

STATISTICAL REPORT
of the
POWER COST EQUALIZATION
PROGRAM

Fiscal Year 2023
July 1, 2022 - June 30, 2023

35th Edition

March 2024

State of Alaska
Michael J. Dunleavy, Governor

Alaska Energy Authority



March 1, 2024

Dear Fellow Alaskan,

Per Alaska Statute 44.83.940, the Alaska Energy Authority (AEA) produces an annual Power Cost Equalization (PCE) Statistical Report detailing the operations of the PCE program. The attached report covers the fiscal year ending June 30, 2023.

Alaska's PCE program was established in 1984 to provide economic assistance to rural residents and rural electric utilities. AEA and the Regulatory Commission of Alaska (RCA) administer the program, which serves over 80,000 residents in 188 remote communities.

PCE reduces rural consumers' electric rates to levels comparable to those paid in Anchorage, Fairbanks, and Juneau. The program reimburses utilities for credits extended to its eligible residential and community facility customers. Residential customers are eligible for PCE credit up to 750-kilowatt hours (kWhs) per month. Community facilities can receive PCE credit for up to 70 kWhs per month multiplied by the community population set by the Alaska Department of Commerce, Community, and Economic Development. Participating utilities submit monthly reports, customer ledgers, and invoice copies. AEA reviews the monthly reports for accuracy and issues payments based on rates calculated by the RCA.

This year, all communities filed their reports electronically through AEA's PCE Portal for the first time. The PCE Portal is an online program that streamlines the reporting process and reduces the turnaround time between reports submitted and payments issued.

During the fiscal year 2023, endowment earnings allowed for PCE payments at one-hundred percent resulting in approximately \$47.9 million in program disbursements.

This report may be found at Alaska Energy Authority. Additional copies may be obtained by emailing PCE@akenergyauthority.org.

Regards,



Curtis W. Thayer
Executive Director

Attachment: FY 2023 Power Cost Equalization Annual Report

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The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.

Data for the Power Cost Equalization Annual Statistics is primarily based on information submitted by the utility. Changes to the reported data and/or significant anomalies have been noted in the notes column.

Data for prior fiscal years does not include data collected after the publication of the PCE Statistical Report for that fiscal year. Data for this fiscal year reflects monthly PCE reports that have been processed prior to publication.

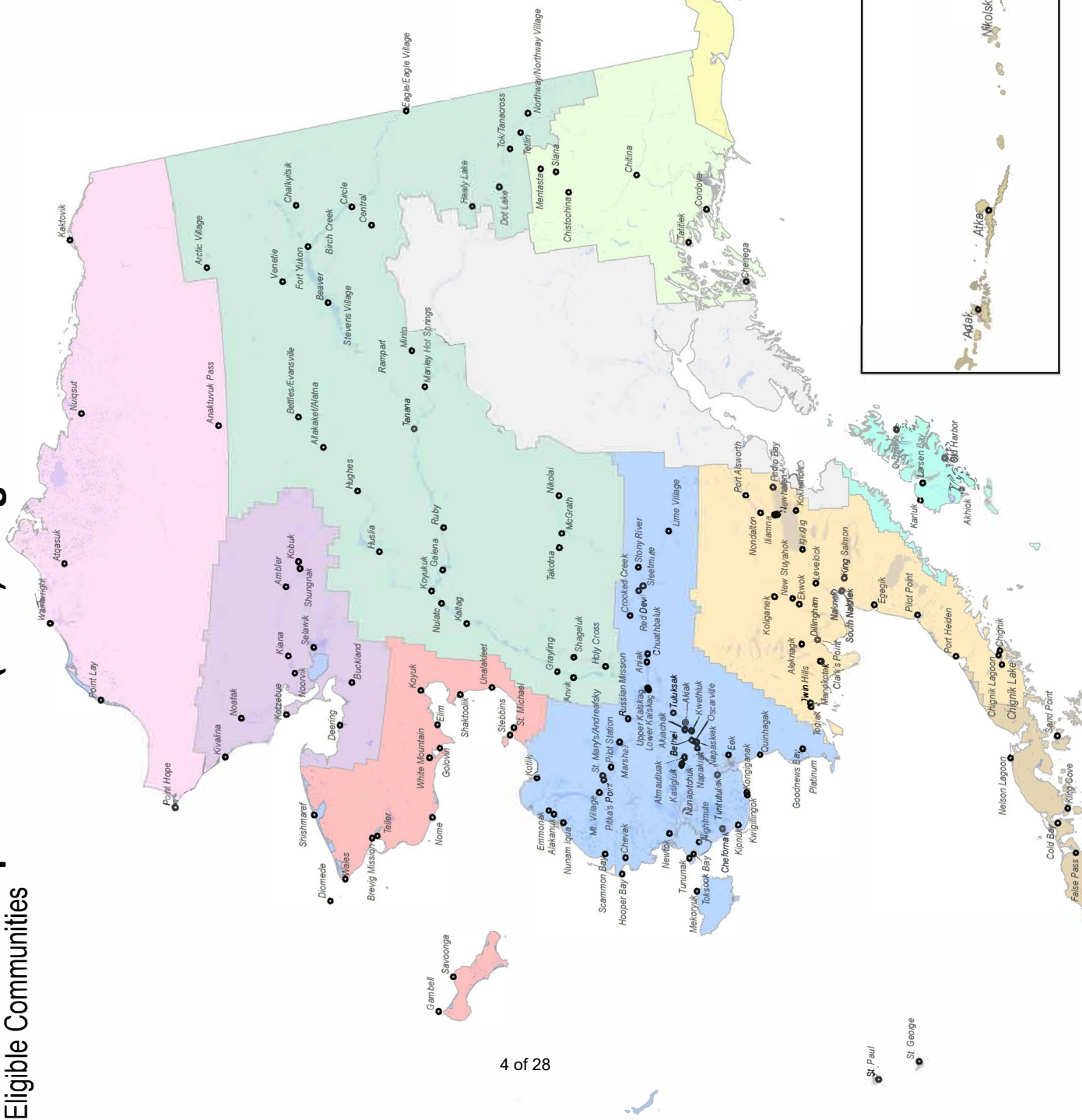
This publication reporting on the statistics and operations of the PCE program as administered by the Alaska Energy Authority is submitted in accordance with Alaska Statute (AS) 44.83.940. AEA printed 75 copies of this report in Anchorage, Alaska for \$6.70 per copy. Design and production by AEA. Printed by Service Business Printing

Power Cost Equalization (PCE) Program

Eligible Communities

Alaska Energy Regions

- Aleutians
- Bering Straits
- Bristol Bay
- Copper River/Chugach
- Kodiak
- Lower Yukon-Kuskokwim
- North Slope
- Northwest Arctic
- Railbelt
- Southeast
- Yukon-Koyukuk/Upper Tanana



FY23 PCE Program Participating Utilities

Akhiok / Kaguyak Electric
Akiachak Native Community
Akiak

Akutan Electric Utility

Alaska Power Company

<i>Allakaket / Alatna</i>	<i>Hydaburg</i>
<i>Bettles / Evansville</i>	<i>Klawock</i>
<i>Chistochina</i>	<i>Mentasta</i>
<i>Coffman Cove</i>	<i>Naukati</i>
<i>Craig</i>	<i>Northway / Northway Village</i>
<i>Dot Lake / Dot Lake Village</i>	<i>Skagway</i>
<i>Eagle / Eagle Village</i>	<i>Slana</i>
<i>Gustavus</i>	<i>Tetlin</i>
<i>Haines / Covenant Life</i>	<i>Thorne Bay / Kassan</i>
<i>Healy</i>	<i>Tok / Tanacross</i>
<i>Hollis</i>	<i>Whale Pass</i>

Alaska Village Electric Cooperative

<i>Alakanuk</i>	<i>Nightmute</i>
<i>Ambler</i>	<i>Noatak</i>
<i>Anvik</i>	<i>Noorvik</i>
<i>Bethel / Oscarville</i>	<i>Nulato</i>
<i>Brevig Mission</i>	<i>Nunapitchuk</i>
<i>Chevak</i>	<i>Old Harbor</i>
<i>Eek</i>	<i>Pilot Station</i>
<i>Ekwok</i>	<i>Pitka's Point</i>
<i>Elim</i>	<i>Quinhagak</i>
<i>Emmonak</i>	<i>Russian Mission</i>
<i>Gambell</i>	<i>Savoonga</i>
<i>Goodnews Bay</i>	<i>Scammon Bay</i>
<i>Grayling</i>	<i>Selawik</i>
<i>Holy Cross</i>	<i>Shageluk</i>
<i>Hooper Bay</i>	<i>Shaktoolik</i>
<i>Huslia</i>	<i>Shishmaref</i>
<i>Kaltag</i>	<i>Shungnak</i>
<i>Kasigluk</i>	<i>St. Mary's / Andreafsky</i>
<i>Kiana</i>	<i>St. Michael</i>
<i>Kivalina</i>	<i>Stebbins</i>
<i>Kobuk</i>	<i>Teller</i>
<i>Kotlik</i>	<i>Togiak</i>
<i>Koyuk</i>	<i>Toksook Bay</i>
<i>Lower Kalskag</i>	<i>Tununak</i>
<i>Marshall</i>	<i>Twin Hills</i>
<i>Mekoryuk</i>	<i>Upper Kalskag</i>
<i>Minto</i>	<i>Wales</i>
<i>Mt. Village</i>	<i>Yakutat</i>
<i>New Stuyahok</i>	

Alutiiq Power Company

Karluk

Aniak Light & Power Company

Arctic Village Council

Atka, City of
Atmautluak Joint Utilities
Buckland, City of
Chenega IRA Village Council
Chignik, City of
Chignik Lagoon Power Utility
Chignik Lake Electric
Chitina Electric Inc.
Circle Electric Utility
Clarks Point Village Council
Cordova Electric Co-op
Diomedea Joint Utilities
Egegik Light and Power
Elfin Cove Utility Commission
False Pass, City of
Galena, City of
G & K Inc.

*Cold Bay**

Gold Country Energy

*Central**

Golovin Power Utilities

Gwitchyaa Zhee Utilities

*Fort Yukon**

Hughes Power & Light

Igiugig Electric Company

I-N-N Electric Cooperative

Iliamna / Newhalen / Nondalton

Inside Passage Electric Cooperative

Angoon Kake

Chilkat Valley/Klukwan

Hoonah

Ipnotchik Electric Company

*Deering**

Kipnuk Light Plant

Kokhanok Village Council

Kotzebue Electric Association

Koyukuk, City of

Kwethluk Incorporated

Kwigillingok IRA Council

Levelock Electrical Coop

Lime Village Electric Utility

Manokotak Power Company

McGrath Light & Power

Middle Kuskokwim Electric

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

Naknek Electric

King Salmon

Naknek / South Naknek

Napakia Ircinraq
Napaskiak Electric Utility
Naterkaq Light Plant

Chefornak

Nelson Lagoon Electrical Cooperative

New Koliganek Village Council

Koliganek

Nikolai, City of

Nome Joint Utility System

North Slope Borough

Anaktuvuk Pass

Atkasuk

Point Hope

Kaktovik

Point Lay

Nuiqsut

Wainwright

Nunam Iqua Electric Company

Nushagak Electric Cooperative

*Aleknagik / Dillingham**

Ouzinkie, City of

Pedro Bay Village Council

Pelican, City of

Pilot Point Electrical

Port Heiden Utilities

Puvurnaq Power Company

*Kongiganak**

Rampart Village Council Electric

Ruby, City of

St. George, City of

St. Paul Municipal Electric

Takotna Community Assoc. Inc.

Tanalian Electric Cooperative

*Port Alsworth**

Tanana Power Company Inc.

Tatitlek Village IRA Council

TDX Adak Generating LLC

TDX Corporation

*Sand Point**

TDX Manley Generating LLC

Tenakee Springs, City of

Tuntutuliak Community Service Assoc.

Umnak Power Company

*Nikolski**

Unalakleet Valley Electrical Cooperative

Unalaska, City of

Ungusrag Power Company

*Newtok**

Venetie Village Electric

White Mountain, City of

*Single community name differs from utility name

HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

Eligibility

Utility

An electric utility participating in the Power Cost Equalization Program (PCE) must:

a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

Customers

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 750 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

Formula Used to determine PCE level/kWh for a utility:

Formula: 95% of the eligible costs per kWh between 19.58 cents/kWh, "the base rate" and \$1.00/kWh, "the ceiling".

