

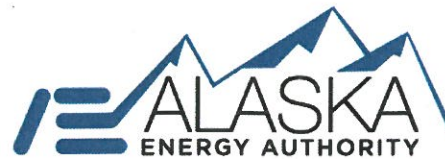
STATISTICAL REPORT
Of The
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2014
July 1, 2013 - June 30, 2014

Twenty Sixth Edition
March 2015
Amended: March 2015

State of Alaska
Bill Walker, Governor

Alaska Energy Authority



March 2015

Executive Director's Statement:

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2014.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 82,427 people live in the 190 communities that participated in the PCE program during FY14.

The FY14 appropriations allowed for PCE payments at 100% during the fiscal year resulting in approximately \$39.6 million in program disbursements to communities.

This report, along with the Power Cost Equalization Program Statistical Data by Community Report may be found at akenergyauthority.org. Additional copies may be obtained by calling (907) 771-3000.

Sincerely,

Sara Fisher-Goad
Executive Director

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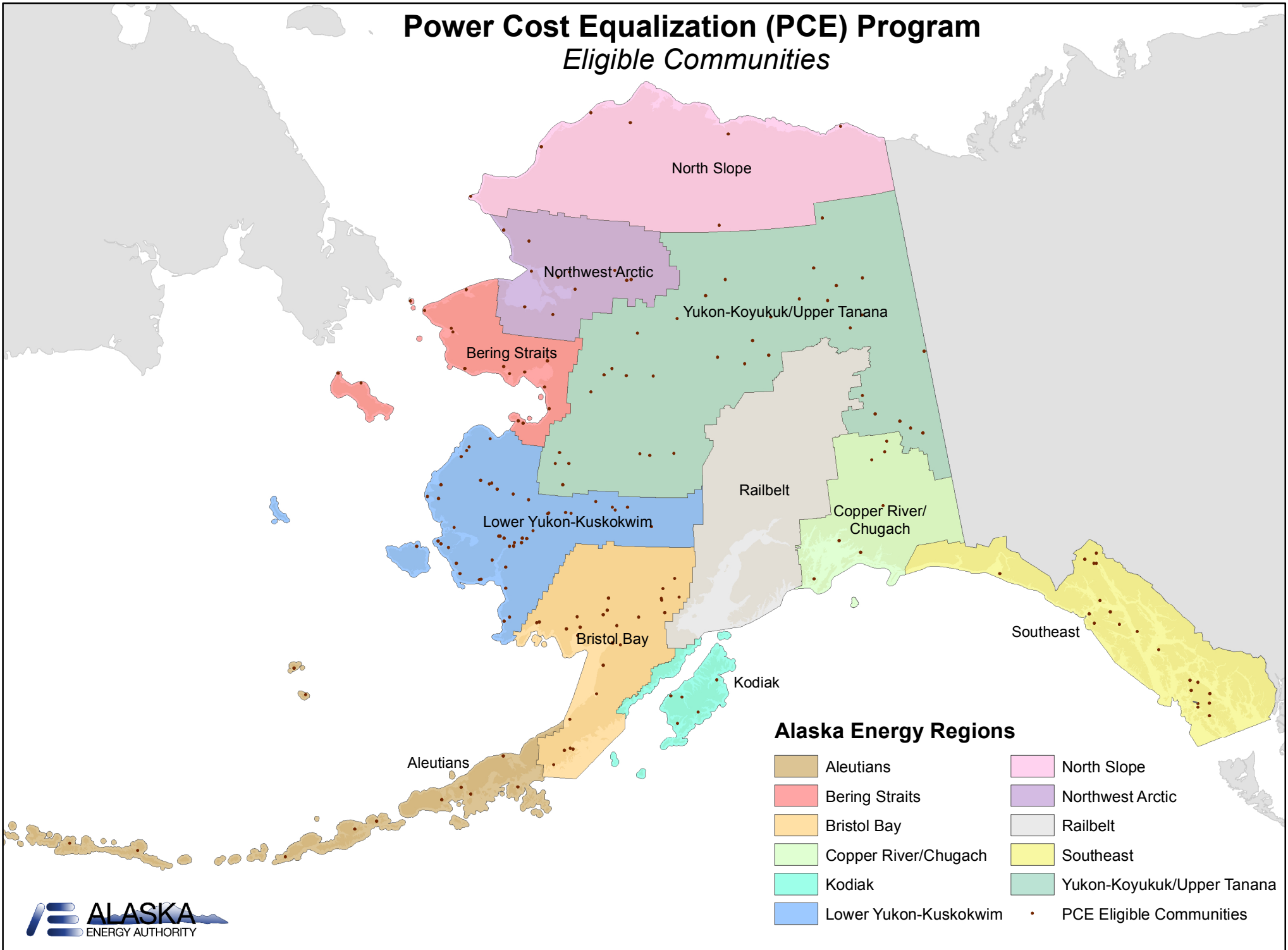
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Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the comments section.













Data for prior fiscal years generally does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.

Power Cost Equalization (PCE) Program

Eligible Communities



Alaska Energy Regions

- | | |
|---|--|
|  Aleutians |  North Slope |
|  Bering Straits |  Northwest Arctic |
|  Bristol Bay |  Railbelt |
|  Copper River/Chugach |  Southeast |
|  Kodiak |  Yukon-Koyukuk/Upper Tanana |
|  Lower Yukon-Kuskokwim |  PCE Eligible Communities |

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FY14 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak City Council
Akutan, City of

Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Klawock</i>
<i>Bettles / Evansville</i>	<i>Mentasta</i>
<i>Chistochina</i>	<i>Naukati</i>
<i>Coffman Cove</i>	<i>Northway / Northway Village</i>
<i>Craig</i>	<i>Skagway</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Slana</i>
<i>Eagle / Eagle Village</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy Lake</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>
<i>Hydaburg</i>	

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>New Stuyahok</i>
<i>Ambler</i>	<i>Nightmute</i>
<i>Anvik</i>	<i>Noatak</i>
<i>Bethel / Oscarville</i>	<i>Noorvik</i>
<i>Brevig Mission</i>	<i>Nulato</i>
<i>Chevak</i>	<i>Nunapitchuk</i>
<i>Eek</i>	<i>Old Harbor</i>
<i>Ekwok</i>	<i>Pilot Station</i>
<i>Elim</i>	<i>Pitka's Point</i>
<i>Emmonak</i>	<i>Quinhagak</i>
<i>Gambell</i>	<i>Russian Mission</i>
<i>Goodnews Bay</i>	<i>Savoonga</i>
<i>Grayling</i>	<i>Scammon Bay</i>
<i>Holy Cross</i>	<i>Selawik</i>
<i>Hooper Bay</i>	<i>Shageluk</i>
<i>Huslia</i>	<i>Shaktoolik</i>
<i>Kaltag</i>	<i>Shishmaref</i>
<i>Kasigluk</i>	<i>Shungnak</i>
<i>Kiana</i>	<i>St. Mary's / Andraefsky</i>
<i>Kivalina</i>	<i>St. Michael</i>
<i>Kobuk</i>	<i>Stebbins</i>
<i>Kotlik</i>	<i>Teller</i>
<i>Koyuk</i>	<i>Togiak</i>
<i>Lower Kalskag</i>	<i>Toksook Bay</i>
<i>Marshall</i>	<i>Tununak</i>
<i>Mekoryuk</i>	<i>Upper Kalsag</i>
<i>Minto</i>	<i>Wales</i>
<i>Mt. Village</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of

Atka

Atmautluak Joint Utilities

Beaver Joint Utilities

Buckland, City of
Chalkyitsik Village Council
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Cordova Electric Co-op
Diomedee Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

Cold Bay

Gold Country Energy

Central

Golovin Power Utilities

Gustavus Electric Company

Gwitchyaa Zhee Utilities

Fort Yukon

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

<i>Angoon</i>	<i>Kake</i>
<i>Chilkat Valley</i>	<i>Klukwan</i>
<i>Hoonah</i>	

Ipnatchiaq Electric Company

Deering

King Cove, City of

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Larsen Bay Utility Company

Levelock Electrical Coop

Lime Village Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

<i>Chuathbaluk</i>	<i>Sleetmute</i>
<i>Crooked Creek</i>	<i>Stony River</i>
<i>Red Devil</i>	

Naknek Electric

King Salmon

Naknek / South Naknek

Napakiak Ircinraq

Napaskiak Electric Utility

Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

<i>Anaktuvuk Pass</i>	<i>Point Hope</i>
<i>Atkasuk</i>	<i>Point Lay</i>
<i>Kaktovik</i>	<i>Wainwright</i>
<i>Nuiqsut</i>	

Nunam Iqua Electric Company

Nushagak Electric Cooperative

Aleknagik / Dillingham

Ouzinkie, City of

Pedro Bay Village Council

Pelican Utility District

Pilot Point Electrical

Port Heiden Utilities

Puvurnaq Power Company

Kongiganak

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalian Electric Cooperative

Port Alsworth

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

Adak

TDX Corporation

Sand Point

TDX Manley Generating LLC

Manley Hot Springs

Tenakee Springs, City of

Tuluksak Traditional Power Utility

Tuntutuliak Community Service Assoc.

