWh per Gallon of Diesel)	14.24
Total kWh Sold	19,019,701	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	517,215		
Total kWh Sold & PH Consumption	19,536,916		

Comments

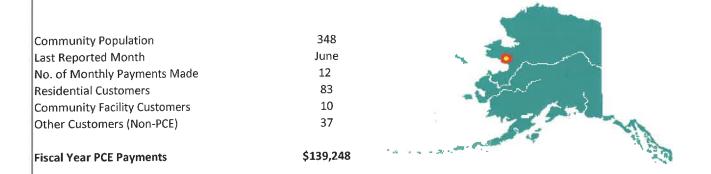
Non-fuel Costs Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	375,318	Average Annual PCE Payment per Eligible Customer	\$1,497
PCE Eligible kWh - Community Facility Customers	149,696	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	525,014	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	377	Last Reported PCE Level (per kWh)	\$0.24
Average Monthly PCE Eligible kWh per Community Facility Customer	1,247	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	36	PCE Eligible kWh vs Total kWh Sold	44.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,252,737	Fuel Used (Gallons)	85,716	
Non-Diesel kWh Generated	0	Fuel Cost	\$235,026	
Purchased kWh	0	Average Price of Fuel	\$2.74	
Total Purchased & Generated	1,252,737	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$233,735	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.40	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	493,256	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.6%
Community Facility kWh Sold	262,926	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	429,251	Fuel Efficiency (kWh per Gallon of Diesel)	14.61
Total kWh Sold	1,185,433	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	21,952		
Total kWh Sold & PH Consumption	1,207,385		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Koyukuk PCE

Utility: CITY OF KOYUKUK

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	55,859	Average Annual PCE Payment per Eligible	\$333
		Customer	
PCE Eligible kWh - Community Facility	4,667	Average PCE Payment per Eligible kWh	\$0.34
Customers			
Total PCE Eligible kWh	60,526	Last Reported Residential Rate Charged	\$0.95
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	120	Last Reported PCE Level (per kWh)	\$0.34
Residential Customer			
Average Monthly PCE Eligible kWh per	146	Effective Residential Rate (per kWh)	\$0.61
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	41.7%
Facility kWh per Person			

Additi	onal Statistical Data	a Reported by Community*	
Generated and Purchased kW	'h	Generation Cost	ts
Diesel kWh Generated	147,572	Fuel Used (Gallons)	22,512
Non-Diesel kWh Generated	0	Fuel Cost	\$75,361
Purchased kWh	0	Average Price of Fuel	\$3.35
Total Purchased & Generated	147,572	Fuel Cost per kWh sold	\$0.52
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	59,649	Consumed vs Generated (kWh Sold vs Generated-Purchased)	98.4%
Community Facility kWh Sold	4,667	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	80,858	Fuel Efficiency (kWh per Gallon of Diesel)	6.56
Total kWh Sold	145,174	PH Consumption as % of Generation	7.2%
Powerhouse (PH) Consumption kWh	10,604		
Total kWh Sold & PH Consumption	155,778		

Comments

Only 8 months reported. kWh Gen'd = 6 Months. Plant Meter Reads Unverifiable

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kwethluk PCE

Utility: KWETHLUK INCORPORATED

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$206,734	The state of the s
Other Customers (Non-PCE)	34	
Community Facility Customers	1	
Residential Customers	188	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	814	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	752,804	Average Annual PCE Payment per Eligible	\$1,094
_		Customer	
PCE Eligible kWh - Community Facility	10,112	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	762,916	Last Reported Residential Rate Charged	\$0.52
_		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	334	Last Reported PCE Level (per kWh)	\$0.19
Residential Customer			
Average Monthly PCE Eligible kWh per	843	Effective Residential Rate (per kWh)	\$0.33
Community Facility Customer			
Average Monthly PCE Eligible Community	1	PCE Eligible kWh vs Total kWh Sold	49.6%
Facility kWh per Person			

Addi	tional Statistical Dat	ta Reported by Community*	
Generated and Purchased k	Nh	Generation Costs	
Diesel kWh Generated	1,774,107	Fuel Used (Gallons)	178,344
Non-Diesel kWh Generated	0	Fuel Cost	\$650,726
Purchased kWh	0	Average Price of Fuel	\$3.65
Total Purchased & Generated	1,774,107	Fuel Cost per kWh sold	\$0.42
		Annual Non-Fuel Expenses	\$353,475
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.65

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	969,022	Consumed vs Generated (kWh Sold vs Generated-Purchased)	86.8%
Community Facility kWh Sold	10,112	Line Loss (%)	10.6%
Other kWh Sold (Non-PCE)	560,222	Fuel Efficiency (kWh per Gallon of Diesel)	9.95
Total kWh Sold	1,539,356	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	45,865		
Total kWh Sold & PH Consumption	1,585,221		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Kwigillingok PCE

Utility: KWIGILLINGOK IRA COUNCIL

Reporting Period: 07/01/20..06/30/21

....

Fiscal Year PCE Payments	\$165,419	The state of the s
Other Customers (Non-PCE)	22	
Community Facility Customers	3	
Residential Customers	101	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	374	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	440,802	Average Annual PCE Payment per Eligible Customer	\$1,591
PCE Eligible kWh - Community Facility Customers	31,232	Average PCE Payment per Eligible kWh	\$0.35
Total PCE Eligible kWh	472,034	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.67
Average Monthly PCE Eligible kWh per Residential Customer	364	Last Reported PCE Level (per kWh)	\$0.35
Average Monthly PCE Eligible kWh per Community Facility Customer	868	Effective Residential Rate (per kWh)	\$0.32
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	45.6%

Addit	tional Statistical Data	Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,090,980	Fuel Used (Gallons)	92,932
Non-Diesel kWh Generated	155,344	Fuel Cost	\$303,094
Purchased kWh	0	Average Price of Fuel	\$3.26
Total Purchased & Generated	1,246,324	Fuel Cost per kWh sold	\$0.29
		Annual Non-Fuel Expenses	\$233,113
		Non-Fuel Expense per kWh Sold	\$0.22
		Total Expense per kWh Sold	\$0.52

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	570,623	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.1%
Community Facility kWh Sold	31,232	Line Loss (%)	11.7%
Other kWh Sold (Non-PCE)	434,368	Fuel Efficiency (kWh per Gallon of Diesel)	11.74
Total kWh Sold	1,036,223	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	64,177		
Total kWh Sold & PH Consumption	1,100,400		

Comments

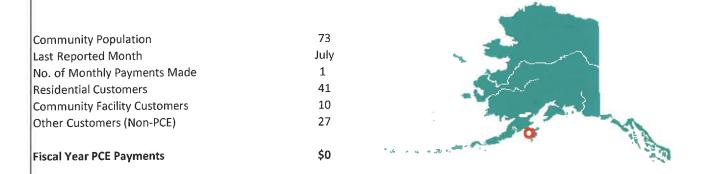
Non-Fuel Costs = 10 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Larsen Bay PCE

Utility: LARSEN BAY UTILITY COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	8,052	Average Annual PCE Payment per Eligible	\$0
		Customer	
PCE Eligible kWh - Community Facility	5,110	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	13,162	Last Reported Residential Rate Charged	\$0.41
-		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	196	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	511	Effective Residential Rate (per kWh)	\$0.41
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	32.9%
Facility kWh per Person			

Additi	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kW	/h	Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	49,602	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	49,602	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$3,200
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.08

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	10,879	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.7%
Community Facility kWh Sold	7,256	Line Loss (%)	16.7%
Other kWh Sold (Non-PCE)	21,902	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	40,037	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	1,262		
Total kWh Sold & PH Consumption	41,299		

Comments

Utility Only Reported Data For 1 Month.. PCE Levels = \$0.00 Per Eligible kWh.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Levelock PCE

Utility: LEVELOCK ELECTRICAL COOP

Reporting Period: 07/01/20..06/30/21

....

Fiscal Year PCE Payments	\$55,710	The second secon
Other Customers (Non-PCE)	30	The second second
Community Facility Customers	8	76
Residential Customers	40	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	70	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	84,157	Average Annual PCE Payment per Eligible	\$1,161
		Customer	
PCE Eligible kWh - Community Facility	35,289	Average PCE Payment per Eligible kWh	\$0.47
Customers			
Total PCE Eligible kWh	119,446	Last Reported Residential Rate Charged	\$0.85
, coar, and anguine man		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	175	Last Reported PCE Level (per kWh)	\$0.47
Residential Customer			
Average Monthly PCE Eligible kWh per	368	Effective Residential Rate (per kWh)	\$0.38
Community Facility Customer			
Average Monthly PCE Eligible Community	42	PCE Eligible kWh vs Total kWh Sold	36.3%
Facility kWh per Person			

Additi	onal Statistical Data	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	396,175	Fuel Used (Gallons)	35,325
Non-Diesel kWh Generated	0	Fuel Cost	\$110,175
Purchased kWh	0	Average Price of Fuel	\$3.12
Total Purchased & Generated	396,175	Fuel Cost per kWh sold	\$0.34
		Annual Non-Fuel Expenses	\$40,227
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.46

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	95,150	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.0%
Community Facility kWh Sold	35,438	Line Loss (%)	12.0%
Other kWh Sold (Non-PCE)	198,105	Fuel Efficiency (kWh per Gallon of Diesel)	11.22
Total kWh Sold	328,693	PH Consumption as % of Generation	5.0%
Powerhouse (PH) Consumption kWh	19,819		
Total kWh Sold & PH Consumption	348,512		

Comments

kWh Gen; Fuel Gals Used & Fuel Costs = 11 Months; Non-Fuel Costs = 5 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Lime Village PCE

Utility: LIME VILLAGE ELECTRIC UTILITY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	541	Average Annual PCE Payment per Eligible	\$75
		Customer	
PCE Eligible kWh - Community Facility	1,061	Average PCE Payment per Eligible kWh	\$0.75
Customers			
Total PCE Eligible kWh	1,602	Last Reported Residential Rate Charged	\$1.77
3		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	23	Last Reported PCE Level (per kWh)	\$0.75
Residential Customer			
Average Monthly PCE Eligible kWh per	133	Effective Residential Rate (per kWh)	\$1.02
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	39.4%
Facility kWh per Person			

Additi	onal Statistical Data	Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,859	Fuel Used (Gallons)	720
Non-Diesel kWh Generated	0	Fuel Cost	\$5,242
Purchased kWh	0	Average Price of Fuel	\$7.28
Total Purchased & Generated	3,859	Fuel Cost per kWh sold	\$1.29
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$1.29

Consumed and Sold kWh		Efficiency and Line Los	S
Residential kWh Sold	642	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	1,179	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,249	Fuel Efficiency (kWh per Gallon of Diesel)	5.36
Total kWh Sold	4,070	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	224		
Total kWh Sold & PH Consumption	4,294		

Comments

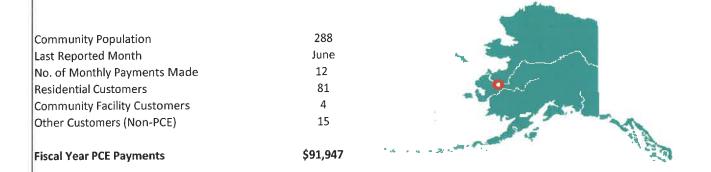
Utility Only Reported Data For 3 Months. Non-Fuel Costs Not Reported.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Lower Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	303,267	Average Annual PCE Payment per Eligible Customer	\$1,082
PCE Eligible kWh - Community Facility Customers	40,453	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	343,720	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	312	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	843	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	12	PCE Eligible kWh vs Total kWh Sold	50.9%

Add	itional Statistical Data	Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$133,115
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kW	h	Efficiency and Line Los	
Residential kWh Sold	351,351	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	189,514	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	134,251	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	675,116	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	675,116		

Comments

Power Is From Upper Kalskag Via Intertie. See Upper Kalskag For Fuel Cost.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Manley Hot Springs PCE

Utility: TDX MANLEY GENERATING LLC

Reporting Period: 07/01/20..06/30/21

Community Population	104
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	83
Community Facility Customers	11
Other Customers (Non-PCE)	22





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	147,468	Average Annual PCE Payment per Eligible Customer	\$1,356
PCE Eligible kWh - Community Facility Customers	34,352	Average PCE Payment per Eligible kWh	\$0.70
Total PCE Eligible kWh	181,820	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	148	Last Reported PCE Level (per kWh)	\$0.72
Average Monthly PCE Eligible kWh per Community Facility Customer	260	Effective Residential Rate (per kWh)	\$0.30
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	40.5%

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	566,865	Fuel Used (Gallons)	45,351
Non-Diesel kWh Generated	0	Fuel Cost	\$112,617
Purchased kWh	0	Average Price of Fuel	\$2.48
Total Purchased & Generated	566,865	Fuel Cost per kWh sold	\$0.25
		Annual Non-Fuel Expenses	\$169,859
		Non-Fuel Expense per kWh Sold	\$0.38
		Total Expense per kWh Sold	\$0.63

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	164,551	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.1%
Community Facility kWh Sold	34,352	Line Loss (%)	15.9%
Other kWh Sold (Non-PCE)	249,765	Fuel Efficiency (kWh per Gallon of Diesel)	12.50
Total kWh Sold	448,668	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	27,861		
Total kWh Sold & PH Consumption	476,529		

Comments

Non-Fuel Costs = 6 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Manokotak PCE

Utility: MANOKOTAK POWER COMPANY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$81,873	The second secon
Other Customers (Non-PCE)	41	The second second
Community Facility Customers	5	
Residential Customers	136	
No. of Monthly Payments Made	8	200
Last Reported Month	February	
Community Population	483	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	353,896	Average Annual PCE Payment per Eligible	\$581
		Customer	
PCE Eligible kWh - Community Facility	51,940	Average PCE Payment per Eligible kWh	\$0.20
Customers			
Total PCE Eligible kWh	405,836	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	325	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	1,299	Effective Residential Rate (per kWh)	\$0.39
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	53.7%
Facility kWh per Person			

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	901,660	Fuel Used (Gallons)	60,597
Non-Diesel kWh Generated	0	Fuel Cost	\$198,905
Purchased kWh	0	Average Price of Fuel	\$3.28
Total Purchased & Generated	901,660	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$199,164
		Non-Fuel Expense per kWh Sold	\$0.26
		Total Expense per kWh Sold	\$0.53

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	410,400	Consumed vs Generated (kWh Sold vs Generated-Purchased)	83.8%
Community Facility kWh Sold	51,940	Line Loss (%)	11.6%
Other kWh Sold (Non-PCE)	292,946	Fuel Efficiency (kWh per Gallon of Diesel)	14.88
Total kWh Sold	755,286	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	41,853		
Total kWh Sold & PH Consumption	797,139		

Comments

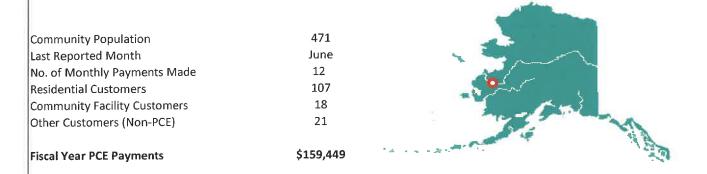
Utility Only Reported Data For 8 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Marshall PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	482,346	Average Annual PCE Payment per Eligible Customer	\$1,276
PCE Eligible kWh - Community Facility Customers	207,659	Average PCE Payment per Eligible kWh	\$0.23
Total PCE Eligible kWh	690,005	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.47
Average Monthly PCE Eligible kWh per Residential Customer	376	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	961	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	48.2%

Addi	tional Statistical Data	a Reported by Community*	
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	1,520,155	Fuel Used (Gallons)	106,801
Non-Diesel kWh Generated	0	Fuel Cost	\$249,011
Purchased kWh	0	Average Price of Fuel	\$2.33
Total Purchased & Generated	1,520,155	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$282,322
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.37

Consumed and Sold kW	/h	Efficiency and Line Loss	
Residential kWh Sold	582,410	Consumed vs Generated (kWh Sold vs	94.2%
		Generated-Purchased)	
Community Facility kWh Sold	334,060	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	515,378	Fuel Efficiency (kWh per Gallon of Diesel)	14.23
Total kWh Sold	1,431,848	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	31,228		
Total kWh Sold & PH Consumption	1,463,076		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

McGrath PCE

Utility: MCGRATH LIGHT & POWER

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$229,648	
Other Customers (Non-PCE)	93	
Community Facility Customers	14	- 1/16
Residential Customers	192	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	321	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	449,186	Average Annual PCE Payment per Eligible Customer	\$1,115
PCE Eligible kWh - Community Facility	174,465	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	623,651	Last Reported Residential Rate Charged	\$0.78
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	195	Last Reported PCE Level (per kWh)	\$0.37
Residential Customer			
Average Monthly PCE Eligible kWh per	1,038	Effective Residential Rate (per kWh)	\$0.41
Community Facility Customer			**
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	33.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased k	<i>N</i> h	Generation Cos	ts
Diesel kWh Generated	2,163,067	Fuel Used (Gallons)	153,370
Non-Diesel kWh Generated	0	Fuel Cost	\$524,610
Purchased kWh	0	Average Price of Fuel	\$3.42
Total Purchased & Generated	2,163,067	Fuel Cost per kWh sold	\$0.28
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.28

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold `	528,329	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.0%
Community Facility kWh Sold	174,465	Line Loss (%)	9.1%
Other kWh Sold (Non-PCE)	1,178,532	Fuel Efficiency (kWh per Gallon of Diesel)	14.10
Total kWh Sold	1,881,326	PH Consumption as % of Generation	3.9%
Powerhouse (PH) Consumption kWh	84,401		
Total kWh Sold & PH Consumption	1,965,727		

