

**STATISTICAL REPORT**  
Of The  
**POWER COST EQUALIZATION**  
**PROGRAM**

**Fiscal Year 2011**  
**July 1, 2010 - June 30, 2011**

**Twenty Third Edition**  
**April 2012**

**State of Alaska**  
**Sean Parnell, Governor**

**Alaska Energy Authority**

April 2012

**Executive Director's Statement:**

This report provides statistical data on the Power Cost Equalization (PCE) program for the fiscal year ended June 30, 2011.

The cost of electricity for customers in rural parts of Alaska is generally three to five times higher than for customers in more urban areas of the State. PCE provides assistance to the customers of rural electric utilities by paying part of their electricity costs. Thus, it ultimately insures the viability of the local utility and the availability of reliable centralized power.

Approximately 77,341 people live in the 183 communities that participated in the PCE program during FY11.

The FY11 appropriations allowed for PCE payments at 100% during the fiscal year totaling approximately \$31.8 million.

The FY11 report may be found at [www.akenergyauthority.org](http://www.akenergyauthority.org). Additional copies or prior year reports may be obtained by calling (907) 771-3000.

Sincerely,

A handwritten signature in purple ink that reads "Sara Fisher-Goad".

Sara Fisher-Goad  
Executive Director

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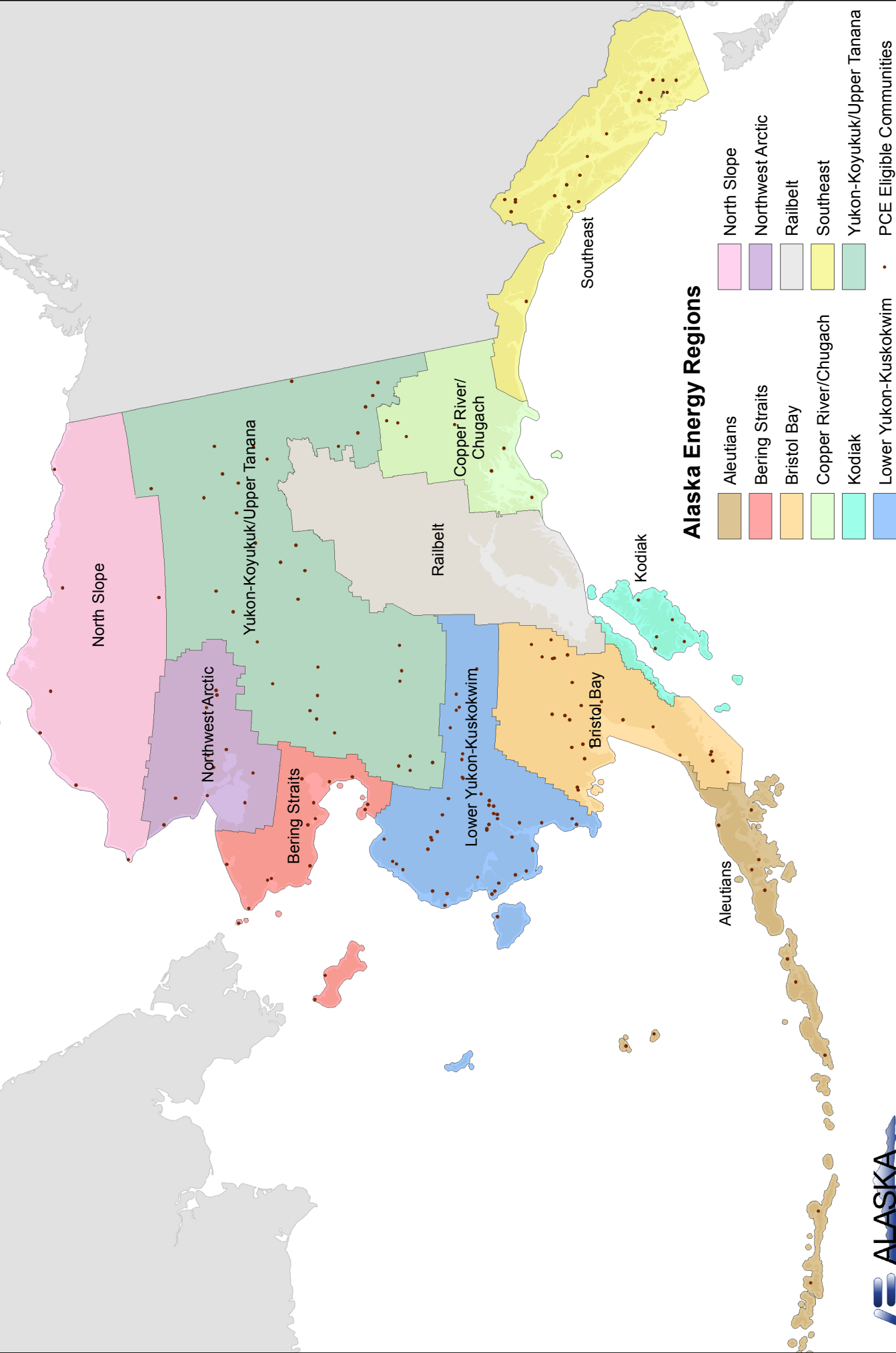
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*The Alaska Energy Authority (AEA) complies with Title II of the Americans with Disabilities Act of 1990. This publication is available in alternative communications formats upon request. Please contact the Authority at (907) 771-3000 to make any necessary arrangements.*



*Data for the Power Cost Equalization Annual Statistics is based on utility monthly PCE reports submitted by participating utilities/communities. AEA staff reviews the reports for completeness; otherwise, data submitted by the utilities/communities is not altered.*

*Data for prior fiscal years does not include data collected after the publication of the PCE Annual Statistics Report for that fiscal year. Data for this fiscal year reflects only those monthly PCE reports that have been processed prior to publication.*

# Power Cost Equalization (PCE) Program Eligible Communities



## Alaska Energy Regions

- |   |                       |   |                            |
|---|-----------------------|---|----------------------------|
|  | Aleutians             |  | North Slope                |
|  | Bering Straits        |  | Northwest Arctic           |
|  | Bristol Bay           |  | Railbelt                   |
|  | Copper River/Chugach  |  | Southeast                  |
|  | Kodiak                |  | Yukon-Koyukuk/Upper Tanana |
|  | Lower Yukon-Kuskokwim |  | PCE Eligible Communities   |

## FY11 PCE Program Participating Utilities

**Akiak City Council**

**Akiachak Native Community**

**City of Akutan**

**Alaska Power Company**

Allakaket/Alatna	Klawock
Bettles/Evansville	Mentasta
Chistochina	Naukati
Coffman Cove	Northway/Northway Village
Craig	Skagway
Dot Lake	Slana
Eagle/Eagle Village	Tetlin
Haines	Thorne Bay/Kassan
Healy Lake	Tok/Tanacross
Hollis	Whale Pass
Hydaburg	

**Alaska Village Electric Cooperative**

Alakanuk	Nightmute
Ambler	Noatak
Anvik	Noorvik
Brevig Mission	Nulato
Chevak	Nunapitchuk
Eek	Old Harbor
Elim	Pilot Station
Emmonak	Pitka's Point
Gambell	Quinhagak
Goodnews Bay	Russian Mission
Grayling	Savoonga
Holy Cross	Scammon Bay
Hooper Bay	Selawik
Huslia	Shageluk
Kaltag	Shaktolik
Kasigluk	Shishmaref
Kiana	Shungnak
Kivalina	St. Mary's/Andreafsky
Kotlik	St. Michael
Koyuk	Stebbins
Lower Kalskag	Teller
Marshall	Togiak
Mekoryuk	Toksook Bay
Minto	Tununak
Mt. Village	Upper Kalsag
New Stuyahok	Wales

**Alutiiq Power Company**

Karluk

**Aniak Light & Power Company**

**Atka, City of**

Atka

**Atmautluak Joint Utilities**

**Beaver Joint Utilities**

**Bethel Utilities Corp.**

Bethel	Oscarville
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**Buckland, City of**

**Chalkyitsik Village Council**

**Chenega IRA Village Council**

**Chignik, City of**

**Chignik Lagoon Power Utility**

**Chitina Electric Inc.**

**Circle Electric Utility**

**Cordova Electric Co-op**

**Diomedea Joint Utilities**

**Egegik Light and Power**

**Ekwok, City**

**Elfin Cove Utility Commission**

**False Pass, City of**

**G & K Inc.**

Cold Bay

**Gold Country Energy**

Central

**Golovin Power Utilities**

**Gustavus Electric Company**

**Gwitchyaa Zhee Utilities**

Fort Yukon

**Hughes Power & Light**

**Igiugig Electric Company**

**I-N-N Electric Cooperative**

Iliamna Nondalton

Newhalen

**Inside Passage Electric Cooperative**

Angoon Kake

Chilkat Valley Klukwan

Hoonah

**King Cove, City of**

**Kipnuk Light Plant**

**Kobuk Valley Electric Company**

**Kokhanok Village Council**

**Kotzebue Electric Association**

**Koyukuk, City of**

**Kwethluk Incorporated**

**Kwigilingok IRA Council**

**Larsen Bay Utility Company**

**Levelock Electrical Coop**

**Manokotak Power Company**

**McGrath Light & Power**

**Middle Kuskokwim Electric**

Chuathbaluk Sleetmute

Crooked Creek Stony River

Red Devil

**Naknek Electric**

King Salmon

Naknek

South Naknek

**Napakiak Ircinraq**

**Napaskiak Electric Utility**

**Naterkaq Light Plant**

Chefnak

**Nelson Lagoon Electrical Cooperative**

**New Koliganek Village Council**

Koliganek

**Nikolai, City of**

**Nome Joint Utility System**

**North Slope Borough**

Anaktuvuk Pass Point Hope

Atkasuk Point Lay

Kaktovik Wainwright

Nuiqsut

**Nunam Iqua Electric Company**

**Nushagak Electric Cooperative**

Aleknagik

Dillingham

**Ouzinkie, City of**

**Pedro Bay Village Council**

**Pelican Utility District**

**Perryville, Native Village of**

**Pilot Point Electrical**

**Port Heiden Utilities**

**Puvurnaqa Power Company**

Kongiganak

**Ruby, City of**

**St. George, City of**

**St. Paul Municipal Electric**

**Takotna Community Assoc. Inc.**

**Tanalian Electric Cooperative**

Port Alsworth

**Tanana Power Company Inc.**

**Tatitlek Village IRA Council**

**TDX Adak Generating LLC**

Adak

**TDX Corporation**

Sand Point

**TDX Manley Generating LLC**

Manley Hot Springs

**Tenakee Springs, City of**

**Tuluksak Traditional Power Utility**

**Tuntutuliak Community Service Assoc.**

**Twin Hills Village Council**

**Umnak Power Company**

Nikolski

**Unalaska, City of**

**Unalakleet Valley Electrical Cooperative**

**Ungusrag Power Company**

Newtok

**Yakutat Power**

## HIGHLIGHTS OF THE POWER COST EQUALIZATION PROGRAM

### Eligibility

#### *Utility*

An electric utility participating in the Power Cost Equalization Program (PCE) must:  
a) provide electric service to the public for compensation; b) during calendar year 1983, had less than 7,500 megawatt hours of residential consumption or less than 15,000 megawatt hours if two or more communities were served; and c) during calendar year 1984, the utility has used diesel-fired generators to produce more than 75% of its electrical consumption.

#### *Customers*

Customer eligibility is based on actual power purchased. State and federal offices/facilities, commercial customers and public schools are excluded from PCE. Residential customers are eligible for PCE credit up to 500 kilowatt-hours (kWh/s) per month. Community facilities, as a group, can receive PCE credit for up to 70 kilowatt-hours per month multiplied by the number of residents in a community.

### Formula Used to determine PCE level/kWh for a utility:

*Formula:* 95% of the eligible costs per kWh between 14.39 cents/kWh, "the floor" and \$1.00/kWh, "the ceiling".

Costs below 14.39 cents/kWh and above \$1.00/kWh are not eligible for PCE.

If the eligible costs are \$1.00/kWh or more, the maximum PCE level is 81.59 cents/kWh (\$1.00 – 14.39 cents = 85.61 cents x 95% = 81.33 cents).

A participating utility must meet generation efficiency and line loss standards; otherwise the PCE level is reduced to reflect those standards.

### Process

#### *The Regulatory Commission of Alaska (RCA)*

RCA determines the PCE level per kWh for each utility. Two categories of costs are used in determining the PCE level: a) fuel expenses: the cost of fuel, including transportation of fuel; and b) non-fuel expenses: salaries, insurance, taxes, power plant parts and supplies, interest and other reasonable costs.

#### *The Alaska Energy Authority (AEA)*

Eligible utilities submit monthly reports to AEA that document the eligible power sold and PCE credits applied to eligible customers' bills. AEA calculates the amount of PCE on a monthly basis and issues payment to the utility. AEA verifies the eligibility of customers and of community facilities. In addition, AEA calculates the required pro-rated PCE levels based on available funds.

### Authority

PCE is governed by Alaska Statutes 42.45.110-170, and by the Alaska Administrative Code 3 AAC 107.200-270 and 3 AAC 52.600-690.

**POWER COST EQUALIZATION PROGRAM STATISTICS**

	FISCAL YR 2011	FISCAL YR 2010	% CHANGE See (6) 2010-2011
<b>Participation Statistics</b>			
Population Served	77,341	78,431	-1.4%
Communities Served	183	185	-1.1%
Participating Utilities	83	85	-2.4%
Total Residential Customers	26,753	26,730	0.1%
Total Community Facilities Customers	1,888	1,899	-0.6%
Total Customers (Residential & Community Facilities) (1)	28,641	28,629	0.0%
<b>Production Statistics</b>			
Total Diesel Generation (kWh)	387,066,727	367,846,133	5.2%
Total "Other (Hydroelectric/Wind) Generation (kWh)	37,685,815	35,714,241	5.5%
Total Purchased Power (kWh)	54,399,050	62,684,120	-13.2%
Total kWh Sold (All Customers) (2)	434,247,471	422,159,337	2.9%
PCE Eligible Residential kWh	93,003,965	91,484,126	1.7%
PCE Eligible Community kWh	32,859,479	31,458,734	4.5%
Total PCE Eligible - Community Facilities & Residential	125,863,444	122,942,860	2.4%
Total PCE Eligible kWh shown as percent of total kWh sold	29%	29%	-0.5%
Average Monthly PCE Eligible kWh - Residential Customers (3)	290	285	1.6%
Average Monthly PCE Eligible kWh - Community Facilities (3)	1,450	1,380	5.1%
Average Monthly PCE Eligible kWh - Community Facilities / Per Resident (3)	35	33	5.9%
<b>Financial Statistics</b>			
Average Price of Fuel Oil (\$/gallon)	3.4500	3.2800	5.2%
Total Fuel Oil Consumed (gallons)	27,978,726	27,597,323	1.4%
Total Cost of Fuel Oil Purchased by the Utilities (\$)	96,523,763	90,555,298	6.6%
Total Non-Fuel Expenses (\$)	60,012,748	67,018,467	-10.5%
Non-fuel expenses per total kWh sold (\$)	0.1382	0.1588	-12.9%
Total Operating Costs per kWh (\$) (4)	0.3605	0.3733	-3.4%
PCE legislative funding appropriations	36,000,000	37,660,000	-4.4%
Total Monthly Reports Processed through 2/12 (5)	31,738,764	30,739,889	3.2%

(1) Assumes all customers were eligible to receive PCE credit.