Twin Hills Village Council

Umnak Power Company

Nikolski

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

Newtok

Venetie Village Electric

White Mountain, City of

Yakutat Power

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 14.06 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 14.06 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 81.64 cents/kWh ($\$1.00 - 14.06 \text{ cents} = 85.94 \text{ cents} \times 95\% = 81.64 \text{ cents}$).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS

	FISCAL YR 2014	FISCAL YR 2013	% CHANGE See (6) 2014-2013%
Participation Statistics			
Population Served	82,427	81,693	0.9%
Communities Served	190	190	0.0%
Participating Utilities	87	88	-1.1%
Total Residential Customers	27,716	27,795	-0.3%
Total Community Facilities Customers	1,889	1,900	-0.6%
Total Customers (Residential & Community Facilities) (1)	29,605	29,695	-0.3%
Production Statistics			
Total Diesel Generation (kWh)	391,568,061	406,055,754	-3.6%
Total "Other (Hydroelectric/Wind) Generation (kWh)	50,475,989	48,276,795	4.6%
Total Purchased Power (kWh)	55,153,564	52,929,808	4.2%
Total kWh Sold (All Customers) (2)	452,750,600	463,573,159	-2.3%
PCE Eligible Residential kWh	95,989,985	97,102,238	-1.1%
PCE Eligible Community kWh	33,428,539	34,743,039	-3.8%
Total PCE Eligible - Community Facilities & Residential	129,418,524	131,845,277	-1.8%
Total PCE Eligible kWh shown as percent of total kWh sold	29%	28%	0.5%
Average Monthly PCE Eligible kWh - Residential Customers (3)	289	291	-0.9%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,475	1,524	-3.2%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	34	35	-4.6%
Financial Statistics			
Average Price of Fuel Oil (\$/gallon)	4.2100	4.2100	0.0%
Total Fuel Oil Consumed (gallons)	27,919,599	28,957,490	-3.6%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	117,483,188	121,707,897	-3.5%
Total Non-Fuel Expenses (\$) (6)	73,336,386	79,772,882	-8.1%
Non-fuel expenses per total kWh sold (\$) (6)	0.1620	0.1721	-5.9%
Total Operating Costs per kWh (\$) (4)	0.4215	0.4346	-3.0%
PCE legislative funding appropriations for utility payments	41,006,000	40,100,000	2.3%
Total Monthly Reports Processed	39,571,659	39,715,618	-0.4%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 614,880 in FY14 and 619,200 in FY13 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY14 and FY13 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
 Column a: Residential rates as reported by the utility in fiscal year 2014.
 Column b: Rates based on RCA Letter Order effective June 2014. PCE rate reflects 100% funding level.
 Columns d & f - h: Values extracted from Utilities' most recent fiscal year 2014 monthly report

Column References: a b c d e f g h i j k
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh			
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total	
AKHIOK/KAGUYAK ELECTRIC												
Akhiok PCE	\$ 0.4500	\$ 0.3018	\$ 0.1482	87	9	22	4	6	70,525	0	70,525	
Utility Company Total				87		22	4	6	70,525	0	70,525	
AKIAK CITY COUNCIL												
Akiak PCE	\$ 0.6300	\$ 0.4386	\$ 0.1914	361	9	97	9	20	242,798	25,853	268,651	
Utility Company Total				361		97	9	20	242,798	25,853	268,651	
AKIACHAK NATIVE COMMUNITY												
Akiachak PCE	\$ 0.6000	\$ 0.3517	\$ 0.2483	663	12	171	11	46	568,567	163,402	731,969	
Utility Company Total				663		171	11	46	568,567	163,402	731,969	
CITY OF AKUTAN												
Akutan PCE	\$ 0.3230	\$ 0.1824	\$ 0.1406	1106	12	41	14	18	150,119	79,737	229,856	
Utility Company Total				1,106		41	14	18	150,119	79,737	229,856	
ALASKA POWER COMPANY												
Allakaket; Alatna PCE	\$ 0.9051	\$ 0.6611	\$ 0.2440	133	12	68	11	25	197,143	26,340	223,483	
Bettles; Evansville PCE	\$ 0.8043	\$ 0.5653	\$ 0.2390	20	12	35	5	27	94,048	16,712	110,760	
Chistochina PCE	\$ 0.7043	\$ 0.4703	\$ 0.2340	95	12	47	1	16	132,348	21,411	153,759	
Coffman Cove PCE	\$ 0.2345	\$ 0.0665	\$ 0.1680	181	12	163	14	38	435,737	81,908	517,645	
Craig PCE	\$ 0.2345	\$ 0.0665	\$ 0.1680	1243	12	662	45	318	2,477,175	1,029,419	3,506,594	
Dot Lake; Dot Lake Village PCE	\$ 0.4531	\$ 0.2436	\$ 0.2095	71	12	25	2	18	81,478	482	81,960	
Eagle; Eagle Village PCE	\$ 0.7208	\$ 0.4792	\$ 0.2416	161	12	132	7	35	276,002	9,706	285,708	
Haines; Covenant Life PCE	\$ 0.2365	\$ 0.0710	\$ 0.1655	2702	12	1,107	33	346	3,831,891	1,049,290	4,881,181	
Healy Lake PCE	\$ 1.1234	\$ 0.8164	\$ 0.3070	13	12	2	0	1	8,530	0	8,530	
Hollis PCE	\$ 0.2345	\$ 0.0665	\$ 0.1680	109	12	123	1	22	346,829	3,550	350,379	
Hydaburg PCE	\$ 0.2351	\$ 0.0665	\$ 0.1686	367	12	133	11	39	548,509	59,629	608,138	
Klawock PCE	\$ 0.2345	\$ 0.0665	\$ 0.1680	799	12	399	21	124	1,584,109	504,366	2,088,475	
Mentasta PCE	\$ 0.7043	\$ 0.4703	\$ 0.2340	125	12	49	5	15	133,796	20,818	154,614	
Naukati PCE	\$ 0.5756	\$ 0.3520	\$ 0.2236	115	12	61	0	11	217,012	0	217,012	
Northway; Northway Village PCE	\$ 0.6761	\$ 0.4436	\$ 0.2325	168	12	85	5	34	294,660	75,006	369,666	
Skagway PCE	\$ 0.2365	\$ 0.0710	\$ 0.1655	961	12	621	41	543	1,968,830	807,099	2,775,929	
Slana PCE	\$ 0.7043	\$ 0.4703	\$ 0.2340	156	12	78	1	16	240,091	4,441	244,532	
Tetlin PCE	\$ 0.4523	\$ 0.2436	\$ 0.2087	118	12	46	4	7	140,682	64,845	205,527	
Thorne Bay; Kasaan PCE	\$ 0.2345	\$ 0.0665	\$ 0.1680	577	12	315	32	130	996,690	344,419	1,341,109	
Tok; Tanacross PCE	\$ 0.4530	\$ 0.2436	\$ 0.2094	1408	12	750	7	213	2,828,800	78,369	2,907,169	
Whale Pass PCE	\$ 0.6157	\$ 0.3901	\$ 0.2256	39	12	66	2	12	151,701	4,475	156,176	
Utility Company Total				9,561		4,967	248	1,990	16,986,061	4,202,285	21,188,346	
ALASKA VILLAGE ELECTRIC COOP												
Alakanuk PCE	\$ 0.6128	\$ 0.4103	\$ 0.2025	707	12	163	11	28	666,175	281,959	948,134	
Ambler PCE	\$ 0.7691	\$ 0.5588	\$ 0.2103	271	12	81	13	18	309,006	204,139	513,145	
Anvik PCE	\$ 0.6383	\$ 0.4345	\$ 0.2038	85	12	38	9	21	135,005	58,356	193,361	