Comments

Non-Fuel Costs Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mekoryuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$92,571	The second secon
Other Customers (Non-PCE)	31	
Community Facility Customers	12	
Residential Customers	90	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	206	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	279,569	Average Annual PCE Payment per Eligible	\$908
		Customer	
PCE Eligible kWh - Community Facility	86,922	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	366,491	Last Reported Residential Rate Charged	\$0.52
, ,		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	259	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	604	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	35	PCE Eligible kWh vs Total kWh Sold	46.0%
Facility kWh per Person			

Additi	onal Statistical Dat	a Reported by Community*	
Generated and Purchased kW	h	Generation Costs	
Diesel kWh Generated	863,575	Fuel Used (Gallons)	60,396
Non-Diesel kWh Generated	37,824	Fuel Cost	\$160,411
Purchased kWh	0	Average Price of Fuel	\$2.66
Total Purchased & Generated	901,399	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$157,034
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	294,638	Consumed vs Generated (kWh Sold vs Generated-Purchased)	88.4%
Community Facility kWh Sold	171,177	Line Loss (%)	6.1%
Other kWh Sold (Non-PCE)	330,612	Fuel Efficiency (kWh per Gallon of Diesel)	14.30
Total kWh Sold	796,427	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	50,400		
Total kWh Sold & PH Consumption	846,827		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mentasta PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	144,689	Average Annual PCE Payment per Eligible	\$693
		Customer	
PCE Eligible kWh - Community Facility	20,813	Average PCE Payment per Eligible kWh	\$0.22
Customers			
Total PCE Eligible kWh	165,502	Last Reported Residential Rate Charged	\$0.62
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	246	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	434	Effective Residential Rate (per kWh)	\$0.36
Community Facility Customer			
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	39.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Cos	sts	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	157,634	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	20,813	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	240,694	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	419,141	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	419,141		

Comments

See Slana For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Minto PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$80,192	The state of the s
Other Customers (Non-PCE)	20	
Community Facility Customers	7	
Residential Customers	75	
No. of Monthly Payments Made	12	· ·
Last Reported Month	June	
Community Population	170	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	248,167	Average Annual PCE Payment per Eligible	\$978
		Customer	
PCE Eligible kWh - Community Facility	142,800	Average PCE Payment per Eligible kWh	\$0.21
Customers			
Total PCE Eligible kWh	390,967	Last Reported Residential Rate Charged	\$0.48
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	276	Last Reported PCE Level (per kWh)	\$0.22
Residential Customer			
Average Monthly PCE Eligible kWh per	1,700	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	57.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	721,426	Fuel Used (Gallons)	54,396	
Non-Diesel kWh Generated	0	Fuel Cost	\$106,738	
Purchased kWh	0	Average Price of Fuel	\$1.96	
Total Purchased & Generated	721,426	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$134,842	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.35	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	310,768	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.8%
Community Facility kWh Sold	292,823	Line Loss (%)	3.5%
Other kWh Sold (Non-PCE)	80,283	Fuel Efficiency (kWh per Gallon of Diesel)	13.26
Total kWh Sold	683,874	PH Consumption as % of Generation	1.7%
Powerhouse (PH) Consumption kWh	11,963		
Total kWh Sold & PH Consumption	695,837		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Mt. Village PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	764,571	Average Annual PCE Payment per Eligible Customer	\$1,355
PCE Eligible kWh - Community Facility	236,747	Average PCE Payment per Eligible kWh	\$0.25
Customers			40.40
Total PCE Eligible kWh	1,001,318	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49
Average Monthly PCE Eligible kWh per Residential Customer	375	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	1,233	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	24	PCE Eligible kWh vs Total kWh Sold	40.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	1,110,405	Fuel Used (Gallons)	74,413	
Non-Diesel kWh Generated	0	Fuel Cost	\$206,570	
Purchased kWh	0	Average Price of Fuel	\$2.78	
Total Purchased & Generated	1,110,405	Fuel Cost per kWh sold	\$0.08	
		Annual Non-Fuel Expenses	\$489,089	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.28	

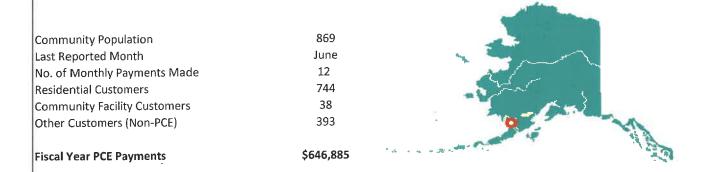
Consumed and Sold kW	/h	Efficiency and Line Los	S
Residential kWh Sold	909,137	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	448,414	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,122,957	Fuel Efficiency (kWh per Gallon of Diesel)	14.92
Total kWh Sold	2,480,508	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	21,864		
Total kWh Sold & PH Consumption	2,502,372		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Naknek; S. Naknek; Kng Slmn PCE

Utility: NAKNEK ELECTRIC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	1,869,321	Average Annual PCE Payment per Eligible	\$827	
		Customer		
PCE Eligible kWh - Community Facility	729,960	Average PCE Payment per Eligible kWh	\$0.25	
Customers				
Total PCE Eligible kWh	2,599,281	Last Reported Residential Rate Charged	\$0.51	
-		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	209	Last Reported PCE Level (per kWh)	\$0.24	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,601	Effective Residential Rate (per kWh)	\$0.27	
Community Facility Customer				
Average Monthly PCE Eligible Community	70	PCE Eligible kWh vs Total kWh Sold	12.1%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*					
Generated and Purchased k	Wh	Generation Costs			
Diesel kWh Generated	23,353,689	Fuel Used (Gallons)	1,575,045		
Non-Diesel kWh Generated	0	Fuel Cost	\$3,252,711		
Purchased kWh	0	Average Price of Fuel	\$2.07		
Total Purchased & Generated	23,353,689	Fuel Cost per kWh sold	\$0.15		
		Annual Non-Fuel Expenses	\$4,282,143		
		Non-Fuel Expense per kWh Sold	\$0.20		
		Total Expense per kWh Sold	\$0.35		

Consumed and Sold kV	Vh	Efficiency and Line Loss	
Residential kWh Sold	3,164,928	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.0%
Community Facility kWh Sold	1,147,786	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	17,162,670	Fuel Efficiency (kWh per Gallon of Diesel)	14.83
Total kWh Sold	21,475,384	PH Consumption as % of Generation	2.4%
Powerhouse (PH) Consumption kWh	567,276		
Total kWh Sold & PH Consumption	22,042,660		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Napakiak PCE

Utility: NAPAKIAK IRCINRAQ

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$141,207	
Other Customers (Non-PCE)	18	
Community Facility Customers	4	- 1
Residential Customers	104	and the second
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	351	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	357,868	Average Annual PCE Payment per Eligible Customer	\$1,307
PCE Eligible kWh - Community Facility	38,474	Average PCE Payment per Eligible kWh	\$0.36
Customers			
Total PCE Eligible kWh	396,342	Last Reported Residential Rate Charged	\$0.77
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	287	Last Reported PCE Level (per kWh)	\$0.33
Residential Customer			
Average Monthly PCE Eligible kWh per	802	Effective Residential Rate (per kWh)	\$0.44
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	55.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	711,676	Average Price of Fuel	\$0.00	
Total Purchased & Generated	711,676	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$192,161	
		Non-Fuel Expense per kWh Sold	\$0.27	
		Total Expense per kWh Sold	\$0.27	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	383,500	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	38,474	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	296,298	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	718,272	PH Consumption as % of Generation	0.0%
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	718,272		

Comments

Purchased Power & Non-fuel Costs = 11 Months; Pwrhse Consumption Not Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Napaskiak PCE

Utility: NAPASKIAK ELECTRIC UTILITY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$75,125	The state of the s
Other Customers (Non-PCE)	34	
Community Facility Customers	8	
Residential Customers	111	
No. of Monthly Payments Made	12	201
Last Reported Month	June	
Community Population	440	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	396,549	Average Annual PCE Payment per Eligible Customer	\$631
PCE Eligible kWh - Community Facility Customers	37,028	Average PCE Payment per Eligible kWh	\$0.17
Total PCE Eligible kWh	433,577	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.70
Average Monthly PCE Eligible kWh per Residential Customer	298	Last Reported PCE Level (per kWh)	\$0.15
Average Monthly PCE Eligible kWh per Community Facility Customer	386	Effective Residential Rate (per kWh)	\$0.55
Average Monthly PCE Eligible Community Facility kWh per Person	7	PCE Eligible kWh vs Total kWh Sold	62.5%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,045,204	Fuel Used (Gallons)	83,875	
Non-Diesel kWh Generated	0	Fuel Cost	\$245,817	
Purchased kWh	0	Average Price of Fuel	\$2.93	
Total Purchased & Generated	1,045,204	Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$126,516	
		Non-Fuel Expense per kWh Sold	\$0.18	
		Total Expense per kWh Sold	\$0.54	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	410,304	Consumed vs Generated (kWh Sold vs Generated-Purchased)	66.4%
Community Facility kWh Sold	37,028	Line Loss (%)	28.4%
Other kWh Sold (Non-PCE)	246,456	Fuel Efficiency (kWh per Gallon of Diesel)	12.46
Total kWh Sold	693,788	PH Consumption as % of Generation	5.2%
Powerhouse (PH) Consumption kWh	54,142		
Total kWh Sold & PH Consumption	747,930		

Comments

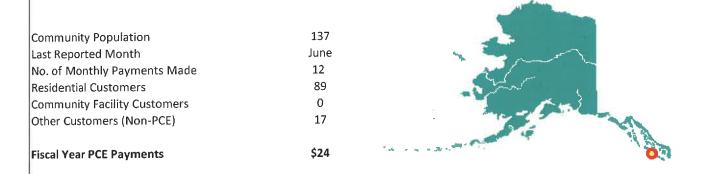
Non-fuel Costs = 5 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Naukati PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	301,622	Average Annual PCE Payment per Eligible Customer	\$0
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.00
Total PCE Eligible kWh	301,622	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.29
Average Monthly PCE Eligible kWh per Residential Customer	282	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	45.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$30,396	
		Non-Fuel Expense per kWh Sold	\$0.05	
		Total Expense per kWh Sold	\$0.05	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	467,842	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	0	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	202,216	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	670,058	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	10,968		
Total kWh Sold & PH Consumption	681,026		

Comments

See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nelson Lagoon PCE

Utility: NELSON LAGOON ELECTRICAL COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	100,654	Average Annual PCE Payment per Eligible Customer	\$1,374
PCE Eligible kWh - Community Facility Customers	22,396	Average PCE Payment per Eligible kWh	\$0.42
Total PCE Eligible kWh	123,050	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.84
Average Monthly PCE Eligible kWh per Residential Customer	280	Last Reported PCE Level (per kWh)	\$0.43
Average Monthly PCE Eligible kWh per Community Facility Customer	233	Effective Residential Rate (per kWh)	\$0.41
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	51.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	295,844	Fuel Used (Gallons)	25,203	
Non-Diesel kWh Generated	0	Fuel Cost	\$82,327	
Purchased kWh	0	Average Price of Fuel	\$3.27	
Total Purchased & Generated 295,844		Fuel Cost per kWh sold	\$0.35	
		Annual Non-Fuel Expenses	\$29,573	
		Non-Fuel Expense per kWh Sold	\$0.12	
		Total Expense per kWh Sold	\$0.47	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	123,079	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.1%
Community Facility kWh Sold	26,955	Line Loss (%)	15.5%
Other kWh Sold (Non-PCE)	86,965	Fuel Efficiency (kWh per Gallon of Diesel)	11.74
Total kWh Sold	236,999	PH Consumption as % of Generation	4.4%
Powerhouse (PH) Consumption kWh	13,058		
Total kWh Sold & PH Consumption	250,057		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

New Stuyahok PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	476
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	109
Community Facility Customers	10
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments \$181,012



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	484,530	Average Annual PCE Payment per Eligible Customer	\$1,521
PCE Eligible kWh - Community Facility Customers	103,921	Average PCE Payment per Eligible kWh	\$0.31
Total PCE Eligible kWh	588,451	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54
Average Monthly PCE Eligible kWh per Residential Customer	370	Last Reported PCE Level (per kWh)	\$0.28
Average Monthly PCE Eligible kWh per Community Facility Customer	866	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	43.6%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,895,976	Fuel Used (Gallons)	144,668	
Non-Diesel kWh Generated	0	Fuel Cost	\$450,861	
Purchased kWh		Average Price of Fuel	\$3.12	
Total Purchased & Generated	1,895,976	Fuel Cost per kWh sold	\$0.33	
		Annual Non-Fuel Expenses	\$265,817	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.53	

Consumed and Sold kW	'h	Efficiency and Line Loss	DE REMAIN
Residential kWh Sold	583,980	Consumed vs Generated (kWh Sold vs Generated-Purchased)	71.1%
Community Facility kWh Sold	258,463	Line Loss (%)	26.8%
Other kWh Sold (Non-PCE)	505,699	Fuel Efficiency (kWh per Gallon of Diesel)	13.11
Total kWh Sold	1,348,142	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	39,893		
Total kWh Sold & PH Consumption	1,388,035		

Comments

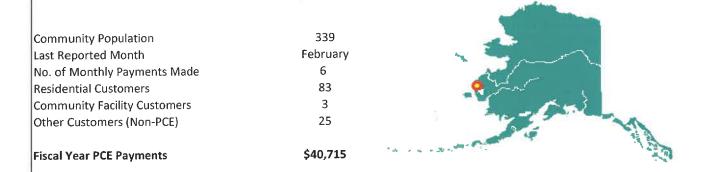
Provides Power To Ekwok Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Newtok PCE

Utility: UNGUSRAQ POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	90,288	Average Annual PCE Payment per Eligible	\$473
		Customer	
PCE Eligible kWh - Community Facility	11,626	Average PCE Payment per Eligible kWh	\$0.40
Customers			
Total PCE Eligible kWh	101,914	Last Reported Residential Rate Charged	\$0.80
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	181	Last Reported PCE Level (per kWh)	\$0.12
Residential Customer			
Average Monthly PCE Eligible kWh per	646	Effective Residential Rate (per kWh)	\$0.68
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	53.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	148,153	Fuel Used (Gallons)	2,930	
Non-Diesel kWh Generated	0	Fuel Cost	\$10,427	
Purchased kWh	0	Average Price of Fuel	\$3.56	
Total Purchased & Generated	148,153	Fuel Cost per kWh sold	\$0.05	
		Annual Non-Fuel Expenses	\$37,338	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	129,192	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	11,626	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	48,841	Fuel Efficiency (kWh per Gallon of Diesel)	50.56
Total kWh Sold	189,659	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	5,055		
Total kWh Sold & PH Consumption	194,714		

Comments

6 Mo. Rpt'd; kWh Gen; Pwrhse Cons & Non-Fuel Costs = 3 Mo; Fuel Costs = 1 Mo.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nightmute PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$76,503	
Other Customers (Non-PCE)	22	
Community Facility Customers	7	
Residential Customers	52	· ·
No. of Monthly Payments Made	12	A CONTRACTOR OF THE PARTY OF TH
Last Reported Month	June	
Community Population	286	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	238,992	Average Annual PCE Payment per Eligible	\$1,297	
		Customer		
PCE Eligible kWh - Community Facility	58,990	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	297,982	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	383	Last Reported PCE Level (per kWh)	\$0.25	
Residential Customer				
Average Monthly PCE Eligible kWh per	702	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	17	PCE Eligible kWh vs Total kWh Sold	34.7%	
Facility kWh per Person				

Addi	itional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Cos	ts
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$169,444
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	280,394	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	120,008	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	458,963	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	859,365	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	859,365		

Comments

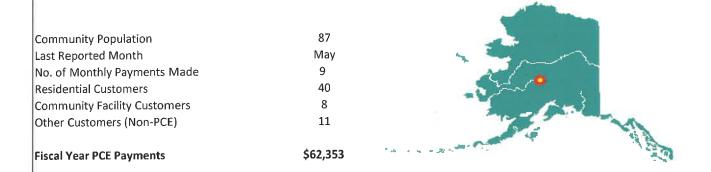
Receives Power From Toksook Bay Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nikolai PCE

Utility: CITY OF NIKOLAI

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	101,759	Average Annual PCE Payment per Eligible	\$1,299
		Customer	
PCE Eligible kWh - Community Facility	27,797	Average PCE Payment per Eligible kWh	\$0.48
Customers			
Total PCE Eligible kWh	129,556	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	283	Last Reported PCE Level (per kWh)	\$0.47
Residential Customer			
Average Monthly PCE Eligible kWh per	386	Effective Residential Rate (per kWh)	\$0.43
Community Facility Customer			
Average Monthly PCE Eligible Community	36	PCE Eligible kWh vs Total kWh Sold	44.4%
Facility kWh per Person			

Additi	onal Statistical Dat	a Reported by Community*	
Generated and Purchased kW	h	Generation Cos	ts
Diesel kWh Generated	355,204	Fuel Used (Gallons)	37,474
Non-Diesel kWh Generated	0	Fuel Cost	\$176,045
Purchased kWh	0	Average Price of Fuel	\$4.70
Total Purchased & Generated	355,204	Fuel Cost per kWh sold	\$0.60
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.60