Costs below 19.58 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 75.97 cents/kWh. (\$1.00 – 19.58 cents = 80.42 cents x 95% = 76.40 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

Process

The Regulatory Commission of Alaska (RCA)

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

The Alaska Energy Authority (AEA)

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

POWER COST EQUALIZATION PROGRAM STATISTICS			
	FISCAL YEAR 2022 See (8)	FISCAL YEAR 2023	% Change 2022-2023% See (5)
PARTICIPATION STATISTICS			
Population Served	79,808	81,996	2.7%
Communities Served	188	188	0.0%
Participating Utilities	83	82	-1.2%
Total Residential Customers (2)	27,961	28,128	0.6%
Total Community Facility Customers (2)	1,939	1,973	1.8%
Total Customer (Residential & Community Facilities) (1) (2)	29,900	30,101	0.7%
PRODUCTION STATISTICS			
Total Diesel Generation (kWh)	393,558,620	395,945,976	0.6%
Total "Other" (Hydro/Wind/Solar/Natural Gas) Generation (kWh)	55,181,730	54,144,326	-1.9%
Total Purchased Power (kWh)	57,351,798	59,191,285	3.2%
Total kWh Sold (All Customers) (7)	460,571,858	460,821,110	0.1%
PCE Eligible Residential kWh	97,416,581	113,679,601	16.7%
PCE Eligible Community kWh	35,544,014	35,646,628	0.3%
Total PCE Eligible - Community Facilities & Residential	132,960,595	149,326,229	12.3%
Total PCE Eligible kWh Shown as Percent of Total kWh Sold	28.9%	32.4%	12.2%
Average Monthly PCE Eligible kWh - Residential Customers (3)	290	337	16.0%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,528	1,506	-1.4%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	37	36	-2.4%
FINANCIAL STATISTICS			
Average Price of Fuel Oil (\$/gallon)	3.0208	4.0234	33.2%
Total Fuel Oil Consumed (gallons)	28,682,394	27,248,271	-5.0%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	86,644,095	109,631,453	26.5%
Total Non-Fuel Expenses (\$) (5)	93,982,810	108,780,039	15.7%
Non-Fuel Expenses per Total kWh Sold (\$) (5)	0.2041	0.2361	15.7%
Total Operating Costs per kWh (\$) Sold (4)	0.3922	0.4740	20.9%
PCE Legislative Funding Appropriations for Utility Payments	32,000,000	47,694,800	49.0%
Total Monthly Reports/PCE Reimbursements to Utilities Processed (6)	27,361,377	41,584,697	52.0%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Total Customers represents the number of customers reported by the utility for the last reported month.

(3) Calculation assumes all residential and community facility customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) Net change between years is partially attributable to incomplete reporting by utilities.

(6) During FY23 and FY22 PCE payments were made at a 100% level for all 12 months

(7) Value reduced by \$906,508 in FY23 and \$2,265,339 in FY22 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(8) Data restated. Changes from prior published data due to updated data after report production.

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
AKHIOK/KAGUYAK ELECTRIC											
Akhiok PCE	\$ 0.8000	\$ 0.3244	\$ 0.4756	58	12	27	1	15	87,897	30,676	118,573
Utility Company Total				58		27	1	15	87,897	30,676	118,573
AKIACHAK NATIVE COMMUNITY											
Akiachak PCE	\$ 0.7300	\$ 0.3319	\$ 0.3981	660	12	190	11	47	746,744	76,445	823,189
Utility Company Total				660		190	11	47	746,744	76,445	823,189
AKIAK CITY COUNCIL											
Akiak PCE	\$ 0.6300	\$ 0.3295	\$ 0.3005	479	8	97	13	33	280,118	20,563	300,681
Utility Company Total				479		97	13	33	280,118	20,563	300,681
CITY OF AKUTAN											
Akutan PCE	\$ 0.9500	\$ 0.7542	\$ 0.1958	1,588	12	45	11	24	185,802	125,394	311,196
Utility Company Total				1,588		45	11	24	185,802	125,394	311,196
ALASKA POWER COMPANY											
Allakaket; Alatna PCE	\$ 1.1031	\$ 0.7640	\$ 0.3391	184	12	74	18	15	216,864	136,877	353,741
Bettles; Evansville PCE	\$ 0.7776	\$ 0.4745	\$ 0.3031	34	12	33	8	28	81,778	26,427	108,205
Chistochina PCE	\$ 0.6560	\$ 0.3590	\$ 0.2970	59	12	51	2	18	152,479	26,481	178,960
Coffman Cove PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	187	12	195	14	55	697,126	87,052	784,178
Craig PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	969	12	648	42	346	2,943,282	813,960	3,757,242
Dot Lake; Dot Lake Village PCE	\$ 0.4793	\$ 0.2835	\$ 0.1958	60	12	23	6	14	87,324	46,908	134,232
Eagle; Eagle Village PCE	\$ 0.8921	\$ 0.5833	\$ 0.3088	125	12	141	11	34	257,757	75,348	333,105
Gustavus PCE	\$ 0.4568	\$ 0.1646	\$ 0.2922	658	12	496	5	120	1,208,474	40,432	1,248,906
Haines; Covenant Life PCE	\$ 0.3009	\$ 0.0567	\$ 0.2442	2,687	12	1,186	35	373	4,522,588	1,120,189	5,642,777
Healy Lake PCE	\$ 1.0019	\$ 0.6876	\$ 0.3143	24	12	9	3	2	18,487	20,160	38,647
Hollis PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	138	12	137	0	35	559,334	558	559,892
Hydaburg PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	376	12	112	10	62	543,943	145,286	689,229
Klawock PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	709	12	392	21	162	1,847,287	569,515	2,416,802
Mentasta PCE	\$ 0.6560	\$ 0.3590	\$ 0.2970	118	12	58	7	16	154,997	24,405	179,402
Naukati PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	137	12	89	0	20	362,760	0	362,760
Northway; Northway Village PCE	\$ 0.6459	\$ 0.3494	\$ 0.2965	234	12	92	9	35	311,237	69,841	381,078
Skaqway PCE	\$ 0.3009	\$ 0.0567	\$ 0.2442	1,203	12	625	41	649	2,263,672	742,128	3,005,800

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l m n o p q r s t o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
AKHIOK/KAGUYAK ELECTRIC										
\$ 35,739	256,370	30,360	\$ 103,546	\$ 3.41	36,000	296,452	0	0	Rpt Fuel Used & Powerhouse Consumption = 11 mths	Akiok PCE
\$ 35,739	256,370	30,360	\$ 103,546	\$ 3.41	36,000	296,452	0	0		
AKIACHAK NATIVE COMMUNITY										
\$ 263,940	1,926,834	147,540	\$ 604,403	\$ 4.10	681,990	2,077,854	0	0	Rpt Diesel kWh Generated = 8 mths Rpt Powerhouse & Peak Consumption = 11 mths	Akiachak PCE
\$ 263,940	1,926,834	147,540	\$ 604,403	\$ 4.10	681,990	2,077,854	0	0		
AKIAK CITY COUNCIL										
\$ 89,585	1,085,549	74,059	\$ 332,893	\$ 4.49	156,611	1,074,308	0	0	Only 8 rpts submitted. Rpt Diesel kWh Gen = 6 mths. No Phouse Consumption Rpt	Akiak PCE
\$ 89,585	1,085,549	74,059	\$ 332,893	\$ 4.49	156,611	1,074,308	0	0		
CITY OF AKUTAN										
\$ 234,704	515,785	46,261	\$ 144,443	\$ 3.12	226,227	548,069	98,573	0		Akutan PCE
\$ 234,704	515,785	46,261	\$ 144,443	\$ 3.12	226,227	548,069	98,573	0		
ALASKA POWER COMPANY										
\$ 270,258	602,580	55,424	\$ 406,619	\$ 7.34	147,472	678,564	0	0		Allakaket; Alatna PCE
\$ 50,916	465,168	42,035	\$ 146,269	\$ 3.48	177,293	517,600	0	0		Bettles; Evansville PCE
\$ 82,155	352,880	0	\$ 0		0	0	0	0	See Slana for power generation. No Non-Fuel Expenses Reported	Chistochina PCE
\$ 48,336	1,357,633	0	\$ 0		0	0	0	0	See Craig for power generation. No Non-Fuel Expenses Reported	Coffman Cove PCE
\$ 231,166	11,769,232	174,967	\$ 696,095	\$ 3.98	2,764,786	2,477,343	0	32,493,570	Provides power to Coffman Cove, Hollis, Hydaburg, Klawock, Thorne Bay/Kassan	Craig PCE
\$ 45,634	405,636	0	\$ 0		0	0	0	0	See Tok for Power Generation. No Non-Fuel Expenses Reported	Dot Lake; Dot Lake Village PCE
\$ 202,220	696,333	72,523	\$ 332,022	\$ 4.58	385,965	816,760	19,287	0		Eagle; Eagle Village PCE
\$ 178,951	2,533,298	21,827	\$ 114,144	\$ 5.23	848,655	299,441	2,854,474	0		Gustavus PCE
\$ 282,539	13,739,002	29,699	\$ 130,254	\$ 4.39	150,715	409,998	0	14,987,638	Sells power to Chilkat Valley. Diesel Gen & Fuel Used = 11 mths	Haines; Covenant Life PCE
\$ 26,593	91,495	11,046	\$ 45,013	\$ 4.08	66,433	100,027	0	0		Healy Lake PCE
\$ 34,411	4,445,187	0	\$ 0		0	0	0	0	See Craig for power generation. No Non-Fuel Expenses Reported	Hollis PCE
\$ 42,179	1,485,481	0	\$ 0		0	0	0	0	See Craig for power generation. No Non-Fuel Expenses Reported	Hydaburg PCE
\$ 148,452	8,196,704	0	\$ 0		0	0	0	0	See Craig for power generation. No Non-Fuel Expenses Reported	Klawock PCE
\$ 93,196	441,664	0	\$ 0		0	0	0	0	See Slana for power generation. No Non-Fuel Expenses Reported	Mentasta PCE
\$ 22,350	677,361	0	\$ 0		27,777	0	0	0	See Craig for power generation	Naukati PCE
\$ 180,690	1,088,341	91,913	\$ 355,591	\$ 3.87	148,561	1,176,000	0	0		Northway; Northway Village PCE
\$ 151,990	12,632,826	137,138	\$ 641,076	\$ 4.67	1,523,944	1,918,746	2,532,010	9,284,936		Skagway PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Slana PCE	\$ 0.6560	\$ 0.3590	\$ 0.2970	105	12	75	1	17	245,719	2,584	248,303
Tetlin PCE	\$ 0.4793	\$ 0.2835	\$ 0.1958	133	12	51	5	8	176,657	67,770	244,427
Thorne Bay; Kasaan PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	542	12	319	29	156	1,294,567	345,162	1,639,729
Tok; Tanacross PCE	\$ 0.4793	\$ 0.2835	\$ 0.1958	1,401	12	803	34	199	3,477,626	550,538	4,028,164
Whale Pass PCE	\$ 0.3236	\$ 0.0742	\$ 0.2494	84	12	88	2	19	263,198	10,572	273,770
Utility Company Total				10,167		5,697	303	2,383	21,687,156	4,922,193	26,609,349
ALASKA VILLAGE ELECTRIC COOP											
Alakanuk PCE	\$ 0.5996	\$ 0.3392	\$ 0.2604	737	12	149	9	35	832,858	345,028	1,177,886
Ambler PCE	\$ 0.8580	\$ 0.5953	\$ 0.2627	255	12	76	12	22	371,861	170,055	541,916
Anvik PCE	\$ 0.7281	\$ 0.4719	\$ 0.2562	61	12	35	9	22	127,423	45,716	173,139
Bethel; Oscarville PCE	\$ 0.5089	\$ 0.2453	\$ 0.2636	6,437	12	1,674	44	1,093	9,088,380	2,577,796	11,666,176
Brevig Mission PCE	\$ 0.5125	\$ 0.2670	\$ 0.2455	414	12	85	8	32	516,387	178,230	694,617
Chevak PCE	\$ 0.6797	\$ 0.4006	\$ 0.2791	939	12	205	9	44	1,059,157	336,947	1,396,104
Eek PCE	\$ 0.7187	\$ 0.4629	\$ 0.2558	408	12	109	5	38	562,362	41,794	604,156
Ekwok PCE	\$ 0.6712	\$ 0.4178	\$ 0.2534	103	12	47	8	22	208,740	20,215	228,955
Elim PCE	\$ 0.7184	\$ 0.4627	\$ 0.2557	345	12	89	10	42	499,116	139,449	638,565
Emmonak PCE	\$ 0.5966	\$ 0.3392	\$ 0.2574	861	12	208	20	67	1,072,371	594,051	1,666,422
Gambell PCE	\$ 0.6806	\$ 0.4103	\$ 0.2703	620	12	167	14	36	892,297	274,064	1,166,361
Goodnews Bay PCE	\$ 0.5924	\$ 0.3430	\$ 0.2494	249	12	79	11	12	411,859	98,312	510,171
Grayling PCE	\$ 0.7416	\$ 0.4847	\$ 0.2569	210	12	59	10	29	252,703	104,044	356,747
Holy Cross PCE	\$ 0.6670	\$ 0.4138	\$ 0.2532	158	12	68	9	21	281,547	66,721	348,268
Hooper Bay PCE	\$ 0.5405	\$ 0.2732	\$ 0.2673	1,330	12	250	7	65	1,335,099	419,600	1,754,699
Huslia PCE	\$ 0.6654	\$ 0.4123	\$ 0.2531	301	12	105	15	35	532,055	181,845	713,900
Kaltag PCE	\$ 0.6517	\$ 0.3993	\$ 0.2524	149	12	66	10	23	270,344	89,390	359,734
Kasigluk PCE	\$ 0.5973	\$ 0.3278	\$ 0.2695	613	12	113	12	27	704,139	209,932	914,071
Kiana PCE	\$ 0.7254	\$ 0.4693	\$ 0.2561	433	12	108	12	33	643,927	255,434	899,361
Kivalina PCE	\$ 0.6624	\$ 0.4095	\$ 0.2529	444	12	89	9	31	509,242	116,666	625,908
Kobuk PCE	\$ 0.0967	\$ 0.7662	(\$ 0.6695)	183	12	34	3	14	199,001	93,913	292,914
Kotlik PCE	\$ 0.6976	\$ 0.4429	\$ 0.2547	639	12	123	9	37	704,896	198,142	903,038
Koyuk PCE	\$ 0.6680	\$ 0.4148	\$ 0.2532	307	12	84	9	38	445,892	155,448	601,340
Lower Kalskag PCE	\$ 0.6571	\$ 0.4044	\$ 0.2527	262	12	78	6	12	379,463	76,040	455,503
Marshall PCE	\$ 0.6479	\$ 0.3957	\$ 0.2522	468	12	106	18	26	577,380	202,982	780,362
Mekoryuk PCE	\$ 0.6678	\$ 0.4062	\$ 0.2616	195	12	87	10	32	318,943	97,288	416,231
Minto PCE	\$ 0.6444	\$ 0.3924	\$ 0.2520	156	12	75	6	23	314,927	131,040	445,967
Mt. Village PCE	\$ 0.5803	\$ 0.2747	\$ 0.3056	602	12	159	17	55	807,443	313,899	1,121,342
New Stuyahok PCE	\$ 0.6712	\$ 0.4178	\$ 0.2534	480	12	98	9	40	538,866	115,180	654,046
Nightmute PCE	\$ 0.5970	\$ 0.3341	\$ 0.2629	304	12	53	5	23	271,750	52,053	323,803
Noatak PCE	\$ 0.6678	\$ 0.7662	(\$ 0.0984)	533	12	119	7	29	770,260	208,842	979,102
Noorvik PCE	\$ 0.6896	\$ 0.4353	\$ 0.2543	640	12	135	10	37	792,951	409,754	1,202,705
Nulato PCE	\$ 0.7676	\$ 0.5094	\$ 0.2582	223	12	108	15	24	434,768	184,940	619,708