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

Column p: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level
Columns i, j, m: Values summed from fiscal year 2014 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										AKHIOK/KAGUYAK ELECTRIC
\$ 21,760	177,922	19,110	\$ 93,989	\$ 4.92	\$ 7,596	196,387	0	0	Re-entered program Oct 13; only 9 reports included	Akiok PCE
\$ 21,760	177,922	19,110	\$ 93,989	\$ 4.92	\$ 7,596	196,387	0	0		
										AKIAK CITY COUNCIL
\$ 112,863	797,110	66,343	\$ 348,297	\$ 5.25	\$ 92,364	890,820	0	0	Only 9 months were submitted	Akiak PCE
\$ 112,863	797,110	66,343	\$ 348,297	\$ 5.25	\$ 92,364	890,820	0	0		
										AKIACHAK NATIVE COMMUNITY
\$ 262,474	1,668,607	132,209	\$ 557,222	\$ 4.21	\$ 414,624	1,874,004	0	0		Akiachak PCE
\$ 262,474	1,668,607	132,209	\$ 557,222	\$ 4.21	\$ 414,624	1,874,004	0	0		
										CITY OF AKUTAN
\$ 41,901	517,287	40,944	\$ 165,176	\$ 4.03	\$ 219,621	636,366	0	0		Akutan PCE
\$ 41,901	517,287	40,944	\$ 165,176	\$ 4.03	\$ 219,621	636,366	0	0		
										ALASKA POWER COMPANY
\$ 137,546	635,174	55,745	\$ 333,566	\$ 5.98	\$ 110,200	704,448	0	0		Allakaket; Alatna PCE
\$ 60,929	498,537	46,928	\$ 208,343	\$ 4.44	\$ 179,404	547,238	0	0		Bettles; Evansville PCE
\$ 74,739	312,008	14,736	\$ 54,539	\$ 3.70	\$ 111,387	174,900	0	0	Part of the Slana-Chistochina grid. Diesel generation is from backup generators.	Chistochina PCE
\$ 38,003	916,844	1,393	\$ 5,992	\$ 4.30	\$ 70,556	19,722	0	0	See Craig for power generation; Diesel generation is from backup generators	Coffman Cove PCE
\$ 248,646	11,731,373	133,069	\$ 523,325	\$ 3.93	\$ 1,523,082	1,889,992	0	27,304,581	Supplies power to Coffman Cove, Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan	Craig PCE
\$ 23,129	347,448	0	\$ -	\$ -	\$ 27,121	0	0	0	See Tok for power generation	Dot Lake; Dot Lake Village PCE
\$ 132,348	601,029	51,281	\$ 203,239	\$ 3.96	\$ 208,243	691,440	0	0		Eagle; Eagle Village PCE
\$ 353,989	12,360,730	14,356	\$ 56,264	\$ 3.92	\$ 1,136,355	192,960	0	14,391,834		Haines; Covenant Life PCE
\$ 6,964	18,392	7,356	\$ 32,881	\$ 4.47	\$ 28,221	30,314	0	0		Healy Lake PCE
\$ 24,711	875,403	0	\$ -	\$ -	\$ 54,777	0	0	0	See Craig for power generation	Hollis PCE
\$ 43,228	1,315,249	0	\$ -	\$ -	\$ 322,024	0	0	0	See Craig for power generation	Hydaburg PCE
\$ 148,072	8,268,498	0	\$ -	\$ -	\$ 243,608	0	0	0	See Craig for power generation	Klawock PCE
\$ 75,343	338,247	84	\$ 315	\$ 3.75	\$ 35,654	938	0	0	Part of the Slana-Chistochina grid. Diesel generation is from backup generators.	Mentasta PCE
\$ 77,399	443,610	37,715	\$ 147,214	\$ 3.90	\$ 50,988	479,232	0	0		Naukati PCE
\$ 177,345	1,095,189	92,329	\$ 361,101	\$ 3.91	\$ 113,687	1,200,000	0	0		Northway; Northway Village PCE
\$ 202,249	11,868,104	14,114	\$ 55,679	\$ 3.94	\$ 1,097,934	73,760	3,271,720	9,629,538		Skagway PCE
\$ 118,083	442,453	87,381	\$ 326,641	\$ 3.74	\$ 84,378	1,064,296	0	0	Shares generation as part of Slana-Chistochina grid.	Slana PCE
\$ 57,718	343,116	0	\$ -	\$ -	\$ 17,808	0	0	0	See Tok for power generation	Tetlin PCE
\$ 96,112	3,400,007	0	\$ -	\$ -	\$ 63,213	0	0	0	See Craig for power generation	Thorne Bay; Kasaan PCE
\$ 814,525	7,782,609	657,326	\$ 2,441,763	\$ 3.71	\$ 1,461,486	9,499,440	0	0	Power generation include Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE
\$ 55,849	285,250	26,491	\$ 105,173	\$ 3.97	\$ 61,949	322,160	0	0		Whale Pass PCE
\$ 2,966,925	63,879,270	1,240,304	\$ 4,856,035	\$ 3.92	\$ 7,002,074	16,890,840	3,271,720	51,325,953		
										ALASKA VILLAGE ELECTRIC COOP
\$ 386,368	2,286,111	188,606	\$ 730,304	\$ 3.87	\$ 535,265	2,406,043	0	0		Alakanuk PCE
\$ 269,058	1,180,970	90,507	\$ 624,868	\$ 6.90	\$ 276,510	1,249,892	0	0		Ambler PCE
\$ 85,507	377,491	33,651	\$ 124,105	\$ 3.69	\$ 88,385	411,756	0	0		Anvik PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
Column a: Residential rates as reported by the utility in fiscal year 2014.
Column b: Rates based on RCA Letter Order effective June 2014. PCE rate reflects 100% funding level.
Columns d & f - h: Values extracted from Utilities' most recent fiscal year 2014 monthly report

Column References: a b c d e f g h i j k
a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
Bethel: Oscarville PCE	\$ 0.4963	\$ 0.3481	\$ 0.1482	6182	12	1,970	16	725	7,810,578	544,247	8,354,825
Brevig Mission PCE	\$ 0.5835	\$ 0.3825	\$ 0.2010	417	12	86	11	23	363,162	203,276	566,438
Chevak PCE	\$ 0.5247	\$ 0.3266	\$ 0.1981	970	12	200	11	43	790,994	338,810	1,129,804
Eek PCE	\$ 0.6418	\$ 0.4379	\$ 0.2039	339	12	104	9	27	330,727	105,416	436,143
Ekwok PCE	\$ 0.6842	\$ 0.4781	\$ 0.2061	118	12	52	5	22	164,449	31,098	195,547
Elim PCE	\$ 0.6063	\$ 0.4041	\$ 0.2022	365	12	91	11	27	388,278	176,222	564,500
Emmonak PCE	\$ 0.5719	\$ 0.3715	\$ 0.2004	755	12	198	11	76	802,934	633,822	1,436,756
Gambell PCE	\$ 0.5325	\$ 0.3340	\$ 0.1985	696	12	161	12	43	625,132	264,752	889,884
Goodnews Bay PCE	\$ 0.6231	\$ 0.4201	\$ 0.2030	258	12	82	10	12	309,854	89,702	399,556
Graying PCE	\$ 0.6438	\$ 0.4398	\$ 0.2040	178	12	62	12	11	202,927	131,207	334,134
Holy Cross PCE	\$ 0.5916	\$ 0.3902	\$ 0.2014	181	12	77	11	15	254,543	118,548	373,091
Hooper Bay PCE	\$ 0.5426	\$ 0.3436	\$ 0.1990	1114	12	259	12	59	889,957	556,308	1,446,265
Huslia PCE	\$ 0.5914	\$ 0.3900	\$ 0.2014	315	12	105	15	19	417,270	120,136	537,406
Kaltag PCE	\$ 0.5917	\$ 0.3903	\$ 0.2014	186	12	71	10	24	232,526	37,642	270,168
Kasigluk PCE	\$ 0.5527	\$ 0.3532	\$ 0.1995	594	12	114	8	39	532,719	158,188	690,907
Kiana PCE	\$ 0.6555	\$ 0.4509	\$ 0.2046	383	12	121	13	21	432,836	218,384	651,220
Kivalina PCE	\$ 0.6461	\$ 0.4419	\$ 0.2042	402	12	85	10	15	396,682	118,477	515,159
Kobuk PCE	\$ 0.8290	\$ 0.6157	\$ 0.2133	141	12	35	0	16	147,719	55,951	203,670
Kotlik PCE	\$ 0.6184	\$ 0.4156	\$ 0.2028	628	12	129	12	28	547,110	205,995	753,105
Koyuk PCE	\$ 0.6052	\$ 0.4031	\$ 0.2021	338	12	87	12	29	362,514	176,048	538,562
Lower Kalskag PCE	\$ 0.6042	\$ 0.4021	\$ 0.2021	306	12	78	7	8	250,382	78,305	328,687
Marshall PCE	\$ 0.6135	\$ 0.4110	\$ 0.2025	414	12	105	16	27	464,649	184,431	649,080
Mekoryuk PCE	\$ 0.5671	\$ 0.3669	\$ 0.2002	210	12	87	11	26	272,922	105,198	378,120
Minto PCE	\$ 0.6134	\$ 0.4109	\$ 0.2025	223	12	73	5	19	234,240	128,600	362,840
Mt. Village PCE	\$ 0.6256	\$ 0.4225	\$ 0.2031	830	12	186	20	41	730,839	374,886	1,105,725
New Stuyahok PCE	\$ 0.6269	\$ 0.4237	\$ 0.2032	507	12	103	11	41	447,572	120,616	568,188
Nightmute PCE	\$ 0.5397	\$ 0.3409	\$ 0.1988	294	12	54	9	22	235,057	57,214	292,271
Noatak PCE	\$ 0.8801	\$ 0.6642	\$ 0.2159	568	12	117	9	26	606,078	223,474	829,552
Noorvik PCE	\$ 0.6535	\$ 0.4490	\$ 0.2045	626	12	134	11	31	649,954	366,173	1,016,127
Nulato PCE	\$ 0.6236	\$ 0.4206	\$ 0.2030	271	12	107	18	15	374,953	212,604	587,557
Nunapitchuk PCE	\$ 0.5527	\$ 0.3532	\$ 0.1995	563	12	132	11	30	527,670	110,910	638,580
Old Harbor PCE	\$ 0.6075	\$ 0.4053	\$ 0.2022	206	12	94	11	24	323,119	171,104	494,223
Pilot Station PCE	\$ 0.6006	\$ 0.3987	\$ 0.2019	597	12	132	12	23	569,562	187,764	757,326
Pitkas Point PCE	\$ 0.6012	\$ 0.3993	\$ 0.2019	102	12	28	5	6	124,270	74,541	198,811
Quinhagak PCE	\$ 0.5195	\$ 0.3217	\$ 0.1978	689	12	176	21	30	732,581	351,546	1,084,127
Russian Mission PCE	\$ 0.6158	\$ 0.4132	\$ 0.2026	312	12	70	8	20	324,601	72,769	397,370
Savoonga PCE	\$ 0.5423	\$ 0.3433	\$ 0.1990	713	12	162	9	37	692,663	309,207	1,001,870
Scammon Bay PCE	\$ 0.6388	\$ 0.4350	\$ 0.2038	536	12	120	9	36	477,011	209,328	686,339
Selawik PCE	\$ 0.6135	\$ 0.4110	\$ 0.2025	856	12	179	17	50	797,514	550,009	1,347,523
Shageluk PCE	\$ 0.6610	\$ 0.4561	\$ 0.2049	69	12	36	7	9	106,692	53,886	160,578
Shaktolik PCE	\$ 0.5437	\$ 0.3447	\$ 0.1990	276	12	63	5	29	292,800	76,058	368,858
Shishmaref PCE	\$ 0.6077	\$ 0.4055	\$ 0.2022	605	12	135	11	46	579,690	132,040	711,730
Shungnak PCE	\$ 0.8290	\$ 0.6157	\$ 0.2133	269	12	63	11	17	290,358	137,886	428,244
St. Mary's; Andreafsky PCE	\$ 0.6012	\$ 0.3993	\$ 0.2019	524	12	163	18	69	634,437	432,381	1,066,818
St. Michael PCE	\$ 0.6114	\$ 0.4090	\$ 0.2024	404	12	84	11	37	405,837	283,731	689,568
Stebbins PCE	\$ 0.6009	\$ 0.3990	\$ 0.2019	566	12	125	13	43	524,953	145,651	670,604
Teller PCE	\$ 0.6249	\$ 0.4218	\$ 0.2031	250	12	76	7	31	253,798	64,878	318,676
Togiak PCE	\$ 0.6341	\$ 0.4305	\$ 0.2036	871	12	228	20	68	945,831	282,630	1,228,461
Toksook Bay PCE	\$ 0.5397	\$ 0.3409	\$ 0.1988	638	12	131	13	35	575,593	266,029	841,622
Tununak PCE	\$ 0.5397	\$ 0.3409	\$ 0.1988	354	12	85	9	24	338,950	89,593	428,543
Upper Kalskag PCE	\$ 0.6042	\$ 0.4021	\$ 0.2021	214	12	64	1	31	258,409	63,541	321,950
Wales PCE	\$ 0.6816	\$ 0.4757	\$ 0.2059	152	12	46	7	25	155,723	65,299	221,022
Utility Company Total				29,638		7,807	597	2,317	31,311,805	10,810,965	42,122,770