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	154,409	Consumed vs Generated (kWh Sold vs Generated-Purchased)	82.2%
Community Facility kWh Sold	27,797	Line Loss (%)	17.0%
Other kWh Sold (Non-PCE)	109,842	Fuel Efficiency (kWh per Gallon of Diesel)	9.48
Total kWh Sold	292,048	PH Consumption as % of Generation	0.8%
Powerhouse (PH) Consumption kWh	2,722		
Total kWh Sold & PH Consumption	294,770		

Comments

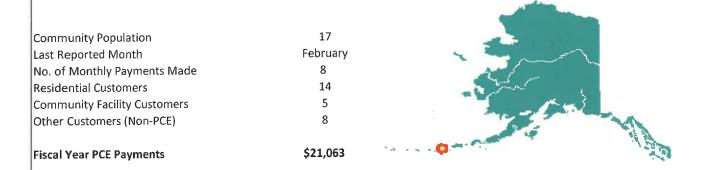
Utility Only Reported Data For 11 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nikolski PCE

Utility: UMNAK POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	29,441	Average Annual PCE Payment per Eligible	\$1,109
		Customer	
PCE Eligible kWh - Community Facility	9,300	Average PCE Payment per Eligible kWh	\$0.54
Customers			
Total PCE Eligible kWh	38,741	Last Reported Residential Rate Charged	\$0.75
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.54
Residential Customer			
Average Monthly PCE Eligible kWh per	233	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	68	PCE Eligible kWh vs Total kWh Sold	38.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	125,607	Fuel Used (Gallons)	13,983	
Non-Diesel kWh Generated	0	Fuel Cost	\$84,882	
Purchased kWh	0	Average Price of Fuel	\$6.07	
Total Purchased & Generated	125,607	Fuel Cost per kWh sold	\$0.85	
		Annual Non-Fuel Expenses	\$26,471	
		Non-Fuel Expense per kWh Sold	\$0.26	
		Total Expense per kWh Sold	\$1.11	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	32,863	Consumed vs Generated (kWh Sold vs	79.5%
		Generated-Purchased)	
Community Facility kWh Sold	14,023	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	53,022	Fuel Efficiency (kWh per Gallon of Diesel)	8.98
Total kWh Sold	99,908	PH Consumption as % of Generation	14.9%
Powerhouse (PH) Consumption kWh	18,671		
Total kWh Sold & PH Consumption	118,579		

Comments

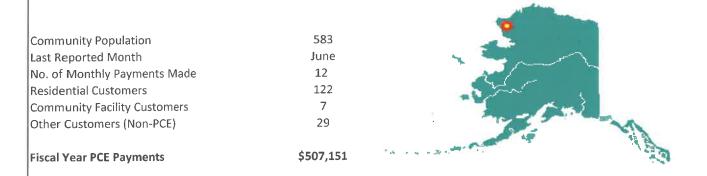
Utility Only Reported Data For 8 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Noatak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	613,607	Average Annual PCE Payment per Eligible Customer	\$3,931
PCE Eligible kWh - Community Facility	171,670	Average PCE Payment per Eligible kWh	\$0.65
Customers Total PCE Eligible kWh	785,277	Last Reported Residential Rate Charged	\$0.91
	440	(based on 500 kWh)	\$0.63
Average Monthly PCE Eligible kWh per Residential Customer	419	Last Reported PCE Level (per kWh)	\$0.65
Average Monthly PCE Eligible kWh per Community Facility Customer	2,044	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	25	PCE Eligible kWh vs Total kWh Sold	45.7%

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	1,872,146	Fuel Used (Gallons)	132,174
Non-Diesel kWh Generated	0	Fuel Cost	\$930,061
Purchased kWh	0	Average Price of Fuel	\$7.04
Total Purchased & Generated	1,872,146	Fuel Cost per kWh sold	\$0.54
		Annual Non-Fuel Expenses	\$339,031
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.74

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	837,323	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.8%
Community Facility kWh Sold	301,373	Line Loss (%)	6.0%
Other kWh Sold (Non-PCE)	580,761	Fuel Efficiency (kWh per Gallon of Diesel)	14.16
Total kWh Sold	1,719,457	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	41,163		
Total kWh Sold & PH Consumption	1,760,620		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nome PCE

Utility: NOME JOINT UTILITY SYSTEM

Reporting Period: 07/01/20..06/30/21

Community Population	3690
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	1,755
Community Facility Customers	82
Other Customers (Non-PCE)	371





PCE Statistical Data				
PCE Eligible kWh - Residential Customers	5,594,043	Average Annual PCE Payment per Eligible	\$346	
		Customer		
PCE Eligible kWh - Community Facility	2,149,064	Average PCE Payment per Eligible kWh	\$0.08	
Customers				
Total PCE Eligible kWh	7,743,107	Last Reported Residential Rate Charged	\$0.36	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	266	Last Reported PCE Level (per kWh)	\$0.07	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,184	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	49	PCE Eligible kWh vs Total kWh Sold	26.7%	
Facility kWh per Person				

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k	Wh	Generation Costs	MICHAEL STREET
Diesel kWh Generated	29,358,967	Fuel Used (Gallons)	1,889,487
Non-Diesel kWh Generated	2,202,841	Fuel Cost	\$3,825,885
Purchased kWh	0	Average Price of Fuel	\$2.02
Total Purchased & Generated	31,561,808	Fuel Cost per kWh sold	\$0.13
		Annual Non-Fuel Expenses	\$5,979,279
		Non-Fuel Expense per kWh Sold	\$0.21
		Total Expense per kWh Sold	\$0.34

Consumed and Sold kV	Vh	Efficiency and Line Loss	
Residential kWh Sold	8,692,272	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.9%
Community Facility kWh Sold	2,239,538	Line Loss (%)	3.8%
Other kWh Sold (Non-PCE)	18,071,561	Fuel Efficiency (kWh per Gallon of Diesel)	15.54
Total kWh Sold	29,003,371	PH Consumption as % of Generation	4.3%
Powerhouse (PH) Consumption kWh	1,361,034		
Total kWh Sold & PH Consumption	30,364,405		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Noorvik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	636,880	Average Annual PCE Payment per Eligible Customer	\$1,891	
PCE Eligible kWh - Community Facility Customers	374,523	Average PCE Payment per Eligible kWh	\$0.27	
Total PCE Eligible kWh	1,011,403	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.54	
Average Monthly PCE Eligible kWh per Residential Customer	387	Last Reported PCE Level (per kWh)	\$0.28	
Average Monthly PCE Eligible kWh per Community Facility Customer	3,121	Effective Residential Rate (per kWh)	\$0.26	
Average Monthly PCE Eligible Community Facility kWh per Person	48	PCE Eligible kWh vs Total kWh Sold	55.8%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	1,964,833	Fuel Used (Gallons)	142,078	
Non-Diesel kWh Generated	12,650	Fuel Cost	\$424,137	
Purchased kWh	0	Average Price of Fuel	\$2.99	
Total Purchased & Generated	1,977,483	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$357,678	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.43	

Consumed and Sold kW	/h	Efficiency and Line Loss	
Residential kWh Sold	860,653	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	467,242	Line Loss (%)	6.3%
Other kWh Sold (Non-PCE)	486,138	Fuel Efficiency (kWh per Gallon of Diesel)	13.83
Total kWh Sold	1,814,033	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	38,596		
Total kWh Sold & PH Consumption	1,852,629		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Northway; Northway Village PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	295,221	Average Annual PCE Payment per Eligible	\$948
		Customer	
PCE Eligible kWh - Community Facility	75,432	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	370,653	Last Reported Residential Rate Charged	\$0.66
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	273	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	1,048	Effective Residential Rate (per kWh)	\$0.36
Community Facility Customer			
Average Monthly PCE Eligible Community	44	PCE Eligible kWh vs Total kWh Sold	37.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Costs		
Diesel kWh Generated	1,081,600	Fuel Used (Gallons)	85,949	
Non-Diesel kWh Generated	0	Fuel Cost	\$165,458	
Purchased kWh	0	Average Price of Fuel	\$1.93	
Total Purchased & Generated	1,081,600	Fuel Cost per kWh sold	\$0.17	
		Annual Non-Fuel Expenses	\$111,611	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.28	

Consumed and Sold kW	'h	Efficiency and Line Loss	
Residential kWh Sold	355,617	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	75,432	Line Loss (%)	6.9%
Other kWh Sold (Non-PCE)	563,101	Fuel Efficiency (kWh per Gallon of Diesel)	12.58
Total kWh Sold	994,150	PH Consumption as % of Generation	1.2%
Powerhouse (PH) Consumption kWh	12,816		
Total kWh Sold & PH Consumption	1,006,966		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nuiqsut PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	476,981	Average Annual PCE Payment per Eligible Customer	\$59
PCE Eligible kWh - Community Facility Customers	94,086	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	571,067	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.08
Average Monthly PCE Eligible kWh per Residential Customer	368	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,614	Effective Residential Rate (per kWh)	\$0.08
Average Monthly PCE Eligible Community Facility kWh per Person	16	PCE Eligible kWh vs Total kWh Sold	9.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,413,641	Fuel Used (Gallons)	169,003	
Non-Diesel kWh Generated	2,773,540	Fuel Cost	\$657,606	
Purchased kWh	0	Average Price of Fuel	\$3.89	
Total Purchased & Generated	4,187,181	Fuel Cost per kWh sold	\$0.10	
		Annual Non-Fuel Expenses	\$929,514	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.25	

Consumed and Sold kWh		Efficiency and Line Loss		
Residential kWh Sold	982,461	Consumed vs Generated (kWh Sold vs	See Comments	
		Generated-Purchased)		
Community Facility kWh Sold	94,086	Line Loss (%)	See Comments	
Other kWh Sold (Non-PCE)	5,280,674	Fuel Efficiency (kWh per Gallon of Diesel)	8.36	
Total kWh Sold	6,357,221	PH Consumption as % of Generation	3.9%	
Powerhouse (PH) Consumption kWh	161,335			
Total kWh Sold & PH Consumption	6,518,556			

Comments

kWh's Gen'd & Pwrhse Cons = 6 Mo's; Non-Fuel =11 Mo's; Fuel Used/Cost = 10 Mo's

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nulato PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$147,270	The same of the sa
Other Customers (Non-PCE)	22	
Community Facility Customers	15	
Residential Customers	109	
No. of Monthly Payments Made	12	A Comment of the Comm
Last Reported Month	June	
Community Population	228	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	398,032	Average Annual PCE Payment per Eligible	\$1,188
		Customer	
PCE Eligible kWh - Community Facility	183,335	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	581,367	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	304	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	1,019	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	67	PCE Eligible kWh vs Total kWh Sold	58.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,065,258	Fuel Used (Gallons)	79,229	
Non-Diesel kWh Generated	0	Fuel Cost	\$194,547	
Purchased kWh	0	Average Price of Fuel	\$2.46	
Total Purchased & Generated	1,065,258	Fuel Cost per kWh sold	\$0.20	
		Annual Non-Fuel Expenses	\$194,943	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

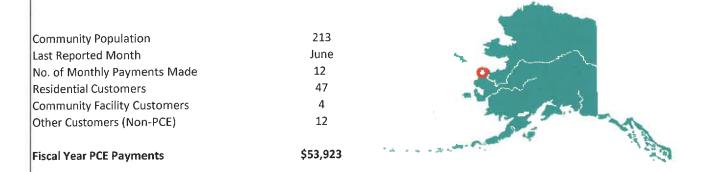
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	496,066	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.8%
Community Facility kWh Sold	276,863	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	215,760	Fuel Efficiency (kWh per Gallon of Diesel)	13.45
Total kWh Sold	988,689	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	17,053		
Total kWh Sold & PH Consumption	1,005,742		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nunam Iqua PCE

Utility: NUNAM IQUA ELECTRIC COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	200,873	Average Annual PCE Payment per Eligible	\$1,057
		Customer	
PCE Eligible kWh - Community Facility	141,773	Average PCE Payment per Eligible kWh	\$0.16
Customers			
Total PCE Eligible kWh	342,646	Last Reported Residential Rate Charged	\$0.40
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	356	Last Reported PCE Level (per kWh)	\$0.15
Residential Customer			
Average Monthly PCE Eligible kWh per	2,954	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	45.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	814,028	Fuel Used (Gallons)	63,503	
Non-Diesel kWh Generated	0	Fuel Cost	\$144,274	
Purchased kWh	0	Average Price of Fuel	\$2.27	
Total Purchased & Generated	814,028	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$112,901	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.34	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	241,343	Consumed vs Generated (kWh Sold vs	92.0%
		Generated-Purchased)	
Community Facility kWh Sold	152,497	Line Loss (%)	2.4%
Other kWh Sold (Non-PCE)	354,886	Fuel Efficiency (kWh per Gallon of Diesel)	12.82
Total kWh Sold	748,726	PH Consumption as % of Generation	5.6%
Powerhouse (PH) Consumption kWh	45,796		
Total kWh Sold & PH Consumption	794,522		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Nunapitchuk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	560
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	120
Community Facility Customers	11
Other Customers (Non-PCE)	29





PCE Statistical Data			
PCE Eligible kWh - Residential Customers	532,554	Average Annual PCE Payment per Eligible	\$1,201
		Customer	
PCE Eligible kWh - Community Facility	104,779	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	637,333	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	370	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	794	Effective Residential Rate (per kWh)	\$0.27
Community Facility Customer			
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	52.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kW	/h	Generation Cos	ts	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$237,675	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

Consumed and Sold kWl	here we find the second	Efficiency and Line Los	S
Residential kWh Sold	626,991	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	148,908	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	429,515	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,205,414	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,205,414		

Comments

Receives Power From Kasigluk Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Old Harbor PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$108,274	The same of the sa
Other Customers (Non-PCE)	25	
Community Facility Customers	11	
Residential Customers	89	
No. of Monthly Payments Made	12	3
Last Reported Month	June	
Community Population	203	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	292,414	Average Annual PCE Payment per Eligible Customer	\$1,083
PCE Eligible kWh - Community Facility Customers	163,571	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	455,985	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	274	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,239	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	67	PCE Eligible kWh vs Total kWh Sold	63.7%

Addit	ional Statistical Dat	a Reported by Community*	
Generated and Purchased kW	/h	Generation Costs	
Diesel kWh Generated	780,107	Fuel Used (Gallons)	56,796
Non-Diesel kWh Generated	0	Fuel Cost	\$144,629
Purchased kWh	0	Average Price of Fuel	\$2.55
Total Purchased & Generated	780,107	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$141,101
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.40

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	350,591	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	255,585	Line Loss (%)	3.6%
Other kWh Sold (Non-PCE)	109,446	Fuel Efficiency (kWh per Gallon of Diesel)	13.74
Total kWh Sold	715,622	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	36,079		
Total kWh Sold & PH Consumption	751,701		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ouzinkie PCE

Utility: CITY OF OUZINKIE

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$21,925	The second secon
Other Customers (Non-PCE)	21	
Community Facility Customers	16	
Residential Customers	76	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	142	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	217,936	Average Annual PCE Payment per Eligible Customer	\$238
PCE Eligible kWh - Community Facility	93,432	Average PCE Payment per Eligible kWh	\$0.07
Customers			
Total PCE Eligible kWh	311,368	Last Reported Residential Rate Charged	\$0.40
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	239	Last Reported PCE Level (per kWh)	\$0.16
Residential Customer			
Average Monthly PCE Eligible kWh per	487	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	54.3%
Facility kWh per Person			

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	644,587	Fuel Used (Gallons)	51,007
Non-Diesel kWh Generated	11,400	Fuel Cost	\$114,524
Purchased kWh	0	Average Price of Fuel	\$2.25
Total Purchased & Generated	655,987	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$111,837
		Non-Fuel Expense per kWh Sold	\$0.19
		Total Expense per kWh Sold	\$0.39

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	244,596	Consumed vs Generated (kWh Sold vs Generated-Purchased)	87.5%
Community Facility kWh Sold	97,142	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	232,016	Fuel Efficiency (kWh per Gallon of Diesel)	12.64
Total kWh Sold	573,754	PH Consumption as % of Generation	4.1%
Powerhouse (PH) Consumption kWh	27,213		
Total kWh Sold & PH Consumption	600,967		

Comments

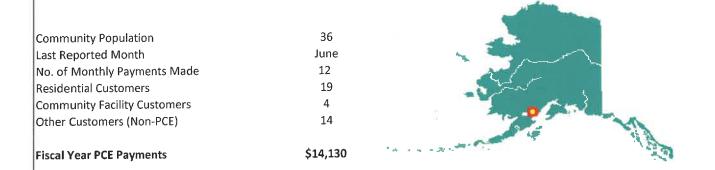
Hyrdo kWh = 1 Month

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pedro Bay PCE

Utility: PEDRO BAY VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	34,363	Average Annual PCE Payment per Eligible	\$614
		Customer	
PCE Eligible kWh - Community Facility	17,905	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	52,268	Last Reported Residential Rate Charged	\$0.82
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	151	Last Reported PCE Level (per kWh)	\$0.30
Residential Customer			
Average Monthly PCE Eligible kWh per	373	Effective Residential Rate (per kWh)	\$0.52
Community Facility Customer			
Average Monthly PCE Eligible Community	41	PCE Eligible kWh vs Total kWh Sold	31.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	181,374	Fuel Used (Gallons)	18,491	
Non-Diesel kWh Generated	0	Fuel Cost	\$57,360	
Purchased kWh	0	Average Price of Fuel	\$3.10	
Total Purchased & Generated	181,374	Fuel Cost per kWh sold	\$0.34	
		Annual Non-Fuel Expenses	\$46,150	
		Non-Fuel Expense per kWh Sold	\$0.27	
		Total Expense per kWh Sold	\$0.61	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	62,181	Consumed vs Generated (kWh Sold vs	93.0%
		Generated-Purchased)	
Community Facility kWh Sold	17,905	Line Loss (%)	1.1%
Other kWh Sold (Non-PCE)	88,511	Fuel Efficiency (kWh per Gallon of Diesel)	9.81
Total kWh Sold	168,597	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	10,698		
Total kWh Sold & PH Consumption	179,295		