(2) Value reduced by 1,211,509 in FY11 and 1,126,320 in FY10 to eliminate double counting of kWh's where power is sold/purchased between utilities participating in the PCE Program.

(3) Calculation assumes all customers were eligible to receive twelve (12) months of PCE credit.

(4) "Operating" costs include both fuel and non-fuel expenses.

(5) During FY11 and FY10 PCE payments were made at a 100% level for all 12 months.

(6) Net change between years is partially attributable to incomplete reporting by utilities

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2011 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

	a	b	c	d	e	f	g	h	i
		Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
Utility/Community	Population	Residential	Community Facilities	Residential	Community Facilities	Total	kWh	Gallons	Cost \$
<b>AKIAK CITY COUNCIL</b>									
Akiak PCE	346	92	9	225,089	15,147	240,236	960,675	89,408	409,371.20
<b>Utility Company Total</b>	<b>346</b>	<b>92</b>	<b>9</b>	<b>225,089</b>	<b>15,147</b>	<b>240,236</b>	<b>960,675</b>	<b>89,408</b>	<b>409,371.20</b>
<b>AKIACHAK NATIVE COMMUNITY</b>									
Akiachak PCE	645	153	12	466,933	191,484	658,417	1,680,305	128,409	431,683.87
<b>Utility Company Total</b>	<b>645</b>	<b>153</b>	<b>12</b>	<b>466,933</b>	<b>191,484</b>	<b>658,417</b>	<b>1,680,305</b>	<b>128,409</b>	<b>431,683.87</b>
<b>CITY OF AKUTAN</b>									
Akutan PCE	846	41	11	181,297	69,196	250,493	494,929	51,686	171,230.56
<b>Utility Company Total</b>	<b>846</b>	<b>41</b>	<b>11</b>	<b>181,297</b>	<b>69,196</b>	<b>250,493</b>	<b>494,929</b>	<b>51,686</b>	<b>171,230.56</b>
<b>ALASKA POWER COMPANY</b>									
Klawock PCE	782	367	21	1,453,491	502,036	1,955,527	8,204,104	0	0.00
Skagway PCE	865	609	38	1,846,587	726,600	2,573,187	12,013,969	14,155	40,350.26
Allakaket/Alatna PCE	122	72	11	219,439	32,876	252,315	620,304	56,511	274,360.65
Bettles/Evansville PCE	32	32	5	97,854	26,295	124,149	541,123	44,399	154,355.70
Chistochina PCE	95	49	2	135,436	41,852	177,288	317,910	0	0.00
Coffman Cove PCE	192	152	10	398,809	100,443	499,252	738,653	63,189	200,792.12
Craig PCE	1101	652	50	2,477,452	924,840	3,402,292	11,355,719	300,502	1,024,318.68
Dot Lake/Dot Lake Village PCE	53	25	1	87,268	33,603	120,871	348,398	0	0.00
Eagle/Eagle Village PCE	200	138	7	301,814	8,977	310,791	668,177	56,294	203,073.27
Tok/Tanacross PCE	1632	755	7	2,872,240	78,787	2,951,027	8,739,117	756,791	2,543,175.92
Haines/Covenant Life PCE	2375	1,059	27	3,759,552	920,560	4,680,112	12,697,401	30,477	89,413.60
Healy Lake PCE	10	9	3	22,378	6,255	28,633	73,975	9,641	33,438.35
Hollis PCE	193	114	1	346,037	2,986	349,023	887,855	0	0.00
Hydaburg PCE	340	123	9	531,065	104,031	635,096	1,457,616	0	0.00
Mentasta PCE	120	46	5	117,202	27,787	144,989	343,876	32,387	108,005.83
Naukati PCE	118	62	0	221,460	0	221,460	416,382	36,854	118,825.06
Northway/Northway Village PCE	164	87	5	299,493	84,285	383,778	1,171,396	97,351	323,130.07
Slana PCE	102	81	1	231,828	2,119	233,947	534,049	77,979	259,508.21
Tetlin PCE	169	42	4	135,690	65,274	200,964	328,549	0	0.00
Thorne Bay/Kasaan PCE	480	288	31	916,097	335,263	1,251,360	3,122,299	0	0.00
Whale Pass PCE	60	60	2	130,865	3,085	133,950	211,743	22,578	69,184.53
<b>Utility Company Total</b>	<b>9,205</b>	<b>4,822</b>	<b>240</b>	<b>16,602,057</b>	<b>4,027,954</b>	<b>20,630,011</b>	<b>64,792,615</b>	<b>1,599,108</b>	<b>5,441,932.25</b>



State of Alaska: Alaska Energy Authority  
 Fiscal Year 2011 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z			
i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y			
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES	
																	AKIAK CITY COUNCIL		
4.58	167,279	90,116	1,075,490	0	0	892	37.5	89.3%	25.0	204	4	17.4	12.03	63.00	32.59	30.41	Akiak PCE	Diesel kWh per power house logs attached to monthly reports	
<b>4.58</b>	<b>167,279</b>	<b>90,116</b>	<b>1,075,490</b>	<b>0</b>	<b>0</b>														
																	AKIACHAK NATIVE COMMUNITY		
3.36	273,809	236,159	1,874,170	0	0	1,431	35.9	89.7%	39.2	254	25	16.3	14.60	63.00	35.39	27.61	Akiachak PCE		
<b>3.36</b>	<b>273,809</b>	<b>236,159</b>	<b>1,874,170</b>	<b>0</b>	<b>0</b>														
																	CITY OF AKUTAN		
3.31	80,828	44,863	517,433	42,111	0	863	17.9	88.5%	50.6	368	7	16.3	10.01	32.30	17.91	14.39	Akutan PCE		
<b>3.31</b>	<b>80,828</b>	<b>44,863</b>	<b>517,433</b>	<b>42,111</b>	<b>0</b>														
																	ALASKA POWER COMPANY		
0.00	167,256	114,880	0	0	0	296	5.9	***	23.8	330	53	2.0	***	28.01	11.73	16.28	Klawock PCE	See Craig for power generation & costs	
2.85	776,453	151,884	197,640	3,140,760	9,717,434	235	5.9	92.0%	21.4	253	70	6.5	13.96	22.80	6.93	15.87	Skagway PCE		
4.85	89,875	141,163	705,161	0	0	1,701	55.9	88.0%	40.7	254	22	14.5	12.48	85.39	65.37	20.02	Allakaket/Alatna PCE		
3.48	132,517	54,213	592,261	0	0	1,465	43.7	91.4%	22.9	255	68	24.5	13.34	65.58	46.55	19.03	Bettles/Evansville PCE		
0.00	25,217	76,839	470	0	0	1,507	43.3	67640.4%	55.8	230	37	7.9	***	69.84	49.99	19.85	Chistochina PCE	See Slana, is part of the Slana-Chistochina grid.	
3.18	57,811	161,706	840,151	0	0	998	32.4	87.9%	67.6	219	44	7.8	13.30	54.44	35.75	18.69	Coffman Cove PCE		
3.41	966,575	199,252	4,227,732	0	23,471,544	284	5.9	41.0%	30.0	317	70	8.5	14.07	28.01	11.73	16.28	Craig PCE	Power generation & costs include Hollis,Hydaburg,Klawock,Thorne Bay/Kasaan	
0.00	24,504	31,379	0	0	0	1,207	26.0	***	34.7	291	53	7.0	***	51.02	32.56	18.46	Dot Lake/Dot Lake Village PCE	See Tok for power generation & costs	
3.61	178,614	122,341	754,735	0	0	844	39.4	88.5%	46.5	182	4	26.7	13.41	72.00	52.72	19.28	Eagle/Eagle Village PCE		
3.36	1,059,440	771,268	10,902,597	0	0	1,012	26.1	80.2%	33.8	317	4	12.1	14.41	51.02	32.56	18.46	Tok/Tanacross PCE	Power generation & costs include Dot Lake/Dot Lake Village	
2.93	895,079	275,173	413,260	0	14,526,109	253	5.9	85.0%	36.9	296	32	7.0	13.56	23.00	6.93	16.07	Haines/Covenant Life PCE		
3.47	48,368	12,974	89,773	0	0	1,081	45.3	82.4%	38.7	207	52	65.4	9.31	76.00	53.07	22.93	Healy Lake PCE		
0.00	33,369	20,455	0	0	0	178	5.9	***	39.3	253	1	3.8	***	28.01	11.73	16.28	Hollis PCE	See Craig for power generation & costs	
0.00	49,324	37,108	0	0	0	281	5.8	***	43.6	360	25	3.4	***	28.01	11.73	16.28	Hydaburg PCE	See Craig for power generation & costs	
3.33	48,154	62,559	397,000	0	0	1,227	43.1	86.6%	42.2	212	19	14.0	12.26	69.48	49.71	19.77	Mentasta PCE		
3.22	53,189	74,412	459,048	0	0	1,200	33.6	90.7%	53.2	298	0	12.8	12.46	53.78	35.12	18.66	Naukati PCE		
3.32	123,556	164,458	1,285,687	0	0	1,788	42.9	91.1%	32.8	287	43	10.5	13.21	68.20	49.04	19.16	Northway/Northway Village PCE		
3.33	77,729	101,373	974,458	0	0	1,236	43.3	54.8%	43.8	239	2	14.6	12.50	69.86	49.99	19.87	Slana PCE	Shares generation as part of Slana-Chistochina grid.	
0.00	23,621	52,419	0	0	0	1,140	26.1	***	61.2	269	32	7.2	***	51.02	32.56	18.46	Tetlin PCE	See Tok for power generation & costs	
0.00	61,400	72,895	0	0	0	229	5.8	***	40.1	265	58	2.0	***	28.00	11.73	16.27	Thorne Bay/Kasaan PCE	See Tok for power generation & costs	
3.06	82,521	45,683	270,975	0	0	737	34.1	78.1%	63.3	182	4	39.0	12.00	54.98	30.20	24.78	Whale Pass PCE		
<b>3.40</b>	<b>4,974,574</b>	<b>2,744,435</b>	<b>22,110,948</b>	<b>3,140,760</b>	<b>47,715,087</b>														

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2011 Power Cost Equalization Program  
by Utility/Community**

**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
<b>ALASKA VILLAGE ELECTRIC COOP</b>	<i>Total Non Fuel Expenses allocated to communities based on kWh Sold</i>								
Alakanuk PCE	686	157	11	632,442	391,274	1,023,716	1,804,273	148,334	481,893.77
Ambler PCE	261	80	11	299,482	216,811	516,293	1,237,535	94,558	376,976.14
Anvik PCE	75	40	11	139,104	60,310	199,414	384,113	36,205	114,055.02
Brevig Mission PCE	358	97	12	367,394	255,295	622,689	1,102,493	85,067	227,242.18
Chevak PCE	945	203	13	756,136	367,440	1,123,576	2,274,519	139,121	444,450.23
Eek PCE	282	100	9	323,280	107,556	430,836	752,104	63,293	217,592.29
Elim PCE	337	95	13	371,112	161,549	532,661	1,061,435	82,263	266,873.10
Emmonak PCE	774	216	17	777,774	633,539	1,411,313	3,024,511	226,028	739,701.00
Gambell PCE	666	174	12	549,984	265,756	815,740	1,693,285	123,952	400,408.34
Goodnews Bay PCE	237	78	11	313,273	120,310	433,583	741,564	60,164	200,884.70
Grayling PCE	168	56	10	198,560	138,175	336,735	576,946	50,068	144,045.43
Holy Cross PCE	187	76	11	253,101	123,907	377,008	583,877	47,341	138,153.72
Hooper Bay PCE	1158	281	14	899,883	469,254	1,369,137	2,928,754	194,459	623,645.64
Huslia PCE	265	97	12	392,020	147,062	539,082	970,577	74,310	227,829.21
Kaitag PCE	172	69	10	255,467	58,730	314,197	702,054	53,506	155,542.13
Kasigluk PCE	567	117	10	504,198	82,936	587,134	1,503,604	168,012	581,177.10
Kiana PCE	374	117	12	429,058	228,162	657,220	1,442,145	124,931	468,081.84
Kivalina PCE	410	86	12	355,574	113,862	469,436	1,156,206	100,521	376,801.42
Kotlik PCE	618	136	12	534,429	299,368	833,797	1,686,722	146,670	480,083.37
Koyuk PCE	358	88	10	383,601	199,562	583,163	1,283,940	98,303	318,722.87
Lower Kalskag PCE	251	86	6	268,625	102,277	370,902	540,372	0	0.00
Marshall PCE	414	110	16	453,302	218,142	671,444	1,577,808	111,482	318,674.98
Mekoryuk PCE	174	94	10	281,386	125,651	407,037	810,560	59,741	203,723.28
Minto PCE	191	81	5	258,135	135,390	393,525	642,004	53,746	160,159.36
Mt. Village PCE	782	191	21	742,911	381,697	1,124,608	2,722,358	195,509	637,420.12
New Stuyahok PCE	519	108	8	455,448	103,859	559,307	1,399,520	112,508	408,604.40
Nightmute PCE	264	57	9	241,162	79,126	320,288	595,086	0	0.00
Noatak PCE	486	124	8	564,963	248,534	813,497	1,755,716	135,428	782,264.23
Noorvik PCE	628	150	8	673,383	333,387	1,006,770	1,919,187	151,077	570,062.75
Nulato PCE	240	114	20	423,318	200,377	623,695	1,047,744	84,668	241,486.50
Nunapitchuk PCE	539	134	11	549,076	97,455	646,531	1,179,385	0	0.00
Old Harbor PCE	193	96	12	319,881	139,445	459,326	725,794	57,351	190,486.55
Pilot Station PCE	577	137	13	536,799	255,292	792,091	1,659,869	131,038	375,651.22
Pitkas Point PCE	113	32	5	110,068	60,844	170,912	373,347	0	0.00
Quinhagak PCE	680	174	13	663,961	318,322	982,283	1,726,002	119,701	392,715.07