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

Column p: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level
Columns i, j, m: Values summed from fiscal year 2014 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 3,254,172	39,928,003	3,088,039	\$ 17,771,492	\$ 5.75	\$ 1,430,265	42,460,800	0	0	Acquired in FY14; Non-Fuel costs prior to acquisition not available.	Bethel; Oscarville PCE
\$ 213,747	1,095,927	88,255	\$ 323,986	\$ 3.67	\$ 256,598	1,158,032	0	0		Brevig Mission PCE
\$ 364,444	2,394,695	139,167	\$ 524,158	\$ 3.77	\$ 560,689	1,695,162	852,280	0		Chevak PCE
\$ 190,389	794,360	61,504	\$ 240,673	\$ 3.91	\$ 185,990	844,998	0	0		Ek PCE
\$ 92,904	468,218	46,990	\$ 202,798	\$ 4.32	\$ 109,628	532,671	0	0		Ekwo PCE
\$ 226,126	1,141,068	89,283	\$ 358,466	\$ 4.01	\$ 267,167	1,200,082	0	0		Elim PCE
\$ 515,154	3,681,195	251,249	\$ 980,066	\$ 3.90	\$ 861,907	3,418,936	441,230	0		Emmonak PCE
\$ 293,841	1,839,194	125,120	\$ 497,412	\$ 3.98	\$ 430,625	1,706,513	273,871	0		Gambell PCE
\$ 169,862	651,064	51,681	\$ 204,703	\$ 3.96	\$ 152,439	696,204	0	0		Goodnews Bay PCE
\$ 145,373	544,275	44,826	\$ 167,641	\$ 3.74	\$ 127,435	595,532	0	0		Graying PCE
\$ 145,986	613,690	50,543	\$ 185,971	\$ 3.68	\$ 143,688	639,857	0	0		Holy Cross PCE
\$ 495,921	3,039,243	207,157	\$ 806,851	\$ 3.89	\$ 711,602	2,756,103	428,928	0		Hooper Bay PCE
\$ 211,526	922,893	72,329	\$ 278,701	\$ 3.85	\$ 216,084	960,306	0	0		Huslia PCE
\$ 105,988	653,359	50,025	\$ 182,438	\$ 3.65	\$ 152,976	702,302	7,937	0		Kaltag PCE
\$ 247,596	1,643,784	169,447	\$ 662,309	\$ 3.91	\$ 384,872	2,557,735	487,894	0	Provides power to Nunapitchuk via intertie	Kasigluk PCE
\$ 289,146	1,446,305	114,269	\$ 490,393	\$ 4.29	\$ 338,635	1,562,863	0	0		Kiana PCE
\$ 229,119	1,196,280	91,418	\$ 392,315	\$ 4.29	\$ 280,095	1,259,478	0	0		Kivalina PCE
\$ 85,079	602,427	0	\$ -	\$ -	\$ 141,051	0	0	0	Receives power from Shungnak	Kobuk PCE
\$ 311,742	1,814,235	155,952	\$ 600,746	\$ 3.85	\$ 424,781	1,926,486	0	0		Kotlik PCE
\$ 215,883	1,196,741	93,061	\$ 376,669	\$ 4.05	\$ 280,202	1,290,274	0	0		Koyuk PCE
\$ 133,375	480,543	0	\$ -	\$ -	\$ 112,513	0	0	0	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.	Lower Kalskag PCE
\$ 264,350	1,475,852	114,655	\$ 429,854	\$ 3.75	\$ 345,553	1,551,721	0	0		Marshall PCE
\$ 137,758	837,240	59,461	\$ 226,334	\$ 3.81	\$ 196,030	765,238	209,553	0		Mekoryuk PCE
\$ 144,704	562,453	43,585	\$ 154,865	\$ 3.55	\$ 131,692	599,890	0	0		Minto PCE
\$ 458,433	2,693,134	203,032	\$ 807,516	\$ 3.98	\$ 630,565	2,872,339	0	0		Mt. Village PCE
\$ 244,958	1,326,841	101,469	\$ 444,871	\$ 4.38	\$ 310,664	1,378,601	0	0		New Stuyahok PCE
\$ 101,336	579,832	0	\$ -	\$ -	\$ 135,761	0	0	0	Receives power from Toksook Bay via intertie	Nightmute PCE
\$ 550,321	1,740,727	128,286	\$ 948,705	\$ 7.40	\$ 407,570	1,869,341	0	0		Noatak PCE
\$ 448,607	1,828,814	149,548	\$ 640,027	\$ 4.28	\$ 428,195	1,911,548	0	0		Noorvik PCE
\$ 242,382	968,930	77,305	\$ 291,988	\$ 3.78	\$ 226,863	1,043,128	0	0		Nulato PCE
\$ 231,278	1,179,055	0	\$ -	\$ -	\$ 276,061	0	0	0	Receives power from Kasigluk via intertie	Nunapitchuk PCE
\$ 201,722	785,298	59,099	\$ 231,209	\$ 3.91	\$ 183,868	854,724	0	0		Old Harbor PCE
\$ 299,085	1,681,041	128,806	\$ 484,508	\$ 3.76	\$ 393,595	1,753,801	0	0		Pilot Station PCE
\$ 77,952	261,295	0	\$ -	\$ -	\$ 61,179	0	0	0	Receives power from St. Mary's/Andreafsky via intertie	Pitkas Point PCE
\$ 345,271	1,931,141	126,340	\$ 511,319	\$ 4.05	\$ 452,153	1,532,913	529,245	0		Quinhagak PCE
\$ 163,978	985,738	70,418	\$ 264,511	\$ 3.76	\$ 230,799	1,051,462	0	0		Russian Mission PCE
\$ 337,494	2,103,110	133,704	\$ 516,485	\$ 3.86	\$ 492,418	1,841,082	354,801	0		Savoonga PCE
\$ 297,082	1,608,052	123,538	\$ 508,200	\$ 4.11	\$ 376,506	1,722,360	0	0		Scammon Bay PCE
\$ 542,956	2,543,358	190,956	\$ 813,265	\$ 4.26	\$ 595,497	2,644,107	21,408	0		Selawik PCE
\$ 74,110	350,686	30,720	\$ 113,237	\$ 3.69	\$ 82,109	382,178	0	0		Shageluk PCE
\$ 130,056	1,058,574	62,437	\$ 250,550	\$ 4.01	\$ 247,852	818,193	377,621	0		Shaktolik PCE
\$ 290,153	1,633,550	134,753	\$ 582,111	\$ 4.32	\$ 382,476	1,685,806	0	0		Shishmaref PCE
\$ 249,493	971,754	123,751	\$ 845,929	\$ 6.84	\$ 227,524	1,721,352	0	0	Provides power to Kobuk	Shungnak PCE
\$ 414,241	2,652,143	230,502	\$ 863,950	\$ 3.75	\$ 620,967	3,043,630	0	0	Provides power to Pitkas Point via intertie	St. Mary's; Andreafsky PCE
\$ 274,680	1,634,615	125,792	\$ 503,949	\$ 4.01	\$ 382,725	1,730,419	0	0		St. Michael PCE
\$ 267,925	1,506,764	122,586	\$ 480,091	\$ 3.92	\$ 352,791	1,604,773	0	0		Stebbins PCE
\$ 136,950	773,560	61,739	\$ 240,040	\$ 3.89	\$ 181,120	845,022	0	0		Teller PCE
\$ 524,553	2,847,910	228,112	\$ 989,247	\$ 4.34	\$ 666,804	2,997,095	0	0		Togiak PCE
\$ 285,830	1,580,412	197,982	\$ 762,335	\$ 3.85	\$ 370,034	2,641,489	612,278	0	Provides power to Nightmute and Tununak via intertie	Toksook Bay PCE
\$ 147,709	850,982	0	\$ -	\$ -	\$ 199,247	0	0	0	Receives power from Toksook Bay via intertie	Tununak PCE
\$ 120,158	771,093	98,080	\$ 384,657	\$ 3.92	\$ 180,542	1,320,740	0	0	Provides power to Lower Kalskag via intertie	Upper Kalskag PCE
\$ 105,220	539,990	48,163	\$ 200,454	\$ 4.16	\$ 126,432	628,891	0	0		Wales PCE
\$ 16,789,050	112,256,015	8,477,898	\$ 40,217,268	\$ 4.74	\$ 18,364,994	114,843,868	4,597,046	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