Comments

kWh's Generated & Powerhouse Consumption = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Perryville PCE

Utility: NATIVE VILLAGE OF PERRYVILLE

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	37,875	Average Annual PCE Payment per Eligible Customer	\$171
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.21
Total PCE Eligible kWh	37,875	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.95
Average Monthly PCE Eligible kWh per Residential Customer	201	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.74
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	28.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	148,250	Fuel Used (Gallons)	12,448	
Non-Diesel kWh Generated	4,555	Fuel Cost	\$40,836	
Purchased kWh	0	Average Price of Fuel	\$3.28	
Total Purchased & Generated	152,805	Fuel Cost per kWh sold	\$0.30	
		Annual Non-Fuel Expenses	\$19,822	
		Non-Fuel Expense per kWh Sold	\$0.15	
		Total Expense per kWh Sold	\$0.45	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	39,092	Consumed vs Generated (kWh Sold vs	88.1%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	7.6%
Other kWh Sold (Non-PCE)	95,572	Fuel Efficiency (kWh per Gallon of Diesel)	11.91
Total kWh Sold	134,664	PH Consumption as % of Generation	4.2%
Powerhouse (PH) Consumption kWh	6,470		
Total kWh Sold & PH Consumption	141,134		

Comments

Utility Only Reported Data For 4 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pilot Point PCE

Utility: PILOT POINT ELECTRIC UTILITY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	93,850	Average Annual PCE Payment per Eligible	\$1,091
		Customer	
PCE Eligible kWh - Community Facility	50,247	Average PCE Payment per Eligible kWh	\$0.39
Customers			
Total PCE Eligible kWh	144,097	Last Reported Residential Rate Charged	\$0.60
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	186	Last Reported PCE Level (per kWh)	\$0.39
Residential Customer			
Average Monthly PCE Eligible kWh per	419	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	38.9%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kW	/h	Generation Costs		
Diesel kWh Generated	458,742	Fuel Used (Gallons)	45,182	
Non-Diesel kWh Generated	0	Fuel Cost	\$132,749	
Purchased kWh	0	Average Price of Fuel	\$2.94	
Total Purchased & Generated	458,742	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$77,386	
		Non-Fuel Expense per kWh Sold	\$0.21	
		Total Expense per kWh Sold	\$0.57	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	131,413	Consumed vs Generated (kWh Sold vs	80.8%
		Generated-Purchased)	
Community Facility kWh Sold	50,397	Line Loss (%)	14.6%
Other kWh Sold (Non-PCE)	188,858	Fuel Efficiency (kWh per Gallon of Diesel)	10.15
Total kWh Sold	370,668	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	20,890		
Total kWh Sold & PH Consumption	391,558		

Comments

Non-Fuel cost = 11 months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pilot Station PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$194,398	
Other Customers (Non-PCE)	27	
Community Facility Customers	12	
Residential Customers	131	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	606	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	580,803	Average Annual PCE Payment per Eligible Customer	\$1,359
PCE Eligible kWh - Community Facility Customers	209,642	Average PCE Payment per Eligible kWh	\$0.25
Total PCE Eligible kWh	790,445	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49
Average Monthly PCE Eligible kWh per Residential Customer	369	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	1,456	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	29	PCE Eligible kWh vs Total kWh Sold	47.7%

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kt	Vh	Generation Costs	
Diesel kWh Generated	1,745,745	Fuel Used (Gallons)	131,360
Non-Diesel kWh Generated	0	Fuel Cost	\$305,353
Purchased kWh	0	Average Price of Fuel	\$2.32
Total Purchased & Generated	1,745,745	Fuel Cost per kWh sold	\$0.18
		Annual Non-Fuel Expenses	\$327,059
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.38

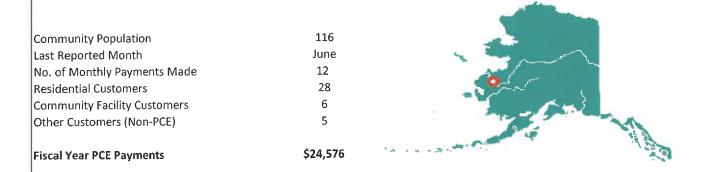
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	681,263	Consumed vs Generated (kWh Sold vs Generated-Purchased)	95.0%
Community Facility kWh Sold	244,122	Line Loss (%)	3.0%
Other kWh Sold (Non-PCE)	733,357	Fuel Efficiency (kWh per Gallon of Diesel)	13.29
Total kWh Sold	1,658,742	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	34,967		
Total kWh Sold & PH Consumption	1,693,709		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Pitkas Point PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	130,236	Average Annual PCE Payment per Eligible	\$723	
		Customer		
PCE Eligible kWh - Community Facility	85,335	Average PCE Payment per Eligible kWh	\$0.11	
Customers				
Total PCE Eligible kWh	215,571	Last Reported Residential Rate Charged	\$0.49	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	388	Last Reported PCE Level (per kWh)	\$0.21	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,185	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	71.5%	
Facility kWh per Person				

Addi	tional Statistical Data	Reported by Community*	
Generated and Purchased k	Wh	Generation Cos	ts
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$59,406
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	152,721	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	148,568	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	0	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	301,289	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	301,289		

Comments

Receives Power From St. Mary's/Andreafsky Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Point Hope PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	613,711	Average Annual PCE Payment per Eligible	\$25
		Customer	
PCE Eligible kWh - Community Facility	74,376	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	688,087	Last Reported Residential Rate Charged	\$0.15
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	262	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	3,099	Effective Residential Rate (per kWh)	\$0.15
Community Facility Customer			
Average Monthly PCE Eligible Community	8	PCE Eligible kWh vs Total kWh Sold	11.8%
Facility kWh per Person			

Ad	ditional Statistical Dat	a Reported by Community*	
Generated and Purchased	kWh	Generation Costs	
Diesel kWh Generated	5,349,943	Fuel Used (Gallons)	507,625
Non-Diesel kWh Generated	0	Fuel Cost	\$1,794,289
Purchased kWh	0	Average Price of Fuel	\$3.53
Total Purchased & Generated	5,349,943	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$1,338,547
		Non-Fuel Expense per kWh Sold	\$0.23
		Total Expense per kWh Sold	\$0.54

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,914,508	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	74,376	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	3,841,413	Fuel Efficiency (kWh per Gallon of Diesel)	10.54
Total kWh Sold	5,830,297	PH Consumption as % of Generation	4.7%
Powerhouse (PH) Consumption kWh	251,989		
Total kWh Sold & PH Consumption	6,082,286		

Comments

kWh's Gen'd & Pwrhse Cons = 9 Months; Residential PCE Level = Zero

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Point Lay PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$2,377	The second secon
Other Customers (Non-PCE)	43	
Community Facility Customers	1	
Residential Customers	65	and the second
No. of Monthly Payments Made	12	4
Last Reported Month	June	
Community Population	299	
		A Property of the Control of the Con

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	147,308	Average Annual PCE Payment per Eligible	\$36
		Customer	
PCE Eligible kWh - Community Facility	33,990	Average PCE Payment per Eligible kWh	\$0.01
Customers			
Total PCE Eligible kWh	181,298	Last Reported Residential Rate Charged	\$0.15
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	189	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	2,833	Effective Residential Rate (per kWh)	\$0.15
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	5.7%
Facility kWh per Person			

Add	ditional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,069,552	Fuel Used (Gallons)	283,921
Non-Diesel kWh Generated	0	Fuel Cost	\$1,005,097
Purchased kWh	0	Average Price of Fuel	\$3.54
Total Purchased & Generated	3,069,552	Fuel Cost per kWh sold	\$0.31
		Annual Non-Fuel Expenses	\$1,045,554
		Non-Fuel Expense per kWh Sold	\$0.33
		Total Expense per kWh Sold	\$0.64

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	646,844	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	33,990	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	2,515,595	Fuel Efficiency (kWh per Gallon of Diesel)	10.81
Total kWh Sold	3,196,429	PH Consumption as % of Generation	0.7%
Powerhouse (PH) Consumption kWh	20,385		
Total kWh Sold & PH Consumption	3,216,814		

Comments

kWh's Gen'd & Pwrhse Cons = 10 Months; Residential PCE Level = Zero

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Port Alsworth PCE

Utility: TANALIAN ELECTRIC COOPERATIVE

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	268,232	Average Annual PCE Payment per Eligible	\$1,020	
		Customer		
PCE Eligible kWh - Community Facility	0	Average PCE Payment per Eligible kWh	\$0.32	
Customers				
Total PCE Eligible kWh	268,232	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	263	Last Reported PCE Level (per kWh)	\$0.32	
Residential Customer				
Average Monthly PCE Eligible kWh per	0	Effective Residential Rate (per kWh)	\$0.23	
Community Facility Customer				
Average Monthly PCE Eligible Community	0	PCE Eligible kWh vs Total kWh Sold	32.9%	
Facility kWh per Person				

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k	Wh	Generation Costs	
Diesel kWh Generated	896,434	Fuel Used (Gallons)	68,657
Non-Diesel kWh Generated	0	Fuel Cost	\$196,762
Purchased kWh	0	Average Price of Fuel	\$2.87
Total Purchased & Generated	896,434	Fuel Cost per kWh sold	\$0.24
		Annual Non-Fuel Expenses	\$97,064
		Non-Fuel Expense per kWh Sold	\$0.12
		Total Expense per kWh Sold	\$0.36

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	325,396	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.0%
Community Facility kWh Sold	0	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	490,164	Fuel Efficiency (kWh per Gallon of Diesel)	13.06
Total kWh Sold	815,560	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	23,309		
Total kWh Sold & PH Consumption	838,869		

Comments

Non-Fuel Costs = 8 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Port Heiden PCE

Utility: PORT HEIDEN UTILITIES

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	154,364	Average Annual PCE Payment per Eligible	\$1,266		
· ·		Customer			
PCE Eligible kWh - Community Facility	58,132	Average PCE Payment per Eligible kWh	\$0.35		
Customers					
Total PCE Eligible kWh	212,496	Last Reported Residential Rate Charged	\$0.65		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	243	Last Reported PCE Level (per kWh)	\$0.35		
Residential Customer					
Average Monthly PCE Eligible kWh per	969	Effective Residential Rate (per kWh)	\$0.30		
Community Facility Customer					
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	42.2%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*						
Generated and Purchased kWh		Generation Costs				
Diesel kWh Generated	626,119	Fuel Used (Gallons)	51,945			
Non-Diesel kWh Generated	0	Fuel Cost	\$157,549			
Purchased kWh	0	Average Price of Fuel	\$3.03			
Total Purchased & Generated	626,119	Fuel Cost per kWh sold	\$0.31			
		Annual Non-Fuel Expenses	\$17,745			
		Non-Fuel Expense per kWh Sold	\$0.04			
		Total Expense per kWh Sold	\$0.35			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	179,246	Consumed vs Generated (kWh Sold vs Generated-Purchased)	80.4%
Community Facility kWh Sold	64,958	Line Loss (%)	15.8%
Other kWh Sold (Non-PCE)	259,176	Fuel Efficiency (kWh per Gallon of Diesel)	12.05
Total kWh Sold	503,380	PH Consumption as % of Generation	3.8%
Powerhouse (PH) Consumption kWh	23,977		
Total kWh Sold & PH Consumption	527,357		

Comments

Non-Fuel Costs = 5 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Quinhagak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	855,352	Average Annual PCE Payment per Eligible Customer	\$1,318
PCE Eligible kWh - Community Facility	328,741	Average PCE Payment per Eligible kWh	\$0.22
Customers Total PCE Eligible kWh	1,184,093	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	392	Last Reported PCE Level (per kWh)	\$0.22
Average Monthly PCE Eligible kWh per Community Facility Customer	1,712	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	38	PCE Eligible kWh vs Total kWh Sold	55.0%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,906,689	Fuel Used (Gallons)	140,950	
Non-Diesel kWh Generated	382,591	Fuel Cost	\$371,492	
Purchased kWh	0	Average Price of Fuel	\$2.64	
Total Purchased & Generated	2,289,280	Fuel Cost per kWh sold	\$0.17	
		Annual Non-Fuel Expenses	\$424,584	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,091,659	Consumed vs Generated (kWh Sold vs	94.1%
		Generated-Purchased)	
Community Facility kWh Sold	453,165	Line Loss (%)	4.1%
Other kWh Sold (Non-PCE)	608,533	Fuel Efficiency (kWh per Gallon of Diesel)	13.53
Total kWh Sold	2,153,357	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	40,983		
Total kWh Sold & PH Consumption	2,194,340		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Rampart PCE

Utility: RAMPART VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	37,633	Average Annual PCE Payment per Eligible	\$675	
		Customer		
PCE Eligible kWh - Community Facility	30,349	Average PCE Payment per Eligible kWh	\$0.40	
Customers				
Total PCE Eligible kWh	67,982	Last Reported Residential Rate Charged	\$0.81	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	179	Last Reported PCE Level (per kWh)	\$0.40	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,012	Effective Residential Rate (per kWh)	\$0.42	
Community Facility Customer				
Average Monthly PCE Eligible Community	52	PCE Eligible kWh vs Total kWh Sold	58.9%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	146,145	Fuel Used (Gallons)	11,812	
Non-Diesel kWh Generated	0	Fuel Cost	\$30,269	
Purchased kWh	0	Average Price of Fuel	\$2.56	
Total Purchased & Generated	146,145	Fuel Cost per kWh sold	\$0.26	
		Annual Non-Fuel Expenses	\$14,380	
		Non-Fuel Expense per kWh Sold	\$0.12	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	45,027	Consumed vs Generated (kWh Sold vs Generated-Purchased)	78.9%
Community Facility kWh Sold	44,136	Line Loss (%)	5.6%
Other kWh Sold (Non-PCE)	26,161	Fuel Efficiency (kWh per Gallon of Diesel)	12.37
Total kWh Sold	115,324	PH Consumption as % of Generation	15.5%
Powerhouse (PH) Consumption kWh	22,686		
Total kWh Sold & PH Consumption	138,010		

Comments

Utility Only Reported Data For 6 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Red Devil PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$22,970	The second secon
Other Customers (Non-PCE)	7	
Community Facility Customers	0	
Residential Customers	11	
No. of Monthly Payments Made	12	2
Last Reported Month	June	
Community Population	16	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	30,464	Average Annual PCE Payment per Eligible Customer	\$2,088
PCE Eligible kWh - Community Facility Customers	0	Average PCE Payment per Eligible kWh	\$0.75
Total PCE Eligible kWh	30,464	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.09
Average Monthly PCE Eligible kWh per Residential Customer	231	Last Reported PCE Level (per kWh)	\$0.75
Average Monthly PCE Eligible kWh per Community Facility Customer	0	Effective Residential Rate (per kWh)	\$0.34
Average Monthly PCE Eligible Community Facility kWh per Person	0	PCE Eligible kWh vs Total kWh Sold	51.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	71,530	Fuel Used (Gallons)	9,682	
Non-Diesel kWh Generated	0	Fuel Cost	\$29,011	
Purchased kWh	0	Average Price of Fuel	\$3.00	
Total Purchased & Generated	71,530	Fuel Cost per kWh sold	\$0.49	
		Annual Non-Fuel Expenses	\$195,531	
		Non-Fuel Expense per kWh Sold	\$3.32	
		Total Expense per kWh Sold	\$3.81	

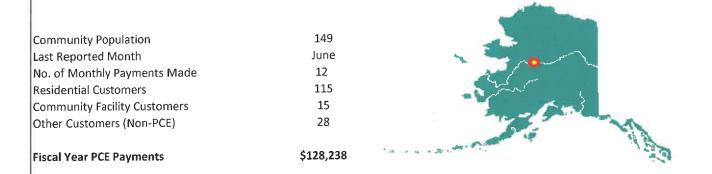
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	35,764	Consumed vs Generated (kWh Sold vs	82.3%
		Generated-Purchased)	
Community Facility kWh Sold	0	Line Loss (%)	15.4%
Other kWh Sold (Non-PCE)	23,118	Fuel Efficiency (kWh per Gallon of Diesel)	7.39
Total kWh Sold	58,882	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	1,657		
Total kWh Sold & PH Consumption	60,539		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Ruby PCE

Utility: CITY OF RUBY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	237,926	Average Annual PCE Payment per Eligible	\$986
		Customer	ć0.27
PCE Eligible kWh - Community Facility	108,201	Average PCE Payment per Eligible kWh	\$0.37
Customers			
Total PCE Eligible kWh	346,127	Last Reported Residential Rate Charged	\$0.75
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	172	Last Reported PCE Level (per kWh)	\$0.36
Residential Customer			
Average Monthly PCE Eligible kWh per	601	Effective Residential Rate (per kWh)	\$0.39
Community Facility Customer			
Average Monthly PCE Eligible Community	61	PCE Eligible kWh vs Total kWh Sold	52.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	678,069	Fuel Used (Gallons)	57,653	
Non-Diesel kWh Generated	0	Fuel Cost	\$237,057	
Purchased kWh	0	Average Price of Fuel	\$4.11	
Total Purchased & Generated	678,069	Fuel Cost per kWh sold	\$0.36	
		Annual Non-Fuel Expenses	\$189,643	
		Non-Fuel Expense per kWh Sold	\$0.29	
		Total Expense per kWh Sold	\$0.64	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	265,462	Consumed vs Generated (kWh Sold vs Generated-Purchased)	97.6%
Community Facility kWh Sold	115,941	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	280,327	Fuel Efficiency (kWh per Gallon of Diesel)	11.76
Total kWh Sold	661,730	PH Consumption as % of Generation	3.1%
Powerhouse (PH) Consumption kWh	21,354		
Total kWh Sold & PH Consumption	683,084		