State of Alaska: Alaska Energy Authority  
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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
i/h						l/(b+c)	l * (100/f)	g / (m+n+o)	( f/g ) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y		
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES
																	ALASKA VILLAGE ELECTRIC COOP	
3.25	457,954	351,314	1,914,369	0	0	2,091	34.3	94.2%	56.7	336	48	25.4	12.91	58.15	37.28	20.87	Alakanuk PCE	
3.99	314,107	195,776	1,314,441	0	0	2,151	37.9	94.1%	41.7	312	69	25.4	13.90	60.60	39.61	20.99	Ambler PCE	
3.15	97,494	74,615	419,174	0	0	1,463	37.4	91.6%	51.9	290	67	25.4	11.58	58.06	37.19	20.87	Anvik PCE	
2.67	279,831	209,010	1,200,428	0	0	1,918	33.6	91.8%	56.5	316	59	25.4	14.11	56.87	36.06	20.81	Brevig Mission PCE	
3.19	577,311	309,064	1,771,216	716,072	0	1,431	27.5	91.4%	49.4	310	32	25.4	12.73	48.90	28.49	20.41	Chevak PCE	
3.44	190,896	159,319	794,300	0	0	1,462	37.0	94.7%	57.3	269	32	25.4	12.55	59.87	38.91	20.96	Eek PCE	
3.24	269,410	189,069	1,161,057	0	0	1,751	35.5	91.4%	50.2	326	40	25.4	14.11	58.07	37.20	20.87	Elim PCE	
3.27	767,671	428,318	3,188,632	47	0	1,838	30.3	94.9%	46.7	300	68	25.4	14.11	53.79	33.14	20.65	Emmonak PCE	
3.23	429,784	228,510	1,655,542	213,839	0	1,229	28.0	90.6%	48.2	263	33	25.4	13.36	50.73	30.23	20.50	Gambell PCE	
3.34	188,221	145,494	775,562	0	0	1,635	33.6	95.6%	58.5	335	42	25.4	12.89	56.44	35.65	20.79	Goodnews Bay PCE	
2.88	146,438	110,029	605,883	0	0	1,667	32.7	95.2%	58.4	295	69	25.4	12.10	54.64	33.94	20.70	Grayling PCE	
2.92	148,198	118,303	623,699	0	0	1,360	31.4	93.6%	64.6	278	55	25.4	13.17	52.71	32.11	20.60	Holy Cross PCE	
3.21	743,366	382,573	2,718,449	569,800	0	1,297	27.9	89.1%	46.7	267	34	25.4	13.98	50.92	30.41	20.51	Hooper Bay PCE	
3.07	246,348	163,338	1,012,828	0	0	1,499	30.3	95.8%	55.5	337	46	25.4	13.63	52.41	31.83	20.58	Huslia PCE	
2.91	178,193	97,766	766,792	0	0	1,238	31.1	91.6%	44.8	309	28	25.4	14.33	51.55	31.01	20.54	Kaltag PCE	
3.46	381,640	174,116	2,282,324	534,138	0	1,371	29.7	53.4%	39.0	359	12	25.4	13.58	51.41	30.88	20.53	Kasigluk PCE	Provides power to Nunapitchuk via intertie
3.75	366,040	259,086	1,564,478	0	0	2,008	39.4	92.2%	45.6	306	51	25.4	12.52	63.52	42.38	21.14	Kiana PCE	
3.75	293,464	180,738	1,258,454	0	0	1,844	38.5	91.9%	40.6	345	23	25.4	12.52	63.30	42.17	21.13	Kivalina PCE	
3.27	428,118	291,626	1,952,006	0	0	1,970	35.0	86.4%	49.4	327	40	25.4	13.31	58.04	37.17	20.87	Kotlik PCE	
3.24	325,885	186,900	1,372,949	0	0	1,907	32.0	93.5%	45.4	363	46	25.4	13.97	54.64	33.94	20.70	Koyuk PCE	
0.00	137,155	132,287	0	0	0	1,438	35.7	***	68.6	260	34	25.4	***	58.44	37.55	20.89	Lower Kalskag PCE	Power is from Upper Kalskag via intertie. See Upper Kalskag for fuel cost.
2.86	400,474	174,492	1,670,501	0	0	1,385	26.0	94.5%	42.6	343	44	25.4	14.98	48.62	28.22	20.40	Marshall PCE	
3.41	205,734	140,225	834,234	120,914	0	1,348	34.5	84.9%	50.2	249	60	25.4	13.96	55.97	35.21	20.76	Mekoryuk PCE	
2.98	162,951	131,568	676,101	0	0	1,530	33.4	95.0%	61.3	266	59	25.4	12.58	56.75	35.95	20.80	Minto PCE	
3.26	690,979	338,899	2,849,792	0	0	1,599	30.1	95.5%	41.3	324	41	25.4	14.58	52.63	32.03	20.60	Mt. Village PCE	
3.63	355,221	223,107	1,494,551	0	0	1,923	39.9	93.6%	40.0	351	17	25.4	13.28	61.64	40.59	21.05	New Stuyahok PCE	
0.00	151,043	94,000	0	0	0	1,424	29.3	***	53.8	353	25	25.4	***	51.26	30.73	20.53	Nightmute PCE	Receives power from Toksook Bay via intertie
5.78	445,630	411,949	1,847,119	0	0	3,121	50.6	95.1%	46.3	380	43	25.4	13.64	72.73	51.13	21.60	Noatak PCE	
3.77	487,121	370,115	2,022,611	0	0	2,342	36.8	94.9%	52.5	374	44	25.4	13.39	60.79	39.79	21.00	Noorvik PCE	
2.85	265,935	184,915	1,118,768	0	0	1,380	29.6	93.7%	59.5	309	70	25.4	13.21	51.73	31.18	20.55	Nulato PCE	
0.00	299,347	191,071	0	0	0	1,318	29.6	***	54.8	341	15	25.4	***	51.41	30.88	20.53	Nunapitchuk PCE	Receives power from Kasigluk via intertie
3.32	184,219	150,482	797,238	0	0	1,393	32.8	91.0%	63.3	278	60	25.4	13.90	54.77	34.07	20.70	Old Harbor PCE	
2.87	421,302	243,531	1,719,000	0	0	1,624	30.7	96.6%	47.7	327	37	25.4	13.12	52.91	32.30	20.61	Pilot Station PCE	
0.00	94,762	44,187	0	0	0	1,194	25.9	***	45.8	287	45	25.4	***	47.99	27.63	20.36	Pitkas Point PCE	Receives power from St. Mary's/Andreafsky via intertie
3.28	438,088	316,721	1,564,854	232,285	0	1,694	32.2	96.0%	56.9	318	39	25.4	13.07	54.53	33.84	20.69	Quinhagak PCE	

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2011 Power Cost Equalization Program  
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**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	a Population	b Number of Customers		d PCE Eligible kWh			f Total kWh Sold kWh	g Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		h Gallons	i Cost \$
Russian Mission PCE	363	70	6	323,467	74,298	397,765	1,063,950	85,358	241,502.83
Savoonga PCE	721	166	12	668,724	265,196	933,920	2,034,563	127,476	416,112.99
Scammon Bay PCE	528	115	8	465,082	150,310	615,392	1,662,505	131,666	426,327.74
Selawik PCE	849	188	20	769,953	579,883	1,349,836	2,591,268	192,599	715,986.41
Shageluk PCE	97	42	7	104,849	66,611	171,460	345,185	34,048	99,475.09
Shaktoolik PCE	231	66	6	267,488	79,891	347,379	842,283	65,786	213,850.55
Shishmaref PCE	606	146	10	578,003	149,838	727,841	1,560,066	114,564	440,366.53
Shungnak PCE	270	58	8	259,834	152,252	412,086	1,473,613	111,606	573,397.76
St. Mary's/Andreafsky PCE	693	184	17	637,524	453,502	1,091,026	2,691,699	229,656	621,618.77
St. Michael PCE	446	102	11	391,325	328,627	719,952	1,661,133	123,805	400,473.23
Stebbins PCE	605	134	12	446,078	165,545	611,623	1,296,754	101,220	327,486.49
Teller PCE	261	80	7	239,813	62,696	302,509	807,492	82,175	262,507.85
Togiak PCE	820	259	17	960,606	296,200	1,256,806	2,906,778	220,000	736,185.02
Toksook Bay PCE	596	137	13	557,062	273,181	830,243	1,506,924	189,880	626,290.42
Tununak PCE	330	91	9	375,587	88,569	464,156	859,724	0	0.00
Upper Kalsag PCE	223	70	13	277,037	103,657	380,694	909,107	107,294	376,896.78
Wales PCE	148	49	7	167,756	78,863	246,619	532,233	48,530	184,681.36
<b>Utility Company Total</b>	<b>22,736</b>	<b>6,008</b>	<b>581</b>	<b>22,768,478</b>	<b>10,609,775</b>	<b>33,378,253</b>	<b>70,330,686</b>	<b>5,295,018</b>	<b>17,928,567.78</b>
<b>ALUTIIQ POWER COMPANY</b>									
Karluk PCE	38	13	2	59,908	22,467	82,375	226,691	23,127	71,644.24
<b>Utility Company Total</b>	<b>38</b>	<b>13</b>	<b>2</b>	<b>59,908</b>	<b>22,467</b>	<b>82,375</b>	<b>226,691</b>	<b>23,127</b>	<b>71,644.24</b>
<b>ANIAK LIGHT &amp; POWER</b>									
Aniak PCE	485	178	2	715,529	30,958	746,487	2,240,866	204,848	656,400.04
<b>Utility Company Total</b>	<b>485</b>	<b>178</b>	<b>2</b>	<b>715,529</b>	<b>30,958</b>	<b>746,487</b>	<b>2,240,866</b>	<b>204,848</b>	<b>656,400.04</b>
<b>CITY OF ATKA</b>									
Atka PCE	71	28	14	116,134	46,253	162,387	403,703	43,598	180,848.87
<b>Utility Company Total</b>	<b>71</b>	<b>28</b>	<b>14</b>	<b>116,134</b>	<b>46,253</b>	<b>162,387</b>	<b>403,703</b>	<b>43,598</b>	<b>180,848.87</b>
<b>ATMAUTLUAK TRIBAL UTILITIES</b>									
Atmautluak PCE	296	69	5	264,183	26,755	290,938	691,468	53,865	181,065.48
<b>Utility Company Total</b>	<b>296</b>	<b>69</b>	<b>5</b>	<b>264,183</b>	<b>26,755</b>	<b>290,938</b>	<b>691,468</b>	<b>53,865</b>	<b>181,065.48</b>
<b>BEAVER JOINT UTILITIES</b>									

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2011 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z			
i/h						l/(b+c)	l * (100/f)	g / (m+n+o)	( f/g ) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y			
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES	
2.83	270,048	114,710	1,130,277	0	0	1,509	28.8	94.1%	37.4	385	17	25.4	13.24	50.79	30.29	20.50	Russian Mission PCE		
3.26	516,406	240,080	1,761,360	359,523	0	1,349	25.7	95.9%	45.9	336	31	25.4	13.82	48.15	27.78	20.37	Savoonga PCE		
3.24	421,971	202,346	1,743,261	0	0	1,645	32.9	95.4%	37.0	337	24	25.4	13.24	55.47	34.73	20.74	Scammon Bay PCE		
3.72	657,707	455,138	2,614,080	148,869	0	2,188	33.7	93.8%	52.1	341	57	25.4	13.57	56.30	35.52	20.78	Selawik PCE		
2.92	87,614	59,912	383,920	0	0	1,223	34.9	89.9%	49.7	208	57	25.4	11.28	57.21	36.39	20.82	Shageluk PCE		
3.25	213,785	125,144	906,900	0	0	1,738	36.0	92.9%	41.2	338	29	25.4	13.79	58.68	37.78	20.90	Shaktolik PCE		
3.84	395,971	264,866	1,627,321	0	0	1,698	36.4	95.9%	46.7	330	21	25.4	14.20	59.21	38.29	20.92	Shishmaref PCE		
5.14	374,027	193,400	1,546,541	0	0	2,930	46.9	95.3%	28.0	373	47	25.4	13.86	67.90	46.54	21.36	Shungnak PCE		
2.71	683,198	278,053	3,202,657	0	0	1,383	25.5	84.0%	40.5	289	55	25.4	13.95	47.99	27.63	20.36	St. Mary's/Andreafsky PCE	Provides power to Pitkas Point via intertie	
3.23	421,623	219,507	1,768,551	0	0	1,943	30.5	93.9%	43.3	320	61	25.4	14.28	54.36	33.68	20.68	St. Michael PCE		
3.24	329,138	199,118	1,366,033	0	0	1,364	32.6	94.9%	47.2	277	23	25.4	13.50	55.19	34.47	20.72	Stebbins PCE		
3.19	204,955	114,165	901,912	0	0	1,312	37.7	89.5%	37.5	250	20	25.4	10.98	61.59	40.55	21.04	Teller PCE		
3.35	737,788	425,017	3,045,076	0	0	1,540	33.8	95.5%	43.2	309	30	25.4	13.84	54.98	34.27	20.71	Togiak PCE		
3.30	382,482	240,781	2,652,659	663,127	0	1,605	29.0	45.4%	55.1	339	38	25.4	13.97	51.26	30.73	20.53	Toksook Bay PCE	Provides power to Nightmute and Tununak via intertie	
0.00	218,212	136,073	0	0	0	1,361	29.3	***	54.0	344	22	25.4	***	51.26	30.73	20.53	Tununak PCE	Receives power from Toksook Bay via intertie	
3.51	230,746	99,219	1,515,225	0	0	1,195	26.1	60.0%	41.9	330	39	25.4	14.12	58.44	37.55	20.89	Upper Kalsag PCE	Provides power to Lower Kalsag via intertie	
3.81	135,090	96,226	613,084	0	0	1,718	39.0	86.8%	46.3	285	44	25.4	12.63	63.27	42.14	21.13	Wales PCE		
<b>3.39</b>	<b>17,851,091</b>	<b>10,866,266</b>	<b>71,726,209</b>	<b>3,558,614</b>	<b>0</b>														
																		<b>ALUTIQ POWER COMPANY</b>	
3.10	34,052	27,870	258,788	0	0	1,858	33.8	87.6%	36.3	384	49	15.0	11.19	60.00	34.55	25.45	Kariuk PCE	Diesel kWh gen. est. per PHse log 03&04/11; non fuel \$ not rpted 08/10-10/10	
<b>3.10</b>	<b>34,052</b>	<b>27,870</b>	<b>258,788</b>	<b>0</b>	<b>0</b>														
																		<b>ANIAK LIGHT &amp; POWER</b>	
3.20	798,892	313,698	2,667,900	0	0	1,743	42.0	84.0%	33.3	335	5	35.7	13.02	67.87	39.23	28.64	Aniak PCE		
<b>3.20</b>	<b>798,892</b>	<b>313,698</b>	<b>2,667,900</b>	<b>0</b>	<b>0</b>														
																		<b>CITY OF ATKA</b>	
4.15	40,474	73,594	469,660	0	0	1,752	45.3	86.0%	40.2	346	54	10.0	10.77	66.00	45.32	20.68	Atka PCE		
<b>4.15</b>	<b>40,474</b>	<b>73,594</b>	<b>469,660</b>	<b>0</b>	<b>0</b>														
																		<b>ATMAUTLUAK TRIBAL UTILITIES</b>	
3.36	119,498	91,069	806,771	0	0	1,231	31.3	85.7%	42.1	319	8	17.3	14.98	69.86	31.37	38.49	Atmautluak PCE		
<b>3.36</b>	<b>119,498</b>	<b>91,069</b>	<b>806,771</b>	<b>0</b>	<b>0</b>														
																		<b>BEAVER JOINT UTILITIES</b>	