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all others are per prices used to determine PCE level
Columns i, j, m: Values summed from fiscal year 2014 utility reports

	i	m	n	o	p	q	r	s	t		
					o/n						
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community	
		Gallons	Cost								
											ALUTIIQ POWER COMPANY
\$ 38,644	232,826	22,888	\$ 106,046	\$ 4.63	\$ 51,971	258,372	0	0			Karluk PCE
\$ 38,644	232,826	22,888	\$ 106,046	\$ 4.63	\$ 51,971	258,372	0	0			
											ANIAK LIGHT & POWER
\$ 369,376	2,182,892	200,011	\$ 810,134	\$ 4.05	\$ 720,273	2,581,700	0	0			Aniak PCE
\$ 369,376	2,182,892	200,011	\$ 810,134	\$ 4.05	\$ 720,273	2,581,700	0	0			
											ARCTIC VILLAGE COUNCIL
\$ 92,238	426,066	46,085	\$ 297,351	\$ 6.45	\$ 67,337	555,638	0	0			Arctic Village PCE
\$ 92,238	426,066	46,085	\$ 297,351	\$ 6.45	\$ 67,337	555,638	0	0			
											CITY OF ATKA
\$ 94,585	423,574	10,765	\$ 57,698	\$ 5.36	\$ 36,000	108,883	401,328	0			Atka PCE
\$ 94,585	423,574	10,765	\$ 57,698	\$ 5.36	\$ 36,000	108,883	401,328	0			
											ATMAUTLUAK TRIBAL UTILITIES
\$ 100,741	555,442	50,548	\$ 216,617	\$ 4.29	\$ 64,064	697,160	0	0			Atmautluak PCE
\$ 100,741	555,442	50,548	\$ 216,617	\$ 4.29	\$ 64,064	697,160	0	0			
											BEAVER JOINT UTILITIES
\$ 40,383	249,817	38,912	\$ 186,841	\$ 4.80	\$ 37,496	261,712	0	0	Only 11 months non fuel costs reported		Beaver PCE
\$ 40,383	249,817	38,912	\$ 186,841	\$ 4.80	\$ 37,496	261,712	0	0			
											CITY OF BUCKLAND C/O
\$ 123,182	1,573,458	119,524	\$ 523,931	\$ 4.38	\$ 151,824	1,693,004	0	0			Buckland PCE
\$ 123,182	1,573,458	119,524	\$ 523,931	\$ 4.38	\$ 151,824	1,693,004	0	0			
											CHALKYITSIK VILLAGE COUNCIL
\$ 27,086	350,427	26,533	\$ 146,169	\$ 5.51	\$ -	287,670	0	0	Only 11 monthly reports filed. Non-fuel costs unavailable		Chalkyitsik PCE
\$ 27,086	350,427	26,533	\$ 146,169	\$ 5.51	\$ -	287,670	0	0			
											CHENEGA IRA COUNCIL
\$ 62,366	239,161	22,788	\$ 123,752	\$ 5.43	\$ 21,689	273,895	0	0			Chenega Bay PCE
\$ 62,366	239,161	22,788	\$ 123,752	\$ 5.43	\$ 21,689	273,895	0	0			
											CITY OF CHIGNIK
\$ 76,003	731,094	62,113	\$ 240,443	\$ 3.87	\$ 126,654	845,836	0	0			Chignik PCE
\$ 76,003	731,094	62,113	\$ 240,443	\$ 3.87	\$ 126,654	845,836	0	0			
											CHIGNIK LAKE ELECTRIC UTILITY
\$ 84,118	335,311	37,232	\$ 191,640	\$ 5.15	\$ 59,585	386,321	0	0			Chignik Lake PCE
\$ 84,118	335,311	37,232	\$ 191,640	\$ 5.15	\$ 59,585	386,321	0	0			
											CHIGNIK LAGOON POWER UTILITY
\$ 48,909	406,071	39,284	\$ 177,017	\$ 4.51	\$ -	424,463	0	0	Non-Fuel costs unavailable		Chignik Lagoon PCE
\$ 48,909	406,071	39,284	\$ 177,017	\$ 4.51	\$ -	424,463	0	0			
											CHITINA ELECTRIC INC.
\$ 51,053	395,819	40,572	\$ 169,302	\$ 4.17	\$ 84,635	466,070	0	0			Chitina PCE
\$ 51,053	395,819	40,572	\$ 169,302	\$ 4.17	\$ 84,635	466,070	0	0			

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

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all others are per prices used to determine PCE level
Columns i, j, m: Values summed from fiscal year 2014 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
\$ 60,976	338,782	36,439	\$ 133,903	\$ 3.67	\$ 65,070	398,000	0	0		CIRCLE ELECTRIC LLC Circle PCE
\$ 60,976	338,782	36,439	\$ 133,903	\$ 3.67	\$ 65,070	398,000	0	0		
\$ 816,437	25,738,351	577,044	\$ 2,040,452	\$ 3.54	\$ 5,072,961	7,699,900	19,741,769	0		CORDOVA ELECTRIC Cordova PCE
\$ 816,437	25,738,351	577,044	\$ 2,040,452	\$ 3.54	\$ 5,072,961	7,699,900	19,741,769	0		
\$ 30,834	204,845	0	\$ -	\$ -	\$ 47,078	210,662	0	0	Only 6 monthly reports filed	DIOMEDE JOINT UTILITIES Diomedee PCE
\$ 30,834	204,845	0	\$ -	\$ -	\$ 47,078	210,662	0	0		
\$ 114,347	584,765	55,836	\$ 257,227	\$ 4.61	\$ 112,113	650,903	0	0		CITY OF EGEKIK Egegik PCE
\$ 114,347	584,765	55,836	\$ 257,227	\$ 4.61	\$ 112,113	650,903	0	0		
\$ 26,994	225,593	23,023	\$ 118,119	\$ 5.13	\$ 42,887	277,540	0	0		ELFIN COVE UTILITY COMMISSION Elfin Cove PCE
\$ 26,994	225,593	23,023	\$ 118,119	\$ 5.13	\$ 42,887	277,540	0	0		
\$ 29,731	664,363	60,967	\$ 213,998	\$ 3.51	\$ 82,720	778,559	0	0		CITY OF FALSE PASS False Pass PCE
\$ 29,731	664,363	60,967	\$ 213,998	\$ 3.51	\$ 82,720	778,559	0	0		
\$ 284,721	4,331,011	447,148	\$ 1,639,977	\$ 3.67	\$ 508,070	5,852,965	0	0	Missing 3 months non-fuel costs	CITY OF GALENA Galena PCE
\$ 284,721	4,331,011	447,148	\$ 1,639,977	\$ 3.67	\$ 508,070	5,852,965	0	0		
\$ 80,539	2,263,534	198,146	\$ 1,028,378	\$ 5.19	\$ 631,080	2,660,684	0	0		G & K INC. Cold Bay PCE
\$ 80,539	2,263,534	198,146	\$ 1,028,378	\$ 5.19	\$ 631,080	2,660,684	0	0		
\$ 129,109	449,021	46,533	\$ 162,308	\$ 3.49	\$ 48,383	545,574	0	0		GOLD COUNTRY ENERGY Central PCE
\$ 129,109	449,021	46,533	\$ 162,308	\$ 3.49	\$ 48,383	545,574	0	0		
\$ 105,629	769,830	64,957	\$ 240,084	\$ 3.70	\$ 161,333	821,918	0	0		GOLOVIN POWER UTILITIES Golovin PCE
\$ 105,629	769,830	64,957	\$ 240,084	\$ 3.70	\$ 161,333	821,918	0	0		
\$ 142,663	1,687,160	5,313	\$ 20,865	\$ 3.93	\$ 496,464	74,431	1,871,177	0		GUSTAVUS ELECTRIC CO Gustavus PCE
\$ 142,663	1,687,160	5,313	\$ 20,865	\$ 3.93	\$ 496,464	74,431	1,871,177	0		
\$ 490,686	2,545,956	188,090	\$ 1,104,934	\$ 5.87	\$ 374,380	3,187,282	0	0		GWITCHYAA ZHEE UTILITY CO. Fort Yukon PCE
\$ 490,686	2,545,956	188,090	\$ 1,104,934	\$ 5.87	\$ 374,380	3,187,282	0	0		
\$ 119,342	316,398	22,041	\$ 130,418	\$ 5.92	\$ 73,569	393,248	0	0		HUGHES POWER & LIGHT Hughes PCE
\$ 119,342	316,398	22,041	\$ 130,418	\$ 5.92	\$ 73,569	393,248	0	0		
\$ 76,142	274,521	29,439	\$ 193,498	\$ 6.57	\$ 37,353	336,581	0	0		IGIUGIG ELECTRIC COMPANY Igiugig PCE
\$ 76,142	274,521	29,439	\$ 193,498	\$ 6.57	\$ 37,353	336,581	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