Comments

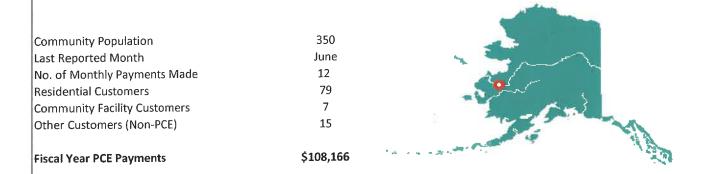
Utility Unable To Verify Plant Meter & Pwrhse Consumption Readings As Reported

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Russian Mission PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	359,599	Average Annual PCE Payment per Eligible Customer	\$1,258	
PCE Eligible kWh - Community Facility Customers	56,068	Average PCE Payment per Eligible kWh	\$0.26	
Total PCE Eligible kWh	415,667	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49	
Average Monthly PCE Eligible kWh per Residential Customer	379	Last Reported PCE Level (per kWh)	\$0.23	
Average Monthly PCE Eligible kWh per Community Facility Customer	667	Effective Residential Rate (per kWh)	\$0.26	
Average Monthly PCE Eligible Community Facility kWh per Person	13	PCE Eligible kWh vs Total kWh Sold	47.5%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	935,598	Fuel Used (Gallons)	62,792	
Non-Diesel kWh Generated	0	Fuel Cost	\$148,941	
Purchased kWh	0	Average Price of Fuel	\$2.37	
Total Purchased & Generated	935,598	Fuel Cost per kWh sold	\$0.17	
		Annual Non-Fuel Expenses	\$172,530	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	414,007	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.5%
Community Facility kWh Sold	94,818	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	366,193	Fuel Efficiency (kWh per Gallon of Diesel)	14.90
Total kWh Sold	875,018	PH Consumption as % of Generation	2.5%
Powerhouse (PH) Consumption kWh	23,313		
Total kWh Sold & PH Consumption	898,331		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Sand Point PCE

Utility: TDX CORPORATION

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	705,996	Average Annual PCE Payment per Eligible	\$1,086
		Customer	
PCE Eligible kWh - Community Facility	510,271	Average PCE Payment per Eligible kWh	\$0.24
Customers			
Total PCE Eligible kWh	1,216,267	Last Reported Residential Rate Charged	\$0.53
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	328	Last Reported PCE Level (per kWh)	\$0.28
Residential Customer			
Average Monthly PCE Eligible kWh per	2,100	Effective Residential Rate (per kWh)	\$0.25
Community Facility Customer			
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	48.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,633,343	Fuel Used (Gallons)	203,639	
Non-Diesel kWh Generated	0	Fuel Cost	\$556,767	
Purchased kWh	135,648	Average Price of Fuel	\$2.73	
Total Purchased & Generated	2,768,991	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$726,632	
		Non-Fuel Expense per kWh Sold	\$0.29	
		Total Expense per kWh Sold	\$0.51	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	936,919	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.1%
Community Facility kWh Sold	528,839	Line Loss (%)	7.0%
Other kWh Sold (Non-PCE)	1,057,598	Fuel Efficiency (kWh per Gallon of Diesel)	12.93
Total kWh Sold	2,523,356	PH Consumption as % of Generation	1.9%
Powerhouse (PH) Consumption kWh	51,680		
Total kWh Sold & PH Consumption	2,575,036		

Comments

Utility Only Reported Data For 9 Months. Non-Fuel Costs = 7 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Savoonga PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$235,417	
Other Customers (Non-PCE)	47	
Community Facility Customers	9	- 1
Residential Customers	161	
No. of Monthly Payments Made	12	200
Last Reported Month	June	10
Community Population	735	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	737,964	Average Annual PCE Payment per Eligible Customer	\$1,385
PCE Eligible kWh - Community Facility Customers	247,965	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	985,929	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	382	Last Reported PCE Level (per kWh)	\$0.25
Average Monthly PCE Eligible kWh per Community Facility Customer	2,296	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	41.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	2,386,691	Fuel Used (Gallons)	171,143	
Non-Diesel kWh Generated	94,266	Fuel Cost	\$443,403	
Purchased kWh	0	Average Price of Fuel	\$2.59	
Total Purchased & Generated	2,480,957	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$464,394	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.39	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,018,033	Consumed vs Generated (kWh Sold vs	94.9%
		Generated-Purchased)	
Community Facility kWh Sold	670,725	Line Loss (%)	3.2%
Other kWh Sold (Non-PCE)	666,503	Fuel Efficiency (kWh per Gallon of Diesel)	13.95
Total kWh Sold	2,355,261	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	45,323		
Total kWh Sold & PH Consumption	2,400,584		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Scammon Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	528,918	Average Annual PCE Payment per Eligible	\$1,473	
		Customer		
PCE Eligible kWh - Community Facility	197,025	Average PCE Payment per Eligible kWh	\$0.27	
Customers				
Total PCE Eligible kWh	725,943	Last Reported Residential Rate Charged	\$0.54	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	358	Last Reported PCE Level (per kWh)	\$0.28	
Residential Customer				
Average Monthly PCE Eligible kWh per	2,052	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	47.5%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,640,487	Fuel Used (Gallons)	124,447
Non-Diesel kWh Generated	0	Fuel Cost	\$335,415
Purchased kWh	0	Average Price of Fuel	\$2.70
Total Purchased & Generated	1,640,487	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$301,383
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

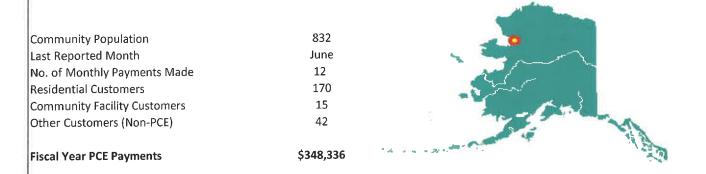
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	613,587	Consumed vs Generated (kWh Sold vs Generated-Purchased)	93.2%
Community Facility kWh Sold	290,996	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	623,935	Fuel Efficiency (kWh per Gallon of Diesel)	13.18
Total kWh Sold	1,528,518	PH Consumption as % of Generation	1.8%
Powerhouse (PH) Consumption kWh	29,872		
Total kWh Sold & PH Consumption	1,558,390		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Selawik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	791,919	Average Annual PCE Payment per Eligible Customer	\$1,883
PCE Eligible kWh - Community Facility Customers	502,934	Average PCE Payment per Eligible kWh	\$0.27
Total PCE Eligible kWh	1,294,853	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	388	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	2,794	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	50	PCE Eligible kWh vs Total kWh Sold	48.7%

Additional Statistical Data Reported by Community*			
Generated and Purchased kV	Wh	Generation Costs	
Diesel kWh Generated	2,814,874	Fuel Used (Gallons)	209,608
Non-Diesel kWh Generated	0	Fuel Cost	\$604,151
Purchased kWh	0	Average Price of Fuel	\$2.88
Total Purchased & Generated	2,814,874	Fuel Cost per kWh sold	\$0.23
		Annual Non-Fuel Expenses	\$524,756
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

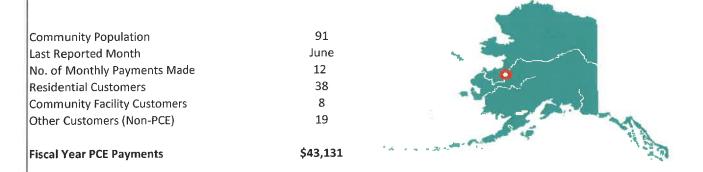
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,167,067	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.5%
Community Facility kWh Sold	713,472	Line Loss (%)	4.3%
Other kWh Sold (Non-PCE)	780,857	Fuel Efficiency (kWh per Gallon of Diesel)	13.43
Total kWh Sold	2,661,396	PH Consumption as % of Generation	1.1%
Powerhouse (PH) Consumption kWh	31,892		
Total kWh Sold & PH Consumption	2,693,288		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Shageluk PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	107,304	Average Annual PCE Payment per Eligible	\$938	
		Customer		
PCE Eligible kWh - Community Facility	60,042	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	167,346	Last Reported Residential Rate Charged	\$0.52	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	235	Last Reported PCE Level (per kWh)	\$0.26	
Residential Customer				
Average Monthly PCE Eligible kWh per	625	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	43.7%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*			
Generated and Purchased kV	Vh	Generation Costs	
Diesel kWh Generated	416,671	Fuel Used (Gallons)	32,223
Non-Diesel kWh Generated	0	Fuel Cost	\$74,981
Purchased kWh	0	Average Price of Fuel	\$2.33
Total Purchased & Generated	416,671	Fuel Cost per kWh sold	\$0.20
		Annual Non-Fuel Expenses	\$75,444
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.39

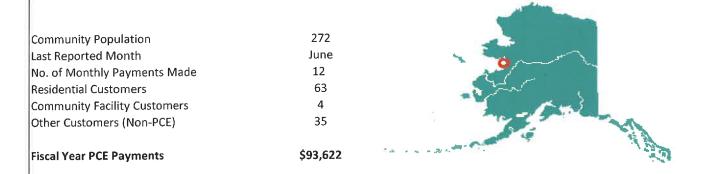
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	121,144	Consumed vs Generated (kWh Sold vs	91.8%
		Generated-Purchased)	
Community Facility kWh Sold	83,983	Line Loss (%)	5.5%
Other kWh Sold (Non-PCE)	177,500	Fuel Efficiency (kWh per Gallon of Diesel)	12.93
Total kWh Sold	382,627	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	11,084		
Total kWh Sold & PH Consumption	393,711		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Shaktoolik PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	321,993	Average Annual PCE Payment per Eligible Customer	\$1,397
PCE Eligible kWh - Community Facility Customers	62,294	Average PCE Payment per Eligible kWh	\$0.24
Total PCE Eligible kWh	384,287	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.51
Average Monthly PCE Eligible kWh per Residential Customer	426	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	1,298	Effective Residential Rate (per kWh)	\$0.29
Average Monthly PCE Eligible Community Facility kWh per Person	19	PCE Eligible kWh vs Total kWh Sold	37.3%

Additional Statistical Data Reported by Community*			
Generated and Purchased kt	Wh	Generation Costs	
Diesel kWh Generated	812,966	Fuel Used (Gallons)	64,811
Non-Diesel kWh Generated	321,266	Fuel Cost	\$180,002
Purchased kWh	0	Average Price of Fuel	\$2.78
Total Purchased & Generated	1,134,232	Fuel Cost per kWh sold	\$0.17
		Annual Non-Fuel Expenses	\$202,975
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.37

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	449,118	Consumed vs Generated (kWh Sold vs	90.8%
		Generated-Purchased)	
Community Facility kWh Sold	184,206	Line Loss (%)	3.4%
Other kWh Sold (Non-PCE)	396,103	Fuel Efficiency (kWh per Gallon of Diesel)	12.54
Total kWh Sold	1,029,427	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	66,638		
Total kWh Sold & PH Consumption	1,096,065		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Shishmaref PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$209,775	
Other Customers (Non-PCE)	45	
Community Facility Customers	10	75
Residential Customers	155	
No. of Monthly Payments Made	12	200
Last Reported Month	June	
Community Population	577	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	653,797	Average Annual PCE Payment per Eligible	\$1,271
		Customer	
PCE Eligible kWh - Community Facility	105,713	Average PCE Payment per Eligible kWh	\$0.28
Customers			
Total PCE Eligible kWh	759,510	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	352	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	881	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	15	PCE Eligible kWh vs Total kWh Sold	43.2%
Facility kWh per Person			

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased k	Vh	Generation Costs	
Diesel kWh Generated	1,785,955	Fuel Used (Gallons)	134,503
Non-Diesel kWh Generated	0	Fuel Cost	\$388,380
Purchased kWh	0	Average Price of Fuel	\$2.89
Total Purchased & Generated	1,785,955	Fuel Cost per kWh sold	\$0.22
		Annual Non-Fuel Expenses	\$346,553
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.42

Consumed and Sold kW	/h	Efficiency and Line Los	S
Residential kWh Sold	754,860	Consumed vs Generated (kWh Sold vs Generated-Purchased)	98.4%
Community Facility kWh Sold	304,155	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	698,595	Fuel Efficiency (kWh per Gallon of Diesel)	13.28
Total kWh Sold	1,757,610	PH Consumption as % of Generation	3.4%
Powerhouse (PH) Consumption kWh	60,286		
Total kWh Sold & PH Consumption	1,817,896		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Shungnak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	281,782	Average Annual PCE Payment per Eligible	\$2,642
		Customer	
PCE Eligible kWh - Community Facility	139,204	Average PCE Payment per Eligible kWh	\$0.44
Customers			
Total PCE Eligible kWh	420,986	Last Reported Residential Rate Charged	\$0.83
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	391	Last Reported PCE Level (per kWh)	\$0.56
Residential Customer			
Average Monthly PCE Eligible kWh per	1,160	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	46	PCE Eligible kWh vs Total kWh Sold	47.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Vh	Generation Costs		
Diesel kWh Generated	1,635,476	Fuel Used (Gallons)	127,651	
Non-Diesel kWh Generated	0	Fuel Cost	\$621,989	
Purchased kWh	0	Average Price of Fuel	\$4.87	
Total Purchased & Generated	1,635,476	Fuel Cost per kWh sold	\$0.71	
		Annual Non-Fuel Expenses	\$173,704	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.90	

Consumed and Sold kW	h _ l	Efficiency and Line Loss	
Residential kWh Sold	380,036	Consumed vs Generated (kWh Sold vs Generated-Purchased)	53.9%
Community Facility kWh Sold	208,309	Line Loss (%)	42.8%
Other kWh Sold (Non-PCE)	292,627	Fuel Efficiency (kWh per Gallon of Diesel)	12.81
Total kWh Sold	880,972	PH Consumption as % of Generation	3.3%
Powerhouse (PH) Consumption kWh	54,048		
Total kWh Sold & PH Consumption	935,020		

Comments

Provides Power To Kobuk Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Skagway PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$5,833	The same of the sa
Other Customers (Non-PCE)	599	
Community Facility Customers	40	
Residential Customers	606	and the same of th
No. of Monthly Payments Made	12	300
Last Reported Month	June	
Community Population	1095	

	PCE Sta	tistical Data	
PCE Eligible kWh - Residential Customers	1,880,004	Average Annual PCE Payment per Eligible	\$9
		Customer	
PCE Eligible kWh - Community Facility	689,963	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	2,569,967	Last Reported Residential Rate Charged	\$0.29
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	259	Last Reported PCE Level (per kWh)	\$0.01
Residential Customer			
Average Monthly PCE Eligible kWh per	1,437	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	53	PCE Eligible kWh vs Total kWh Sold	26.7%
Facility kWh per Person			

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,631,933	Fuel Used (Gallons)	115,072
Non-Diesel kWh Generated	2,243,266	Fuel Cost	\$279,499
Purchased kWh	6,551,653	Average Price of Fuel	\$2.43
Total Purchased & Generated	10,426,852	Fuel Cost per kWh sold	\$0.03
		Annual Non-Fuel Expenses	\$1,264,124
		Non-Fuel Expense per kWh Sold	\$0.13
		Total Expense per kWh Sold	\$0.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	3,237,116	Consumed vs Generated (kWh Sold vs	92.2%
		Generated-Purchased)	
Community Facility kWh Sold	689,963	Line Loss (%)	6.5%
Other kWh Sold (Non-PCE)	5,686,337	Fuel Efficiency (kWh per Gallon of Diesel)	14.18
Total kWh Sold	9,613,416	PH Consumption as % of Generation	1.3%
Powerhouse (PH) Consumption kWh	133,702		
Total kWh Sold & PH Consumption	9,747,118		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Slana PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21

Community Population	134	
Last Reported Month	Due diligence	
No. of Monthly Payments Made	12	3
Residential Customers	72	· ·
Community Facility Customers	1	
Other Customers (Non-PCE)	17	111
×		The state of the s
Fiscal Year PCE Payments	\$49,339	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	220,782	Average Annual PCE Payment per Eligible Customer	\$676
PCE Eligible kWh - Community Facility Customers	1,736	Average PCE Payment per Eligible kWh	\$0.22
Total PCE Eligible kWh	222,518	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50
Average Monthly PCE Eligible kWh per Residential Customer	256	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	145	Effective Residential Rate (per kWh)	\$0.31
Average Monthly PCE Eligible Community Facility kWh per Person	1	PCE Eligible kWh vs Total kWh Sold	49.7%

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Wh	Generation Costs		
Diesel kWh Generated	1,408,260	Fuel Used (Gallons)	99,911	
Non-Diesel kWh Generated	0	Fuel Cost	\$191,457	
Purchased kWh	0	Average Price of Fuel	\$1.92	
Total Purchased & Generated	1,408,260	Fuel Cost per kWh sold	\$0.43	
		Annual Non-Fuel Expenses	\$168,781	
		Non-Fuel Expense per kWh Sold	\$0.38	
		Total Expense per kWh Sold	\$0.80	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	267,196	Consumed vs Generated (kWh Sold vs Generated-Purchased)	31.8%
Community Facility kWh Sold	1,736	Line Loss (%)	66.1%
Other kWh Sold (Non-PCE)	178,892	Fuel Efficiency (kWh per Gallon of Diesel)	14.10
Total kWh Sold	447,824	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	30,227		
Total kWh Sold & PH Consumption	478,051		