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NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
Beaver PCE	58	39	5	94,993	0	94,993	309,520	30,898	127,296.80
<b>Utility Company Total</b>	<b>58</b>	<b>39</b>	<b>5</b>	<b>94,993</b>	<b>0</b>	<b>94,993</b>	<b>309,520</b>	<b>30,898</b>	<b>127,296.80</b>
<b>BETHEL UTILITIES CORPORATION</b>									
Bethel/Oscarville PCE	5912	1,831	20	7,854,405	855,208	8,709,613	39,381,691	3,096,331	14,294,044.52
<b>Utility Company Total</b>	<b>5,912</b>	<b>1,831</b>	<b>20</b>	<b>7,854,405</b>	<b>855,208</b>	<b>8,709,613</b>	<b>39,381,691</b>	<b>3,096,331</b>	<b>14,294,044.52</b>
<b>CITY OF BUCKLAND C/O</b>									
Buckland PCE	432	84	6	340,505	11,398	351,903	1,292,641	116,316	466,667.54
<b>Utility Company Total</b>	<b>432</b>	<b>84</b>	<b>6</b>	<b>340,505</b>	<b>11,398</b>	<b>351,903</b>	<b>1,292,641</b>	<b>116,316</b>	<b>466,667.54</b>
<b>CHALKYITSIK VILLAGE COUNCIL</b>									
Chalkyitsik PCE	60	41	1	40,151	0	40,151	250,081	29,752	138,088.11
<b>Utility Company Total</b>	<b>60</b>	<b>41</b>	<b>1</b>	<b>40,151</b>	<b>0</b>	<b>40,151</b>	<b>250,081</b>	<b>29,752</b>	<b>138,088.11</b>
<b>CHENEGA IRA COUNCIL</b>									
Chenega Bay PCE	71	25	6	92,627	32,277	124,904	295,205	30,542	126,908.58
<b>Utility Company Total</b>	<b>71</b>	<b>25</b>	<b>6</b>	<b>92,627</b>	<b>32,277</b>	<b>124,904</b>	<b>295,205</b>	<b>30,542</b>	<b>126,908.58</b>
<b>CITY OF CHIGNIK</b>									
Chignik PCE	62	62	10	155,090	51,030	206,120	794,861	65,158	175,641.31
<b>Utility Company Total</b>	<b>62</b>	<b>62</b>	<b>10</b>	<b>155,090</b>	<b>51,030</b>	<b>206,120</b>	<b>794,861</b>	<b>65,158</b>	<b>175,641.31</b>
<b>CHIGNIK LAGOON POWER UTILITY</b>									
Chignik Lagoon PCE	73	48	9	150,276	59,368	209,644	463,890	45,716	185,338.54
<b>Utility Company Total</b>	<b>73</b>	<b>48</b>	<b>9</b>	<b>150,276</b>	<b>59,368</b>	<b>209,644</b>	<b>463,890</b>	<b>45,716</b>	<b>185,338.54</b>
<b>CHITINA ELECTRIC INC.</b>									
Chitina PCE	117	55	3	141,274	27,687	168,961	480,821	40,753	147,582.45
<b>Utility Company Total</b>	<b>117</b>	<b>55</b>	<b>3</b>	<b>141,274</b>	<b>27,687</b>	<b>168,961</b>	<b>480,821</b>	<b>40,753</b>	<b>147,582.45</b>
<b>CIRCLE ELECTRIC LLC</b>									
Circle PCE	99	38	3	109,104	4,395	113,499	341,182	35,496	99,450.36
<b>Utility Company Total</b>	<b>99</b>	<b>38</b>	<b>3</b>	<b>109,104</b>	<b>4,395</b>	<b>113,499</b>	<b>341,182</b>	<b>35,496</b>	<b>99,450.36</b>
<b>CORDOVA ELECTRIC</b>									

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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
i / h						l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y		
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per Residential Customer / Community Facility kWh per person		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES
4.12	50,415	40,028	354,009	0	0	910	42.1	87.4%	30.7	203	0	16.3	11.46	65.00	51.58	13.42	Beaver PCE	07/11 PCE rate used in 06/11; Diesel kWh est. per logs 11/10-01/11&05/11-06/11
<b>4.12</b>	<b>50,415</b>	<b>40,028</b>	<b>354,009</b>	<b>0</b>	<b>0</b>												<b>BETHEL UTILITIES CORPORATION</b>	
4.62	987,500	2,586,330	42,438,400	0	0	1,397	29.7	92.8%	22.1	357	12	2.5	13.71	5418.00	38.56	5379.44	Bethel/Oscarville PCE	
<b>4.62</b>	<b>987,500</b>	<b>2,586,330</b>	<b>42,438,400</b>	<b>0</b>	<b>0</b>												<b>CITY OF BUCKLAND C/O</b>	
4.01	0	96,248	1,481,652	0	0	1,069	27.4	87.2%	27.2	338	2	0.0	12.74	47.41	27.41	20.00	Buckland PCE	Non Fuel Costs not reported
<b>4.01</b>	<b>0</b>	<b>96,248</b>	<b>1,481,652</b>	<b>0</b>	<b>0</b>												<b>CHALKYITSIK VILLAGE COUNCIL</b>	
4.64	19,873	18,203	298,490	0	0	433	45.3	83.8%	16.1	82	0	7.9	10.03	95.00	46.60	48.40	Chalkyitsik PCE	Non Fuel Costs not reported 08/10 & 04/11 thru 06/11.
<b>4.64</b>	<b>19,873</b>	<b>18,203</b>	<b>298,490</b>	<b>0</b>	<b>0</b>												<b>CHENEGA IRA COUNCIL</b>	
4.16	18,829	36,360	329,750	0	0	1,173	29.1	89.5%	42.3	309	38	6.4	10.80	43.50	29.11	14.39	Chenega Bay PCE	
<b>4.16</b>	<b>18,829</b>	<b>36,360</b>	<b>329,750</b>	<b>0</b>	<b>0</b>												<b>CITY OF CHIGNIK</b>	
2.70	129,270	61,893	934,335	0	0	860	30.0	85.1%	25.9	208	69	16.3	14.34	46.46	31.11	15.35	Chignik PCE	Jan 2011 fuel gallons used and fuel cost not reported.
<b>2.70</b>	<b>129,270</b>	<b>61,893</b>	<b>934,335</b>	<b>0</b>	<b>0</b>												<b>CHIGNIK LAGOON POWER UTILITY</b>	
4.05	42,825	65,438	538,104	0	0	1,148	31.2	86.2%	45.2	261	68	9.2	11.77	65.00	40.40	24.60	Chignik Lagoon PCE	Diesel kWh generated estimated based on kWh sold 02/11, 03/11 and 05/11.
<b>4.05</b>	<b>42,825</b>	<b>65,438</b>	<b>538,104</b>	<b>0</b>	<b>0</b>												<b>CHITINA ELECTRIC INC.</b>	
3.62	86,800	56,683	554,137	0	0	977	33.5	86.8%	35.1	214	20	18.1	13.60	65.50	39.22	26.28	Chitina PCE	
<b>3.62</b>	<b>86,800</b>	<b>56,683</b>	<b>554,137</b>	<b>0</b>	<b>0</b>												<b>CIRCLE ELECTRIC LLC</b>	
2.80	88,151	54,945	374,560	0	0	1,340	48.4	91.1%	33.3	239	4	25.8	10.55	67.00	51.35	15.65	Circle PCE	
<b>2.80</b>	<b>88,151</b>	<b>54,945</b>	<b>374,560</b>	<b>0</b>	<b>0</b>												<b>CORDOVA ELECTRIC</b>	

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Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
Cordova PCE	2233	798	60	3,538,863	1,932,451	5,471,314	23,772,303	876,041	2,754,294.43
<b>Utility Company Total</b>	<b>2,233</b>	<b>798</b>	<b>60</b>	<b>3,538,863</b>	<b>1,932,451</b>	<b>5,471,314</b>	<b>23,772,303</b>	<b>876,041</b>	<b>2,754,294.43</b>
<b>DIOMEDE JOINT UTILITIES</b>									
Diomedee PCE	117	50	5	119,752	45,632	165,384	415,341	49,189	229,027.82
<b>Utility Company Total</b>	<b>117</b>	<b>50</b>	<b>5</b>	<b>119,752</b>	<b>45,632</b>	<b>165,384</b>	<b>415,341</b>	<b>49,189</b>	<b>229,027.82</b>
<b>EGEGIK LIGHT &amp; POWER CO.</b>									
Egegik PCE	73	58	17	122,667	59,911	182,578	596,108	54,200	201,570.00
<b>Utility Company Total</b>	<b>73</b>	<b>58</b>	<b>17</b>	<b>122,667</b>	<b>59,911</b>	<b>182,578</b>	<b>596,108</b>	<b>54,200</b>	<b>201,570.00</b>
<b>CITY OF EKWOK</b>									
Ekwok PCE	109	52	8	66,298	19,274	85,572	267,248	18,680	111,928.69
<b>Utility Company Total</b>	<b>109</b>	<b>52</b>	<b>8</b>	<b>66,298</b>	<b>19,274</b>	<b>85,572</b>	<b>267,248</b>	<b>18,680</b>	<b>111,928.69</b>
<b>ELFIN COVE UTILITY COMMISSION</b>									
Elfin Cove PCE	25	41	6	51,808	9,305	61,113	253,539	25,533	102,283.33
<b>Utility Company Total</b>	<b>25</b>	<b>41</b>	<b>6</b>	<b>51,808</b>	<b>9,305</b>	<b>61,113</b>	<b>253,539</b>	<b>25,533</b>	<b>102,283.33</b>
<b>CITY OF FALSE PASS</b>									
False Pass PCE	41	26	10	66,959	34,440	101,399	380,074	43,535	126,833.40
<b>Utility Company Total</b>	<b>41</b>	<b>26</b>	<b>10</b>	<b>66,959</b>	<b>34,440</b>	<b>101,399</b>	<b>380,074</b>	<b>43,535</b>	<b>126,833.40</b>
<b>G &amp; K INC.</b>									
Cold Bay PCE	84	37	5	72,227	70,560	142,787	2,431,379	206,938	883,336.79
<b>Utility Company Total</b>	<b>84</b>	<b>37</b>	<b>5</b>	<b>72,227</b>	<b>70,560</b>	<b>142,787</b>	<b>2,431,379</b>	<b>206,938</b>	<b>883,336.79</b>
<b>GOLD COUNTRY ENERGY</b>									
Central PCE	96	135	1	237,318	4,168	241,486	426,410	44,694	132,712.17
<b>Utility Company Total</b>	<b>96</b>	<b>135</b>	<b>1</b>	<b>237,318</b>	<b>4,168</b>	<b>241,486</b>	<b>426,410</b>	<b>44,694</b>	<b>132,712.17</b>
<b>GOLOVIN POWER UTILITIES</b>									
Golovin PCE	154	55	8	193,692	44,624	238,316	567,457	59,077	181,741.38
<b>Utility Company Total</b>	<b>154</b>	<b>55</b>	<b>8</b>	<b>193,692</b>	<b>44,624</b>	<b>238,316</b>	<b>567,457</b>	<b>59,077</b>	<b>181,741.38</b>
<b>GUSTAVUS ELECTRIC CO</b>									



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Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
i/h						l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y		
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES
3.14	4,684,608	600,880	10,436,094	16,456,091	0	700	11.0	88.4%	23.0	370	72	19.7	11.91	41.12	15.53	25.59	Cordova PCE	Diesel and Hydro kWh generated not reported for 02/11.
<b>3.14</b>	<b>4,684,608</b>	<b>600,880</b>	<b>10,436,094</b>	<b>16,456,091</b>	<b>0</b>												<b>DIOMEDE JOINT UTILITIES</b>	
4.66	187,128	75,431	469,880	0	0	1,371	45.6	88.4%	39.8	200	33	45.1	9.55	60.00	45.61	14.39	Diomedee PCE	
<b>4.66</b>	<b>187,128</b>	<b>75,431</b>	<b>469,880</b>	<b>0</b>	<b>0</b>												<b>EGEGIK LIGHT &amp; POWER CO.</b>	
3.72	291,093	93,716	671,000	0	0	1,250	51.3	88.8%	30.6	176	68	48.8	12.38	78.62	49.56	29.06	Egegik PCE	
<b>3.72</b>	<b>291,093</b>	<b>93,716</b>	<b>671,000</b>	<b>0</b>	<b>0</b>												<b>CITY OF EKWOK</b>	
5.99	22,290	42,050	86,465	0	0	701	49.1	309.1%	32.0	106	15	8.3	4.63	70.00	49.14	20.86	Ekwok PCE	kWh gen. reported for 09/10 & 10/10. All other stats are for 07/10 thru 11/10.
<b>5.99</b>	<b>22,290</b>	<b>42,050</b>	<b>86,465</b>	<b>0</b>	<b>0</b>												<b>ELFIN COVE UTILITY COMMISSION</b>	
4.01	41,840	19,762	309,063	0	0	420	32.3	82.0%	24.1	105	31	16.5	12.10	69.40	32.55	36.85	Elfin Cove PCE	
<b>4.01</b>	<b>41,840</b>	<b>19,762</b>	<b>309,063</b>	<b>0</b>	<b>0</b>												<b>CITY OF FALSE PASS</b>	
2.91	29,423	25,832	349,080	0	0	718	25.5	108.9%	26.7	215	70	7.7	8.02	57.90	22.51	35.39	False Pass PCE	kWh generated 03/11 thru 06/11 not reported.
<b>2.91</b>	<b>29,423</b>	<b>25,832</b>	<b>349,080</b>	<b>0</b>	<b>0</b>												<b>G &amp; K INC.</b>	
4.27	525,900	63,555	2,742,968	0	0	1,513	44.5	88.6%	5.9	163	70	21.6	13.26	74.65	51.64	23.01	Cold Bay PCE	kWh Gen. 03/11 est. per reported meters; Fuel Gal. est. per kWh gen. 03/11&05/11
<b>4.27</b>	<b>525,900</b>	<b>63,555</b>	<b>2,742,968</b>	<b>0</b>	<b>0</b>												<b>GOLD COUNTRY ENERGY</b>	
2.97	61,465	111,527	481,440	0	0	820	46.2	88.6%	56.6	146	4	14.4	10.77	91.46	67.21	24.25	Central PCE	
<b>2.97</b>	<b>61,465</b>	<b>111,527</b>	<b>481,440</b>	<b>0</b>	<b>0</b>												<b>GOLOVIN POWER UTILITIES</b>	
3.08	166,530	75,209	766,100	0	0	1,194	31.6	74.1%	42.0	293	24	29.3	12.97	57.00	31.93	25.07	Golovin PCE	
<b>3.08</b>	<b>166,530</b>	<b>75,209</b>	<b>766,100</b>	<b>0</b>	<b>0</b>												<b>GUSTAVUS ELECTRIC CO</b>	