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 114,534	462,647	100,615	\$ 387,754	\$ 3.85	173,946	1,416,887	0	0	Provides power to Chistochina & Mentasta	Slana PCE
\$ 85,991	413,745	0	\$ 0		0	0	0	0	See Tok for power generation	Tetlin PCE
\$ 100,907	3,491,024	0	\$ 0		0	0	0	0	See Craig for power generation	Thorne Bay; Kasaan PCE
\$ 1,465,955	9,449,692	767,605	\$ 2,976,140	\$ 3.88	2,351,747	11,349,560	0	0	Supplies power to Dot Lake/Dot Lake Village & Tetlin	Tok; Tanacross PCE
\$ 16,750	449,025	47,938	\$ 193,587	\$ 4.04	47,836	517,653	0	0		Whale Pass PCE
\$ 3,876,173	75,246,954	1,552,730	\$ 6,424,564	\$ 4.14	8,815,130	21,678,579	5,405,771	56,766,144		
ALASKA VILLAGE ELECTRIC COOP										
\$ 357,370	1,999,188	0	\$ 0		539,228	0	0	0	Receives power from Emmonak via intertie	Alakanuk PCE
\$ 347,252	1,194,032	81,961	\$ 576,935	\$ 7.04	275,944	1,298,918	0	0		Ambler PCE
\$ 78,886	347,923	26,794	\$ 94,244	\$ 3.52	88,818	395,988	0	0		Anvik PCE
\$ 2,745,585	41,653,059	2,742,385	\$ 13,693,685	\$ 4.99	10,633,277	44,139,949	1,706,316	0	Sells power to Napakiak Ircinraq Power Co for resale	Bethel; Oscarville PCE
\$ 188,598	1,248,577	85,031	\$ 238,613	\$ 2.81	318,739	1,348,662	0	0		Brevig Mission PCE
\$ 436,364	2,558,399	97,156	\$ 361,757	\$ 3.72	653,113	2,341,627	359,810	0		Chevak PCE
\$ 241,541	1,315,742	78,002	\$ 348,709	\$ 4.47	335,885	1,373,096	0	0		Eek PCE
\$ 89,455	455,924	0	\$ 0		116,389	0	0	0	Receives power from New Stuyahok Bay via intertie	Ekwok PCE
\$ 222,113	1,266,254	77,504	\$ 302,578	\$ 3.90	323,252	1,337,797	0	0		Elim PCE
\$ 478,587	3,461,264	348,252	\$ 1,212,241	\$ 3.48	883,598	5,488,429	390,554	0	Provides power to Alakanuk via intertie	Emmonak PCE
\$ 376,974	2,317,328	117,414	\$ 469,489	\$ 4.00	591,572	2,277,782	263,534	0		Gambell PCE
\$ 160,370	778,364	58,636	\$ 209,408	\$ 3.57	198,702	818,538	0	0		Goodnews Bay PCE
\$ 163,858	555,731	43,472	\$ 204,174	\$ 4.70	141,868	607,410	0	0		Grayling PCE
\$ 136,363	603,184	43,043	\$ 175,515	\$ 4.08	153,982	627,981	0	0		Holy Cross PCE
\$ 493,964	3,535,021	192,820	\$ 752,623	\$ 3.90	902,427	3,378,245	363,049	0		Hooper Bay PCE
\$ 299,330	1,096,402	68,582	\$ 316,567	\$ 4.62	279,892	1,161,081	0	0		Huslia PCE
\$ 136,600	724,794	44,775	\$ 176,187	\$ 3.93	185,027	782,846	5,524	0		Kaltag PCE
\$ 262,028	1,363,020	179,858	\$ 587,553	\$ 3.27	347,954	2,721,011	326,911	0	Provides power to Nunapitchuk via intertie	Kasigluk PCE
\$ 352,253	1,742,538	90,041	\$ 425,997	\$ 4.73	444,839	1,848,264	0	0		Kiana PCE
\$ 254,770	1,877,070	114,902	\$ 515,060	\$ 4.48	479,182	1,996,223	0	0		Kivalina PCE
\$ 213,012	637,013	0	\$ 0		162,618	0	0	0	Receives power from Shungnak Bay via intertie	Kobuk PCE
\$ 340,204	1,984,202	154,048	\$ 601,935	\$ 3.91	506,531	2,116,000	0	0		Kotlik PCE
\$ 194,946	1,212,673	75,770	\$ 294,950	\$ 3.89	309,574	1,280,504	0	0		Koyuk PCE
\$ 165,192	662,184	0	\$ 0		169,044	0	0	0	Receives power from Upper Kalskag via intertie	Lower Kalskag PCE
\$ 251,926	1,492,075	93,132	\$ 368,643	\$ 3.96	380,900	1,576,857	0	0		Marshall PCE
\$ 135,495	812,976	70,627	\$ 259,336	\$ 3.67	207,538	892,473	6,931	0		Mekoryuk PCE
\$ 160,950	803,842	46,374	\$ 167,137	\$ 3.60	205,206	835,536	0	0		Minto PCE
\$ 302,638	2,690,799	0	\$ 0		686,913	0	0	0		Mt. Village PCE
\$ 253,019	1,300,439	110,649	\$ 475,595	\$ 4.30	331,979	1,868,427	0	0	Provides power to Ekwok via intertie	New Stuyahok PCE
\$ 98,566	837,162	0	\$ 0		213,712	0	0	0	Receives power from Toksook Bay via intertie	Nightmute PCE
\$ 727,236	1,821,988	106,376	\$ 1,099,316	\$ 10.33	465,121	1,956,224	0	0		Noatak PCE
\$ 450,852	2,056,928	135,410	\$ 571,230	\$ 4.22	525,097	2,192,185	12,436	0		Noorvik PCE
\$ 295,017	1,022,176	52,768	\$ 271,542	\$ 5.15	260,943	1,085,051	0	0		Nulato PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Nunapitchuk PCE	\$ 0.5973	\$ 0.3278	\$ 0.2695	567	12	119	11	33	639,686	111,685	751,371
Old Harbor PCE	\$ 0.7358	\$ 0.4792	\$ 0.2566	210	12	85	11	30	305,653	155,301	460,954
Pilot Station PCE	\$ 0.7026	\$ 0.4476	\$ 0.2550	609	12	128	12	29	640,899	234,553	875,452
Pitkas Point PCE	\$ 0.5803	\$ 0.2747	\$ 0.3056	124	12	24	6	6	142,918	93,553	236,471
Quinhagak PCE	\$ 0.6184	\$ 0.3335	\$ 0.2849	744	12	172	14	40	1,013,432	360,564	1,373,996
Russian Mission PCE	\$ 0.6600	\$ 0.4072	\$ 0.2528	420	12	79	7	16	382,073	64,682	446,755
Savoonga PCE	\$ 0.6790	\$ 0.4250	\$ 0.2540	810	12	161	10	55	917,167	262,967	1,180,134
Scammon Bay PCE	\$ 0.6760	\$ 0.4224	\$ 0.2536	577	12	124	8	46	659,651	219,596	879,247
Selawik PCE	\$ 0.6719	\$ 0.4185	\$ 0.2534	780	12	160	14	46	966,998	513,951	1,480,949
Shageluk PCE	\$ 0.6808	\$ 0.4269	\$ 0.2539	100	12	38	8	17	138,011	70,626	208,637
Shaktoolik PCE	\$ 0.6586	\$ 0.3906	\$ 0.2680	214	12	66	4	34	421,654	78,502	500,156
Shishmaref PCE	\$ 0.6967	\$ 0.4420	\$ 0.2547	581	12	153	9	47	737,492	107,888	845,380
Shungnak PCE	\$ 0.0967	\$ 0.7662	(\$ 0.6695)	244	12	56	9	21	344,081	153,476	497,557
St. Mary's PCE	\$ 0.5803	\$ 0.2747	\$ 0.3056	593	12	171	17	66	805,140	448,139	1,253,279
St. Michael PCE	\$ 0.6299	\$ 0.3786	\$ 0.2513	450	12	86	9	40	516,967	299,840	816,807
Stebbins PCE	\$ 0.6299	\$ 0.3786	\$ 0.2513	622	12	141	11	40	695,642	104,291	799,933
Teller PCE	\$ 0.5089	\$ 0.4321	\$ 0.0768	250	12	70	7	35	291,782	51,725	343,507
Togiak PCE	\$ 0.5990	\$ 0.3492	\$ 0.2498	807	12	204	18	81	1,031,523	252,209	1,283,732
Toksook Bay PCE	\$ 0.5970	\$ 0.3341	\$ 0.2629	612	12	131	13	43	766,720	317,994	1,084,714
Tununak PCE	\$ 0.5970	\$ 0.3341	\$ 0.2629	396	12	87	7	27	426,629	35,994	462,623
Upper Kalskag PCE	\$ 0.6571	\$ 0.4044	\$ 0.2527	203	12	58	3	26	298,392	32,874	331,266
Wales PCE	\$ 0.6814	\$ 0.4275	\$ 0.2539	142	12	30	5	31	163,213	52,700	215,913
Yakutat PCE	\$ 0.6054	\$ 0.4319	\$ 0.1735	697	12	278	28	190	1,251,754	454,510	1,706,264
Utility Company Total				30,811		7,661	608	3,118	40,285,884	12,982,430	53,268,314
ANIAK LIGHT & POWER											
Aniak PCE	\$ 1.9341	\$ 0.7662	\$ 1.1679	494	12	186	14	56	740,812	58,466	799,278
Utility Company Total				494		186	14	56	740,812	58,466	799,278
ARCTIC VILLAGE COUNCIL											
Arctic Village PCE	\$ 1.0000	\$ 0.7640	\$ 0.2360	139	10	93	6	19	170,516	47,534	218,050
Utility Company Total				139		93	6	19	170,516	47,534	218,050
CITY OF ATKA											
Atka PCE	\$ 0.6250	\$ 0.3307	\$ 0.2943	59	12	31	18	15	96,633	36,454	133,087
Utility Company Total				59		31	18	15	96,633	36,454	133,087
ATMAUTLUAK TRIBAL UTILITIES											
Atmautluak PCE	\$ 0.6600	\$ 0.4642	\$ 0.1958	370	12	77	8	17	398,626	97,389	496,015
Utility Company Total				370		77	8	17	398,626	97,389	496,015