Comments

Supplies Power To Chistochina & Mentasta

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Sleetmute PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$103,083	
Other Customers (Non-PCE)	9	
Community Facility Customers	6	
Residential Customers	33	- Total
No. of Monthly Payments Made	12	3
Last Reported Month	June	A Company of the Comp
Community Population	95	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	87,007	Average Annual PCE Payment per Eligible Customer	\$2,643	
PCE Eligible kWh - Community Facility Customers	49,708	Average PCE Payment per Eligible kWh	\$0.75	
Total PCE Eligible kWh	136,715	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.09	
Average Monthly PCE Eligible kWh per Residential Customer	220	Last Reported PCE Level (per kWh)	\$0.75	
Average Monthly PCE Eligible kWh per Community Facility Customer	690	Effective Residential Rate (per kWh)	\$0.34	
Average Monthly PCE Eligible Community Facility kWh per Person	44	PCE Eligible kWh vs Total kWh Sold	53.9%	

Additional Statistical Data Reported by Community*					
Generated and Purchased kV	Vh	Generation Costs			
Diesel kWh Generated	281,318	Fuel Used (Gallons)	26,732		
Non-Diesel kWh Generated	0	Fuel Cost	\$79,604		
Purchased kWh	0	Average Price of Fuel	\$2.98		
Total Purchased & Generated	281,318	Fuel Cost per kWh sold	\$0.31		
		Annual Non-Fuel Expenses	\$255,129		
		Non-Fuel Expense per kWh Sold	\$1.01		
		Total Expense per kWh Sold	\$1.32		

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	98,418	Consumed vs Generated (kWh Sold vs Generated-Purchased)	90.1%
Community Facility kWh Sold	49,708	Line Loss (%)	5.0%
Other kWh Sold (Non-PCE)	105,475	Fuel Efficiency (kWh per Gallon of Diesel)	10.52
Total kWh Sold	253,601	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	13,658		
Total kWh Sold & PH Consumption	267,259		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

St. George PCE

Utility: CITY OF ST. GEORGE

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$102,196	
Other Customers (Non-PCE)	29	
Community Facility Customers	7	- 170
Residential Customers	39	The state of the s
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	59	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	96,288	Average Annual PCE Payment per Eligible Customer	\$2,222	
PCE Eligible kWh - Community Facility Customers	44,069	Average PCE Payment per Eligible kWh	\$0.73	
Total PCE Eligible kWh	140,357	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.00	
Average Monthly PCE Eligible kWh per Residential Customer	206	Last Reported PCE Level (per kWh)	\$0.73	
Average Monthly PCE Eligible kWh per Community Facility Customer	525	Effective Residential Rate (per kWh)	\$0.27	
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	31.8%	

Addit	ional Statistical Data	Reported by Community*	
Generated and Purchased kW	Vh	Generation Costs	
Diesel kWh Generated	559,041	Fuel Used (Gallons)	47,582
Non-Diesel kWh Generated	0	Fuel Cost	\$325,514
Purchased kWh	0	Average Price of Fuel	\$6.84
Total Purchased & Generated	559,041	Fuel Cost per kWh sold	\$0.74
		Annual Non-Fuel Expenses	\$37,272
		Non-Fuel Expense per kWh Sold	\$0.08
		Total Expense per kWh Sold	\$0.82

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	. 141,171	Consumed vs Generated (kWh Sold vs Generated-Purchased)	79.1%
Community Facility kWh Sold	69,644	Line Loss (%)	15.1%
Other kWh Sold (Non-PCE)	231,206	Fuel Efficiency (kWh per Gallon of Diesel)	11.75
Total kWh Sold	442,021	PH Consumption as % of Generation	5.8%
Powerhouse (PH) Consumption kWh	32,437		
Total kWh Sold & PH Consumption	474,458		

Comments

Non-Fuel Costs = 11 Months

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

St. Mary's; Andreafsky PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	722,033	Average Annual PCE Payment per Eligible Customer	\$653
PCE Eligible kWh - Community Facility Customers	415,560	Average PCE Payment per Eligible kWh	\$0.11
Total PCE Eligible kWh	1,137,593	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.49
Average Monthly PCE Eligible kWh per Residential Customer	336	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	2,037	Effective Residential Rate (per kWh)	\$0.28
Average Monthly PCE Eligible Community Facility kWh per Person	62	PCE Eligible kWh vs Total kWh Sold	43.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kt	Wh	Generation Costs		
Diesel kWh Generated	2,984,165	Fuel Used (Gallons)	237,744	
Non-Diesel kWh Generated	2,076,660	Fuel Cost	\$546,634	
Purchased kWh	0	Average Price of Fuel	\$2.30	
Total Purchased & Generated	5,060,825	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$510,987	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	860,772	Consumed vs Generated (kWh Sold vs Generated-Purchased)	51.2%
Community Facility kWh Sold	686,240	Line Loss (%)	42.4%
Other kWh Sold (Non-PCE)	1,044,556	Fuel Efficiency (kWh per Gallon of Diesel)	12.55
Total kWh Sold	2,591,568	PH Consumption as % of Generation	6.4%
Powerhouse (PH) Consumption kWh	322,179		
Total kWh Sold & PH Consumption	2,913,747		

Comments

Provides Power To Pitkas Point Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

St. Michael PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	392
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	88
Community Facility Customers	10
Other Customers (Non-PCE)	39

Fiscal Year PCE Payments \$169,711



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	416,092	Average Annual PCE Payment per Eligible	\$1,732
		Customer	
PCE Eligible kWh - Community Facility	261,047	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	677,139	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	394	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	2,175	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer	•		
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	39.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased k	Wh	Generation Cos	ts
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$340,868
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.20

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	587,263	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	530,471	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	611,044	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,728,778	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,728,778		

Comments

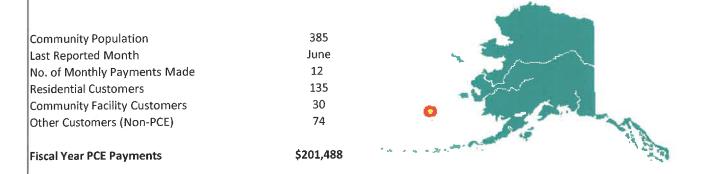
Receives Power From Stebbins Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

St. Paul PCE

Utility: ST. PAUL MUNICIPAL ELECTRIC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	595,684	Average Annual PCE Payment per Eligible	\$1,221
		Customer	
PCE Eligible kWh - Community Facility	298,031	Average PCE Payment per Eligible kWh	\$0.23
Customers			
Total PCE Eligible kWh	893,715	Last Reported Residential Rate Charged	\$0.41
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	368	Last Reported PCE Level (per kWh)	\$0.20
Residential Customer			
Average Monthly PCE Eligible kWh per	828	Effective Residential Rate (per kWh)	\$0.21
Community Facility Customer			
Average Monthly PCE Eligible Community	65	PCE Eligible kWh vs Total kWh Sold	32.1%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,124,731	Fuel Used (Gallons)	226,336	
Non-Diesel kWh Generated	0	Fuel Cost	\$769,739	
Purchased kWh	83,405	Average Price of Fuel	\$3.40	
Total Purchased & Generated	3,208,136	Fuel Cost per kWh sold	\$0.28	
		Annual Non-Fuel Expenses	\$521,549	
		Non-Fuel Expense per kWh Sold	\$0.19	
		Total Expense per kWh Sold	\$0.46	

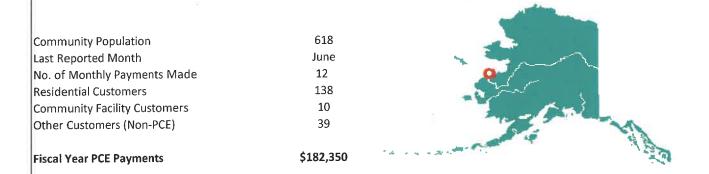
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	693,817	Consumed vs Generated (kWh Sold vs	86.8%
		Generated-Purchased)	
Community Facility kWh Sold	368,836	Line Loss (%)	8.3%
Other kWh Sold (Non-PCE)	1,720,802	Fuel Efficiency (kWh per Gallon of Diesel)	13.81
Total kWh Sold	2,783,455	PH Consumption as % of Generation	4.9%
Powerhouse (PH) Consumption kWh	158,677		
Total kWh Sold & PH Consumption	2,942,132		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Stebbins PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	588,687	Average Annual PCE Payment per Eligible	\$1,232
, and the second		Customer	
PCE Eligible kWh - Community Facility	98,753	Average PCE Payment per Eligible kWh	\$0.27
Customers			
Total PCE Eligible kWh	687,440	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	355	Last Reported PCE Level (per kWh)	\$0.26
Residential Customer			
Average Monthly PCE Eligible kWh per	823	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	13	PCE Eligible kWh vs Total kWh Sold	44.3%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,474,533	Fuel Used (Gallons)	239,142	
Non-Diesel kWh Generated	0	Fuel Cost	\$678,702	
Purchased kWh	0	Average Price of Fuel	\$2.84	
Total Purchased & Generated	3,474,533	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$305,946	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.63	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	737,264	Consumed vs Generated (kWh Sold vs Generated-Purchased)	44.7%
Community Facility kWh Sold	289,637	Line Loss (%)	53.0%
Other kWh Sold (Non-PCE)	524,762	Fuel Efficiency (kWh per Gallon of Diesel)	14.53
Total kWh Sold	1,551,663	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	81,157		
Total kWh Sold & PH Consumption	1,632,820		

Comments

Provides Power To St. Michael Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Stony River PCE

Utility: MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$41,852	The second secon
Other Customers (Non-PCE)	5	
Community Facility Customers	5	
Residential Customers	16	
No. of Monthly Payments Made	12	A. Comment
Last Reported Month	June	
Community Population	39	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	34,330	Average Annual PCE Payment per Eligible	\$1,993
		Customer	
PCE Eligible kWh - Community Facility	21,176	Average PCE Payment per Eligible kWh	\$0.75
Customers			
Total PCE Eligible kWh	55,506	Last Reported Residential Rate Charged	\$1.09
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	179	Last Reported PCE Level (per kWh)	\$0.75
Residential Customer			
Average Monthly PCE Eligible kWh per	353	Effective Residential Rate (per kWh)	\$0.34
Community Facility Customer			
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	49.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	134,295	Fuel Used (Gallons)	14,910	
Non-Diesel kWh Generated	0	Fuel Cost	\$44,558	
Purchased kWh	0	Average Price of Fuel	\$2.99	
Total Purchased & Generated	134,295	Fuel Cost per kWh sold	\$0.40	
		Annual Non-Fuel Expenses	\$214,869	
		Non-Fuel Expense per kWh Sold	\$1.92	
		Total Expense per kWh Sold	\$2.32	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	40,917	Consumed vs Generated (kWh Sold vs	83.2%
		Generated-Purchased)	
Community Facility kWh Sold	21,210	Line Loss (%)	8.4%
Other kWh Sold (Non-PCE)	49,578	Fuel Efficiency (kWh per Gallon of Diesel)	9.01
Total kWh Sold	111,705	PH Consumption as % of Generation	8.4%
Powerhouse (PH) Consumption kWh	11,262		
Total kWh Sold & PH Consumption	122,967		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Takotna PCE

Utility: TAKOTNA COMMUNITY ASSOCINC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	41,646	Average Annual PCE Payment per Eligible Customer	\$777
PCE Eligible kWh - Community Facility Customers	15,904	Average PCE Payment per Eligible kWh	\$0.50
Total PCE Eligible kWh	57,550	Last Reported Residential Rate Charged (based on 500 kWh)	\$1.02
Average Monthly PCE Eligible kWh per Residential Customer	180	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	568	Effective Residential Rate (per kWh)	\$0.52
Average Monthly PCE Eligible Community Facility kWh per Person	28	PCE Eligible kWh vs Total kWh Sold	57.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	24,116	Fuel Used (Gallons)	12,240	
Non-Diesel kWh Generated	0	Fuel Cost	\$53,107	
Purchased kWh	0	Average Price of Fuel	\$4.34	
Total Purchased & Generated	24,116	Fuel Cost per kWh sold	\$0.53	
		Annual Non-Fuel Expenses	\$14,231	
		Non-Fuel Expense per kWh Sold	\$0.14	
		Total Expense per kWh Sold	\$0.67	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	49,631	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	15,904	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	35,188	Fuel Efficiency (kWh per Gallon of Diesel)	1.97
Total kWh Sold	100,723	PH Consumption as % of Generation	15.8%
Powerhouse (PH) Consumption kWh	3,819		
Total kWh Sold & PH Consumption	104,542		

Comments

Utility Reported 7 Mos; Non-Fuel \$ = 6 Mos.; kWh Generated = 1 Mo. Due To Fire.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tanana PCE

Utility: TANANA POWER COMPANY INC.

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	279,686	Average Annual PCE Payment per Eligible Customer	\$986
PCE Eligible kWh - Community Facility Customers	151,831	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	431,517	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.62
Average Monthly PCE Eligible kWh per Residential Customer	220	Last Reported PCE Level (per kWh)	\$0.23
Average Monthly PCE Eligible kWh per Community Facility Customer	1,808	Effective Residential Rate (per kWh)	\$0.39
Average Monthly PCE Eligible Community Facility kWh per Person	59	PCE Eligible kWh vs Total kWh Sold	37.9%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,238,165	Fuel Used (Gallons)	89,203	
Non-Diesel kWh Generated	0	Fuel Cost	\$215,083	
Purchased kWh	0	Average Price of Fuel	\$2.41	
Total Purchased & Generated	1,238,165	Fuel Cost per kWh sold	\$0.19	
		Annual Non-Fuel Expenses	\$412,089	
		Non-Fuel Expense per kWh Sold	\$0.36	
		Total Expense per kWh Sold	\$0.55	

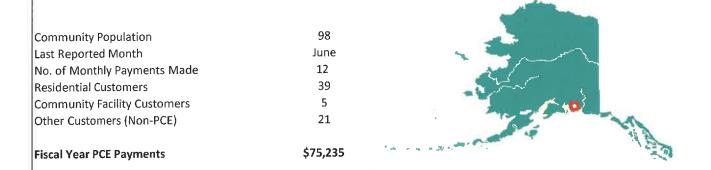
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	301,925	Consumed vs Generated (kWh Sold vs	91.9%
		Generated-Purchased)	
Community Facility kWh Sold	157,574	Line Loss (%)	5.8%
Other kWh Sold (Non-PCE)	678,643	Fuel Efficiency (kWh per Gallon of Diesel)	13.88
Total kWh Sold	1,138,142	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	27,868		
Total kWh Sold & PH Consumption	1,166,010		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tatitlek PCE

Utility: TATITLEK VILLAGE IRA COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	114,843	Average Annual PCE Payment per Eligible Customer	\$1,710
PCE Eligible kWh - Community Facility Customers	41,389	Average PCE Payment per Eligible kWh	\$0.48
Total PCE Eligible kWh	156,232	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.92
Average Monthly PCE Eligible kWh per Residential Customer	245	Last Reported PCE Level (per kWh)	\$0.50
Average Monthly PCE Eligible kWh per Community Facility Customer	690	Effective Residential Rate (per kWh)	\$0.42
Average Monthly PCE Eligible Community Facility kWh per Person	35	PCE Eligible kWh vs Total kWh Sold	52.4%

Additional Statistical Data Reported by Community*				
Generated and Purchased k\	Wh	Generation Cos	ts	
Diesel kWh Generated	413,564	Fuel Used (Gallons)	34,943	
Non-Diesel kWh Generated	0	Fuel Cost	\$131,130	
Purchased kWh	0	Average Price of Fuel	\$3.75	
Total Purchased & Generated	413,564	Fuel Cost per kWh sold	\$0.44	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.44	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	131,533	Consumed vs Generated (kWh Sold vs	72.1%
		Generated-Purchased)	
Community Facility kWh Sold	41,389	Line Loss (%)	19.8%
Other kWh Sold (Non-PCE)	125,059	Fuel Efficiency (kWh per Gallon of Diesel)	11.84
Total kWh Sold	297,981	PH Consumption as % of Generation	8.2%
Powerhouse (PH) Consumption kWh	33,726		
Total kWh Sold & PH Consumption	331,707		

Comments

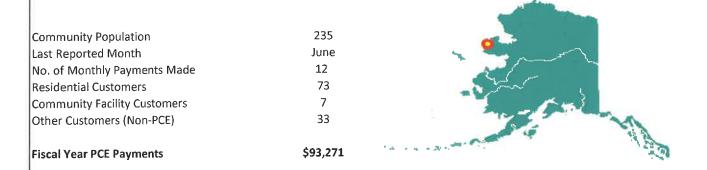
Non-Fuel Costs Not Reported. Utility Unable To Explain Excessive Line Losses.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Teller PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	276,855	Average Annual PCE Payment per Eligible	\$1,166	
		Customer		
PCE Eligible kWh - Community Facility	45,452	Average PCE Payment per Eligible kWh	\$0.29	
Customers				
Total PCE Eligible kWh	322,307	Last Reported Residential Rate Charged	\$0.53	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	316	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	541	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	16	PCE Eligible kWh vs Total kWh Sold	41.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	860,066	Fuel Used (Gallons)	61,491	
Non-Diesel kWh Generated	0	Fuel Cost	\$174,111	
Purchased kWh	0	Average Price of Fuel	\$2.83	
Total Purchased & Generated	860,066	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$153,613	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.42	