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Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	a Population	b Number of Customers		d PCE Eligible kWh			f Total kWh Sold kWh	g Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		h Gallons	i Cost \$
Gustavus PCE	451	424	6	787,207	43,737	830,944	1,754,894	10,431	33,929.50
<b>Utility Company Total</b>	<b>451</b>	<b>424</b>	<b>6</b>	<b>787,207</b>	<b>43,737</b>	<b>830,944</b>	<b>1,754,894</b>	<b>10,431</b>	<b>33,929.50</b>
<b>GWITCHYAA ZHEE UTILITIES CO.</b>									
Fort Yukon PCE	585	252	11	885,408	298,434	1,183,842	2,770,233	253,715	924,040.03
<b>Utility Company Total</b>	<b>585</b>	<b>252</b>	<b>11</b>	<b>885,408</b>	<b>298,434</b>	<b>1,183,842</b>	<b>2,770,233</b>	<b>253,715</b>	<b>924,040.03</b>
<b>HUGHES POWER &amp; LIGHT</b>									
Hughes PCE	83	34	3	112,362	62,660	175,022	288,444	37,304	189,214.33
<b>Utility Company Total</b>	<b>83</b>	<b>34</b>	<b>3</b>	<b>112,362</b>	<b>62,660</b>	<b>175,022</b>	<b>288,444</b>	<b>37,304</b>	<b>189,214.33</b>
<b>IGIUGIG ELECTRIC COMPANY</b>									
Igiugig PCE	48	23	11	72,632	30,800	103,432	289,128	24,460	163,138.43
<b>Utility Company Total</b>	<b>48</b>	<b>23</b>	<b>11</b>	<b>72,632</b>	<b>30,800</b>	<b>103,432</b>	<b>289,128</b>	<b>24,460</b>	<b>163,138.43</b>
<b>ILIAMNA NEWHALEN NONDALTON</b>									
Iliamna/Newhalen/Nondalton PCE	439	194	12	658,307	182,280	840,587	2,965,820	31,240	137,610.34
<b>Utility Company Total</b>	<b>439</b>	<b>194</b>	<b>12</b>	<b>658,307</b>	<b>182,280</b>	<b>840,587</b>	<b>2,965,820</b>	<b>31,240</b>	<b>137,610.34</b>
<b>INSIDE PASSAGE ELECTRIC</b>									
<i>Non-Fuel Costs Allocated based on % of Customer Base</i>									
Kake PCE	497	226	13	835,925	172,646	1,008,571	2,285,784	186,054	574,210.07
Hoonah PCE	764	353	32	1,437,333	540,738	1,978,071	4,361,553	325,172	1,004,065.51
Angoon PCE	442	193	8	657,310	226,279	883,589	1,825,732	141,499	435,543.43
Chilkat Valley PCE	600	200	1	571,769	1,030	572,799	1,207,436	0	0.00
Klukwan PCE	138	49	8	172,657	56,420	229,077	375,753	0	0.00
<b>Utility Company Total</b>	<b>2,441</b>	<b>1,021</b>	<b>62</b>	<b>3,674,994</b>	<b>997,113</b>	<b>4,672,107</b>	<b>10,056,258</b>	<b>652,725</b>	<b>2,013,819.01</b>
<b>CITY OF KING COVE</b>									
King Cove PCE	744	109	39	577,937	624,960	1,202,897	4,080,653	176,825	547,570.98
<b>Utility Company Total</b>	<b>744</b>	<b>109</b>	<b>39</b>	<b>577,937</b>	<b>624,960</b>	<b>1,202,897</b>	<b>4,080,653</b>	<b>176,825</b>	<b>547,570.98</b>
<b>KIPNUK LIGHT PLANT</b>									
Kipnuk PCE	671	166	6	650,949	27,107	678,056	1,528,989	153,814	514,515.03
<b>Utility Company Total</b>	<b>671</b>	<b>166</b>	<b>6</b>	<b>650,949</b>	<b>27,107</b>	<b>678,056</b>	<b>1,528,989</b>	<b>153,814</b>	<b>514,515.03</b>
<b>KOBUK VALLEY ELECTRIC COMPANY</b>									

State of Alaska: Alaska Energy Authority  
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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y		
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per Residential Customer / Community Facility kWh per person		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES
3.25	665,184	151,312	124,797	1,862,241	0	352	18.2	88.3%	47.4	155	8	37.9	11.96	41.66	15.79	25.87	Gustavus PCE	
<b>3.25</b>	<b>665,184</b>	<b>151,312</b>	<b>124,797</b>	<b>1,862,241</b>	<b>0</b>													
																		<b>GWITCHYAA ZHEE UTILITIES CO.</b>
3.64	341,613	389,585	3,380,000	0	0	1,481	32.9	82.0%	42.7	293	43	12.3	13.32	61.79	39.95	21.84	Fort Yukon PCE	kWh gen. per rptd. meters 05&06/11; Fuel est. per kWh gen.& No Non Fuel\$ -03/11
<b>3.64</b>	<b>341,613</b>	<b>389,585</b>	<b>3,380,000</b>	<b>0</b>	<b>0</b>													
																		<b>HUGHES POWER &amp; LIGHT</b>
5.07	55,808	70,170	404,015	0	0	1,896	40.1	71.4%	60.7	275	63	19.3	10.83	71.00	57.58	13.42	Hughes PCE	07/11 PCE Rate applied to 06/11 kWh
<b>5.07</b>	<b>55,808</b>	<b>70,170</b>	<b>404,015</b>	<b>0</b>	<b>0</b>													
																		<b>IGIUGIG ELECTRIC COMPANY</b>
6.67	0	42,386	130,986	0	0	1,247	41.0	220.7%	35.8	263	53	0.0	5.36	80.30	40.98	39.32	Igiugig PCE	No stats for 06/11;Unable to verify kWh gen.11/10&01-05/11;NonFuel\$ not reported
<b>6.67</b>	<b>0</b>	<b>42,386</b>	<b>130,986</b>	<b>0</b>	<b>0</b>													
																		<b>ILIAMNA NEWHALEN NONDALTON</b>
4.40	614,232	216,718	1,390,812	2,455,923	0	1,052	25.8	77.1%	28.3	283	35	20.7	44.52	57.24	25.70	31.54	Iliamna/Newhalen/Nondalton PCE	Fuel used and cost not reported 01/11, 02/11, and 05/11.
<b>4.40</b>	<b>614,232</b>	<b>216,718</b>	<b>1,390,812</b>	<b>2,455,923</b>	<b>0</b>													
																		<b>INSIDE PASSAGE ELECTRIC</b>
3.09	557,660	377,050	2,581,902	0	0	1,578	37.4	88.5%	44.1	308	29	24.4	13.88	60.26	38.10	22.16	Take PCE	
3.09	883,733	719,741	4,760,212	0	0	1,869	36.4	91.6%	45.4	339	59	20.3	14.64	60.26	38.10	22.16	Hoonah PCE	
3.08	455,904	324,662	2,052,011	0	0	1,615	36.7	89.0%	48.4	284	43	25.0	14.50	60.26	38.10	22.16	Angoon PCE	
0.00	456,279	207,094	0	0	1,886,040	1,030	36.2	64.0%	47.4	238	0	37.8	***	60.26	38.10	22.16	Chilkat Valley PCE	
0.00	119,102	83,605	0	0	0	1,467	36.5	***	61.0	294	34	31.7	***	60.26	38.10	22.16	Klukwan PCE	See Chilkat Valley for kWh generation and cost amounts
<b>3.09</b>	<b>2,472,678</b>	<b>1,712,151</b>	<b>9,394,125</b>	<b>0</b>	<b>1,886,040</b>													
																		<b>CITY OF KING COVE</b>
3.10	122,820	131,111	1,954,665	2,830,197	0	886	10.9	85.3%	29.5	442	70	3.0	11.05	26.00	11.61	14.39	King Cove PCE	Apr. 2011 diesel and hydro kWh generated not reported.
<b>3.10</b>	<b>122,820</b>	<b>131,111</b>	<b>1,954,665</b>	<b>2,830,197</b>	<b>0</b>													
																		<b>KIPNUK LIGHT PLANT</b>
3.35	375,016	222,499	1,676,885	0	0	1,294	32.8	91.2%	44.3	327	3	24.5	10.90	55.05	25.42	29.63	Kipnuk PCE	
<b>3.35</b>	<b>375,016</b>	<b>222,499</b>	<b>1,676,885</b>	<b>0</b>	<b>0</b>													
																		<b>KOBUK VALLEY ELECTRIC COMPANY</b>

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2011 Power Cost Equalization Program  
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NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
Kobuk PCE	122	33	7	54,641	49,502	104,143	509,848	0	0.00
<b>Utility Company Total</b>	<b>122</b>	<b>33</b>	<b>7</b>	<b>54,641</b>	<b>49,502</b>	<b>104,143</b>	<b>509,848</b>	<b>0</b>	<b>0.00</b>
<b>KOKHANOK VILLAGE COUNCIL</b>									
Kokhanok Bay PCE	184	54	9	169,376	67,287	236,663	417,453	41,396	197,581.13
<b>Utility Company Total</b>	<b>184</b>	<b>54</b>	<b>9</b>	<b>169,376</b>	<b>67,287</b>	<b>236,663</b>	<b>417,453</b>	<b>41,396</b>	<b>197,581.13</b>
<b>KOTZEBUE ELECTRIC ASSOCIATION</b>									
Kotzebue PCE	3154	975	29	3,804,173	1,774,847	5,579,020	20,372,990	1,465,190	4,933,056.02
<b>Utility Company Total</b>	<b>3,154</b>	<b>975</b>	<b>29</b>	<b>3,804,173</b>	<b>1,774,847</b>	<b>5,579,020</b>	<b>20,372,990</b>	<b>1,465,190</b>	<b>4,933,056.02</b>
<b>CITY OF KOYUKUK</b>									
Koyukuk PCE	105	55	5	105,426	12,126	117,552	257,226	32,801	116,284.25
<b>Utility Company Total</b>	<b>105</b>	<b>55</b>	<b>5</b>	<b>105,426</b>	<b>12,126</b>	<b>117,552</b>	<b>257,226</b>	<b>32,801</b>	<b>116,284.25</b>
<b>KWETHLUK INCORPORATED</b>									
Kwethluk PCE	764	179	12	509,177	29,463	538,640	1,106,849	103,599	358,183.72
<b>Utility Company Total</b>	<b>764</b>	<b>179</b>	<b>12</b>	<b>509,177</b>	<b>29,463</b>	<b>538,640</b>	<b>1,106,849</b>	<b>103,599</b>	<b>358,183.72</b>
<b>KWIGILINGOK IRA COUNCIL</b>									
Kwigillingok PCE	365	83	2	313,717	73,082	386,799	954,852	81,039	269,633.77
<b>Utility Company Total</b>	<b>365</b>	<b>83</b>	<b>2</b>	<b>313,717</b>	<b>73,082</b>	<b>386,799</b>	<b>954,852</b>	<b>81,039</b>	<b>269,633.77</b>
<b>LARSEN BAY UTILITY COMPANY</b>									
Larsen Bay PCE	79	41	9	114,910	59,990	174,900	623,610	11,985	39,681.79
<b>Utility Company Total</b>	<b>79</b>	<b>41</b>	<b>9</b>	<b>114,910</b>	<b>59,990</b>	<b>174,900</b>	<b>623,610</b>	<b>11,985</b>	<b>39,681.79</b>
<b>LEVELOCK ELECTRICAL COOP</b>									
Levelock PCE	88	34	7	104,867	49,768	154,635	356,511	42,914	164,693.78
<b>Utility Company Total</b>	<b>88</b>	<b>34</b>	<b>7</b>	<b>104,867</b>	<b>49,768</b>	<b>154,635</b>	<b>356,511</b>	<b>42,914</b>	<b>164,693.78</b>
<b>MANOKOTAK POWER COMPANY</b>									
Manokotak PCE	438	146	5	408,733	6,250	414,983	1,230,588	102,227	362,057.12
<b>Utility Company Total</b>	<b>438</b>	<b>146</b>	<b>5</b>	<b>408,733</b>	<b>6,250</b>	<b>414,983</b>	<b>1,230,588</b>	<b>102,227</b>	<b>362,057.12</b>
<b>MCGRATH LIGHT &amp; POWER</b>									

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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z			
i/h						l(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y			
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per Residential Customer / Community Facility kWh per person		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES	
0.00	0	47,777	0	0	580,309	1,194	45.9	87.9%	20.4	138	34	0.0	***	87.00	46.73	40.27	Kobuk PCE	kWh purchased 12/10 estimated based on kWh sold; NonFuel \$ not reported	
<b>0.00</b>	<b>0</b>	<b>47,777</b>	<b>0</b>	<b>0</b>	<b>580,309</b>														
4.77	115,590	114,379	474,488	32,679	0	1,816	48.3	82.3%	56.7	261	30	27.7	11.46	90.00	52.33	37.67	Kokhanok Bay PCE		
<b>4.77</b>	<b>115,590</b>	<b>114,379</b>	<b>474,488</b>	<b>32,679</b>	<b>0</b>														
3.37	0	1,487,477	20,926,715	1,456,609	0	1,482	26.7	91.0%	27.4	325	47	0.0	14.28	42.20	26.49	15.71	Kotzebue PCE	Non Fuel Costs not reported	
<b>3.37</b>	<b>0</b>	<b>1,487,477</b>	<b>20,926,715</b>	<b>1,456,609</b>	<b>0</b>														
3.55	0	31,460	334,742	0	0	524	26.8	76.8%	45.7	160	10	0.0	10.21	45.00	24.48	20.52	Koyukuk PCE	Non Fuel Costs not reported	
<b>3.55</b>	<b>0</b>	<b>31,460</b>	<b>334,742</b>	<b>0</b>	<b>0</b>														
3.46	103,500	145,059	1,411,793	0	0	759	26.9	78.4%	48.7	237	3	9.4	13.63	52.00	26.96	25.04	Kwethluk PCE	Kwh generated for 07/10 estimated by utility due to meter problem	
<b>3.46</b>	<b>103,500</b>	<b>145,059</b>	<b>1,411,793</b>	<b>0</b>	<b>0</b>														
3.33	179,924	112,056	1,094,129	0	0	1,318	29.0	87.3%	40.5	315	17	18.8	13.50	61.00	32.61	28.39	Kwigillingok PCE		
<b>3.33</b>	<b>179,924</b>	<b>112,056</b>	<b>1,094,129</b>	<b>0</b>	<b>0</b>														
3.31	149,939	28,211	0	0	0	564	16.1	***	28.0	234	63	24.0	0.00	41.00	16.13	24.87	Larsen Bay PCE	Diesel & Hydro kWh generated not reported.	
<b>3.31</b>	<b>149,939</b>	<b>28,211</b>	<b>0</b>	<b>0</b>	<b>0</b>														
3.84	76,024	59,689	494,386	0	0	1,456	38.6	72.1%	43.4	257	47	21.3	11.52	70.00	38.60	31.40	Levelock PCE	Non Fuel \$ not reported 07/10 and 03/11 thru 06/11	
<b>3.84</b>	<b>76,024</b>	<b>59,689</b>	<b>494,386</b>	<b>0</b>	<b>0</b>														
3.54	38,789	120,254	1,260,465	0	0	796	29.0	97.6%	33.7	233	1	3.2	12.33	55.00	27.27	27.73	Manokotak PCE		
<b>3.54</b>	<b>38,789</b>	<b>120,254</b>	<b>1,260,465</b>	<b>0</b>	<b>0</b>														
																		<b>MCGRATH LIGHT &amp; POWER</b>	