Column p: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level
Columns i, j, m: Values summed from fiscal year 2014 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										ILIAMNA NEWHALEN NONDALTON
\$ 180,241	3,211,086	5,123	\$ 23,933	\$ 4.67	\$ 715,860	93,226	4,006,061	0		Iliamna Newhalen Nondalton PCE
\$ 180,241	3,211,086	5,123	\$ 23,933	\$ 4.67	\$ 715,860	93,226	4,006,061	0		
										INSIDE PASSAGE ELECTRIC
\$ 343,660	1,571,232	130,625	\$ 507,538	\$ 3.89	\$ 465,862	1,797,775	0	0		Angoon PCE
\$ 208,570	1,065,433	0	\$ -	\$ -	\$ 481,576	0	1,059,660	631,260	Provides power to Klukwan; purchases power from AP&T	Chilkat Valley PCE
\$ 805,765	4,265,453	314,168	\$ 1,224,178	\$ 3.90	\$ 934,370	4,654,869	0	0		Hoonah PCE
\$ 437,736	2,758,557	220,851	\$ 863,502	\$ 3.91	\$ 598,366	3,078,307	0	0		Kake PCE
\$ 89,235	352,516	0	\$ -	\$ -	\$ 126,666	0	0	0	See Chilkat Valley for power generation	Klukwan PCE
\$ 1,884,966	10,013,191	665,644	\$ 2,595,218	\$ 3.90	\$ 2,606,840	9,530,951	1,059,660	631,260		
										IPNATCHIAQ ELECTRIC COMPANY
\$ 109,054	668,169	57,053	\$ 263,916	\$ 4.63	\$ 195,969	473,140	0	0		Deering PCE
\$ 109,054	668,169	57,053	\$ 263,916	\$ 4.63	\$ 195,969	473,140	0	0		
										CITY OF KING COVE
\$ 120,645	3,697,617	153,210	\$ 562,265	\$ 3.67	\$ 34,370	2,167,190	2,346,281	0	Only reported 8 months non-fuel costs	King Cove PCE
\$ 120,645	3,697,617	153,210	\$ 562,265	\$ 3.67	\$ 34,370	2,167,190	2,346,281	0		
										KIPNUK LIGHT PLANT
\$ 253,568	1,621,062	116,352	\$ 483,764	\$ 4.16	\$ 1,807,492	1,767,276	0	0		Kipnuk PCE
\$ 253,568	1,621,062	116,352	\$ 483,764	\$ 4.16	\$ 1,807,492	1,767,276	0	0		
										KOKHANOK VILLAGE COUNCIL
\$ 123,618	372,327	39,466	\$ 235,344	\$ 5.96	\$ 117,696	406,000	31,928	0		Kokhanok PCE
\$ 123,618	372,327	39,466	\$ 235,344	\$ 5.96	\$ 117,696	406,000	31,928	0		
										KOTZEBUE ELECTRIC ASSOCIATION
\$ 1,383,588	19,949,140	1,255,854	\$ 4,424,747	\$ 3.52	\$ 1,458,859	17,900,120	3,768,108	0	Only 6 months non fuel reported	Kotzebue PCE
\$ 1,383,588	19,949,140	1,255,854	\$ 4,424,747	\$ 3.52	\$ 1,458,859	17,900,120	3,768,108	0		
										CITY OF KOYUKUK
\$ 50,524	226,875	31,073	\$ 128,738	\$ 4.14	\$ 15,478	287,133	0	0	Only 8 month powerhouse use reported	Koyukuk PCE
\$ 50,524	226,875	31,073	\$ 128,738	\$ 4.14	\$ 15,478	287,133	0	0		
										KWETHLUK INCORPORATED
\$ 204,092	1,294,217	115,919	\$ 503,890	\$ 4.35	\$ 172,660	1,509,008	0	0		Kwethluk PCE
\$ 204,092	1,294,217	115,919	\$ 503,890	\$ 4.35	\$ 172,660	1,509,008	0	0		
										KWIGILLINGOK IRA COUNCIL
\$ 186,434	1,085,092	80,685	\$ 345,371	\$ 4.28	\$ 237,963	1,038,264	280,518	0		Kwigillingok PCE
\$ 186,434	1,085,092	80,685	\$ 345,371	\$ 4.28	\$ 237,963	1,038,264	280,518	0		
										LARSEN BAY UTILITY COMPANY
\$ 11,150	700,438	109,403	\$ 486,423	\$ 4.45	\$ 12,397	45,921	752,386	0		Larsen Bay PCE
\$ 11,150	700,438	109,403	\$ 486,423	\$ 4.45	\$ 12,397	45,921	752,386	0		

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

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Columns i, j, m: Values summed from fiscal year 2014 utility reports

	i	m	n	o	p	q	r	s	t	
					o/n					
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										LEVELOCK ELECTRICAL COOP
\$ 69,180	339,464	40,000	\$ 165,468	\$ 4.14	\$ 126,428	466,860	0	0		Levelock PCE
\$ 69,180	339,464	40,000	\$ 165,468	\$ 4.14	\$ 126,428	466,860	0	0		
										LIME VILLAGE ELECTRIC UTILITY
\$ 21,242	51,643	7,558	\$ 64,199	\$ 8.49	\$ 18,710	74,195	0	0		Lime Village PCE
\$ 21,242	51,643	7,558	\$ 64,199	\$ 8.49	\$ 18,710	74,195	0	0		
										MANOKOTAK POWER COMPANY
\$ 136,819	1,305,342	113,206	\$ 473,153	\$ 4.18	\$ 42,816	1,056,361	0	0	Only reported 9 months kWh generation	Manokotak PCE
\$ 136,819	1,305,342	113,206	\$ 473,153	\$ 4.18	\$ 42,816	1,056,361	0	0		
										MCGRATH LIGHT & POWER
\$ 361,555	2,337,307	180,739	\$ 821,337	\$ 4.54	\$ 321,138	2,619,660	0	0	Only reported 5 months of non fuel costs	McGrath PCE
\$ 361,555	2,337,307	180,739	\$ 821,337	\$ 4.54	\$ 321,138	2,619,660	0	0		
										MIDDLE KUSKOKWIM ELECTRIC
\$ 80,690	214,532	24,010	\$ 109,949	\$ 4.58	\$ 83,247	244,141	0	0	Only 11 months kWh generation reported	Chuathbaluk PCE
\$ 93,301	214,650	21,900	\$ 100,347	\$ 4.58	\$ 83,247	198,043	0	0	Only 10 months kWh generation reported	Crooked Creek PCE
\$ 25,210	55,833	10,279	\$ 47,137	\$ 4.59	\$ 83,247	75,502	0	0		Red Devil PCE
\$ 79,868	219,912	22,003	\$ 98,520	\$ 4.48	\$ 83,247	205,521	0	0	Only 10 months kWh generation reported	Sleetmute PCE
\$ 24,106	95,039	12,597	\$ 57,714	\$ 4.58	\$ 83,247	111,623	0	0	Only 11 months kWh generation reported	Stony River PCE
\$ 303,175	799,966	90,789	\$ 413,667	\$ 4.56	\$ 416,233	834,830	0	0		
										NAKNEK ELECTRIC
\$ 1,087,628	18,506,758	1,258,272	\$ 4,435,717	\$ 3.53	\$ 3,781,245	20,231,754	0	0		Naknek;S.Naknek;Kng Slimn PCE
\$ 1,087,628	18,506,758	1,258,272	\$ 4,435,717	\$ 3.53	\$ 3,781,245	20,231,754	0	0		
										NAPAKIAK IRCINRAQ
\$ 232,878	575,267	0	\$ -	\$ -	\$ 177,196	0	0	614,880	Power purchased from Bethel Utilities; Only 11 mo's non fuel reported	Napakiak PCE
\$ 232,878	575,267	0	\$ -	\$ -	\$ 177,196	0	0	614,880		
										NAPASKIAK ELECTRIC UTILITY
\$ 174,935	774,406	74,205	\$ 337,010	\$ 4.54	\$ 145,177	999,831	0	0		Napaskiak PCE
\$ 174,935	774,406	74,205	\$ 337,010	\$ 4.54	\$ 145,177	999,831	0	0		
										NATERKAQ LIGHT PLANT
\$ 236,385	1,287,937	116,999	\$ 777,759	\$ 6.65	\$ 166,009	1,531,454	0	0		Chefomak PCE
\$ 236,385	1,287,937	116,999	\$ 777,759	\$ 6.65	\$ 166,009	1,531,454	0	0		
										NELSON LAGOON ELECTRICAL COOP
\$ 75,288	290,779	39,158	\$ 193,058	\$ 4.93	\$ 201,497	343,990	0	0		Nelson Lagoon PCE
\$ 75,288	290,779	39,158	\$ 193,058	\$ 4.93	\$ 201,497	343,990	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances
 Column a: Residential rates as reported by the utility in fiscal year 2014.
 Column b: Rates based on RCA Letter Order effective June 2014. PCE rate reflects 100% funding level.
 Columns d & f - h: Values extracted from Utilities' most recent fiscal year 2014 monthly report