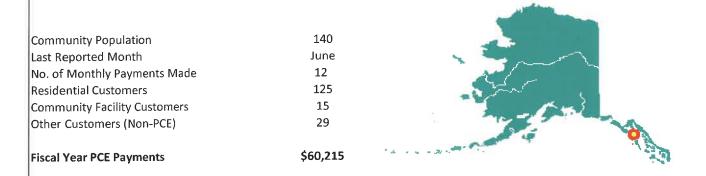
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	300,412	Consumed vs Generated (kWh Sold vs	90.6%
		Generated-Purchased)	
Community Facility kWh Sold	170,430	Line Loss (%)	3.3%
Other kWh Sold (Non-PCE)	308,235	Fuel Efficiency (kWh per Gallon of Diesel)	13.99
Total kWh Sold	779,077	PH Consumption as % of Generation	6.1%
Powerhouse (PH) Consumption kWh	52,569		
Total kWh Sold & PH Consumption	831,646		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tenakee Springs PCE

Utility: CITY OF TENAKEE SPRINGS

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	199,887	Average Annual PCE Payment per Eligible Customer	\$430	
PCE Eligible kWh - Community Facility Customers	24,380	Average PCE Payment per Eligible kWh	\$0.27	
Total PCE Eligible kWh	224,267	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.55	
Average Monthly PCE Eligible kWh per Residential Customer	133	Last Reported PCE Level (per kWh)	\$0.29	
Average Monthly PCE Eligible kWh per Community Facility Customer	135	Effective Residential Rate (per kWh)	\$0.26	
Average Monthly PCE Eligible Community Facility kWh per Person	15	PCE Eligible kWh vs Total kWh Sold	63.1%	

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	407,218	Fuel Used (Gallons)	33,605	
Non-Diesel kWh Generated	0	Fuel Cost	\$96,166	
Purchased kWh	0	Average Price of Fuel	\$2.86	
Total Purchased & Generated	407,218	Fuel Cost per kWh sold	\$0.27	
		Annual Non-Fuel Expenses	\$101,866	
		Non-Fuel Expense per kWh Sold	\$0.29	
		Total Expense per kWh Sold	\$0.56	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	260,017	Consumed vs Generated (kWh Sold vs	87.3%
		Generated-Purchased)	
Community Facility kWh Sold	24,380	Line Loss (%)	6.8%
Other kWh Sold (Non-PCE)	71,146	Fuel Efficiency (kWh per Gallon of Diesel)	12.12
Total kWh Sold	355,543	PH Consumption as % of Generation	5.9%
Powerhouse (PH) Consumption kWh	24,049		
Total kWh Sold & PH Consumption	379,592		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tetlin PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	144,478	Average Annual PCE Payment per Eligible	\$679
		Customer	
PCE Eligible kWh - Community Facility	78,719	Average PCE Payment per Eligible kWh	\$0.16
Customers			
Total PCE Eligible kWh	223,197	Last Reported Residential Rate Charged	\$0.43
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	262	Last Reported PCE Level (per kWh)	\$0.21
Residential Customer			
Average Monthly PCE Eligible kWh per	1,312	Effective Residential Rate (per kWh)	\$0.22
Community Facility Customer			
Average Monthly PCE Eligible Community	54	PCE Eligible kWh vs Total kWh Sold	56.1%
Facility kWh per Person			

Addit	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kV	Vh	Generation Cos	ts
Diesel kWh Generated	0	Fuel Used (Gallons)	0
Non-Diesel kWh Generated	0	Fuel Cost	\$0
Purchased kWh	0	Average Price of Fuel	\$0.00
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.00

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	185,355	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	80,567	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	132,086	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	398,008	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	398,008		

Comments

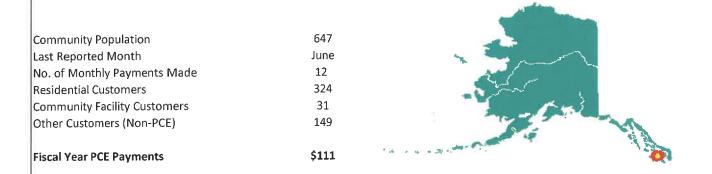
See Tok For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Thorne Bay; Kasaan PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,041,612	Average Annual PCE Payment per Eligible	\$0
		Customer	
PCE Eligible kWh - Community Facility	347,689	Average PCE Payment per Eligible kWh	\$0.00
Customers			
Total PCE Eligible kWh	1,389,301	Last Reported Residential Rate Charged	\$0.29
_		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	268	Last Reported PCE Level (per kWh)	\$0.00
Residential Customer			
Average Monthly PCE Eligible kWh per	935	Effective Residential Rate (per kWh)	\$0.29
Community Facility Customer			
Average Monthly PCE Eligible Community	45	PCE Eligible kWh vs Total kWh Sold	41.5%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Cos	ts	
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$0	
		Non-Fuel Expense per kWh Sold	See Comments	
		Total Expense per kWh Sold	\$0.00	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,608,141	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	347,689	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	1,395,542	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	3,351,372	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	71,645		
Total kWh Sold & PH Consumption	3,423,017		

Comments

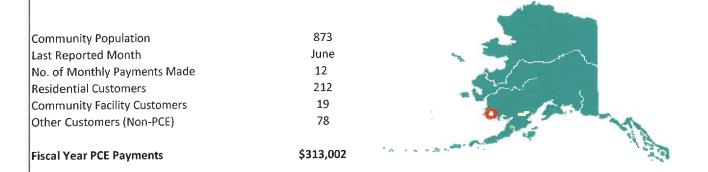
See Craig For Power Generation

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Togiak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	930,551	Average Annual PCE Payment per Eligible Customer	\$1,355
PCE Eligible kWh - Community Facility Customers	285,017	Average PCE Payment per Eligible kWh	\$0.26
Total PCE Eligible kWh	1,215,568	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.53
Average Monthly PCE Eligible kWh per Residential Customer	366	Last Reported PCE Level (per kWh)	\$0.27
Average Monthly PCE Eligible kWh per Community Facility Customer	1,250	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	27	PCE Eligible kWh vs Total kWh Sold	41.3%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	3,090,742	Fuel Used (Gallons)	214,846	
Non-Diesel kWh Generated	0	Fuel Cost	\$639,016	
Purchased kWh	0	Average Price of Fuel	\$2.97	
Total Purchased & Generated	3,090,742	Fuel Cost per kWh sold	\$0.22	
		Annual Non-Fuel Expenses	\$580,856	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.41	

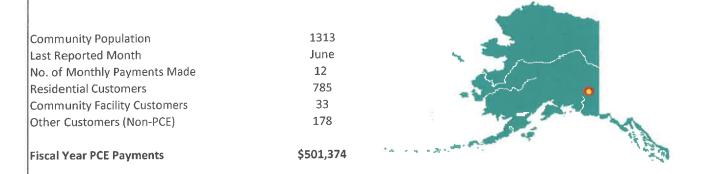
Consumed and Sold kW	/h	Efficiency and Line Loss	TO KILLY
Residential kWh Sold	1,178,020	Consumed vs Generated (kWh Sold vs	95.3%
		Generated-Purchased)	
Community Facility kWh Sold	581,346	Line Loss (%)	3.1%
Other kWh Sold (Non-PCE)	1,186,554	Fuel Efficiency (kWh per Gallon of Diesel)	14.39
Total kWh Sold	2,945,920	PH Consumption as % of Generation	1.6%
Powerhouse (PH) Consumption kWh	48,649		
Total kWh Sold & PH Consumption	2,994,569		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tok; Tanacross PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	2,912,216	Average Annual PCE Payment per Eligible Customer	\$613
PCE Eligible kWh - Community Facility Customers	287,777	Average PCE Payment per Eligible kWh	\$0.16
Total PCE Eligible kWh	3,199,993	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.43
Average Monthly PCE Eligible kWh per Residential Customer	309	Last Reported PCE Level (per kWh)	\$0.21
Average Monthly PCE Eligible kWh per Community Facility Customer	727	Effective Residential Rate (per kWh)	\$0.22
Average Monthly PCE Eligible Community Facility kWh per Person	18	PCE Eligible kWh vs Total kWh Sold	38.2%

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	10,254,360	Fuel Used (Gallons)	714,978	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,349,221	
Purchased kWh	0	Average Price of Fuel	\$1.89	
Total Purchased & Generated	10,254,360	Fuel Cost per kWh sold	\$0.16	
		Annual Non-Fuel Expenses	\$1,711,229	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.37	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,122,510	Consumed vs Generated (kWh Sold vs	81.7%
		Generated-Purchased)	
Community Facility kWh Sold	287,777	Line Loss (%)	16.8%
Other kWh Sold (Non-PCE)	3,964,769	Fuel Efficiency (kWh per Gallon of Diesel)	14.34
Total kWh Sold	8,375,056	PH Consumption as % of Generation	1.5%
Powerhouse (PH) Consumption kWh	151,920		
Total kWh Sold & PH Consumption	8,526,976		

Comments

Supplies Power To Dot Lake/Dot Lake Village & Tetlin

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Toksook Bay PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	667
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	131
Community Facility Customers	13
Other Customers (Non-PCE)	37

Fiscal Year PCE Payments \$230,069



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	637,068	Average Annual PCE Payment per Eligible	\$1,598
		Customer	
PCE Eligible kWh - Community Facility	274,101	Average PCE Payment per Eligible kWh	\$0.25
Customers			
Total PCE Eligible kWh	911,169	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	405	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	1,757	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	34	PCE Eligible kWh vs Total kWh Sold	56.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,212,879	Fuel Used (Gallons)	231,290
Non-Diesel kWh Generated	452,307	Fuel Cost	\$637,499
Purchased kWh	0	Average Price of Fuel	\$2.76
Total Purchased & Generated	3,665,186	Fuel Cost per kWh sold	\$0.39
		Annual Non-Fuel Expenses	\$319,959
		Non-Fuel Expense per kWh Sold	\$0.20
		Total Expense per kWh Sold	\$0.59

Consumed and Sold kW	'h	Efficiency and Line Loss	
Residential kWh Sold	810,726	Consumed vs Generated (kWh Sold vs Generated-Purchased)	44.3%
Community Facility kWh Sold	487,922	Line Loss (%)	52.9%
Other kWh Sold (Non-PCE)	324,084	Fuel Efficiency (kWh per Gallon of Diesel)	13.89
Total kWh Sold	1,622,732	PH Consumption as % of Generation	2.8%
Powerhouse (PH) Consumption kWh	103,301		
Total kWh Sold & PH Consumption	1,726,033		

Comments

Provides Power To Nightmute & Tununak Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tuntutuliak PCE

Utility: TUNTUTULIAK COMMUNITY

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$202,829	
Other Customers (Non-PCE)	32	
Community Facility Customers	7	
Residential Customers	113	
No. of Monthly Payments Made	11	200
Last Reported Month	June	
Community Population	464	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	498,601	Average Annual PCE Payment per Eligible	\$1,690
		Customer	
PCE Eligible kWh - Community Facility	31,469	Average PCE Payment per Eligible kWh	\$0.38
Customers			
Total PCE Eligible kWh	530,070	Last Reported Residential Rate Charged	\$0.65
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	401	Last Reported PCE Level (per kWh)	\$0.37
Residential Customer			
Average Monthly PCE Eligible kWh per	409	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	6	PCE Eligible kWh vs Total kWh Sold	46.1%
Facility kWh per Person			

Addi	tional Statistical Dat	a Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	1,225,087	Fuel Used (Gallons)	100,383
Non-Diesel kWh Generated	68,936	Fuel Cost	\$302,607
Purchased kWh	0	Average Price of Fuel	\$3.01
Total Purchased & Generated	1,294,023	Fuel Cost per kWh sold	\$0.26
		Annual Non-Fuel Expenses	\$369,731
		Non-Fuel Expense per kWh Sold	\$0.32
		Total Expense per kWh Sold	\$0.58

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	568,379	Consumed vs Generated (kWh Sold vs	88.8%
		Generated-Purchased)	
Community Facility kWh Sold	31,469	Line Loss (%)	8.8%
Other kWh Sold (Non-PCE)	549,845	Fuel Efficiency (kWh per Gallon of Diesel)	12.20
Total kWh Sold	1,149,693	PH Consumption as % of Generation	2.3%
Powerhouse (PH) Consumption kWh	30,296		
Total kWh Sold & PH Consumption	1,179,989		

Comments

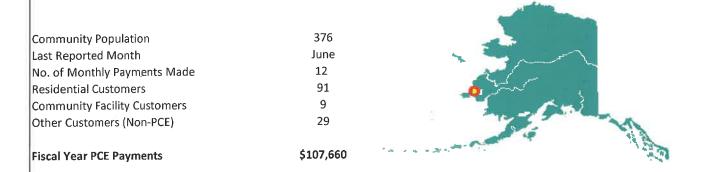
Utility Unable To Verify Plant Meter Readings Due To Pwr Plant Upgrade Project

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Tununak PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	353,964	Average Annual PCE Payment per Eligible	\$1,077
		Customer	
PCE Eligible kWh - Community Facility	61,102	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	415,066	Last Reported Residential Rate Charged	\$0.52
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	324	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	566	Effective Residential Rate (per kWh)	\$0.28
Community Facility Customer			
Average Monthly PCE Eligible Community	14	PCE Eligible kWh vs Total kWh Sold	40.8%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	0	Fuel Used (Gallons)	0	
Non-Diesel kWh Generated	0	Fuel Cost	\$0	
Purchased kWh	0	Average Price of Fuel	\$0.00	
Total Purchased & Generated	0	Fuel Cost per kWh sold	See Comments	
		Annual Non-Fuel Expenses	\$200,538	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.20	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	401,652	Consumed vs Generated (kWh Sold vs Generated-Purchased)	See Comments
Community Facility kWh Sold	225,124	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	390,291	Fuel Efficiency (kWh per Gallon of Diesel)	N/A
Total kWh Sold	1,017,067	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	0		
Total kWh Sold & PH Consumption	1,017,067		

Comments

Receives Power From Toksook Bay Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Twin Hills PCE

Utility: TWIN HILLS VILLAGE COUNCIL

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	32,854	Average Annual PCE Payment per Eligible Customer	\$289	
PCE Eligible kWh - Community Facility Customers	5,958	Average PCE Payment per Eligible kWh	\$0.30	
Total PCE Eligible kWh	38,812	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.50	
Average Monthly PCE Eligible kWh per Residential Customer	235	Last Reported PCE Level (per kWh)	\$0.30	
Average Monthly PCE Eligible kWh per Community Facility Customer	298	Effective Residential Rate (per kWh)	\$0.21	
Average Monthly PCE Eligible Community Facility kWh per Person	17	PCE Eligible kWh vs Total kWh Sold	44.9%	

Addi	itional Statistical Data	Reported by Community*	
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	0.	Fuel Used (Gallons)	11,585
Non-Diesel kWh Generated	0	Fuel Cost	\$36,912
Purchased kWh	0	Average Price of Fuel	\$3.19
Total Purchased & Generated	0	Fuel Cost per kWh sold	\$0.43
		Annual Non-Fuel Expenses	\$6,016
		Non-Fuel Expense per kWh Sold	\$0.07
		Total Expense per kWh Sold	\$0.50

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	42,767	Consumed vs Generated (kWh Sold vs	See Comments
		Generated-Purchased)	
Community Facility kWh Sold	5,958	Line Loss (%)	See Comments
Other kWh Sold (Non-PCE)	37,772	Fuel Efficiency (kWh per Gallon of Diesel)	· N/A
Total kWh Sold	86,497	PH Consumption as % of Generation	N/A
Powerhouse (PH) Consumption kWh	13,318		
Total kWh Sold & PH Consumption	99,815		

Comments

Utility Only Reported Data For 4 Months. Reported kWh Generation Meters Broken.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Unalakleet PCE

Utility: UNALAKLEET VALLEY ELECTRIC

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$242,218	1 de la
Other Customers (Non-PCE)	88	
Community Facility Customers	23	-15
Residential Customers	272	
No. of Monthly Payments Made	12	
Last Reported Month	June	
Community Population	721	

PCE Statistical Data			
PCE Eligible kWh - Residential Customers	999,045	Average Annual PCE Payment per Eligible Customer	\$821
PCE Eligible kWh - Community Facility Customers	322,603	Average PCE Payment per Eligible kWh	\$0.18
Total PCE Eligible kWh	1,321,648	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.45
Average Monthly PCE Eligible kWh per Residential Customer	306	Last Reported PCE Level (per kWh)	\$0.19
Average Monthly PCE Eligible kWh per Community Facility Customer	1,169	Effective Residential Rate (per kWh)	\$0.26
Average Monthly PCE Eligible Community Facility kWh per Person	37	PCE Eligible kWh vs Total kWh Sold	34.8%

Additional Statistical Data Reported by Community*			
Generated and Purchased kWh		Generation Costs	
Diesel kWh Generated	3,372,244	Fuel Used (Gallons)	218,635
Non-Diesel kWh Generated	768,422	Fuel Cost	\$592,811
Purchased kWh	0	Average Price of Fuel	\$2.71
Total Purchased & Generated	4,140,666	Fuel Cost per kWh sold	\$0.16
		Annual Non-Fuel Expenses	\$0
		Non-Fuel Expense per kWh Sold	See Comments
		Total Expense per kWh Sold	\$0.16