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NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
McGrath PCE	322	195	14	558,901	261,863	820,764	2,568,752	199,814	731,543.46
<b>Utility Company Total</b>	<b>322</b>	<b>195</b>	<b>14</b>	<b>558,901</b>	<b>261,863</b>	<b>820,764</b>	<b>2,568,752</b>	<b>199,814</b>	<b>731,543.46</b>
<b>MIDDLE KUSKOKWIM ELECTRIC</b>									
Chuathbaluk PCE	111	33	5	105,218	13,688	118,906	264,805	26,323	100,564.30
Crooked Creek PCE	131	33	6	100,665	34,406	135,071	251,835	24,605	93,974.41
Red Devil PCE	44	16	2	42,686	0	42,686	94,417	13,624	52,053.77
Sleetmute PCE	71	31	5	82,123	40,040	122,163	243,468	24,038	91,818.50
Stony River PCE	48	18	2	43,899	0	43,899	116,690	14,060	53,720.97
<b>Utility Company Total</b>	<b>405</b>	<b>131</b>	<b>20</b>	<b>374,591</b>	<b>88,134</b>	<b>462,725</b>	<b>971,215</b>	<b>102,650</b>	<b>392,131.95</b>
<b>NAKNEK ELECTRIC</b>									
Naknek/S.Naknek/Kng SImn PCE	967	735	34	2,089,161	775,610	2,864,771	19,305,635	1,376,440	3,630,640.89
<b>Utility Company Total</b>	<b>967</b>	<b>735</b>	<b>34</b>	<b>2,089,161</b>	<b>775,610</b>	<b>2,864,771</b>	<b>19,305,635</b>	<b>1,376,440</b>	<b>3,630,640.89</b>
<b>NAPAKIAK IRCINRAQ</b>									
Napakiak PCE	337	104	4	353,649	34,444	388,093	585,950	0	0.00
<b>Utility Company Total</b>	<b>337</b>	<b>104</b>	<b>4</b>	<b>353,649</b>	<b>34,444</b>	<b>388,093</b>	<b>585,950</b>	<b>0</b>	<b>0.00</b>
<b>NAPASKIAK ELECTRIC UTILITY</b>									
Napaskiak PCE	428	107	10	359,646	36,163	395,809	780,487	75,153	269,566.08
<b>Utility Company Total</b>	<b>428</b>	<b>107</b>	<b>10</b>	<b>359,646</b>	<b>36,163</b>	<b>395,809</b>	<b>780,487</b>	<b>75,153</b>	<b>269,566.08</b>
<b>NATERKAQ LIGHT PLANT</b>									
Chefornak PCE	475	96	8	369,014	61,741	430,755	1,068,653	115,524	390,272.07
<b>Utility Company Total</b>	<b>475</b>	<b>96</b>	<b>8</b>	<b>369,014</b>	<b>61,741</b>	<b>430,755</b>	<b>1,068,653</b>	<b>115,524</b>	<b>390,272.07</b>
<b>NELSON LAGOON ELECTRICAL COOP</b>									
Nelson Lagoon PCE	60	36	9	107,679	36,867	144,546	372,573	41,649	138,003.98
<b>Utility Company Total</b>	<b>60</b>	<b>36</b>	<b>9</b>	<b>107,679</b>	<b>36,867</b>	<b>144,546</b>	<b>372,573</b>	<b>41,649</b>	<b>138,003.98</b>
<b>NEW KOLIGANEK VILLAGE COUNCIL</b>									
Koliganek PCE	182	70	10	196,138	61,453	257,591	599,097	64,157	274,131.23
<b>Utility Company Total</b>	<b>182</b>	<b>70</b>	<b>10</b>	<b>196,138</b>	<b>61,453</b>	<b>257,591</b>	<b>599,097</b>	<b>64,157</b>	<b>274,131.23</b>
<b>CITY OF NIKOLAI</b>									

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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y		
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES
3.66	421,206	310,016	2,714,098	0	0	1,483	37.8	94.6%	32.0	239	68	16.4	13.58	48.07	32.27	15.80	McGrath PCE	
<b>3.66</b>	<b>421,206</b>	<b>310,016</b>	<b>2,714,098</b>	<b>0</b>	<b>0</b>												<b>MIDDLE KUSKOKWIM ELECTRIC</b>	
3.82	66,422	82,187	301,533	0	0	2,163	69.1	87.8%	44.9	266	10	25.1	11.46	85.15	64.36	20.79	Chuathbaluk PCE	
3.82	66,422	92,755	285,893	0	0	2,378	68.7	88.1%	53.6	254	22	26.4	11.62	85.14	64.36	20.78	Crooked Creek PCE	
3.82	57,727	28,988	97,765	0	0	1,610	67.9	96.6%	45.2	222	0	61.1	7.18	81.97	64.36	17.61	Red Devil PCE	kWh generated for 03/11 not reported.
3.82	66,422	83,957	262,605	0	0	2,332	68.7	92.7%	50.2	221	47	27.3	10.92	85.15	64.36	20.79	Sleetmute PCE	
3.82	66,422	30,210	147,746	0	0	1,511	68.8	79.0%	37.6	203	0	56.9	10.51	85.14	64.36	20.78	Stony River PCE	
<b>3.82</b>	<b>323,414</b>	<b>318,097</b>	<b>1,095,542</b>	<b>0</b>	<b>0</b>												<b>NAKNEK ELECTRIC</b>	
2.64	3,868,305	656,153	21,160,054	0	0	853	22.9	91.2%	14.8	237	67	20.0	15.37	51.88	23.60	28.28	Naknek/S.Naknek/Kng Slmn PCE	
<b>2.64</b>	<b>3,868,305</b>	<b>656,153</b>	<b>21,160,054</b>	<b>0</b>	<b>0</b>												<b>NAPAKIAK IRCINRAQ</b>	
0.00	152,634	175,746	0	0	631,200	1,627	45.3	92.8%	66.2	283	9	26.0	***	88.63	46.63	42.00	Napakiaak PCE	kWh purchased 06/11 estimated based on sales.
<b>0.00</b>	<b>152,634</b>	<b>175,746</b>	<b>0</b>	<b>0</b>	<b>631,200</b>												<b>NAPASKIAK ELECTRIC UTILITY</b>	
3.59	215,667	139,127	1,009,356	0	0	1,189	35.1	77.3%	50.7	280	7	27.6	13.43	60.00	42.90	17.10	Napaskiak PCE	
<b>3.59</b>	<b>215,667</b>	<b>139,127</b>	<b>1,009,356</b>	<b>0</b>	<b>0</b>												<b>NATERKAQ LIGHT PLANT</b>	
3.38	172,118	106,144	1,537,343	0	0	1,021	24.6	69.5%	40.3	320	11	16.1	13.31	62.00	25.17	36.83	Chefnak PCE	kWh generated 03/11 estimated per meter end 02/11 & begin 04/11
<b>3.38</b>	<b>172,118</b>	<b>106,144</b>	<b>1,537,343</b>	<b>0</b>	<b>0</b>												<b>NELSON LAGOON ELECTRICAL COOP</b>	
3.31	196,046	54,463	260,573	0	0	1,210	37.7	143.0%	38.8	249	51	52.6	6.26	74.00	38.58	35.42	Nelson Lagoon PCE	kWh generated for 10/10, 02/11, 04/11 and 05/11 not reported
<b>3.31</b>	<b>196,046</b>	<b>54,463</b>	<b>260,573</b>	<b>0</b>	<b>0</b>												<b>NEW KOLIGANEK VILLAGE COUNCIL</b>	
4.27	0	91,728	666,596	0	0	1,147	35.6	89.9%	43.0	233	28	0.0	10.39	50.00	35.61	14.39	Koliganek PCE	Utility est. Diesel kWh gen. due to no meter for 1 of 2 gens; NonFuel\$ Unrprtd
<b>4.27</b>	<b>0</b>	<b>91,728</b>	<b>666,596</b>	<b>0</b>	<b>0</b>												<b>CITY OF NIKOLAI</b>	

**State of Alaska: Alaska Energy Authority  
Fiscal Year 2011 Power Cost Equalization Program  
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**NOTES** \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold kWh	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
Nikolai PCE	87	35	10	126,263	63,775	190,038	322,934	34,457	178,082.33
<b>Utility Company Total</b>	<b>87</b>	<b>35</b>	<b>10</b>	<b>126,263</b>	<b>63,775</b>	<b>190,038</b>	<b>322,934</b>	<b>34,457</b>	<b>178,082.33</b>
<b>NOME JOINT UTILITY SYSTEM</b>									
Nome PCE	3468	1,706	77	5,569,985	2,013,736	7,583,721	32,769,940	2,128,553	5,744,626.39
<b>Utility Company Total</b>	<b>3,468</b>	<b>1,706</b>	<b>77</b>	<b>5,569,985</b>	<b>2,013,736</b>	<b>7,583,721</b>	<b>32,769,940</b>	<b>2,128,553</b>	<b>5,744,626.39</b>
<b>NORTH SLOPE BOROUGH</b>									
Anaktuvuk Pass PCE	287	91	2	233,482	75,868	309,350	3,347,869	270,230	1,334,935.69
Atkasuk PCE	201	57	2	183,620	93,357	276,977	3,033,713	311,501	495,628.44
Kaktovik PCE	286	79	4	205,120	92,335	297,455	4,704,396	348,898	1,545,616.81
Nuiqsut PCE	424	105	3	0	51,041	51,041	4,835,638	49,893	114,615.90
Point Hope PCE	713	181	2	531,976	172,448	704,424	5,593,469	398,268	1,764,332.56
Point Lay PCE	234	55	1	175,120	20,034	195,154	2,418,560	279,848	1,239,726.64
Wainwright PCE	551	142	3	406,273	89,432	495,705	4,919,712	476,709	2,111,820.87
<b>Utility Company Total</b>	<b>2,696</b>	<b>710</b>	<b>17</b>	<b>1,735,591</b>	<b>594,515</b>	<b>2,330,106</b>	<b>28,853,357</b>	<b>2,135,347</b>	<b>8,606,676.91</b>
<b>NUNAM IQUA ELECTRIC COMPANY</b>									
Nunam Iqua PCE	193	40	5	156,637	141,910	298,547	775,114	66,860	221,895.43
<b>Utility Company Total</b>	<b>193</b>	<b>40</b>	<b>5</b>	<b>156,637</b>	<b>141,910</b>	<b>298,547</b>	<b>775,114</b>	<b>66,860</b>	<b>221,895.43</b>
<b>NUSHAGAK ELECTRIC AND</b>									
Dillingham/Aleknagik PCE	2493	1,001	54	4,062,843	945,909	5,008,752	18,115,578	1,269,713	3,276,337.89
<b>Utility Company Total</b>	<b>2,493</b>	<b>1,001</b>	<b>54</b>	<b>4,062,843</b>	<b>945,909</b>	<b>5,008,752</b>	<b>18,115,578</b>	<b>1,269,713</b>	<b>3,276,337.89</b>
<b>CITY OF OUZINKIE</b>									
Ouzinkie PCE	170	77	7	290,821	88,488	379,309	667,550	28,048	98,044.52
<b>Utility Company Total</b>	<b>170</b>	<b>77</b>	<b>7</b>	<b>290,821</b>	<b>88,488</b>	<b>379,309</b>	<b>667,550</b>	<b>28,048</b>	<b>98,044.52</b>
<b>PEDRO BAY VILLAGE COUNCIL</b>									
Pedro Bay PCE	48	25	5	51,666	23,860	75,526	234,097	21,320	102,556.44
<b>Utility Company Total</b>	<b>48</b>	<b>25</b>	<b>5</b>	<b>51,666</b>	<b>23,860</b>	<b>75,526</b>	<b>234,097</b>	<b>21,320</b>	<b>102,556.44</b>
<b>PELICAN UTILITY DISTRICT</b>									
Pelican PCE	122	71	25	209,403	101,216	310,619	719,461	63,240	214,100.77