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 218,355	1,344,159	0	\$ 0		343,140	0	0	0	Receives power from Kasigluk via intertie	Nunapitchuk PCE
\$ 202,097	719,231	44,747	\$ 207,475	\$ 4.64	183,607	790,356	0	0		Old Harbor PCE
\$ 368,803	1,833,240	88,647	\$ 380,891	\$ 4.30	467,993	1,919,823	0	0		Pilot Station PCE
\$ 63,292	343,513	0	\$ 0		87,693	0	0	0	Receives power from St. Mary's/Andreafsky via intertie	Pitkas Point PCE
\$ 397,268	2,297,275	132,971	\$ 479,174	\$ 3.60	586,453	1,829,146	631,937	0		Quinhagak PCE
\$ 172,596	918,768	54,496	\$ 223,526	\$ 4.10	234,545	977,336	0	0		Russian Mission PCE
\$ 425,155	2,413,033	185,776	\$ 743,568	\$ 4.00	616,004	2,459,748	6,909	0		Savoonga PCE
\$ 327,360	1,786,296	124,805	\$ 508,172	\$ 4.07	456,009	1,936,588	0	0		Scammon Bay PCE
\$ 496,086	2,708,231	191,747	\$ 770,192	\$ 4.02	691,363	2,840,861	0	0		Selawik PCE
\$ 90,307	468,339	31,450	\$ 145,041	\$ 4.61	119,559	506,982	0	0		Shageluk PCE
\$ 160,151	1,039,838	54,822	\$ 213,722	\$ 3.90	265,452	903,611	210,702	0		Shaktolik PCE
\$ 315,780	1,758,787	146,956	\$ 485,296	\$ 3.30	448,987	1,810,600	0	0		Shishmaref PCE
\$ 360,325	934,259	117,876	\$ 1,074,345	\$ 9.11	238,500	1,521,425	193,423	0	Provides power to Kobuk via intertie	Shungnak PCE
\$ 333,968	2,754,250	512,751	\$ 1,898,327	\$ 3.70	703,111	3,834,671	2,373,829	0	Provides power to Pitkas Point via intertie	St. Mary's PCE
\$ 250,121	1,896,721	0	\$ 0		484,199	0	0	0	Receives power from Stebbins via intertie	St. Michael PCE
\$ 254,475	1,593,715	226,347	\$ 845,270	\$ 3.73	406,847	3,680,698	0	0	Provides power to St. Michael via intertie	Stebbins PCE
\$ 115,899	835,258	62,724	\$ 236,736	\$ 3.77	213,226	889,731	0	0		Teller PCE
\$ 373,178	3,091,946	192,366	\$ 642,479	\$ 3.34	789,318	3,225,059	0	0		Togiak PCE
\$ 321,459	1,821,385	225,884	\$ 823,833	\$ 3.65	464,967	3,746,226	233,037	0	Provides power to Nightmute & Tununak via intertie	Toksook Bay PCE
\$ 141,350	1,030,327	0	\$ 0		263,024	0	0	0	Receives power from Toksook Bay via intertie	Tununak PCE
\$ 109,561	736,414	93,674	\$ 320,663	\$ 3.42	187,993	1,374,169	0	0	Provides power to Lower Kalskag via intertie	Upper Kalskag PCE
\$ 82,900	821,831	41,072	\$ 161,936	\$ 3.94	209,799	781,004	0	0		Wales PCE
\$ 708,617	5,750,188	409,018	\$ 1,649,977	\$ 4.03	1,467,920	6,439,055	0	0		Yakutat PCE
\$ 17,700,417	126,325,275	8,273,911	\$ 36,581,642	\$ 4.42	32,248,573	129,214,193	7,084,902	0		
ANIAK LIGHT & POWER										
\$ 219,984	2,063,619	189,716	\$ 677,859	\$ 3.57	584,678	2,457,400	0	0		Aniak PCE
\$ 219,984	2,063,619	189,716	\$ 677,859	\$ 3.57	584,678	2,457,400	0	0		
ARCTIC VILLAGE COUNCIL										
\$ 166,590	566,233	2,092	\$ 17,949	\$ 8.58	18,000	566,233	0	0	6 rpt filed covers 2 mths ea. Rpt Disl Gen 4 mths, Fuel Used 1, No PHouse rpt	Arctic Village PCE
\$ 166,590	566,233	2,092	\$ 17,949	\$ 8.58	18,000	566,233	0	0		
CITY OF ATKKA										
\$ 31,074	326,109	9,508	\$ 46,220	\$ 4.86	31,200	79,553	343,000	0		Atka PCE
\$ 31,074	326,109	9,508	\$ 46,220	\$ 4.86	31,200	79,553	343,000	0		
ATMAUTLUAK TRIBAL UTILITIES										
\$ 230,250	892,908	68,525	\$ 413,193	\$ 6.03	0	852,728	218,084	0	Non-fuel Cost Not Reported	Atmautluak PCE
\$ 230,250	892,908	68,525	\$ 413,193	\$ 6.03	0	852,728	218,084	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

NOTES *** = Calculations cannot be made due to lack of data or other circumstances

Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
CITY OF BUCKLAND											
Buckland PCE	\$ 0.5000	\$ 0.2942	\$ 0.2058	573	12	108	12	26	684,623	120,543	805,166
Utility Company Total				573		108	12	26	684,623	120,543	805,166
NATIVE VILLAGE OF CHENEGA											
Chenega Bay PCE	\$ 1.1200	\$ 0.7640	\$ 0.3560	65	11	20	9	18	54,924	44,263	99,187
Utility Company Total				65		20	9	18	54,924	44,263	99,187
CITY OF CHIGNIK											
Chignik PCE	\$ 0.4150	\$ 0.1731	\$ 0.2419	84	12	43	14	40	106,555	70,560	177,115
Utility Company Total				84		43	14	40	106,555	70,560	177,115
CHIGNIK LAGOON POWER UTILITY											
Chignik Lagoon PCE	\$ 0.9000	\$ 0.6240	\$ 0.2760	72	12	67	7	15	178,566	41,341	219,907
Utility Company Total				72		67	7	15	178,566	41,341	219,907
CHIGNIK LAKE ELECTRIC UTILITY											
Chignik Lake PCE	\$ 0.7000	\$ 0.4377	\$ 0.2623	63	11	42	8	5	90,018	36,692	126,710
Utility Company Total				63		42	8	5	90,018	36,692	126,710
CHITINA ELECTRIC INC.											
Chitina PCE	\$ 1.1000	\$ 0.7662	\$ 0.3338	97	12	50	3	31	101,435	10,022	111,457
Utility Company Total				97		50	3	31	101,435	10,022	111,457
CIRCLE ELECTRIC LLC											
Circle PCE	\$ 1.0158	\$ 0.6729	\$ 0.3429	76	12	44	7	13	127,779	60,833	188,612
Utility Company Total				76		44	7	13	127,779	60,833	188,612
CLARKS POINT VILLAGE COUNCIL											
Clark's Point PCE	\$ 0.9332	\$ 0.7374	\$ 0.1958	75	12	20	5	31	125,548	14,236	139,784
Utility Company Total				75		20	5	31	125,548	14,236	139,784
CORDOVA ELECTRIC											
Cordova PCE: Eyak PCE	\$ 0.3274	\$ 0.0899	\$ 0.2375	2,676	12	990	52	705	3,827,708	2,036,846	5,864,554
Utility Company Total				2,676		990	52	705	3,827,708	2,036,846	5,864,554
DIOMEDE JOINT UTILITIES											
Diomedé PCE	\$ 0.6500	\$ 0.3754	\$ 0.2746	85	12	31	2	13	83,946	12,933	96,879
Utility Company Total				85		31	2	13	83,946	12,933	96,879
CITY OF EGEGIK											
Egegik PCE	\$ 0.6500	\$ 0.4542	\$ 0.1958	39	12	85	18	27	158,514	32,760	191,274
Utility Company Total				39		85	18	27	158,514	32,760	191,274

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
CITY OF BUCKLAND										
\$ 186,800	1,805,775	172,335	\$ 703,513	\$ 4.08	54,254	1,788,191	189,145	0		Buckland PCE
\$ 186,800	1,805,775	172,335	\$ 703,513	\$ 4.08	54,254	1,788,191	189,145	0		
NATIVE VILLAGE OF CHENEGA										
\$ 52,922	194,323	20,869	\$ 103,629	\$ 4.97	79,517	232,308	0	0	Only 11 reports filed. Diesel kWh Generated = 10 mths rpt	Chenega Bay PCE
\$ 52,922	194,323	20,869	\$ 103,629	\$ 4.97	79,517	232,308	0	0		
CITY OF CHIGNIK										
\$ 10,767	611,368	51,265	\$ 25,571	\$ 0.50	119,825	664,227	0	0		Chignik PCE
\$ 10,767	611,368	51,265	\$ 25,571	\$ 0.50	119,825	664,227	0	0		
CHIGNIK LAGOON POWER UTILITY										
\$ 112,501	420,625	26,744	\$ 135,340	\$ 5.06	111,449	326,734	148,899	0		Chignik Lagoon PCE
\$ 112,501	420,625	26,744	\$ 135,340	\$ 5.06	111,449	326,734	148,899	0		
CHIGNIK LAKE ELECTRIC UTILITY										
\$ 55,144	272,495	32,238	\$ 135,483	\$ 4.20	30,300	311,462	0	0	Only 11 reports filed. Power House kWh Generated = 10 mths	Chignik Lake PCE
\$ 55,144	272,495	32,238	\$ 135,483	\$ 4.20	30,300	311,462	0	0		
CHITINA ELECTRIC INC.										
\$ 83,832	368,493	41,844	\$ 201,534	\$ 4.82	458,667	454,964	0	0		Chitina PCE
\$ 83,832	368,493	41,844	\$ 201,534	\$ 4.82	458,667	454,964	0	0		
CIRCLE ELECTRIC LLC										
\$ 130,598	395,787	37,860	\$ 171,364	\$ 4.53	148,198	398,997	0	0	Reported Diesel kWh Gen & Power House Consumption = 10 mths	Circle PCE
\$ 130,598	395,787	37,860	\$ 171,364	\$ 4.53	148,198	398,997	0	0		
CLARKS POINT VILLAGE COUNCIL										
\$ 96,843	263,391	36,102	\$ 141,601	\$ 3.92	36,000	368,463	0	0		Clark's Point PCE
\$ 96,843	263,391	36,102	\$ 141,601	\$ 3.92	36,000	368,463	0	0		
CORDOVA ELECTRIC										
\$ 642,668	23,896,709	570,648	\$ 2,295,785	\$ 4.02	6,192,703	7,726,426	18,883,734	0		Cordova PCE: Eyak PCE
\$ 642,668	23,896,709	570,648	\$ 2,295,785	\$ 4.02	6,192,703	7,726,426	18,883,734	0		
DIOMEDE JOINT UTILITIES										
\$ 31,701	355,530	42,342	\$ 160,033	\$ 3.78	282,217	419,735	0	0	11 Reports filed. December = November & December	Diomedes PCE
\$ 31,701	355,530	42,342	\$ 160,033	\$ 3.78	282,217	419,735	0	0		
CITY OF EGEGIK										
\$ 86,736	669,700	58,076	\$ 177,416	\$ 3.05	317,425	736,307	0	0		Egegik PCE
\$ 86,736	669,700	58,076	\$ 177,416	\$ 3.05	317,425	736,307	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