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,314,059	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.7%
Community Facility kWh Sold	322,603	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	2,160,451	Fuel Efficiency (kWh per Gallon of Diesel)	15.42
Total kWh Sold	3,797,113	PH Consumption as % of Generation	4.6%
Powerhouse (PH) Consumption kWh	189,709		
Total kWh Sold & PH Consumption	3,986,822		

Comments

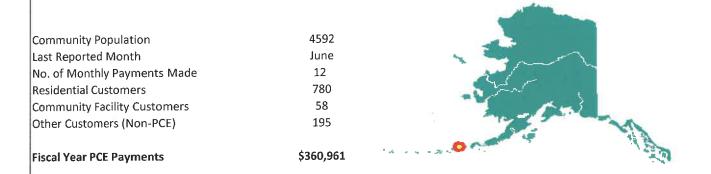
Non-Fuel Costs Not Reported.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Unalaska PCE

Utility: CITY OF UNALASKA

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	1,962,090	Average Annual PCE Payment per Eligible	\$431
		Customer	
PCE Eligible kWh - Community Facility	3,014,824	Average PCE Payment per Eligible kWh	\$0.07
Customers			
Total PCE Eligible kWh	4,976,914	Last Reported Residential Rate Charged	\$0.41
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	210	Last Reported PCE Level (per kWh)	\$0.10
Residential Customer			
Average Monthly PCE Eligible kWh per	4,332	Effective Residential Rate (per kWh)	\$0.31
Community Facility Customer			
Average Monthly PCE Eligible Community	55	PCE Eligible kWh vs Total kWh Sold	12.0%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	44,089,317	Fuel Used (Gallons)	2,816,336	
Non-Diesel kWh Generated	0	Fuel Cost	\$5,031,671	
Purchased kWh	0	Average Price of Fuel	\$1.79	
Total Purchased & Generated	44,089,317	Fuel Cost per kWh sold	\$0.12	
		Annual Non-Fuel Expenses	\$4,721,344	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.23	

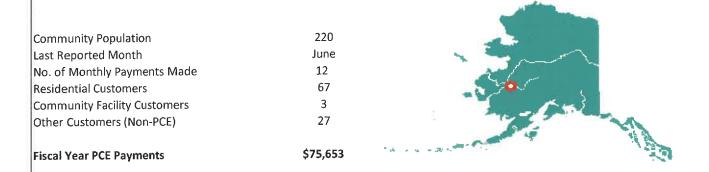
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	4,027,252	Consumed vs Generated (kWh Sold vs Generated-Purchased)	94.2%
Community Facility kWh Sold	3,055,461	Line Loss (%)	3.7%
Other kWh Sold (Non-PCE)	34,463,875	Fuel Efficiency (kWh per Gallon of Diesel)	15.65
Total kWh Sold	41,546,588	PH Consumption as % of Generation	2.1%
Powerhouse (PH) Consumption kWh	929,191		
Total kWh Sold & PH Consumption	42,475,779		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Upper Kalskag PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	261,919	Average Annual PCE Payment per Eligible	\$1,081
		Customer	
PCE Eligible kWh - Community Facility	24,190	Average PCE Payment per Eligible kWh	\$0.26
Customers			
Total PCE Eligible kWh	286,109	Last Reported Residential Rate Charged	\$0.51
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	326	Last Reported PCE Level (per kWh)	\$0.25
Residential Customer			
Average Monthly PCE Eligible kWh per	672	Effective Residential Rate (per kWh)	\$0.26
Community Facility Customer			
Average Monthly PCE Eligible Community	9	PCE Eligible kWh vs Total kWh Sold	36.7%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	1,552,027	Fuel Used (Gallons)	109,626	
Non-Diesel kWh Generated	0	Fuel Cost	\$295,514	
Purchased kWh	0	Average Price of Fuel	\$2.70	
Total Purchased & Generated	1,552,027	Fuel Cost per kWh sold	\$0.38	
		Annual Non-Fuel Expenses	\$153,798	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.58	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	346,211	Consumed vs Generated (kWh Sold vs	50.3%
		Generated-Purchased)	
Community Facility kWh Sold	123,937	Line Loss (%)	47.0%
Other kWh Sold (Non-PCE)	309,865	Fuel Efficiency (kWh per Gallon of Diesel)	14.16
Total kWh Sold	780,013	PH Consumption as % of Generation	2.7%
Powerhouse (PH) Consumption kWh	42,356		
Total kWh Sold & PH Consumption	822,369		

Comments

Provides Power To Lower Kalskag Via Intertie

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Venetie PCE

Utility: VENETIE VILLAGE ELECTRIC

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	73,594	Average Annual PCE Payment per Eligible	\$305
		Customer	
PCE Eligible kWh - Community Facility	30,877	Average PCE Payment per Eligible kWh	\$0.32
Customers			
Total PCE Eligible kWh	104,471	Last Reported Residential Rate Charged	\$0.90
		(based on 500 kWh)	
Average Monthly PCE Eligible kWh per	146	Last Reported PCE Level (per kWh)	\$0.31
Residential Customer			
Average Monthly PCE Eligible kWh per	882	Effective Residential Rate (per kWh)	\$0.59
Community Facility Customer			
Average Monthly PCE Eligible Community	38	PCE Eligible kWh vs Total kWh Sold	45.2%
Facility kWh per Person			

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	322,500	Fuel Used (Gallons)	32,309	
Non-Diesel kWh Generated	0	Fuel Cost	\$119,277	
Purchased kWh	0	Average Price of Fuel	\$3.69	
Total Purchased & Generated	322,500	Fuel Cost per kWh sold	\$0.52	
		Annual Non-Fuel Expenses	\$19,750	
		Non-Fuel Expense per kWh Sold	\$0.09	
		Total Expense per kWh Sold	\$0.60	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	113,213	Consumed vs Generated (kWh Sold vs	71.6%
		Generated-Purchased)	
Community Facility kWh Sold	46,161	Line Loss (%)	25.8%
Other kWh Sold (Non-PCE)	71,537	Fuel Efficiency (kWh per Gallon of Diesel)	9.98
Total kWh Sold	230,911	PH Consumption as % of Generation	2.6%
Powerhouse (PH) Consumption kWh	8,414		
Total kWh Sold & PH Consumption	239,325		

Comments

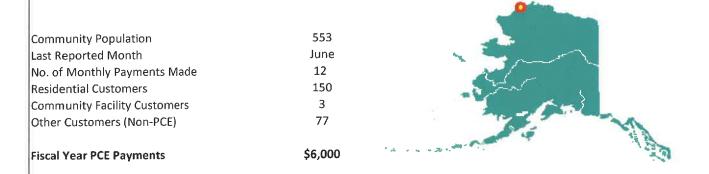
Utility Only Reported Data For 6 Months. Non-Fuel Costs = 2 Months.

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Wainwright PCE

Utility: NORTH SLOPE BOROUGH

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data			
PCE Eligible kWh - Residential Customers	458,246	Average Annual PCE Payment per Eligible Customer	\$39
PCE Eligible kWh - Community Facility Customers	90,653	Average PCE Payment per Eligible kWh	\$0.01
Total PCE Eligible kWh	548,899	Last Reported Residential Rate Charged (based on 500 kWh)	\$0.15
Average Monthly PCE Eligible kWh per Residential Customer	255	Last Reported PCE Level (per kWh)	\$0.00
Average Monthly PCE Eligible kWh per Community Facility Customer	2,518	Effective Residential Rate (per kWh)	\$0.15
Average Monthly PCE Eligible Community Facility kWh per Person	14	PCE Eligible kWh vs Total kWh Sold	9.1%

Additional Statistical Data Reported by Community*				
Generated and Purchased kWh		Generation Costs		
Diesel kWh Generated	7,361,760	Fuel Used (Gallons)	560,104	
Non-Diesel kWh Generated	0	Fuel Cost	\$1,974,212	
Purchased kWh	0	Average Price of Fuel	\$3.52	
Total Purchased & Generated	7,361,760	Fuel Cost per kWh sold	\$0.33	
		Annual Non-Fuel Expenses	\$1,183,987	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.52	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,379,900	Consumed vs Generated (kWh Sold vs	81.9%
		Generated-Purchased)	
Community Facility kWh Sold	90,653	Line Loss (%)	11.5%
Other kWh Sold (Non-PCE)	4,558,134	Fuel Efficiency (kWh per Gallon of Diesel)	13.14
Total kWh Sold	6,028,687	PH Consumption as % of Generation	6.6%
Powerhouse (PH) Consumption kWh	484,339		
Total kWh Sold & PH Consumption	6,513,026		

Comments

Residential PCE Level = Zero

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Wales PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$63,718	
Other Customers (Non-PCE)	25	
Community Facility Customers	5	
Residential Customers	38	
No. of Monthly Payments Made	12	3
Last Reported Month	June	
Community Population	150	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	156,224	Average Annual PCE Payment per Eligible	\$1,482	
		Customer		
PCE Eligible kWh - Community Facility	50,892	Average PCE Payment per Eligible kWh	\$0.31	
Customers				
Total PCE Eligible kWh	207,116	Last Reported Residential Rate Charged	\$0.56	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	343	Last Reported PCE Level (per kWh)	\$0.30	
Residential Customer				
Average Monthly PCE Eligible kWh per	848	Effective Residential Rate (per kWh)	\$0.26	
Community Facility Customer				
Average Monthly PCE Eligible Community	28	PCE Eligible kWh vs Total kWh Sold	34.4%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k	Wh	Generation Costs		
Diesel kWh Generated	651,273	Fuel Used (Gallons)	47,986	
Non-Diesel kWh Generated	0	Fuel Cost	\$138,329	
Purchased kWh	0	Average Price of Fuel	\$2.88	
Total Purchased & Generated	651,273	Fuel Cost per kWh sold	\$0.23	
		Annual Non-Fuel Expenses	\$118,747	
		Non-Fuel Expense per kWh Sold	\$0.20	
		Total Expense per kWh Sold	\$0.43	

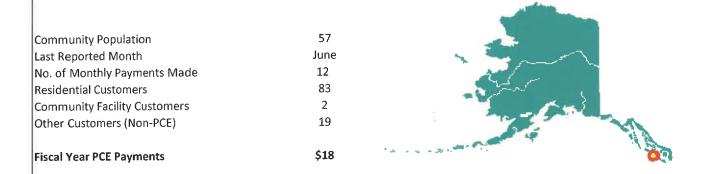
Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	203,926	Consumed vs Generated (kWh Sold vs Generated-Purchased)	92.5%
Community Facility kWh Sold	148,538	Line Loss (%)	4.0%
Other kWh Sold (Non-PCE)	249,784	Fuel Efficiency (kWh per Gallon of Diesel)	13.57
Total kWh Sold	602,248	PH Consumption as % of Generation	3.5%
Powerhouse (PH) Consumption kWh	22,909		
Total kWh Sold & PH Consumption	625,157		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Whale Pass PCE

Utility: ALASKA POWER COMPANY

Reporting Period: 07/01/20..06/30/21



PCE Statistical Data				
PCE Eligible kWh - Residential Customers	207,707	Average Annual PCE Payment per Eligible	\$0	
		Customer		
PCE Eligible kWh - Community Facility	6,614	Average PCE Payment per Eligible kWh	\$0.00	
Customers				
Total PCE Eligible kWh	214,321	Last Reported Residential Rate Charged	\$0.29	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	209	Last Reported PCE Level (per kWh)	\$0.00	
Residential Customer				
Average Monthly PCE Eligible kWh per	276	Effective Residential Rate (per kWh)	\$0.29	
Community Facility Customer				
Average Monthly PCE Eligible Community	10	PCE Eligible kWh vs Total kWh Sold	51.2%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased k\	Wh	Generation Costs		
Diesel kWh Generated	457,722	Fuel Used (Gallons)	41,289	
Non-Diesel kWh Generated	0	Fuel Cost	\$88,690	
Purchased kWh		Average Price of Fuel	\$2.15	
Total Purchased & Generated	457,722	Fuel Cost per kWh sold	\$0.21	
		Annual Non-Fuel Expenses	\$44,681	
		Non-Fuel Expense per kWh Sold	\$0.11	
		Total Expense per kWh Sold	\$0.32	

Consumed and Sold kW	h	Efficiency and Line Loss	
Residential kWh Sold	313,231	Consumed vs Generated (kWh Sold vs Generated-Purchased)	91.5%
Community Facility kWh Sold	6,614	Line Loss (%)	6.4%
Other kWh Sold (Non-PCE)	99,150	Fuel Efficiency (kWh per Gallon of Diesel)	11.09
Total kWh Sold	418,995	PH Consumption as % of Generation	2.0%
Powerhouse (PH) Consumption kWh	9,213		
Total kWh Sold & PH Consumption 428,208			

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

White Mountain PCE

Utility: CITY OF WHITE MOUNTAIN

Reporting Period: 07/01/20..06/30/21

Fiscal Year PCE Payments	\$89,799	The second secon
Other Customers (Non-PCE)	29	
Community Facility Customers	8	
Residential Customers	68	and the same of th
No. of Monthly Payments Made	11	And I want
Last Reported Month	June	▼ **
Community Population	201	

PCE Statistical Data				
PCE Eligible kWh - Residential Customers	232,125	Average Annual PCE Payment per Eligible	\$1,182	
		Customer		
PCE Eligible kWh - Community Facility	112,419	Average PCE Payment per Eligible kWh	\$0.26	
Customers				
Total PCE Eligible kWh	344,544	Last Reported Residential Rate Charged	\$0.55	
		(based on 500 kWh)		
Average Monthly PCE Eligible kWh per	310	Last Reported PCE Level (per kWh)	\$0.27	
Residential Customer				
Average Monthly PCE Eligible kWh per	1,277	Effective Residential Rate (per kWh)	\$0.28	
Community Facility Customer				
Average Monthly PCE Eligible Community	51	PCE Eligible kWh vs Total kWh Sold	45.8%	
Facility kWh per Person				

Additional Statistical Data Reported by Community*				
Generated and Purchased kV	Vh	Generation Costs		
Diesel kWh Generated	878,749	Fuel Used (Gallons)	66,998	
Non-Diesel kWh Generated	0	Fuel Cost	\$184,023	
Purchased kWh 0		Average Price of Fuel	\$2.75	
Total Purchased & Generated	878,749	Fuel Cost per kWh sold	\$0.24	
		Annual Non-Fuel Expenses	\$184,830	
		Non-Fuel Expense per kWh Sold	\$0.25	
		Total Expense per kWh Sold	\$0.49	

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	262,384	Consumed vs Generated (kWh Sold vs	85.6%
		Generated-Purchased)	
Community Facility kWh Sold	116,395	Line Loss (%)	9.2%
Other kWh Sold (Non-PCE)	373,698	Fuel Efficiency (kWh per Gallon of Diesel)	13.12
Total kWh Sold	752,477	PH Consumption as % of Generation	5.1%
Powerhouse (PH) Consumption kWh	45,220		
Total kWh Sold & PH Consumption	797,697		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.

Yakutat PCE

Utility: ALASKA VILLAGE ELECTRIC COOP

Reporting Period: 07/01/20..06/30/21

Community Population	540
Last Reported Month	June
No. of Monthly Payments Made	12
Residential Customers	275
Community Facility Customers	26
Other Customers (Non-PCE)	163

Fiscal Year PCE Payments \$236,307



PCE Statistical Data					
PCE Eligible kWh - Residential Customers	1,107,702	Average Annual PCE Payment per Eligible	\$785		
		Customer	60.45		
PCE Eligible kWh - Community Facility	407,999	Average PCE Payment per Eligible kWh	\$0.16		
Customers					
Total PCE Eligible kWh	1,515,701	Last Reported Residential Rate Charged	\$0.39		
		(based on 500 kWh)			
Average Monthly PCE Eligible kWh per	336	Last Reported PCE Level (per kWh)	\$0.19		
Residential Customer					
Average Monthly PCE Eligible kWh per	1,308	Effective Residential Rate (per kWh)	\$0.21		
Community Facility Customer					
Average Monthly PCE Eligible Community	63	PCE Eligible kWh vs Total kWh Sold	27.3%		
Facility kWh per Person					

Additional Statistical Data Reported by Community*						
Generated and Purchased kWh		Generation Costs				
Diesel kWh Generated	6,256,882	Fuel Used (Gallons)	418,689			
Non-Diesel kWh Generated	0	Fuel Cost	\$881,632			
Purchased kWh	0	Average Price of Fuel	\$2.11			
Total Purchased & Generated	6,256,882	Fuel Cost per kWh sold	\$0.16			
		Annual Non-Fuel Expenses	\$1,096,622			
		Non-Fuel Expense per kWh Sold	\$0.20			
		Total Expense per kWh Sold	\$0.36			

Consumed and Sold kWh		Efficiency and Line Loss	
Residential kWh Sold	1,417,304	Consumed vs Generated (kWh Sold vs	88.9%
		Generated-Purchased)	
Community Facility kWh Sold	1,187,195	Line Loss (%)	8.9%
Other kWh Sold (Non-PCE)	2,957,227	Fuel Efficiency (kWh per Gallon of Diesel)	14.94
Total kWh Sold	5,561,726	PH Consumption as % of Generation	2.2%
Powerhouse (PH) Consumption kWh	139,011		
Total kWh Sold & PH Consumption	5,700,737		

^{*}The data contained in this report is primarily based on information submitted by the utility with their monthly PCE reports. Changes to the reported data and/or significant anomalies have been noted in the comments.



Alaska Energy Authority 813 W Northern Lights Blvd. Anchorage, AK 99503 Phone: (907) 771-3000

Fax: (907) 771-3044 Toll Free: (888) 300-8534 akenergyauthority.org