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Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z			
i / h						l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y			
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES	
5.17	75,687	102,723	410,101	0	0	2,283	54.1	78.7%	58.8	301	61	23.4	11.90	80.38	55.52	24.86	Nikolai PCE		
<b>5.17</b>	<b>75,687</b>	<b>102,723</b>	<b>410,101</b>	<b>0</b>	<b>0</b>														
																		<b>NOME JOINT UTILITY SYSTEM</b>	
2.70	5,898,445	1,182,302	35,227,931	0	1,124,793	663	15.6	90.1%	23.1	272	48	18.0	16.55	35.75	15.59	20.16	Nome PCE		
<b>2.70</b>	<b>5,898,445</b>	<b>1,182,302</b>	<b>35,227,931</b>	<b>0</b>	<b>1,124,793</b>														
																		<b>NORTH SLOPE BOROUGH</b>	
4.94	683,947	13,797	3,706,000	0	0	148	4.5	90.3%	9.2	214	22	20.4	13.71	15.00	0.61	14.39	Anaktuvuk Pass PCE		
1.59	587,064	17,132	3,329,040	0	0	290	6.2	91.1%	9.1	268	39	19.4	10.69	15.00	0.61	14.39	Atkasuk PCE		
4.43	614,875	14,621	4,981,900	0	0	176	4.9	94.4%	6.3	216	27	13.1	14.28	15.00	0.61	14.39	Kaktovik PCE		
2.30	277,542	6,815	594,791	5,020,045	0	63	13.4	86.1%	1.1	0	10	5.7	11.92	8.00	0.00	8.00	Nuiqsut PCE	Non Diesel kWh gen = natural gas; Diesel kWh & fuel \$ are 01/11-06/11 only	
4.43	745,050	35,372	6,648,610	0	0	193	5.0	84.1%	12.6	245	20	13.3	16.69	15.00	0.61	14.39	Point Hope PCE		
4.43	590,960	4,297	3,503,657	0	0	77	2.2	69.0%	8.1	265	7	24.4	12.52	15.00	0.61	14.39	Point Lay PCE		
4.43	625,775	17,330	5,634,912	0	0	120	3.5	87.3%	10.1	238	14	12.7	11.82	15.00	0.61	14.39	Wainwright PCE		
<b>4.03</b>	<b>4,125,212</b>	<b>109,364</b>	<b>28,398,910</b>	<b>5,020,045</b>	<b>0</b>													<b>NUNAM IQUA ELECTRIC COMPANY</b>	
3.32	60,154	62,724	847,564	0	0	1,394	21.0	91.5%	38.5	326	61	7.8	12.68	53.00	23.14	29.86	Nunam Iqua PCE		
<b>3.32</b>	<b>60,154</b>	<b>62,724</b>	<b>847,564</b>	<b>0</b>	<b>0</b>														
																		<b>NUSHAGAK ELECTRIC AND</b>	
2.58	2,707,346	959,316	19,157,250	0	0	909	19.2	94.6%	27.6	338	32	14.9	15.09	38.98	19.73	19.25	Dillingham/Aleknagik PCE		
<b>2.58</b>	<b>2,707,346</b>	<b>959,316</b>	<b>19,157,250</b>	<b>0</b>	<b>0</b>														
																		<b>CITY OF OUZINKIE</b>	
3.50	194,828	71,227	359,981	0	338,887	848	18.8	95.5%	56.8	315	43	29.2	12.83	37.08	23.41	13.67	Ouzinkie PCE		
<b>3.50</b>	<b>194,828</b>	<b>71,227</b>	<b>359,981</b>	<b>0</b>	<b>338,887</b>														
																		<b>PEDRO BAY VILLAGE COUNCIL</b>	
4.81	41,445	31,594	253,291	0	0	1,053	41.8	92.4%	32.3	172	41	17.7	11.88	91.00	49.00	42.00	Pedro Bay PCE		
<b>4.81</b>	<b>41,445</b>	<b>31,594</b>	<b>253,291</b>	<b>0</b>	<b>0</b>														
																		<b>PELICAN UTILITY DISTRICT</b>	
3.39	194,140	78,262	862,641	0	0	815	25.2	83.4%	43.2	246	69	27.0	13.64	65.06	27.57	37.49	Pelican PCE		

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Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	a Population	b Number of Customers		c PCE Eligible kWh			d + e Total kWh Sold kWh	g Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		h Gallons	i Cost \$
<b>Utility Company Total</b>	<b>122</b>	<b>71</b>	<b>25</b>	<b>209,403</b>	<b>101,216</b>	<b>310,619</b>	<b>719,461</b>	<b>63,240</b>	<b>214,100.77</b>
<b>NATIVE VILLAGE OF PERRYVILLE</b>									
Perryville PCE	122	43	5	75,127	0	75,127	242,490	0	0.00
<b>Utility Company Total</b>	<b>122</b>	<b>43</b>	<b>5</b>	<b>75,127</b>	<b>0</b>	<b>75,127</b>	<b>242,490</b>	<b>0</b>	<b>0.00</b>
<b>PILOT POINT ELECTRIC UTILITY</b>									
Pilot Point PCE	66	48	11	130,567	54,361	184,928	405,659	44,037	176,356.42
<b>Utility Company Total</b>	<b>66</b>	<b>48</b>	<b>11</b>	<b>130,567</b>	<b>54,361</b>	<b>184,928</b>	<b>405,659</b>	<b>44,037</b>	<b>176,356.42</b>
<b>PORT HEIDEN UTILITIES</b>									
Port Heiden PCE	83	46	4	148,264	38,143	186,407	627,661	62,178	198,117.30
<b>Utility Company Total</b>	<b>83</b>	<b>46</b>	<b>4</b>	<b>148,264</b>	<b>38,143</b>	<b>186,407</b>	<b>627,661</b>	<b>62,178</b>	<b>198,117.30</b>
<b>PUVURNAQ POWER COMPANY</b>									
Kongiganak PCE	465	105	6	366,035	82,657	448,692	830,690	91,647	304,302.00
<b>Utility Company Total</b>	<b>465</b>	<b>105</b>	<b>6</b>	<b>366,035</b>	<b>82,657</b>	<b>448,692</b>	<b>830,690</b>	<b>91,647</b>	<b>304,302.00</b>
<b>CITY OF RUBY</b>									
Ruby PCE	149	131	18	212,608	74,364	286,972	624,249	53,287	169,761.45
<b>Utility Company Total</b>	<b>149</b>	<b>131</b>	<b>18</b>	<b>212,608</b>	<b>74,364</b>	<b>286,972</b>	<b>624,249</b>	<b>53,287</b>	<b>169,761.45</b>
<b>CITY OF ST. GEORGE</b>									
St. George PCE	111	42	8	22,902	0	22,902	90,345	9,496	55,551.60
<b>Utility Company Total</b>	<b>111</b>	<b>42</b>	<b>8</b>	<b>22,902</b>	<b>0</b>	<b>22,902</b>	<b>90,345</b>	<b>9,496</b>	<b>55,551.60</b>
<b>ST. PAUL MUNICIPAL ELECTRIC</b>									
St. Paul PCE	459	144	31	664,255	385,560	1,049,815	3,758,916	326,331	1,354,840.95
<b>Utility Company Total</b>	<b>459</b>	<b>144</b>	<b>31</b>	<b>664,255</b>	<b>385,560</b>	<b>1,049,815</b>	<b>3,758,916</b>	<b>326,331</b>	<b>1,354,840.95</b>
<b>TAKOTNA COMMUNITY ASSOC INC</b>									
Takotna PCE	53	23	5	50,977	37,552	88,529	190,792	20,972	89,368.04
<b>Utility Company Total</b>	<b>53</b>	<b>23</b>	<b>5</b>	<b>50,977</b>	<b>37,552</b>	<b>88,529</b>	<b>190,792</b>	<b>20,972</b>	<b>89,368.04</b>
<b>TANALIAN ELECTRIC COOPERATIVE</b>									
Port Alsworth PCE	118	61	0	202,162	0	202,162	588,909	54,465	255,987.45

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Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z			
i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y			
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES	
3.39	194,140	78,262	862,641	0	0														
																		NATIVE VILLAGE OF PERRYVILLE	
0.00	168,051	17,881	64,080	0	0	373	23.8	378.4%	31.0	146	0	69.3	***	95.00	24.15	70.85	Perryville PCE	Reported 07/10-02/11; kWh gen. reported is 09/10&10/10; NonFuel\$ not reported	
0.00	168,051	17,881	64,080	0	0														
																		PILOT POINT ELECTRIC UTILITY	
4.00	33,591	66,218	478,058	9,973	0	1,122	35.8	83.1%	45.6	227	69	8.3	10.86	50.00	36.58	13.42	Pilot Point PCE	07/11 PCE rate applied to 06/11 kWh	
4.00	33,591	66,218	478,058	9,973	0														
																		PORT HEIDEN UTILITIES	
3.19	6,000	35,278	0	0	0	706	18.9	***	29.7	269	38	1.0	0.00	75.00	19.71	55.29	Port Heiden PCE	Unable to verify reasonableness of reported diesel kWh generated	
3.19	6,000	35,278	0	0	0														
																		PUVURNAQ POWER COMPANY	
3.32	95,087	130,266	970,546	54,000	0	1,174	29.0	81.1%	54.0	291	15	11.4	10.59	55.00	31.03	23.97	Kongiganak PCE	kWh generated not reported 08/10 and 06/11.	
3.32	95,087	130,266	970,546	54,000	0														
																		CITY OF RUBY	
3.19	129,329	103,714	674,040	0	0	696	36.1	92.6%	46.0	135	42	20.7	12.65	84.00	42.09	41.91	Ruby PCE		
3.19	129,329	103,714	674,040	0	0														
																		CITY OF ST. GEORGE	
5.85	28,146	6,552	63,106	0	0	131	28.6	143.2%	25.3	45	0	31.2	6.65	64.00	48.80	15.20	St. George PCE	Rejoined the PCE program 05/11; 06/11 kWh gen. not available	
5.85	28,146	6,552	63,106	0	0														
																		ST. PAUL MUNICIPAL ELECTRIC	
4.15	443,283	289,671	4,601,975	0	0	1,655	27.6	81.7%	27.9	384	70	11.8	14.10	53.00	31.93	21.07	St. Paul PCE		
4.15	443,283	289,671	4,601,975	0	0														
																		TAKOTNA COMMUNITY ASSOC INC	
4.26	38,255	50,636	204,045	0	0	1,808	57.2	93.5%	46.4	185	59	20.1	9.73	102.20	56.92	45.28	Takotna PCE	Diesel kWh generated for 04/11 not included.	
4.26	38,255	50,636	204,045	0	0														
																		TANALIAN ELECTRIC COOPERATIVE	
4.70	113,047	92,078	645,327	0	0	1,509	45.5	91.3%	34.3	276	0	19.2	11.85	68.85	48.53	20.32	Port Alsworth PCE		

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2011 Power Cost Equalization Program  
 by Utility/Community

NOTES \*\*\* = Calculations cannot be made due to lack of data or other circumstances

Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total		Gallons	Cost \$
<b>Utility Company Total</b>	<b>118</b>	<b>61</b>	<b>0</b>	<b>202,162</b>	<b>0</b>	<b>202,162</b>	<b>588,909</b>	<b>54,465</b>	<b>255,987.45</b>
<b>TANANA POWER COMPANY INC.</b>									
Tanana PCE	251	107	12	267,502	158,778	426,280	1,093,989	91,421	268,630.10
<b>Utility Company Total</b>	<b>251</b>	<b>107</b>	<b>12</b>	<b>267,502</b>	<b>158,778</b>	<b>426,280</b>	<b>1,093,989</b>	<b>91,421</b>	<b>268,630.10</b>
<b>TATITLEK VILLAGE IRA COUNCIL</b>									
Tatitlek PCE	83	40	6	120,507	67,421	187,928	430,097	43,083	182,468.68
<b>Utility Company Total</b>	<b>83</b>	<b>40</b>	<b>6</b>	<b>120,507</b>	<b>67,421</b>	<b>187,928</b>	<b>430,097</b>	<b>43,083</b>	<b>182,468.68</b>
<b>TDX ADAK GENERATING LLC</b>									
Adak PCE	165	101	7	190,514	45,045	235,559	1,313,721	149,186	521,612.04
<b>Utility Company Total</b>	<b>165</b>	<b>101</b>	<b>7</b>	<b>190,514</b>	<b>45,045</b>	<b>235,559</b>	<b>1,313,721</b>	<b>149,186</b>	<b>521,612.04</b>
<b>TDX CORPORATION</b>									
Sand Point PCE	1001	284	31	1,132,757	391,181	1,523,938	4,047,298	307,982	1,151,589.35
<b>Utility Company Total</b>	<b>1,001</b>	<b>284</b>	<b>31</b>	<b>1,132,757</b>	<b>391,181</b>	<b>1,523,938</b>	<b>4,047,298</b>	<b>307,982</b>	<b>1,151,589.35</b>
<b>TDX MANLEY GENERATING LLC</b>									
Manley Hot Springs PCE	81	81	3	91,471	5,495	96,966	236,196	24,569	112,200.79
<b>Utility Company Total</b>	<b>81</b>	<b>81</b>	<b>3</b>	<b>91,471</b>	<b>5,495</b>	<b>96,966</b>	<b>236,196</b>	<b>24,569</b>	<b>112,200.79</b>
<b>CITY OF TENAKEE SPRINGS</b>									
Tenakee Springs PCE	104	122	13	197,745	35,662	233,407	349,315	33,950	127,698.48
<b>Utility Company Total</b>	<b>104</b>	<b>122</b>	<b>13</b>	<b>197,745</b>	<b>35,662</b>	<b>233,407</b>	<b>349,315</b>	<b>33,950</b>	<b>127,698.48</b>
<b>TULUKSAK TRADITIONAL</b>									
Tuluksak PCE	471	87	5	222,189	23,805	245,994	507,644	54,189	158,569.70
<b>Utility Company Total</b>	<b>471</b>	<b>87</b>	<b>5</b>	<b>222,189</b>	<b>23,805</b>	<b>245,994</b>	<b>507,644</b>	<b>54,189</b>	<b>158,569.70</b>
<b>TUNTUTULIAK COMMUNITY</b>									
Tuntutuliak PCE	384	91	8	325,582	15,142	340,724	907,754	83,236	276,541.41
<b>Utility Company Total</b>	<b>384</b>	<b>91</b>	<b>8</b>	<b>325,582</b>	<b>15,142</b>	<b>340,724</b>	<b>907,754</b>	<b>83,236</b>	<b>276,541.41</b>
<b>TWIN HILLS VILLAGE COUNCIL</b>									
Twin Hills PCE	74	28	6	94,668	41,152	135,820	200,494	24,184	93,532.32

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2011 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z		
i/h						l/(b+c)	l*(100/f)	g/(m+n+o)	(f/g)*100	(d/b)/12	(e/a)/12	k*(100/g)	m/h			x-y		
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per Residential Customer / Community Facility kWh per person		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES
4.70	113,047	92,078	645,327	0	0												TANANA POWER COMPANY INC.	
2.94	318,525	168,184	1,211,200	0	0	1,413	39.5	90.3%	39.0	208	53	29.1	13.25	67.53	38.00	29.53	Tanana PCE	
2.94	318,525	168,184	1,211,200	0	0												TATITLEK VILLAGE IRA COUNCIL	
4.24	86,082	56,959	540,900	0	0	1,238	30.3	79.5%	43.7	251	68	20.0	12.55	55.00	39.61	15.39	Tatitlek PCE	
4.24	86,082	56,959	540,900	0	0												TDX ADAK GENERATING LLC	
3.50	368,565	142,648	947,299	0	0	1,321	60.6	138.7%	17.9	157	23	28.1	6.35	73.71	41.73	31.98	Adak PCE	01/11 & 02/11 not reported. 03/11 thru 05/11 kWh generated not reported
3.50	368,565	142,648	947,299	0	0												TDX CORPORATION	
3.74	479,617	554,928	3,202,850	0	0	1,762	36.4	126.4%	37.7	332	33	11.9	10.40	53.95	33.89	20.06	Sand Point PCE	Unable to verify reasonableness of reported Diesel kWh 10/10-12/10
3.74	479,617	554,928	3,202,850	0	0												TDX MANLEY GENERATING LLC	
4.57	47,388	54,121	313,508	0	0	644	55.8	75.3%	41.1	94	6	20.1	12.76	35.60	21.21	14.39	Manley Hot Springs PCE	02/11 thru 04/11 not reported; Non fuel \$ not reported for 07/10.
4.57	47,388	54,121	313,508	0	0												CITY OF TENAKEE SPRINGS	
3.76	38,941	77,581	409,031	0	0	575	33.2	85.4%	66.8	135	29	11.1	12.05	66.00	36.99	29.01	Tenakee Springs PCE	
3.76	38,941	77,581	409,031	0	0												TULUKSAK TRADITIONAL	
2.93	116,380	77,980	590,107	0	0	848	31.7	86.0%	48.5	213	4	22.9	10.89	60.00	31.70	28.30	Tuluksak PCE	
2.93	116,380	77,980	590,107	0	0												TUNTUTULIAK COMMUNITY	
3.32	389,314	80,592	997,080	0	0	814	23.7	91.0%	37.5	298	3	42.9	11.98	65.00	23.46	41.54	Tuntutuliak PCE	
3.32	389,314	80,592	997,080	0	0												TWIN HILLS VILLAGE COUNCIL	
3.87	13,591	48,155	299,744	0	0	1,416	35.5	66.9%	67.7	282	46	6.8	12.39	55.97	37.22	18.75	Twin Hills PCE	Diesel Fuel Gallons & Cost not reported for 10/11 & 11/11.