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Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
ELFIN COVE UTILITY COMMISSION											
Elfin Cove PCE	\$ 0.7900	\$ 0.5485	\$ 0.2415	32	12	40	6	31	45,314	10,380	55,694
Utility Company Total				32		40	6	31	45,314	10,380	55,694
CITY OF FALSE PASS											
False Pass PCE	\$ 0.7190	\$ 0.4786	\$ 0.2404	397	12	30	11	19	63,976	84,139	148,115
Utility Company Total				397		30	11	19	63,976	84,139	148,115
G & K INC.											
Cold Bay PCE	\$ 0.9015	\$ 0.7188	\$ 0.1827	54	12	46	4	77	55,933	42,540	98,473
Utility Company Total				54		46	4	77	55,933	42,540	98,473
CITY OF GALENA											
Galena PCE	\$ 0.7152	\$ 0.4002	\$ 0.3150	476	12	207	14	169	686,334	398,691	1,085,025
Utility Company Total				476		207	14	169	686,334	398,691	1,085,025
GOLD COUNTRY ENERGY											
Central PCE	\$ 0.7816	\$ 0.4254	\$ 0.3562	64	12	124	1	19	182,729	3,193	185,922
Utility Company Total				64		124	1	19	182,729	3,193	185,922
GOLOVIN POWER UTILITIES											
Golovin PCE	\$ 0.5600	\$ 0.2315	\$ 0.3285	178	12	49	11	48	236,715	138,026	374,741
Utility Company Total				178		49	11	48	236,715	138,026	374,741
GWITCHYAA ZHEE UTILITY COMPANY											
Fort Yukon PCE	\$ 0.8571	\$ 0.5695	\$ 0.2876	508	12	272	18	88	939,694	395,406	1,335,100
Utility Company Total				508		272	18	88	939,694	395,406	1,335,100
HUGHES POWER & LIGHT											
Hughes PCE	\$ 0.9100	\$ 0.7114	\$ 0.1986	84	12	56	3	19	193,815	67,416	261,231
Utility Company Total				84		56	3	19	193,815	67,416	261,231
IGIUGIG ELECTRIC COMPANY											
Igiugig PCE	\$ 0.9157	\$ 0.7222	\$ 0.1935	61	12	32	15	11	95,337	49,253	144,590
Utility Company Total				61		32	15	11	95,337	49,253	144,590
ILIAMNA NEWHALEN NONDALTON											
Iliamna; Newhalen; Nondalton PCE	\$ 0.6193	\$ 0.3713	\$ 0.2480	419	12	179	14	105	704,885	235,448	940,333
Utility Company Total				419		179	14	105	704,885	235,448	940,333
INSIDE PASSAGE ELECTRIC											
Angoon PCE	\$ 0.6313	\$ 0.3256	\$ 0.3057	360	12	194	7	35	691,338	165,601	856,939
Chilkat Valley PCE	\$ 0.6780	\$ 0.3908	\$ 0.2872	591	6	221	2	39	321,755	4,395	326,150
Chilkat Valley/Klukwan	\$ 0.6313	\$ 0.3256	\$ 0.3057	679	6	272	11	48	433,447	64,707	498,154
Hoonah PCE	\$ 0.6313	\$ 0.3256	\$ 0.3057	904	12	428	27	83	1,602,846	653,663	2,256,509
Kake PCE	\$ 0.6313	\$ 0.3256	\$ 0.3057	557	12	232	13	59	844,122	207,635	1,051,757

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
ELFIN COVE UTILITY COMMISSION										
\$ 27,419	330,819	30,887	\$ 159,950	\$ 5.18	83,057	388,540	0	0		Elfin Cove PCE
\$ 27,419	330,819	30,887	\$ 159,950	\$ 5.18	83,057	388,540	0	0		
CITY OF FALSE PASS										
\$ 61,600	552,533	28,192	\$ 81,323	\$ 2.88	98,947	635,737	0	0		False Pass PCE
\$ 61,600	552,533	28,192	\$ 81,323	\$ 2.88	98,947	635,737	0	0		
G & K INC.										
\$ 61,558	2,021,311	189,117	\$ 1,294,629	\$ 6.85	503,722	2,457,360	0	0		Cold Bay PCE
\$ 61,558	2,021,311	189,117	\$ 1,294,629	\$ 6.85	503,722	2,457,360	0	0		
CITY OF GALENA										
\$ 375,888	4,444,463	375,653	\$ 1,474,707	\$ 3.93	7,048,167	5,116,012	0	0		Galena PCE
\$ 375,888	4,444,463	375,653	\$ 1,474,707	\$ 3.93	7,048,167	5,116,012	0	0		
GOLD COUNTRY ENERGY										
\$ 104,458	323,509	38,933	\$ 170,457	\$ 4.38	156,228	428,341	0	0		Central PCE
\$ 104,458	323,509	38,933	\$ 170,457	\$ 4.38	156,228	428,341	0	0		
GOLOVIN POWER UTILITIES										
\$ 77,898	860,838	78,998	\$ 283,250	\$ 3.59	178,089	921,576	0	0		Golovin PCE
\$ 77,898	860,838	78,998	\$ 283,250	\$ 3.59	178,089	921,576	0	0		
GWITCHYAA ZHEE UTILITY COMPANY										
\$ 668,513	2,645,503	212,378	\$ 1,607,824	\$ 7.57	465,178	3,150,197	0	0		Fort Yukon PCE
\$ 668,513	2,645,503	212,378	\$ 1,607,824	\$ 7.57	465,178	3,150,197	0	0		
HUGHES POWER & LIGHT										
\$ 164,438	473,447	61,858	\$ 353,260	\$ 5.71	82,696	561,456	0	0		Hughes PCE
\$ 164,438	473,447	61,858	\$ 353,260	\$ 5.71	82,696	561,456	0	0		
IGIUGIG ELECTRIC COMPANY										
\$ 98,833	272,067	25,999	\$ 247,810	\$ 9.53	104,866	343,011	0	55		Igiugig PCE
\$ 98,833	272,067	25,999	\$ 247,810	\$ 9.53	104,866	343,011	0	55		
ILIAMNA NEWHALEN NONDALTON										
\$ 355,477	3,141,707	2,858	\$ 10,451	\$ 3.66	1,475,695	40,840	3,918,020	0	Diesel Generation & Fuel Used rept = 10 mths	Iliamna; Newhalen; Nondalton PCE
\$ 355,477	3,141,707	2,858	\$ 10,451	\$ 3.66	1,475,695	40,840	3,918,020	0		
INSIDE PASSAGE ELECTRIC										
\$ 349,355	1,706,121	130,993	\$ 580,015	\$ 4.43	747,259	1,900,016	0	0		Angoon PCE
\$ 144,336	541,653	0	\$ 0		0	0	738,480	136,080	July-Dec repts. Combined w/Klukwan-Jan. forward	Chilkat Valley PCE
\$ 193,122	810,378	0	\$ 0		384,052	0	327,360	624,240	6 rpts. PHouse Cnsm = 5 See individual rpts July-Dec. Purch pwr - AK Power	Chilkat Valley/Klukwan
\$ 917,098	5,241,365	291,353	\$ 1,288,819	\$ 4.42	1,675,554	4,265,340	1,399,870	0		Hoonah PCE
\$ 428,416	2,022,597	106,494	\$ 468,448	\$ 4.40	969,302	1,619,492	793,060	0		Kake PCE

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
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PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
Klukwan PCE	\$ 0.6780	\$ 0.3908	\$ 0.2872	88	6	52	9	10	95,445	36,960	132,405
Utility Company Total				3,179		1,399	69	274	3,988,953	1,132,961	5,121,914
IPNATCHIAQ ELECTRIC COMPANY											
Deering PCE	\$ 0.6747	\$ 0.4081	\$ 0.2666	190	12	51	5	19	261,645	119,341	380,986
Utility Company Total				190		51	5	19	261,645	119,341	380,986
KARLUK IRA TRIBAL COUNCIL											
Karluk PCE	\$ 0.7000	\$ 0.5042	\$ 0.1958	27	12	13	4	11	70,122	21,095	91,217
Utility Company Total				27		13	4	11	70,122	21,095	91,217
KIPNUK LIGHT PLANT											
Kipnuk PCE	\$ 0.6902	\$ 0.4944	\$ 0.1958	712	12	203	7	44	902,771	112,293	1,015,064
Utility Company Total				712		203	7	44	902,771	112,293	1,015,064
KOKHANOK VILLAGE COUNCIL											
Kokhanok PCE	\$ 0.9700	\$ 0.7042	\$ 0.2658	139	12	57	9	13	189,754	63,496	253,250
Utility Company Total				139		57	9	13	189,754	63,496	253,250
KOTZEBUE ELECTRIC ASSOCIATION											
Kotzebue PCE	\$ 0.4149	\$ 0.2015	\$ 0.2134	3,004	12	1,084	26	172	4,239,690	1,609,676	5,849,366
Utility Company Total				3,004		1,084	26	172	4,239,690	1,609,676	5,849,366
CITY OF KOYUKUK											
Koyukuk PCE	\$ 0.9500	\$ 0.3865	\$ 0.5635	94	11	53	6	8	153,857	32,976	186,833
Utility Company Total				94		53	6	8	153,857	32,976	186,833
KWETHLUK INCORPORATED											
Kwethluk PCE	\$ 0.5200	\$ 0.3242	\$ 0.1958	799	12	189	1	34	924,423	1,437	925,860
Utility Company Total				799		189	1	34	924,423	1,437	925,860
KWIGILLINGOK IRA COUNCIL											
Kwigillingok PCE	\$ 0.6700	\$ 0.3575	\$ 0.3125	380	12	101	2	23	547,789	46,861	594,650
Utility Company Total				380		101	2	23	547,789	46,861	594,650
LEVELOCK ELECTRICAL COOP											
Levelock PCE	\$ 1.3500	\$ 0.6453	\$ 0.7047	65	12	39	7	37	101,445	35,346	136,791
Utility Company Total				65		39	7	37	101,445	35,346	136,791
LIME VILLAGE ELECTRIC UTILITY											
Lime Village PCE	\$ 1.7700	\$ 0.7640	\$ 1.0060	5	3	15	6	2	7,103	1,050	8,153
Utility Company Total				5		15	6	2	7,103	1,050	8,153