Column References: a b c d e f g h i j k
 a - b i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate	Last Effective Residential Rate	Population	Reported Periods	Last Reported Number of Customers			PCE Eligible kWh		
						Residential	Community Facilities	Other Customers (Non-PCE)	Residential	Community Facilities	Total
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.3594	\$ 0.1406	223	11	69	10	20	209,532	63,373	272,905
Utility Company Total				223		69	10	20	209,532	63,373	272,905
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.6161	\$ 0.2839	94	12	39	10	7	135,523	68,247	203,770
Utility Company Total				94		39	10	7	135,523	68,247	203,770
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.3913	\$ 0.1847	\$ 0.2066	3759	12	1,721	80	326	5,604,634	2,099,051	7,703,685
Utility Company Total				3,759		1,721	80	326	5,604,634	2,099,051	7,703,685
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.1500	\$ 0.0094	\$ 0.1406	344	12	99	2	72	221,205	38,809	260,014
Atkasuk PCE	\$ 0.1500	\$ 0.0094	\$ 0.1406	235	12	63	2	54	162,127	62,349	224,476
Kaktovik PCE	\$ 0.1500	\$ 0.0094	\$ 0.1406	245	12	77	4	57	205,230	95,277	300,507
Nuiqsut PCE	\$ 0.0800	\$ 0.0001	\$ 0.0799	428	12	105	4	71	456,179	84,982	541,161
Point Hope PCE	\$ 0.1500	\$ 0.0094	\$ 0.1406	668	12	180	2	87	459,684	117,507	577,191
Point Lay PCE	\$ 0.1500	\$ 0.0094	\$ 0.1406	196	12	59	1	50	90,196	27,707	117,903
Wainwright PCE	\$ 0.1500	\$ 0.0094	\$ 0.1406	565	12	141	3	73	381,739	80,495	462,234
Utility Company Total				2,681		724	18	464	1,976,360	507,126	2,483,486
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.5300	\$ 0.3419	\$ 0.1881	206	12	37	2	12	150,901	131,973	282,874
Utility Company Total				206		37	2	12	150,901	131,973	282,874
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.4425	\$ 0.2731	\$ 0.1694	2610	12	989	46	446	4,007,235	737,771	4,745,006
Utility Company Total				2,610		989	46	446	4,007,235	737,771	4,745,006
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 0.4908	\$ 0.2870	\$ 0.2038	178	12	82	11	19	274,560	110,662	385,222
Utility Company Total				178		82	11	19	274,560	110,662	385,222
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.9100	\$ 0.4861	\$ 0.4239	42	12	19	5	12	46,490	18,245	64,735
Utility Company Total				42		19	5	12	46,490	18,245	64,735
PELICAN UTILITY DISTRICT											
Pelican PCE	\$ 0.6115	\$ 0.3478	\$ 0.2637	82	7	65	28	8	130,385	40,180	170,565
Utility Company Total				82		65	28	8	130,385	40,180	170,565
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.5000	\$ 0.3438	\$ 0.1562	68	12	47	10	19	111,946	52,465	164,411
Utility Company Total				68		47	10	19	111,946	52,465	164,411
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 0.7500	\$ 0.4976	\$ 0.2524	123	12	52	5	29	156,293	52,252	208,545
Utility Company Total				123		52	5	29	156,293	52,252	208,545

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	i	m	n	o	p	q	r	s	t	
					o/n					
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										NEW KOLIGANEK VILLAGE COUNCIL
\$ 97,315	561,907	60,032	\$ 269,529	\$ 4.49	\$ -	649,836	0	0	Only 11 monthly reports filed. Utility est kWh gen. due to broken meters	Koliganek PCE
\$ 97,315	561,907	60,032	\$ 269,529	\$ 4.49	\$ -	649,836	0	0		
										CITY OF NIKOLAI
\$ 130,062	344,121	39,668	\$ 243,646	\$ 6.14	\$ 34,720	422,535	0	0		Nikolai PCE
\$ 130,062	344,121	39,668	\$ 243,646	\$ 6.14	\$ 34,720	422,535	0	0		
										NOME JOINT UTILITY SYSTEM
\$ 1,392,035	30,234,876	1,992,130	\$ 6,637,740	\$ 3.33	\$ 6,700,063	32,260,525	211,669	1,122,632		Nome PCE
\$ 1,392,035	30,234,876	1,992,130	\$ 6,637,740	\$ 3.33	\$ 6,700,063	32,260,525	211,669	1,122,632		
										NORTH SLOPE BOROUGH
\$ 6,144	3,694,032	296,275	\$ 2,024,678	\$ 6.83	\$ 859,302	4,121,000	0	0		Anaktuvuk Pass PCE
\$ 9,244	3,252,931	267,189	\$ 1,771,234	\$ 6.63	\$ 854,403	3,441,360	0	0		Atkasuk PCE
\$ 13,441	5,146,463	341,581	\$ 1,558,482	\$ 4.56	\$ 600,978	4,631,400	0	0		Kaktovik PCE
\$ 10,345	5,596,138	77,974	\$ 426,597	\$ 5.47	\$ 746,680	977,386	5,760,308	0	Res. rate is \$0.08, so res. kWh does not qualify for PCE	Nuiqsut PCE
\$ 21,770	5,628,407	397,658	\$ 1,738,935	\$ 4.37	\$ 1,020,617	5,780,150	0	0	Only 10 months kWh generation reported	Point Hope PCE
\$ 4,484	3,371,016	264,502	\$ 1,230,452	\$ 4.65	\$ 778,934	3,336,099	0	0	Only 11 months kWh generation reported	Point Lay PCE
\$ 13,569	5,814,148	478,366	\$ 2,063,415	\$ 4.31	\$ 762,403	6,608,830	0	0		Wainwright PCE
\$ 78,997	32,503,135	2,123,545	\$ 10,813,795	\$ 5.09	\$ 5,623,316	28,896,225	5,760,308	0		
										NUNAM IQUA ELECTRIC COMPANY
\$ 76,349	816,327	72,300	\$ 283,211	\$ 3.92	\$ 100,896	902,062	0	0		Nunam Iqua PCE
\$ 76,349	816,327	72,300	\$ 283,211	\$ 3.92	\$ 100,896	902,062	0	0		
										NUSHAGAK ELECTRIC AND
\$ 1,287,986	17,836,650	1,253,779	\$ 4,364,864	\$ 3.48	\$ 3,422,447	18,956,000	0	0		Dillingham; Aleknagik PCE
\$ 1,287,986	17,836,650	1,253,779	\$ 4,364,864	\$ 3.48	\$ 3,422,447	18,956,000	0	0		
										CITY OF OUZINKIE
\$ 99,236	688,967	48,788	\$ 210,874	\$ 4.32	\$ 116,925	643,438	117,639	0		Ouzinkie PCE
\$ 99,236	688,967	48,788	\$ 210,874	\$ 4.32	\$ 116,925	643,438	117,639	0		
										PEDRO BAY VILLAGE COUNCIL
\$ 34,777	151,276	17,247	\$ 92,317	\$ 5.35	\$ 33,208	185,127	0	0		Pedro Bay PCE
\$ 34,777	151,276	17,247	\$ 92,317	\$ 5.35	\$ 33,208	185,127	0	0		
										PELICAN UTILITY DISTRICT
\$ 59,199	451,319	9,914	\$ 44,297	\$ 4.47	\$ 110,271	63,132	548,974	0	Only 7 monthly reports filed	Pelican PCE
\$ 59,199	451,319	9,914	\$ 44,297	\$ 4.47	\$ 110,271	63,132	548,974	0		
										PILOT POINT ELECTRIC UTILITY
\$ 56,787	351,537	36,248	\$ 142,563	\$ 3.93	\$ 43,953	413,589	0	0		Pilot Point PCE
\$ 56,787	351,537	36,248	\$ 142,563	\$ 3.93	\$ 43,953	413,589	0	0		
										PORT HEIDEN UTILITIES
\$ 79,383	537,481	54,330	\$ 226,906	\$ 4.18	\$ 70,204	517,800	0	0		Port Heiden PCE
\$ 79,383	537,481	54,330	\$ 226,906	\$ 4.18	\$ 70,204	517,800	0	0		

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Columns i, j, m: Values summed from fiscal year 2014 utility reports

	i	m	n	o	p	q	r	s	t	
					o/n					
PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										PUVURNAQ POWER COMPANY
\$ 165,615	1,053,932	72,782	\$ 300,723	\$ 4.13	\$ 326,734	944,780	326,681	165,070		Kongiganak PCE
\$ 165,615	1,053,932	72,782	\$ 300,723	\$ 4.13	\$ 326,734	944,780	326,681	165,070		
\$ 112,254	534,806	53,763	\$ 234,407	\$ 4.36	\$ 128,116	684,313	0	0		CITY OF RUBY
										Ruby PCE
\$ 112,254	534,806	53,763	\$ 234,407	\$ 4.36	\$ 128,116	684,313	0	0		
\$ 123,478	533,695	51,429	\$ 371,255	\$ 7.22	\$ 64,990	693,419	0	0		CITY OF ST. GEORGE
										St. George PCE
\$ 123,478	533,695	51,429	\$ 371,255	\$ 7.22	\$ 64,990	693,419	0	0		
\$ 381,198	3,567,115	270,929	\$ 1,293,341	\$ 4.77	\$ 753,230	3,777,959	184,852	384,596	Reported purchased kWh are estimates	ST. PAUL MUNICIPAL ELECTRIC
										St. Paul PCE
\$ 381,198	3,567,115	270,929	\$ 1,293,341	\$ 4.77	\$ 753,230	3,777,959	184,852	384,596		
\$ 51,887	176,425	15,911	\$ 82,226	\$ 5.17	\$ 54,996	148,503	0	0	Only reported 9 months kWh generation	TAKOTNA COMMUNITY ASSOC INC
										Takotna PCE
\$ 51,887	176,425	15,911	\$ 82,226	\$ 5.17	\$ 54,996	148,503	0	0		
\$ 118,570	732,477	65,848	\$ 326,133	\$ 4.95	\$ 117,088	802,350	0	0		TANALIAN ELECTRIC COOPERATIVE
										Port Alsworth PCE
\$ 118,570	732,477	65,848	\$ 326,133	\$ 4.95	\$ 117,088	802,350	0	0		
\$ 198,456	1,015,621	85,480	\$ 322,719	\$ 3.78	\$ 489,485	1,129,254	0	0		TANANA POWER COMPANY INC.
										Tanana PCE
\$ 198,456	1,015,621	85,480	\$ 322,719	\$ 3.78	\$ 489,485	1,129,254	0	0		
\$ 86,443	375,274	36,160	\$ 195,613	\$ 5.41	\$ 34,017	466,400	0	0	Only 10 months of fuel data; broken meters	TATITLEK VILLAGE IRA COUNCIL
										Tatitlek PCE
\$ 86,443	375,274	36,160	\$ 195,613	\$ 5.41	\$ 34,017	466,400	0	0		
\$ 385,163	1,258,595	170,110	\$ 843,813	\$ 4.96	\$ 374,351	2,178,268	0	0		TDX ADAK GENERATING LLC
										Adak PCE
\$ 385,163	1,258,595	170,110	\$ 843,813	\$ 4.96	\$ 374,351	2,178,268	0	0		
\$ 647,569	3,616,416	219,998	\$ 1,024,502	\$ 4.66	\$ 446,115	3,058,309	0	861,495	Only 11 months of non fuel reported	TDX CORPORATION
										Sand Point PCE
\$ 647,569	3,616,416	219,998	\$ 1,024,502	\$ 4.66	\$ 446,115	3,058,309	0	861,495		
\$ 112,802	375,324	40,739	\$ 152,998	\$ 3.76	\$ 113,782	440,077	0	0		TDX MANLEY GENERATING LLC
										Manley Hot Springs PCE
\$ 112,802	375,324	40,739	\$ 152,998	\$ 3.76	\$ 113,782	440,077	0	0		
\$ 92,546	322,770	31,728	\$ 146,243	\$ 4.61	\$ 61,873	372,864	0	0		CITY OF TENAKEE SPRINGS
										Tenakee Springs PCE
\$ 92,546	322,770	31,728	\$ 146,243	\$ 4.61	\$ 61,873	372,864	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2014**