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 Fiscal Year 2011 Power Cost Equalization Program  
 by Utility/Community

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Columns a-c: Values extracted from Utilities' most recent fiscal year 2011 monthly report

Columns d, e, g: Values summed from fiscal year 2011 utility reports

	a	b	c	d	e	f	g	h	i
						d + e			
Utility/Community	Population	Number of Customers		PCE Eligible kWh			Total kWh Sold	Total Fuel Used (diesel)	
		Residential	Community Facilities	Residential	Community Facilities	Total	kWh	Gallons	Cost \$
<b>Utility Company Total</b>	<b>74</b>	<b>28</b>	<b>6</b>	<b>94,668</b>	<b>41,152</b>	<b>135,820</b>	<b>200,494</b>	<b>24,184</b>	<b>93,532.32</b>
<b>UMNAK POWER COMPANY</b>									
Nikolski PCE	33	15	6	45,996	26,249	72,245	209,903	24,577	77,085.31
<b>Utility Company Total</b>	<b>33</b>	<b>15</b>	<b>6</b>	<b>45,996</b>	<b>26,249</b>	<b>72,245</b>	<b>209,903</b>	<b>24,577</b>	<b>77,085.31</b>
<b>CITY OF UNALASKA</b>									
Unalaska PCE	3662	688	55	1,715,760	2,599,496	4,315,256	35,353,537	2,434,061	7,294,700.14
<b>Utility Company Total</b>	<b>3,662</b>	<b>688</b>	<b>55</b>	<b>1,715,760</b>	<b>2,599,496</b>	<b>4,315,256</b>	<b>35,353,537</b>	<b>2,434,061</b>	<b>7,294,700.14</b>
<b>UNALAKLEET VALLEY ELECTRIC</b>									
Unalakleet PCE	725	284	16	955,759	402,034	1,357,793	4,164,334	251,965	702,811.42
<b>Utility Company Total</b>	<b>725</b>	<b>284</b>	<b>16</b>	<b>955,759</b>	<b>402,034</b>	<b>1,357,793</b>	<b>4,164,334</b>	<b>251,965</b>	<b>702,811.42</b>
<b>UNGUSRAQ POWER COMPANY</b>									
Newtok PCE	355	67	3	232,535	34,600	267,135	406,152	41,040	134,944.32
<b>Utility Company Total</b>	<b>355</b>	<b>67</b>	<b>3</b>	<b>232,535</b>	<b>34,600</b>	<b>267,135</b>	<b>406,152</b>	<b>41,040</b>	<b>134,944.32</b>
<b>YAKUTAT POWER INC.</b>									
Yakutat PCE	628	274	26	1,073,662	319,975	1,393,637	6,062,407	450,364	1,625,983.31
<b>Utility Company Total</b>	<b>628</b>	<b>274</b>	<b>26</b>	<b>1,073,662</b>	<b>319,975</b>	<b>1,393,637</b>	<b>6,062,407</b>	<b>450,364</b>	<b>1,625,983.31</b>

State of Alaska: Alaska Energy Authority  
 Fiscal Year 2011 Power Cost Equalization Program  
 by Utility/Community

Column q: Unless noted otherwise in column titled "NOTES", Calculated PCE rate based on 12 months of data

Column x: Residential rates as reported by the utility in fiscal year 2011.

Column y: Rates based on RCA Letter Order effective June 2011. PCE rate reflects 100% funding level.

j	k	l	m	n	o	p	q	r	s	t	u	v	w	x	y	z			
i/h						l/(b+c)	l * (100/f)	g / (m+n+o)	(f/g) * 100	(d/b) / 12	(e/a) / 12	k * (100/g)	m/h			x-y			
Average Price of Fuel (\$/gal)	Total Non Fuel Expenses (\$)	Required PCE Payments (\$)	Total kWh Generated Diesel	Total kWh Generated Non Diesel	Total kWh Purchased	Average Annual Required PCE per customer (\$)	Average PCE Payment cents per eligible kWh	Total kWh Sold vs. Total kWh Generated-Purchased %	Eligible kWh vs. Total kWh Sold %	Average Monthly kWh per Residential Customer / Community Facility kWh per person		Non-fuel Expenses per kWh sold cents/kWh	kWh Generated w/Diesel Per Gallon of Fuel Used kWh/gal	Average Residential Rate (based on monthly usage of 500 kWh) cents/kWh	PCE Rate 06/30/2011 cents/kWh	Effective Residential Rate 06/30/2011 cents/kWh	Utility/Community	NOTES	
3.87	13,591	48,155	299,744	0	0														
																		UMNAK POWER COMPANY	
3.14	50,710	23,194	251,594	1,448	0	1,104	32.1	83.0%	34.4	256	66	24.2	10.24	60.00	40.83	19.17	Nikolski PCE		
3.14	50,710	23,194	251,594	1,448	0														
																		CITY OF UNALASKA	
3.00	0	732,570	36,311,691	0	2,122,734	986	17.0	92.0%	12.2	208	59	0.0	14.92	42.11	21.41	20.70	Unalaska PCE	Non-Fuel Costs not reported	
3.00	0	732,570	36,311,691	0	2,122,734														
																		UNALAKLEET VALLEY ELECTRIC	
2.79	89,359	265,248	3,706,555	765,124	0	884	19.5	93.1%	32.6	280	46	2.1	14.71	37.63	18.80	18.83	Unalakleet PCE	Non-Fuel expenses only reported for 02/11 & 06/11	
2.79	89,359	265,248	3,706,555	765,124	0														
																		UNGUSRAQ POWER COMPANY	
3.29	162,473	117,678	360,800	0	0	1,681	44.1	112.6%	65.8	289	8	40.0	8.79	80.00	45.83	34.17	Newtok PCE	Diesel kWh generated not included 07/10 and 04/11	
3.29	162,473	117,678	360,800	0	0														
																		YAKUTAT POWER INC.	
3.61	1,064,812	403,104	6,686,061	0	0	1,344	28.9	90.7%	23.0	327	42	17.6	14.85	52.57	33.24	19.33	Yakutat PCE		
3.61	1,064,812	403,104	6,686,061	0	0														

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**POWER COST EQUALIZATION PROGRAM**  
**HISTORICAL TRENDS**  
**Fiscal Year 1996 - 2011**

	Fiscal Year 96	Fiscal Year 97	Fiscal Year 98	Fiscal Year 99	Fiscal Year 00	Fiscal Year 01	Fiscal Year 02	Fiscal Year 03	Fiscal Year 04	Fiscal Year 05	Fiscal Year 06	Fiscal Year 07	Fiscal Year 08	Fiscal Year 09	Fiscal Year 10	Fiscal Year 11
<b>PARTICIPATION</b>																
Participating Utilities	96	96	97	98	94	91	90	89	85	86	85	87	86	85	84	83
Communities Served	180	191	193	194	188	189	187	185	181	183	181	183	176	184	183	183
Population Served	75,488	77,406	78,179	79,377	77,625	79,708	79,555	79,229	78,166	79,178	77,859	78,530	74,677	77,518	78,431	77,341
<b>CUSTOMERS</b>																
Residential	23,316	23,820	24,423	25,226	24,753	25,123	25,426	25,713	25,747	26,059	26,384	26,523	25,954	26,562	26,794	26,753
Commercial	6,391	5,778	5,895	5,955	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
Community Facilities	1,452	1,510	1,609	1,627	1,675	1,732	1,740	1,776	1,768	1,821	1,781	1,834	1,820	1,903	1,899	1,888
Total Customers	31,159	31,108	31,927	32,808	26,428	26,855	27,166	27,489	27,515	27,880	28,165	28,357	27,774	28,465	28,693	28,641
<b>FUNDING</b>																
Appropriations (\$)	\$19,385,600	\$18,500,000	\$18,700,000	\$18,050,000	\$15,700,000	\$17,090,222	\$15,700,000	\$15,700,000	\$15,700,000	\$15,700,000	\$22,020,000	\$25,619,000	\$28,560,000	\$38,500,000	\$37,660,000	\$36,000,000
Disbursements (\$)	\$19,201,515	\$17,906,275	\$18,503,992	\$17,949,524	\$14,415,676	\$17,076,203	\$15,469,105	\$15,448,480	\$15,617,225	\$15,370,599	\$21,494,137	\$25,437,093	\$28,137,549	\$37,029,584	\$30,627,339	\$31,738,764
Disbursements/Customer (\$)	\$616	\$576	\$580	\$547	\$545	\$636	\$569	\$562	\$568	\$551	\$763	\$897	\$1,013	\$1,301	\$1,067	\$1,108
Funding Level (Annual Average % of full PCE rates)	n/a	n/a	n/a	(2)	100%	(3)	(4)	(5)	(7)	(8)	(9)	(10)	100%	100%	100%	100%
<b>CONSUMPTION</b>																
Total MWh Sold (MWh)	363,783	374,455	383,549	403,663	391,454	390,802	401,804	403,157	411,940	409,713	424,879	419,858	408,458	435,580	422,159	434,247
PCE Eligible MWh Residential & Commercial (6)	112,484	115,803	118,553	128,836	85,873	87,524	89,315	89,786	90,450	90,068	90,790	90,173	89,125	91,941	91,484	93,004
Avg. PCE Eligible kWh/Month/Cust, Resid & Comrc	316	326	326	364	265	290	293	291	293	288	287	283	286	288	285	290
PCE Eligible MWh Community Facilities	27,420	28,308	29,954	33,016	30,216	33,062	34,342	33,829	35,210	32,684	32,510	31,541	31,028	32,142	31,459	32,859
Elig. kWh/Month/Capita, Community Facilities	30.0	31.0	32.0	35.0	32.4	35.0	36.0	36.0	38.0	34.0	35.0	33.0	35.0	35.0	33.0	35.0
Total PCE Eligible MWh (MWh)	139,904	144,112	148,507	161,852	116,089	120,585	123,657	123,615	125,660	122,751	123,300	121,714	120,153	124,083	122,943	125,863
Eligible kWh/Month/Cust, Total Customers	374	386	388	411	293	325	379	327	331	322	365	358	361	352	349	350
<b>COSTS</b>																
Average Price of Fuel Oil (\$/gallon)	\$1.01	\$1.11	\$1.07	\$0.98	\$1.10	\$1.37	\$1.32	\$1.33	\$1.43	\$1.99	\$2.36	\$2.72	\$3.06	\$3.97	\$3.28	\$3.45
Total Gallons of Fuel Oil Consumed (gallons)	27,540,292	28,159,435	28,380,048	28,296,365	27,697,657	27,358,835	28,161,794	27,295,935	28,476,898	27,344,185	28,578,801	27,631,224	26,806,329	29,351,396	27,597,323	27,978,726
Total Cost of Fuel Oil (\$)	\$27,849,969	\$31,174,864	\$30,235,332	\$27,701,300	\$30,427,210	\$37,547,880	\$37,059,110	\$36,400,050	\$40,850,408	\$51,202,886	\$67,306,038	\$75,261,627	\$81,939,673	\$116,446,822	\$90,555,298	\$96,523,763
Total Non-Fuel Costs (\$)	\$52,174,734	\$51,068,505	\$53,803,948	\$54,539,372	\$41,487,005	\$55,436,898	\$57,169,071	\$59,003,506	\$59,995,049	\$61,258,444	\$66,090,950	\$67,411,410	\$58,211,429	\$55,475,597	\$67,018,467	\$60,012,748
<b>EFFICIENCY RATIOS</b>																
Non-Fuel Costs per total kWh Sold (\$/kWh)	\$0.1430	\$0.1360	\$0.1400	\$0.1350	\$0.1060	\$0.1410	\$0.1410	\$0.1464	\$0.1453	\$0.1495	\$0.1555	\$0.1619	\$0.1526	\$0.1274	\$0.1588	\$0.1382
<b>RATES</b>																
Average PCE per Eligible kWh (\$/kWh)	\$0.1370	\$0.1240	\$0.1250	\$0.1450	\$0.1240	\$0.1416	\$0.1251	\$0.1250	\$0.1200	\$0.1252	\$0.1600	\$0.2200	\$0.2627	\$0.3028	\$0.2458	\$0.2784

(1) Commercial customers are ineligible to receive PCE credit, per July 2000 legislation.

(2) PCE funding levels for FY99 were paid at the a reduced level of 85% for the first ten (10) months of the program year, and reduced to 73.5% for the last two (2) months of the program year.

(3) PCE funding levels for FY01 were paid at the 100% level for the first eleven (11) months, and reduced to 74% for the last month of the program year.

(4) PCE funding levels for FY02 were paid at the reduced level of 92% for the first seven (7) months, 80% for the next four (4) months, and 66% for the last month of the program year.

(5) PCE funding levels for FY03 were paid at the reduced level of 84% for the first eight (8) months, 90% for the next three (3) months, and 92% for the last month of the program year.

(6) PCE Eligible MWh Residential & Commercial is a combined total for years FY96 - FY99. FY00 - FY11 represents residential eligible MWh's only.

(7) PCE funding levels for FY04 were paid at the reduced level of 92% for the first three (3) months, 83% for the next six (6) months, 75% for the next two months, and 63% for the last month of the program year.

(8) PCE funding levels for FY05 were paid at the reduced level of 81% for the first two (2) months, 76% for the next five (5) months, 65% for the next four (4) months, and 63% for the last month of the program year.

(9) PCE funding levels for FY06 were paid at the reduced level of 81% for the first four (4) months, 78% for the next three (3) months, and at 100% for the remaining five (5) months of the program year.

(10) PCE funding levels for FY07 were paid at 100% for the first six (6) months, and at 89% for the remaining six (6) months of the program year.