State of Alaska: Alaska Energy Authority
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all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
\$ 58,564	203,223	0	\$ 0		0	203,223	0	0	July-Dec repts. Rec. power frm Chilkat Vly Combined w/Chilkat Vly-Jan. forward	Klukwan PCE
\$ 2,090,891	10,525,337	528,840	\$ 2,337,282	\$ 4.42	3,776,167	7,988,071	3,258,770	760,320		
IPNATCHIAQ ELECTRIC COMPANY										
\$ 153,165	813,261	57,268	\$ 227,130	\$ 3.97	314,198	720,289	145,466	0		Deering PCE
\$ 153,165	813,261	57,268	\$ 227,130	\$ 3.97	314,198	720,289	145,466	0		
KARLUK IRA TRIBAL COUNCIL										
\$ 45,992	172,817	20,936	\$ 92,644	\$ 4.43	59,891	198,809	0	0		Karluk PCE
\$ 45,992	172,817	20,936	\$ 92,644	\$ 4.43	59,891	198,809	0	0		
KIPNUK LIGHT PLANT										
\$ 496,932	1,811,079	101,245	\$ 316,806	\$ 3.13	1,128,952	1,376,230	669,936	0		Kipnuk PCE
\$ 496,932	1,811,079	101,245	\$ 316,806	\$ 3.13	1,128,952	1,376,230	669,936	0		
KOKHANOK VILLAGE COUNCIL										
\$ 158,208	381,099	38,979	\$ 192,713	\$ 4.94	59,045	366,000	96,518	0	Powerhouse Consumption = 10 mths	Kokhanok PCE
\$ 158,208	381,099	38,979	\$ 192,713	\$ 4.94	59,045	366,000	96,518	0		
KOTZEBUE ELECTRIC ASSOCIATION										
\$ 1,090,140	19,617,511	1,165,673	\$ 3,505,821	\$ 3.01	3,431,363	15,907,452	3,662,784	0	kWh Generated = 11 mths	Kotzebue PCE
\$ 1,090,140	19,617,511	1,165,673	\$ 3,505,821	\$ 3.01	3,431,363	15,907,452	3,662,784	0		
CITY OF KOYUKUK										
\$ 72,211	314,793	42,896	\$ 157,068	\$ 3.66	95,888	447,178	0	0	Only 11 Reports Filed	Koyukuk PCE
\$ 72,211	314,793	42,896	\$ 157,068	\$ 3.66	95,888	447,178	0	0		
KWETHLUK INCORPORATED										
\$ 269,659	1,684,171	206,841	\$ 866,031	\$ 4.19	646,738	1,909,654	0	0	Diesel Generated kWh = 9 mths. Fuel Used and PHouse Consumption = 10 mths	Kwethluk PCE
\$ 269,659	1,684,171	206,841	\$ 866,031	\$ 4.19	646,738	1,909,654	0	0		
KWIGILLINGOK IRA COUNCIL										
\$ 212,587	1,248,121	111,949	\$ 359,961	\$ 3.22	231,368	1,406,280	21,449	0		Kwigillingok PCE
\$ 212,587	1,248,121	111,949	\$ 359,961	\$ 3.22	231,368	1,406,280	21,449	0		
LEVELOCK ELECTRICAL COOP										
\$ 76,879	349,540	39,879	\$ 161,320	\$ 4.05	236,960	459,016	0	0		Levelock PCE
\$ 76,879	349,540	39,879	\$ 161,320	\$ 4.05	236,960	459,016	0	0		
LIME VILLAGE ELECTRIC UTILITY										
\$ 6,229	43,799	7,301	\$ 81,157	\$ 11.12	9,000	67,852	0	0	Only 3 reports filed - Each covering 2 months	Lime Village PCE
\$ 6,229	43,799	7,301	\$ 81,157	\$ 11.12	9,000	67,852	0	0		

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Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
MANOKOTAK POWER COMPANY											
Manokotak PCE	\$ 0.6000	\$ 0.2522	\$ 0.3478	477	12	127	5	33	591,663	62,138	653,801
Utility Company Total				477		127	5	33	591,663	62,138	653,801
MCGRATH LIGHT & POWER											
McGrath PCE	\$ 0.8487	\$ 0.4481	\$ 0.4006	274	12	191	14	87	492,144	178,124	670,268
Utility Company Total				274		191	14	87	492,144	178,124	670,268
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC											
Chuathbaluk PCE	\$ 1.4293	\$ 0.7640	\$ 0.6653	93	12	31	10	6	88,252	58,198	146,450
Crooked Creek PCE	\$ 1.4293	\$ 0.7640	\$ 0.6653	88	12	30	4	18	93,461	28,787	122,248
Red Devil PCE	\$ 1.4293	\$ 0.7640	\$ 0.6653	23	12	11	0	6	27,257	0	27,257
Sleetmute PCE	\$ 1.4293	\$ 0.7640	\$ 0.6653	89	12	32	7	9	97,136	52,543	149,679
Stony River PCE	\$ 1.4293	\$ 0.7640	\$ 0.6653	51	12	17	5	5	36,886	20,200	57,086
Utility Company Total				344		121	26	44	342,992	159,728	502,720
NAKNEK ELECTRIC											
Naknek;S.Naknek;Kng Slmn PCE	\$ 0.5765	\$ 0.3654	\$ 0.2111	822	12	734	37	394	2,023,134	690,480	2,713,614
Utility Company Total				822		734	37	394	2,023,134	690,480	2,713,614
NAPAKIAK IRCINRAQ											
Napakiak PCE	\$ 0.7660	\$ 0.2642	\$ 0.5018	361	12	108	4	20	362,258	38,039	400,297
Utility Company Total				361		108	4	20	362,258	38,039	400,297
NAPASKIAK ELECTRIC UTILITY											
Napaskiak PCE	\$ 0.7000	\$ 0.3135	\$ 0.3865	487	12	103	8	38	418,089	41,375	459,464
Utility Company Total				487		103	8	38	418,089	41,375	459,464
NATERAQ LIGHT PLANT											
Chefornak PCE	\$ 0.7400	\$ 0.4184	\$ 0.3216	504	12	102	18	28	564,628	56,799	621,427
Utility Company Total				504		102	18	28	564,628	56,799	621,427
NELSON LAGOON ELECTRICAL COOP											
Nelson Lagoon PCE	\$ 0.8400	\$ 0.6442	\$ 0.1958	33	12	33	8	25	111,531	21,978	133,509
Utility Company Total				33		33	8	25	111,531	21,978	133,509
NEW KOLIGANEK VILLAGE COUNCIL											
Koliganek PCE	\$ 0.5000	\$ 0.3042	\$ 0.1958	176	12	75	11	14	230,012	71,274	301,286
Utility Company Total				176		75	11	14	230,012	71,274	301,286
CITY OF NIKOLAI											
Nikolai PCE	\$ 0.9000	\$ 0.6651	\$ 0.2349	92	12	40	8	11	136,500	49,766	186,266
Utility Company Total				92		40	8	11	136,500	49,766	186,266

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l m n o p q r s t										
o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
MANOKOTAK POWER COMPANY										
\$ 130,236	1,202,322	93,595	\$ 279,912	\$ 2.99	192,607	1,204,677	0	0	No Powerhouse Consumption Reported	Manokotak PCE
\$ 130,236	1,202,322	93,595	\$ 279,912	\$ 2.99	192,607	1,204,677	0	0		
MCGRATH LIGHT & POWER										
\$ 284,344	2,077,312	166,429	\$ 680,295	\$ 4.09	0	2,383,260	0	0	Non-Fuel Costs Not Reported	McGrath PCE
\$ 284,344	2,077,312	166,429	\$ 680,295	\$ 4.09	0	2,383,260	0	0		
MIDDLE KUSKOKWIM ELECTRIC COOPERATIVE INC										
\$ 111,888	233,501	28,008	\$ 107,937	\$ 3.85	175,752	278,593	0	0		Chuathbaluk PCE
\$ 93,397	269,517	30,201	\$ 111,671	\$ 3.70	270,479	305,358	0	0		Crooked Creek PCE
\$ 20,824	44,791	9,007	\$ 33,032	\$ 3.67	105,176	51,342	0	0		Red Devil PCE
\$ 114,355	277,252	26,978	\$ 101,644	\$ 3.77	152,451	310,979	0	0		Sleetmute PCE
\$ 43,614	103,203	19,246	\$ 72,597	\$ 3.77	134,463	131,884	0	0		Stony River PCE
\$ 384,078	928,264	113,440	\$ 426,881	\$ 3.76	838,321	1,078,156	0	0		
NAKNEK ELECTRIC										
\$ 898,012	20,703,286	1,525,892	\$ 4,452,763	\$ 2.92	8,066,427	22,027,963	0	0		Naknek;S.Naknek;Kng Slimn PCE
\$ 898,012	20,703,286	1,525,892	\$ 4,452,763	\$ 2.92	8,066,427	22,027,963	0	0		
NAPAKIAK IRCINRAQ										
\$ 104,961	721,812	0	\$ 0		384,697	0	0	770,428	Purchases power from AVEC	Napakia PCE
\$ 104,961	721,812	0	\$ 0	NaN	384,697	0	0	770,428		
NAPASKIAK ELECTRIC UTILITY										
\$ 134,828	696,140	59,723	\$ 256,826	\$ 4.30	227,710	909,969	0	0	Rptd Diesel kWh gen = 7 mths, Non Fuel = 9 mths, Fuel Used & Phouse Cons. 10 mth	Napaskiak PCE
\$ 134,828	696,140	59,723	\$ 256,826	\$ 4.30	227,710	909,969	0	0		
NATERKAQ LIGHT PLANT										
\$ 255,828	1,421,897	106,203	\$ 556,893	\$ 5.24	411,642	1,365,397	202,813	0		Chefornak PCE
\$ 255,828	1,421,897	106,203	\$ 556,893	\$ 5.24	411,642	1,365,397	202,813	0		
NELSON LAGOON ELECTRICAL COOP										
\$ 81,806	252,203	49,897	\$ 273,316	\$ 5.48	26,505	283,301	0	0		Nelson Lagoon PCE
\$ 81,806	252,203	49,897	\$ 273,316	\$ 5.48	26,505	283,301	0	0		
NEW KOLIGANEK VILLAGE COUNCIL										
\$ 85,376	603,960	61,854	\$ 231,335	\$ 3.74	48,000	673,925	0	0		Koliganek PCE
\$ 85,376	603,960	61,854	\$ 231,335	\$ 3.74	48,000	673,925	0	0		
CITY OF NIKOLAI										
\$ 120,024	382,909	38,294	\$ 226,093	\$ 5.90	36,000	446,222	0	0	Rpt Fuel Used 10 mths, PHouse Cons 7 mths, Diesel kWh Gen 11 mths.	Nikolai PCE
\$ 120,024	382,909	38,294	\$ 226,093	\$ 5.90	36,000	446,222	0	0		

**State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

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Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
NOME JOINT UTILITY SYSTEM											
Nome PCE	\$ 0.4637	\$ 0.1880	\$ 0.2757	3,524	12	1,770	82	391	6,282,133	2,229,757	8,511,890
Utility Company Total				3,524		1,770	82	391	6,282,133	2,229,757	8,511,890
NORTH SLOPE BOROUGH											
Anaktuvuk Pass PCE	\$ 0.3500	\$ 0.1542	\$ 0.1958	410	12	100	2	60	375,964	45,326	421,290
Atqasuk PCE	\$ 0.3500	\$ 0.1542	\$ 0.1958	289	12	71	2	55	251,759	60,148	311,907
Kaktovik PCE	\$ 0.3500	\$ 0.1542	\$ 0.1958	266	12	77	2	52	242,786	37,192	279,978
Nuiqsut PCE	\$ 0.0800	\$ 0.0000	\$ 0.0800	525	12	121	3	75	614,354	102,631	716,985
Point Hope PCE	\$ 0.3500	\$ 0.1542	\$ 0.1958	879	12	207	2	79	804,267	58,848	863,115
Point Lay PCE	\$ 0.3500	\$ 0.1542	\$ 0.1958	308	12	65	1	44	236,138	32,548	268,686
Wainwright PCE	\$ 0.3500	\$ 0.1542	\$ 0.1958	638	12	149	3	73	582,341	102,136	684,477
Utility Company Total				3,315		790	15	438	3,107,609	438,829	3,546,438
NUNAM IQUA ELECTRIC COMPANY											
Nunam Iqua PCE	\$ 0.5541	\$ 0.3317	\$ 0.2224	216	12	48	6	23	250,761	168,765	419,526
Utility Company Total				216		48	6	23	250,761	168,765	419,526
NUSHAGAK ELECTRIC AND											
Dillingham; Aleknagik PCE	\$ 0.5386	\$ 0.2563	\$ 0.2823	2,447	12	980	51	486	4,455,198	645,588	5,100,786
Utility Company Total				2,447		980	51	486	4,455,198	645,588	5,100,786
CITY OF OUZINKIE											
Ouzinkie PCE	\$ 9.9900	\$ 0.1894	\$ 9.8006	114	12	77	16	20	238,791	93,213	332,004
Utility Company Total				114		77	16	20	238,791	93,213	332,004
PEDRO BAY VILLAGE COUNCIL											
Pedro Bay PCE	\$ 0.8167	\$ 0.6232	\$ 0.1935	40	12	42	4	8	34,004	18,110	52,114
Utility Company Total				40		42	4	8	34,004	18,110	52,114
PELICAN UTILITY DISTRICT											
Pelican PCE	\$ 0.2541	\$ 0.0583	\$ 0.1958	92	9	73	15	34	185,421	53,130	238,551
Utility Company Total				92		73	15	34	185,421	53,130	238,551
PILOT POINT ELECTRIC UTILITY											
Pilot Point PCE	\$ 0.6000	\$ 0.4042	\$ 0.1958	59	12	44	9	23	129,119	43,343	172,462
Utility Company Total				59		44	9	23	129,119	43,343	172,462
PORT HEIDEN UTILITIES											
Port Heiden PCE	\$ 9.9900	\$ 0.4552	\$ 9.5348	91	11	51	8	34	166,283	45,785	212,068
Utility Company Total				91		51	8	34	166,283	45,785	212,068
PUVURNAQ POWER COMPANY											
Kongiganak PCE	\$ 0.7200	\$ 0.3834	\$ 0.3366	494	12	159	5	27	584,971	95,319	680,290
Utility Company Total				494		159	5	27	584,971	95,319	680,290