Column p: Alaska Village Electric average price of fuel is per reported actual fuel cost divided by gallons used;
all others are per prices used to determine PCE level
Columns i, j, m: Values summed from fiscal year 2014 utility reports

PCE Payments Made	Total kWh Sold	Total Fuel Used (diesel)		Avg Price of Fuel (\$/gal)	Total Non Fuel Expenses	Total kWh Generated (Diesel)	Total kWh Generated (Non Diesel)	Total kWh Purchased	Notes	Utility/Community
		Gallons	Cost							
										TULUKSAK TRADITIONAL
\$ 78,797	571,937	57,251	\$ 230,079	\$ 4.02	\$ 62,673	721,214	0	0		Tuluksak PCE
\$ 78,797	571,937	57,251	\$ 230,079	\$ 4.02	\$ 62,673	721,214	0	0		
										TUNTUTULIAK COMMUNITY
\$ 194,071	968,414	84,283	\$ 356,110	\$ 4.23	\$ 336,879	833,480	219,108	47,678		Tuntutuliak PCE
\$ 194,071	968,414	84,283	\$ 356,110	\$ 4.23	\$ 336,879	833,480	219,108	47,678		
										TWIN HILLS VILLAGE COUNCIL
\$ 55,153	256,133	29,180	\$ 122,329	\$ 4.19	\$ 16,763	143,605	0	0	Only reported 6 months kWh generation; broken meters	Twin Hills PCE
\$ 55,153	256,133	29,180	\$ 122,329	\$ 4.19	\$ 16,763	143,605	0	0		
										UMNAK POWER COMPANY
\$ 29,369	177,989	20,940	\$ 125,524	\$ 5.99	\$ 43,073	207,693	0	0		Nikolski PCE
\$ 29,369	177,989	20,940	\$ 125,524	\$ 5.99	\$ 43,073	207,693	0	0		
										CITY OF UNALASKA
\$ 1,063,321	45,202,230	3,068,848	\$ 10,121,947	\$ 3.30	\$ 3,125,652	48,097,173	0	0		Unalaska PCE
\$ 1,063,321	45,202,230	3,068,848	\$ 10,121,947	\$ 3.30	\$ 3,125,652	48,097,173	0	0		
										UNALAKLEET VALLEY ELECTRIC
\$ 300,249	4,139,993	236,067	\$ 877,270	\$ 3.72	\$ 895,959	3,430,435	978,776	0		Unalakleet PCE
\$ 300,249	4,139,993	236,067	\$ 877,270	\$ 3.72	\$ 895,959	3,430,435	978,776	0		
										UNGUSRAQ POWER COMPANY
\$ 164,276	424,844	44,165	\$ 177,209	\$ 4.01	\$ 146,654	446,009	0	0		Newtok PCE
\$ 164,276	424,844	44,165	\$ 177,209	\$ 4.01	\$ 146,654	446,009	0	0		
										VENETIE VILLAGE ELECTRIC
\$ 143,030	527,333	71,943	\$ 396,327	\$ 5.51	\$ 105,630	700,100	0	0		Venetie PCE
\$ 143,030	527,333	71,943	\$ 396,327	\$ 5.51	\$ 105,630	700,100	0	0		
										CITY OF WHITE MOUNTAIN
\$ 108,439	699,130	67,696	\$ 247,027	\$ 3.65	\$ 156,675	775,900	0	0		White Mountain PCE
\$ 108,439	699,130	67,696	\$ 247,027	\$ 3.65	\$ 156,675	775,900	0	0		
										YAKUTAT POWER INC.
\$ 448,072	5,457,049	416,621	\$ 1,701,582	\$ 4.08	\$ 1,177,354	6,167,267	0	0		Yakutat PCE
\$ 448,072	5,457,049	416,621	\$ 1,701,582	\$ 4.08	\$ 1,177,354	6,167,267	0	0		

POWER COST EQUALIZATION PROGRAM
HISTORICAL TRENDS
Fiscal Year 2005 - 2014

	Fiscal Year Ended June 30,									
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
PARTICIPATION										
Participating Utilities	86	85	87	86	85	84	83	87	88	87
Communities Served	183	181	183	176	184	183	183	188	190	190
Population Served	79,178	77,859	78,530	74,677	77,518	78,431	77,341	79,644	81,693	82,427
PCE ELIGIBLE CUSTOMERS										
Residential	26,059	26,384	26,523	25,954	26,562	26,794	26,753	27,402	27,795	27,716
Community Facilities	1,821	1,781	1,834	1,820	1,903	1,899	1,888	1,919	1,900	1,889
Total Customers	27,880	28,165	28,357	27,774	28,465	28,693	28,641	29,321	29,695	29,605
FUNDING										
Appropriations (\$)	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000	\$39,150,000	\$40,100,000	\$41,006,000
Disbursements (\$)	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339	\$31,810,803	\$39,059,864	\$39,715,618	\$39,571,659
Disbursements/Customer (\$)	\$551	\$763	\$897	\$1,013	\$1,301	\$1,067	\$1,111	\$1,332	\$1,337	\$1,337
Funding Level	(1)	(2)	(3)	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	409,713	424,879	419,858	408,458	435,580	422,159	437,266	459,056	463,573	452,751
PCE Eligible MWh Residential	90,068	90,790	90,173	89,125	91,941	91,484	93,175	96,666	97,102	95,990
Avg. PCE Eligible kWh/Month/Residential Cust	288	287	283	286	288	285	290	294	291	289
PCE Eligible MWh Community Facilities	32,684	32,510	31,541	31,028	32,142	31,459	33,116	34,750	34,743	33,409
Elig. kWh/Month/Capita, Community Facilities	34.0	35.0	33.0	35.0	35.0	33.0	36.0	36.0	35.0	34.0
Total PCE Eligible MWh	122,751	123,300	121,714	120,153	124,083	122,943	126,291	131,417	131,845	129,414
Eligible kWh/Month/Cust, Total Customers	367	365	358	361	363	357	367	374	370	364
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28	\$3.45	\$4.02	\$4.21	\$4.21
Total Gallons of Fuel Oil Consumed	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323	28,159,847	29,204,577	28,957,490	27,919,599
Total Cost of Fuel Oil (\$)	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298	\$97,042,004	\$117,313,926	\$121,707,897	\$117,483,188
Total Non-Fuel Costs (\$)	\$61,258,444	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,018,467	\$60,012,748	\$69,554,141	\$79,772,882	\$73,336,386
FINANCIAL RATIOS										
Non-Fuel Costs per total kWh Sold	\$ 0.1495	\$ 0.1555	\$ 0.1619	\$ 0.1526	\$ 0.1274	\$ 0.1588	\$ 0.1372	\$ 0.1515	\$ 0.1721	\$ 0.1620
Total Operating Costs per total kWh Sold	\$ 0.2745	\$ 0.3143	\$ 0.3431	\$ 0.3532	\$ 0.3939	\$ 0.3733	\$ 0.3592	\$ 0.4071	\$ 0.4346	\$ 0.4215
RATES										
Average PCE per Eligible kWh (\$/kWh)	\$ 0.1252	\$ 0.1743	\$ 0.2090	\$ 0.2342	\$ 0.2984	\$ 0.2491	\$ 0.2519	\$ 0.2972	\$ 0.3012	\$ 0.3058
Weighted Average Residential Rate	(4)	(4)	(4)	0.4204	\$ 0.5195	\$ 0.4677	\$ 0.4756	\$ 0.5131	\$ 0.4973	\$ 0.4983
Weighted Average Residential PCE Rate	(4)	(4)	(4)	0.2376	\$ 0.3064	\$ 0.2596	\$ 0.2592	\$ 0.3044	\$ 0.3064	\$ 0.3108

(1) PCE funding levels for FY05 were paid at the reduced level of 81% for the first 2 months, 76% for the next 5 months, 65% for the next 4 months, and 63% for the last month of the program year.
(2) PCE funding levels for FY06 were paid at the reduced level of 81% for the first 4 months, 78% for the next 3 months, and at 100% for the last 5 months of the program year.

(3) PCE funding levels for FY07 were paid at 100% for the first 6 months, and at 89% for the last 6 months of the program year.
(4) Information not available