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

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Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

o / n										
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
NOME JOINT UTILITY SYSTEM										
\$ 1,184,569	29,199,056	1,878,311	\$ 5,218,876	\$ 2.78	4,598,783	29,627,293	1,866,796	0		Nome PCE
\$ 1,184,569	29,199,056	1,878,311	\$ 5,218,876	\$ 2.78	4,598,783	29,627,293	1,866,796	0		
NORTH SLOPE BOROUGH										
\$ 8,430	3,535,724	294,861	\$ 1,548,294	\$ 5.25	914,420	4,149,858	0	0	Residential PCE Level = Zero	Anaktuvuk Pass PCE
\$ 9,150	3,072,061	274,794	\$ 976,252	\$ 3.55	992,999	2,885,583	0	0	Residential PCE Level = Zero	Atkasuk PCE
\$ 7,578	3,650,737	369,727	\$ 1,189,973	\$ 3.22	971,298	5,221,694	0	0	Residential PCE Level = Zero	Kaktovik PCE
\$ 8,269	6,206,094	152,501	\$ 717,622	\$ 4.71	954,655	1,979,358	5,762,730	0	Residential PCE Level = Zero	Nuiqsut PCE
\$ 18,340	5,639,901	524,526	\$ 1,682,529	\$ 3.21	1,301,415	6,910,038	0	0	Residential PCE Level = Zero	Point Hope PCE
\$ 5,622	3,020,879	277,993	\$ 899,676	\$ 3.24	905,205	3,506,418	0	0	Residential PCE Level = Zero Phouse kWh Gen = 11 mths	Point Lay PCE
\$ 18,014	6,062,755	547,038	\$ 1,748,002	\$ 3.20	1,050,942	7,366,540	0	0	Residential PCE Level = Zero	Wainwright PCE
\$ 75,403	31,188,151	2,441,440	\$ 8,762,348	\$ 3.59	7,090,934	32,019,489	5,762,730	0		
NUNAM IQUA ELECTRIC COMPANY										
\$ 139,157	930,623	75,167	\$ 323,466	\$ 4.30	116,886	989,407	0	0		Nunam Iqua PCE
\$ 139,157	930,623	75,167	\$ 323,466	\$ 4.30	116,886	989,407	0	0		
NUSHAGAK ELECTRIC AND										
\$ 1,280,272	17,869,428	1,289,976	\$ 4,316,844	\$ 3.35	4,698,352	19,190,127	0	0		Dillingham; Aleknagik PCE
\$ 1,280,272	17,869,428	1,289,976	\$ 4,316,844	\$ 3.35	4,698,352	19,190,127	0	0		
CITY OF OUZINKIE										
\$ 69,964	644,924	43,369	\$ 205,756	\$ 4.74	94,481	562,083	163,883	0	All Hydro = 1 mth	Ouzinkie PCE
\$ 69,964	644,924	43,369	\$ 205,756	\$ 4.74	94,481	562,083	163,883	0		
PEDRO BAY VILLAGE COUNCIL										
\$ 27,324	178,202	21,609	\$ 115,381	\$ 5.34	48,748	213,201	0	0		Pedro Bay PCE
\$ 27,324	178,202	21,609	\$ 115,381	\$ 5.34	48,748	213,201	0	0		
PELICAN UTILITY DISTRICT										
\$ 21,714	1,046,020	33,994	\$ 147,578	\$ 4.34	138,560	474,426	702,422	0	9 rpts filed = 3 x 2mths each. kWh Hydro only x 2 mths, Fuel Used = 7 mths	Pelican PCE
\$ 21,714	1,046,020	33,994	\$ 147,578	\$ 4.34	138,560	474,426	702,422	0		
PILOT POINT ELECTRIC UTILITY										
\$ 69,709	365,391	42,215	\$ 147,315	\$ 3.49	193,194	465,690	0	0		Pilot Point PCE
\$ 69,709	365,391	42,215	\$ 147,315	\$ 3.49	193,194	465,690	0	0		
PORT HEIDEN UTILITIES										
\$ 76,383	525,216	39,258	\$ 121,731	\$ 3.10	33,000	850,025	0	0	11 Rpts Filed, Diesel kWh Gen & PHouse Consrm = 4 mths, Fuel Used = 4 mths	Port Heiden PCE
\$ 76,383	525,216	39,258	\$ 121,731	\$ 3.10	33,000	850,025	0	0		
PUVURNAQ POWER COMPANY										
\$ 226,660	1,142,719	77,418	\$ 263,647	\$ 3.41	487,086	948,191	550,822	0		Kongiganak PCE
\$ 226,660	1,142,719	77,418	\$ 263,647	\$ 3.41	487,086	948,191	550,822	0		

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Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023**

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Column a: Residential rates as reported by the utility in fiscal year 2023.

Column b: Rates based upon RCA Letter order in effect for last report filed in fiscal year 2023.

PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
RAMPART VILLAGE COUNCIL											
Rampart PCE	\$ 0.8149	\$ 0.6191	\$ 0.1958	62	12	35	7	7	76,654	49,263	125,917
Utility Company Total				62		35	7	7	76,654	49,263	125,917
CITY OF RUBY											
Ruby PCE	\$ 0.7500	\$ 0.5542	\$ 0.1958	141	12	98	13	27	254,820	82,500	337,320
Utility Company Total				141		98	13	27	254,820	82,500	337,320
CITY OF ST. GEORGE											
St. George PCE	\$ 1.0000	\$ 0.7640	\$ 0.2360	68	12	40	7	30	74,895	53,898	128,793
Utility Company Total				68		40	7	30	74,895	53,898	128,793
ST. PAUL MUNICIPAL ELECTRIC											
St. Paul PCE	\$ 0.5700	\$ 0.3742	\$ 0.1958	391	12	124	21	76	596,056	322,397	918,453
Utility Company Total				391		124	21	76	596,056	322,397	918,453
TAKOTNA COMMUNITY ASSOC INC											
Takotna PCE	\$ 1.0220	\$ 0.7118	\$ 0.3102	56	12	27	4	17	59,923	21,981	81,904
Utility Company Total				56		27	4	17	59,923	21,981	81,904
TANALIAN ELECTRIC COOPERATIVE											
Port Alsworth PCE	\$ 0.8281	\$ 0.6171	\$ 0.2110	181	12	82	0	74	298,500	0	298,500
Utility Company Total				181		82	0	74	298,500	0	298,500
TANANA POWER COMPANY INC.											
Tanana PCE	\$ 0.7672	\$ 0.4218	\$ 0.3454	231	12	103	7	49	301,061	154,991	456,052
Utility Company Total				231		103	7	49	301,061	154,991	456,052
TATITLEK VILLAGE IRA COUNCIL											
Tatitlek PCE	\$ 0.9200	\$ 0.7242	\$ 0.1958	81	12	40	5	22	125,358	45,285	170,643
Utility Company Total				81		40	5	22	125,358	45,285	170,643
TDX ADAK GENERATING LLC											
Adak PCE	\$ 1.8058	\$ 0.7662	\$ 1.0396	179	12	63	12	99	123,237	133,162	256,399
Utility Company Total				179		63	12	99	123,237	133,162	256,399
TDX CORPORATION											
Sand Point PCE	\$ 0.5696	\$ 0.3410	\$ 0.2286	648	12	242	27	112	1,091,410	544,320	1,635,730
Utility Company Total				648		242	27	112	1,091,410	544,320	1,635,730
TDX MANLEY GENERATING LLC											
Manley Hot Springs PCE	\$ 1.2938	\$ 0.7662	\$ 0.5276	98	12	78	11	23	149,727	29,224	178,951
Utility Company Total				98		78	11	23	149,727	29,224	178,951
CITY OF TENAKEE SPRINGS											
Tenakee Springs PCE	\$ 0.8900	\$ 0.4648	\$ 0.4252	122	12	132	15	29	198,610	29,653	228,263
Utility Company Total				122		132	15	29	198,610	29,653	228,263

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all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l	m	n	o	p	q	r	s	t		
				o / n						
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
RAMPART VILLAGE COUNCIL										
\$ 76,354	212,177	25,074	\$ 153,386	\$ 6.12	54,310	263,645	0	0		Rampart PCE
\$ 76,354	212,177	25,074	\$ 153,386	\$ 6.12	54,310	263,645	0	0		
CITY OF RUBY										
\$ 153,884	666,553	51,859	\$ 289,707	\$ 5.59	133,124	665,590	0	0	Non Fuel Expenses = 7 mths	Ruby PCE
\$ 153,884	666,553	51,859	\$ 289,707	\$ 5.59	133,124	665,590	0	0		
CITY OF ST. GEORGE										
\$ 98,374	368,102	42,092	\$ 376,391	\$ 8.94	36,000	517,237	0	0		St. George PCE
\$ 98,374	368,102	42,092	\$ 376,391	\$ 8.94	36,000	517,237	0	0		
ST. PAUL MUNICIPAL ELECTRIC										
\$ 361,661	2,771,584	237,594	\$ 1,116,776	\$ 4.70	613,237	3,201,582	0	0		St. Paul PCE
\$ 361,661	2,771,584	237,594	\$ 1,116,776	\$ 4.70	613,237	3,201,582	0	0		
TAKOTNA COMMUNITY ASSOC INC										
\$ 42,817	207,635	26,260	\$ 124,335	\$ 4.73	0	273,428	0	0	Non Fuel Expenses Not Reported	Takotna PCE
\$ 42,817	207,635	26,260	\$ 124,335	\$ 4.73	0	273,428	0	0		
TANALIAN ELECTRIC COOPERATIVE										
\$ 179,270	889,890	74,587	\$ 434,452	\$ 5.82	307,318	963,849	0	0		Port Alsworth PCE
\$ 179,270	889,890	74,587	\$ 434,452	\$ 5.82	307,318	963,849	0	0		
TANANA POWER COMPANY INC.										
\$ 222,420	1,152,790	91,101	\$ 402,740	\$ 4.42	400,911	1,257,186	0	0	Provides power to Klukwan	Tanana PCE
\$ 222,420	1,152,790	91,101	\$ 402,740	\$ 4.42	400,911	1,257,186	0	0		
TATITLEK VILLAGE IRA COUNCIL										
\$ 117,074	288,886	39,489	\$ 250,756	\$ 6.35	36,000	447,722	0	0		Tatitlek PCE
\$ 117,074	288,886	39,489	\$ 250,756	\$ 6.35	36,000	447,722	0	0		
TDX ADAK GENERATING LLC										
\$ 195,829	1,179,549	157,434	\$ 977,217	\$ 6.21	625,008	2,035,684	0	0		Adak PCE
\$ 195,829	1,179,549	157,434	\$ 977,217	\$ 6.21	625,008	2,035,684	0	0		
TDX CORPORATION										
\$ 740,237	3,312,988	223,865	\$ 1,101,457	\$ 4.92	1,164,128	3,113,670	0	594,170		Sand Point PCE
\$ 740,237	3,312,988	223,865	\$ 1,101,457	\$ 4.92	1,164,128	3,113,670	0	594,170		
TDX MANLEY GENERATING LLC										
\$ 136,682	505,523	45,819	\$ 209,460	\$ 4.57	315,907	616,782	0	0		Manley Hot Springs PCE
\$ 136,682	505,523	45,819	\$ 209,460	\$ 4.57	315,907	616,782	0	0		
CITY OF TENAKEE SPRINGS										
\$ 114,562	352,887	37,584	\$ 203,055	\$ 5.40	91,186	409,949	0	0		Tenakee Springs PCE
\$ 114,562	352,887	37,584	\$ 203,055	\$ 5.40	91,186	409,949	0	0		

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PCE rate reflects 100% funding level.

Column References:	a	b	c	d	e	f	g	h	i	j	k
			a - b								i + j

Utility/Community	Last Reported Residential Rate (based on 500 kWh)	Last PCE Rate Applied	Last Effective Residential Rate	Population	Reporting Periods	Last Reported Number of Residential Customers	Last Reported Number of Community Facility Customers	Last Reported Number of Other Customers (Non-PCE)	PCE Eligible kWh Residential	PCE Eligible kWh Community Facilities	PCE Eligible kWh Total
TUNTUTULIAK COMMUNITY											
Tuntutuliak PCE	\$ 0.6500	\$ 0.4565	\$ 0.1935	485	12	147	9	35	636,982	37,518	674,500
Utility Company Total				485		147	9	35	636,982	37,518	674,500
TWIN HILLS VILLAGE COUNCIL											
Twin Hills PCE	\$ 0.5027	\$ 0.2682	\$ 0.2345	85	12	35	6	7	104,527	28,463	132,990
Utility Company Total				85		35	6	7	104,527	28,463	132,990
UMNAK POWER COMPANY											
Nikolski PCE	\$ 0.7500	\$ 0.5542	\$ 0.1958	42	12	15	5	9	43,082	10,444	53,526
Utility Company Total				42		15	5	9	43,082	10,444	53,526
UNALAKLEET VALLEY ELECTRIC											
Unalakleet PCE	\$ 0.6276	\$ 0.3087	\$ 0.3189	734	12	276	24	89	1,100,962	268,194	1,369,156
Utility Company Total				734		276	24	89	1,100,962	268,194	1,369,156
CITY OF UNALASKA											
Unalaska PCE	\$ 0.4778	\$ 0.1833	\$ 0.2945	4,195	12	808	58	198	2,126,177	2,907,960	5,034,137
Utility Company Total				4,195		808	58	198	2,126,177	2,907,960	5,034,137
UNGUSRAQ POWER COMPANY											
Newtok; Mertavik PCE	\$ 0.8000	\$ 0.6042	\$ 0.1958	264	12	96	6	24	255,779	26,158	281,937
Utility Company Total				264		96	6	24	255,779	26,158	281,937
VENETIE VILLAGE ELECTRIC											
Venetie PCE	\$ 0.9000	\$ 0.7042	\$ 0.1958	185	11	107	9	16	236,287	104,887	341,174
Utility Company Total				185		107	9	16	236,287	104,887	341,174
CITY OF WHITE MOUNTAIN											
White Mountain PCE	\$ 0.5500	\$ 0.3261	\$ 0.2239	189	12	69	8	28	306,225	115,193	421,418
Utility Company Total				189		69	8	28	306,225	115,193	421,418

State of Alaska: Alaska Energy Authority
Power Cost Equalization Program Statistical Data by Utility
Fiscal Year: 2023

Columns f - h: Values extracted from utilities' most recent fiscal year 2023 monthly report

Column p: Alaska Village Electric Cooperative average price of fuel is per reported actual fuel cost divided by gallons used;

all others are per prices used to determine PCE level

Columns i, j, m: Values summed from fiscal year 2023 utility reports

l	m	n	o	p	q	r	s	t		
PCE Payments Made	Total kWh Sold	Diesel Fuel Gallons Used	Diesel Fuel Cost	Average Price of Fuel per Gallon	Non Fuel Expenses Total	kWh Generated Diesel Total	kWh Generated Non Diesel Total	kWh Purchased Total	Notes	Utility/Community
TUNTUTULIAK COMMUNITY										
\$ 306,472	1,193,561	95,526	\$ 359,552	\$ 3.76	407,299	1,232,370	110,615	0		Tuntutuliak PCE
\$ 306,472	1,193,561	95,526	\$ 359,552	\$ 3.76	407,299	1,232,370	110,615	0		
TWIN HILLS VILLAGE COUNCIL										
\$ 36,984	240,414	0	\$ 0		20,652	0	0	300,168	Purchases power from AVEC. Reported non-fuel expense = 10 months	Twin Hills PCE
\$ 36,984	240,414	0	\$ 0	NaN	20,652	0	0	300,168		
UMNAK POWER COMPANY										
\$ 29,664	136,346	22,733	\$ 184,117	\$ 8.10	79,020	176,966	0	0		Nikolski PCE
\$ 29,664	136,346	22,733	\$ 184,117	\$ 8.10	79,020	176,966	0	0		
UNALAKLEET VALLEY ELECTRIC										
\$ 401,296	3,622,245	215,274	\$ 749,173	\$ 3.48	361,044	3,278,860	639,194	0	Non-Fuel reported = 8 mths	Unalakleet PCE
\$ 401,296	3,622,245	215,274	\$ 749,173	\$ 3.48	361,044	3,278,860	639,194	0		
CITY OF UNALASKA										
\$ 1,174,180	40,262,408	2,756,745	\$ 11,783,226	\$ 4.27	5,402,527	42,695,436	0	0		Unalaska PCE
\$ 1,174,180	40,262,408	2,756,745	\$ 11,783,226	\$ 4.27	5,402,527	42,695,436	0	0		
UNGUSRAQ POWER COMPANY										
\$ 175,581	516,145	22,894	\$ 101,148	\$ 4.42	36,000	522,868	0	0	Rpt Diesel kWh Gen & PHouse Consu = 1 mth, Fuel Used = 7 mths	Newtok; Mertavik PCE
\$ 175,581	516,145	22,894	\$ 101,148	\$ 4.42	36,000	522,868	0	0		
VENETIE VILLAGE ELECTRIC										
\$ 240,255	479,990	0	\$ 0		30,000	479,990	0	0	11 Rpts, Diesel kWh Gen 3 mths, Non-Fuel Ex 10 mths, No Fuel Used & PHouse Consrm	Venetie PCE
\$ 240,255	479,990	0	\$ 0	NaN	30,000	479,990	0	0		
CITY OF WHITE MOUNTAIN										
\$ 122,511	800,553	72,552	\$ 227,665	\$ 3.14	119,261	917,276	0	0	Reported Non-Fuel = 9 mths	White Mountain PCE
\$ 122,511	800,553	72,552	\$ 227,665	\$ 3.14	119,261	917,276	0	0		

POWER COST EQUALIZATION PROGRAM

HISTORICAL TRENDS

Fiscal Years 2014 - 2023

	2014*	2015*	2016*	2017*	2018*	2019*	2020*	2021*	2022*	2023
PARTICIPATION										
Participating Utilities	87	86	88	89	89	88	86	86	83	82
Communities Served	190	190	191	194	194	193	191	191	188	188
Population Served	82,427	81,969	82,986	83,850	83,400	81,997	81,694	81,160	79,808	81,996
PCE ELIGIBLE CUSTOMERS										
Residential	27,716	27,893	28,035	27,857	28,365	28,338	28,158	27,923	27,961	28,128
Community Facilities	1,889	1,850	2,056	2,067	2,090	2,069	1,984	1,969	1,939	1,973
Total PCE Eligible Customers	29,605	29,743	30,091	29,924	30,455	30,407	30,142	29,892	29,900	30,101
FUNDING										
Appropriations for Utility Payments(\$)	\$41,006,000	\$41,000,000	\$41,000,000	\$40,000,000	\$32,000,000	\$32,000,000	\$32,000,000	\$29,500,000	\$32,000,000	\$47,694,800
Disbursements to Utilities (\$)	\$39,574,138	\$37,379,742	\$31,042,569	\$26,099,807	\$26,182,235	\$28,357,347	\$29,006,012	\$23,625,029	\$27,361,377	\$41,584,697
Disbursements/Customer (\$)	\$1,337	\$1,257	\$1,032	\$872	\$860	\$933	\$962	\$790	\$915	\$1,382
Funding Level	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
CONSUMPTION										
Total MWh Sold (MWh)	452,119	450,232	446,735	462,081	458,092	453,598	455,730	440,607	460,572	460,821
PCE Eligible MWh Residential	95,990	96,453	94,816	97,751	96,597	95,606	96,544	97,510	97,417	113,680
Avg. PCE Eligible kWh/Month/Residential Customer	289	288	282	292	284	281	286	291	290	337
PCE Eligible MWh Community Facilities	33,429	32,795	34,357	35,747	34,929	34,191	34,946	34,554	35,544	35,647
Elig. kWh/Month/Capita, Community Facilities	33.8	33.3	34.5	35.5	34.9	34.7	35.6	35.5	37.1	36.2
Total PCE Eligible MWh	129,419	129,248	129,173	133,498	131,526	129,797	131,490	132,063	132,961	149,326
Eligible kWh/Month/Cust, Total Customers	364	362	358	372	360	356	364	368	371	413
COSTS										
Average Price of Fuel Oil (\$/gallon)	\$4.21	\$3.97	\$3.24	\$2.66	\$2.67	\$3.06	\$3.07	\$2.63	\$3.02	\$4.02
Total Gallons of Fuel Oil Consumed	27,919,599	27,191,149	26,865,206	28,838,704	28,446,814	28,425,146	28,199,707	27,783,263	28,682,394	27,248,271
Total Cost of Fuel Oil (\$)	\$117,483,188	\$107,842,372	\$87,102,302	\$76,759,457	\$76,057,479	\$86,989,310	\$86,638,172	\$73,101,431	\$86,644,095	\$109,631,453
Total Non-Fuel Costs (\$)	\$73,336,386	\$76,036,533	\$82,964,017	\$85,141,895	\$92,077,547	\$85,813,619	\$87,853,342	\$81,592,866	\$93,982,810	\$108,780,039
FINANCIAL RATIOS										
Non-Fuel Costs Per Total kWh Sold	\$0.1622	\$0.1689	\$0.1857	\$0.1843	\$0.2010	\$0.1892	\$0.1928	\$0.1852	\$0.2041	\$0.2361
Total Operating Costs Per Total kWh Sold	\$0.4221	\$0.4084	\$0.3807	\$0.3504	\$0.3670	\$0.3810	\$0.3829	\$0.3511	\$0.3922	\$0.4740
RATES										
Avg. PCE per Eligible kWh Res. & Comm Facility (\$/kWh)	\$0.3058	\$0.2892	\$0.2403	\$0.1955	\$0.1991	\$0.2185	\$0.2206	\$0.1789	\$0.2058	\$0.2785
Weighted Avg. Residential Rate (Before PCE Paid)	\$0.4983	\$0.4915	\$0.4541	\$0.4270	\$0.4378	\$0.4628	\$0.4633	\$0.4412	\$0.4674	\$0.5528
Weighted Avg. Residential PCE Rate (Amount PCE pays)	\$0.3108	\$0.2919	\$0.2432	\$0.1983	\$0.2010	\$0.2191	\$0.2226	\$0.1821	\$0.2101	\$0.2776
Weighted Avg. Residential Effective Rate (1)	\$0.1876	\$0.1996	\$0.2108	\$0.2288	\$0.2368	\$0.2437	\$0.2407	\$0.2591	\$0.2572	\$0.2752

*Data maybe different from prior reports due to updated data after publishing those reports

(1) Amount customers pay for first 750 kWh/month